National Electric Power Regulatory Authority
Registrar Office
***

No: NEPRA/R/TRF-100/GEPCO/12453 August 20, 2015

Subject: **PETITION FOR DETERMINATION OF CONSUMER END TARIFF FOR FY 2015-16 IN RESPECT OF GUJRAWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)**

Please find enclosed herewith the subject tariff petition submitted by GEPCO, vide letter dated 18.08.2015, received on 19.08.2015 for determination of consumer end tariff for FY 2015-16.

2. The subject tariff petition is required to be examined to check submission of documents / information required under Rule 3(2) & (8) of NEPRA Tariff (Standards & Procedure) Rules 1999 ("Tariff Rules") as well as NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process) 2015 ("Tariff Guidelines") notified vide SRO 34(I)/2015 dated 16.01.2015 which, interalia, contain the Minimum Filing Requirements (Part 3 read with Part 5, 7 and 8 of the Guidelines and the Forms for minimum filing requirements attached with Guidelines) to be provided by distribution licensees alongwith petition filed for determination of consumer end tariff.

3. The Senior Advisor (Tariff-I), Senior Advisor (Tech) and Legal Advisor (LLP) are requested to provide their comments that whether the provided information / documents by GEPCO are complete as per the requirements of Tariff Rules and the Guidelines for admission or highlight / mention the shortcomings, if any, which may cause non-admission of the subject petition.

4. In view that this is the first petition to be processed under the newly formulated Tariff Guidelines, therefore, all concerned are requested to offer their comprehensive and clear comments with regard to admission of the case or otherwise.

5. The deficient information in the petition, if any, shall be classified that it is required under a specific requirement of Tariff Rules and /or the Tariff Guidelines or an additional information is required under Rule 4(2) of the Tariff Rules and para 12 under Part 3 of the Tariff Guidelines.

6. The requisite comments may kindly be provided by 24.08.2015 for further necessary action in the matter, please.

20/8/15

(Iftikhar Ali Khan)
Deputy Registrar

1. SA (Tech)] (Along with hard copies of
2. SA(T-I)] full package received)
3. LA (LLP)] (hard copy of petition along with
4. Regulatory Economist] CD of complete package received)
5. SES to Registrar
6. Mr. Zainullah Shah, O.S (to update status)
7. Mr. Rizwan Ali Piracha (to scan the petition)

CC:

1. Chairman
2. Vice Chairman / Member (CA)
3. Member (Tariff)
4. Member (M&E)
5. Member (Licensing)

GUJRANWALA ELECTRIC POWER COMPANY LTD.

Direct: 055- 9200512
PABX : 055-9200519-26/309
FAX : 055-9200530

Office of the
Finance Director
GEPCO Ltd., 565-A Model Town
G.T. Road, Gujranwala.

No. GEPCO/FD/CPC/ 836

Dated: 12 -08-2015

Received alongwith Pay Orders Rs. 836,832/-

The Registrar NEPRA
NEPRA Tower, G-5/1(East)
Opposite Serena Hotel, Islamabad.

Subject: - **PETITION FEE IN RESPECT OF PETITION FILED BY GEPCO FOR THE DETERMINATION OF CONSUMER END TARIFF PERTAINING TO FY 2015-16.**

Kindly find enclosed herewith a cheque bearing No.803627442 dated; 12-08-2015 amounting to Rs. 836,832 in connection with tariff petition fee of GEPCO.

DA/As above

(Muhammad Masood)
Manager Corporate Accounts
GEPCO, Gujranwala.

For information & n/a pl

— D/Reg-I/CAR

Copy to:

— SA (Tech)
— SAT-I
— LA (LIP)
— Consultant (Desk)
— m/f

Fyi 8.15
Chairman
VC/M(CA)
M(T)
M(M&E)
M(Lic)

Registrar
Dy No. 8293
Dated 19-08-15

A/C's Only

THE BANK OF PUNJAB
Passim Rehmi

PLS100 Cheque No 803627442

THE BANK OF PUNJAB
GUJRANWALA (TRUST PLAZA) TRUST PLAZA G.T. ROAD GUJRANWALA

Date 12/08/2015

Pay National Electric Power Regulatory Authority (NEPRA) Islamabad.

Rupees Eight Lac Thirty Six Thousand eight Hundred Thirty Two only

PKR=836832/=

PK96 BPUN 0060 1100 5401 0000
MANAGER CORPORATE ACCOUNTS GEP

Please do not write below this line.

Asstt. Manager Accounts (C.A)
GEPCO (WAPDA), Gujranwala

Manager (HRM/Admn)
GEPCO Ltd. Gujranwala.

⑈036274⑆083000610060⑈100540⑈0000⑈000⑈

GUJRANWALA ELECTRIC POWER COMPANY LTD.

Direct: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200122

Office of the
Chief Executive Officer
GEPCO Ltd., 565-A Model Town
G.T. Road, Gujranwala.

No. GEPCO/FD/ 927

Dated: August ,2015
18-8-15

The Registrar NEPRA,
NEPRA Tower, Sector G-5/1(East),
Opposite Serena Hotel
Islamabad.

SUBJECT: **TARIFF PETITION OF GEPCO FOR DTERMINATION OFCONSUMER END TARIFF ALONG-WITH ANNUAL REVENUE REQUIREMENT FOR THE FY 2015-16 BASED ON ACTUAL /ESTIMATED RESULTS FOR FY 2014-15.**

1. Enclosed please find herewith the Tariff Petition for the FY 2015-16 along with Annual Revenue Requirement in respect of Gujranwala Electric Power Company Limited (GEPCO) Gujranwala.
2. NEPRA Direction as conveyed through Tariff Determination for the FY 2014-15 for presentation of Cost of Service Study in advance in respect of GEPCO; in this regard, it is requested that GEPCO may please be allowed to present said Study at the time of hearing.
3. Regarding compliance to submission of "Losses Study" of ll KV and below of the system from third party, study of 281 No. 11 KV feeders representing all categories i.e. Domestic, Commercial, Industrial, Tube wells, urban/rural mixed feeders is being submitted. The study of remaining feeders will be submitted on or before 31st December 2015.
4. The revised IGTDP as per DIIP formats is on final stage and will be submitted on or before 31st August 2015.
5. It is requested that the subjected petition along with prays enumerated in para 2 to 4 above may please be admitted/allowed.

DA:
1. As per Annexure A to T
2. Additional Information as per enclosures from 289 to 303

(Zahoor Ahmed Chohan)
Chief Executive Officer

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED

565/A Model Town G.T.Road Gujranwala ---- Phone No. 055-9200995, Fax 055-9200122

BOARD RESOLUTION

Resolution of the Board of Directors of Gujranwala Electric Power Company Limited in its 54th BOD meeting held on 15.07.2015.

In the aforesaid meeting, it was RESOLVED that :-

- **"The petition for determination of consumer end tariff of the Gujranwala Electric Power Company (GEPCO, the Company) alongwith "Annual Revenue Requirement" for FY 2015-16 be filed with National Electric Power Regulatory Authority (NEPRA).**
- **Further resolved that Mr. Zahoor Ahmed Chauhan, Chief Executive Officer alongwith other senior management indicated in the summary of the petition, be and are hereby authorized to sign individually or jointly the necessary documents, pay the necessary filing fees, appear before the Authority as needed, and do all acts necessary for completion and processing of the applications."**

Certified True Copy

Maryam Balouch

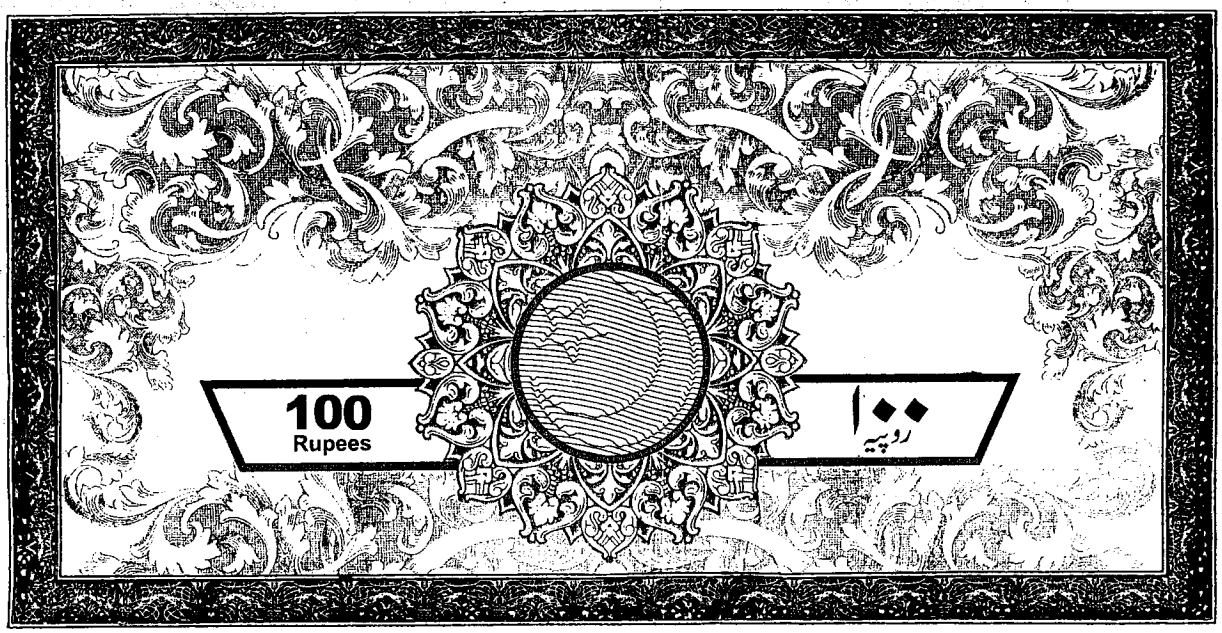
(MARRYAM BALOUCH)
Company Secretary

Dated: 10 / 08 /2015

Gujranwala Electric Power Company Ltd. GEPCO

10/8/15

M146064



AFFIDAVIT

I, Zahoor Ahmed Chohan s/o Aftab Ahmed , Chief Executive Officer, Gujranwala Electric Power Company Limited (Distribution License No. 4/DL/2002 dated 23rd April 2002) being duly authorized representative / attorney of Gujranwala Electric Power Company Limited (GEPCO), 565-A Model Town, Gujranwala, Pakistan, hereby solem ly affirm and declare that the contents of the accompanying Tariff Petition along with Annual Revenue Requirement for the FY 2015-16 for determination of Consumer- End tariff vide application No. CEO/GEPCO / Dated , 2015, including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documentation and information to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

Deponent

(Zahoor Ahmed Chohan)
Chief Executive Officer
GEPCO Ltd, Gujranwala.

MEHMOOD ANWAR
OATH Commissioner
Gujranwala

2 8/15

B[illegible]Rs Only

PLS100

Cheque No [redacted]

THE BANK OF PUNJAB
GUJRANWALA (TRUST PLAZA) TRUST PLAZA G.T. ROAD GUJRANWALA

Date 12 09 2015

Pay (CNERA) [illegible]

[redacted]

Rupees [illegible] Six Hundred Eight

[redacted]

PAYABLE AT PAR

MANAGER CORPORATE ACCOUNTS GEP

Asstt. Manager Accounts (C.A)
GEPCO (WAPDA) Gujranwala

Manager (HRM&Admn)
GEPCO Ltd. Gujranwala.

⑈036274⑆08300061:0060 100540 00000⑈000⑈

Gujranwala Electric Power Company Ltd. ★ GEPCO

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY, ISLAMABAD.

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO), GUJRANWALA.

PETITION UNDER RULE 3, SUB-RULE 7 OF RULE 4 OF NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 READ WITH SECTION 7(3) (A) AND SECTION 31 OF THE REGULATION OF GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER ACT, 1997 AND ALL OTHER ENABLING PROVISIONS AND GUIDELINES FOR DETERMINATION OF REVENUE REQUIREMENT AND TARIFF FOR THE FINANCIAL YEAR 2015-16

Respectfully Sheweth:

A. GENERAL SUBMISSIONS

1) Gujranwala Electric Power Company Limited is a power distribution licensee pursuant to Distribution License No.04/DL/2002 dated 23 April 2002 granted by National Electric Power Regulatory Authority ("NEPRA") under the National Electric Power Regulatory Authority Licensing (Distribution) Rules, 1991, (the "Licensing Rules").

2) This Petition is made under Rule 3 and Sub-Rule 7 of Rule 4 of NEPRA (Tariff Standards and Procedure) Rules, 1998 (the "1998 Rules") read with Section 7(3)(a) and Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (the "1997 Regulation Act") for determination of revenue requirements and tariff for the FY 2015-16.

3) This Petition is made by the Petitioner through Mr. Zahoor Ahmed Chohan, its Chief Executive Officer who has been duly authorized by its Board of Directors vide resolution No.54 dated; 15-07-2015 A certified true copy of the Board authorization is attached as **Annex-A** to this Petition.

4) The details of the Petitioner are:

(a) Name and Address:

Gujranwala Electric Power Company Limited.
565-A Model Town, Gujranwala
Distribution License No. 04/DL/2002

Gujranwala Electric Power Company Limited GEPCO

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(b) **Representatives of GEPCO:**

(i) Engineer Zahoor Ahmed Chohan, CEO;
(ii) Mr. Iyaz Ahmad-FCA, Finance Director /CFO;
(iii) Engineer Ghulam Muhammad O.D/T.D/C.E(P&E);
(iv) Engineer Malik Arshad Javid C.E O&M . . Distribution;
(v) Ch. Manzoor Hussain , Customer Services Director;
(vi) Syed Hashmat Ali Kazmi, Director HR&A;
(vii) Muhammad Saddique Malik Addl. DG (L&L);

5) **The Petition is structured as follows:**

A	General Submissions
B	Concise Statement in Respect of Basis of Petition and Petitioner's interest
C	Preliminary and Additional Submissions
D	Directions of the Authority in the Determination For FY 2014-15 and Status thereof
E	Grounds for Tariff Determination **1)** Sale of Units **2)** Power Purchase (PPP) **3)** Distribution Margin **a)** Operation and Maintenance Expenses **b)** Depreciation **c)** Return on Regulatory Asset Base (RORB) **d)** Other Income **4)** Investment Plan & Financing (CAPEX) **a)** Rationale of the Investment **(i)** Distribution of Power Program **(ii)** Energy Loss Reduction (ELR) **b)** Sixth STG Own Sources / Loans **c)** Deposit Works/Capital Contributions **5)** Statement of Revenue Requirement
F	**Prayer**

Gujranwala Electric Power Company Ltd. GEPCO

B. CONCISE STATEMENT, BASIS OF PETITION AND PETITIONER'S INTEREST

1) Under the Regulation Act 1997, the National Electric Power Regulatory Authority (the "Authority" and/or "NEPRA") is responsible for determining tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and to recommend these to the Federal Government, subject to the need to comply with guidelines, not inconsistent with the provisions of the Regulation Act 1997, laid down by the Federal Government. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending tariff adjustments.

2) The Petitioner being a vibrant Power Distribution Licensee, requires adequate funding in order to perform its obligatory duties prescribed by the Authority, under the Regulation Act 1997, NEPRA Performance Standards (Distribution) Rules 2005, NEPRA Consumer Eligibility Criteria 2003, the Distribution License of GEPCO and other obligations as determined by NEPRA from time to time.

3) There are three main sources of funding available with the Petitioner (i) internal efficiency improvements, (ii) borrowings and (iii) adequate revenue through tariff. While the Petitioner is a highly progressive utility company having objective of internal efficiency improvements, such improvement/measures require commensurate financial resources either through borrowings or adequate tariff. As per general principles of banking industry, international or local, the financial viability of borrowing organization is always taken as fundamental for lending decisions. In short, internal financial viability of a utility company is basic to embark upon and explore other resources of funds; which can only be ensured through adequate consumer end tariff

4) GEPCO tariff has two components i.e. pass through cost and distribution margin. The major portion of pass through cost is power purchased which GEPCO must pay on regular basis to ensure continuous flow of power in its distribution system. Distribution margin is equally important. GEPCO must earn sufficient distribution margin and adequate stream of cash flow to maintain its system, discharge its financial commitments, investment on the augmentation and expansion of the network and a reasonable return to the sponsors on their investment. Stable and predictable tariff rate is beneficial both for the distribution company (DISCO) and its customers for a long term planning.

Gujranwala Electric Power Company Ltd. GEPCO

C. PRELIMINARY AND ADDITIONAL SUBMISSIONS

1) The regulatory regime developed by NEPRA under Section 31(1) and (2) of the Regulation Act 1997 for the determination of the tariff is, at places, general and does not provide the specificity so necessary for the reasonable exercise of its discretion. Lot of determinations requires precise technical/scientific information/data. Their absence leads to unsatisfactory and an unpredictable basis for the exercise of discretion by the Authority. This does not serve well the interest of proper determinations. Resultantly, the Petitioner and its customers suffer.

2) The NEPRA Determinations are, resultantly, unrealistic they impose targets that are not based on technical/scientific considerations and are arbitrary. As an example, the transmission and distribution losses ("TAD Losses") allowed/directed by the Authority are not based on verifiable basis.

3) Different TAD Losses are allowed to DISCOs which is inherently discriminatory and violative of Article 25 of the Constitution of Pakistan, 1973.

4) In view of the aforesaid submissions, it is all the more required of the Authority to allow pass through items in the determination of the tariff.

D. DIRECTIONS OF THE AUTHORITY IN THE DETERMINATION FOR FY 2014-15 AND STATUS THEREOF

In the Petitioner's tariff determination for consumer-end tariff for the financial year 2014-15, the Authority in paragraph 22 laid down a summary of directions which were given to the Petitioner. The details, and the steps that the Petitioner has taken in this regard, are as follows:

1) **To print bills with the snap shots of meter readings (both previous and current) not later than 30th April, 2015.**

This activity has been carried out by GEPCO Management and the detail of which has already been submitted to NEPRA, Attached **as Annex-B**

2) **To submit its investment requirements for the implementation of Hand Handled Units (HHU) along with its completion timelines with its next tariff petition**

This activity also has been carried out by GEPCO Management and the detail of which has already been submitted to NEPRA, Attached **as Annex-B**

3) **The Authority had directed DISCOs vide Registrar's letter dated 21.12.2012 to submit their plans regarding introduction and expansion of Automatic Meter Reading System (AMR). DISCOs were also required to submit progress reports on NEPRA's directions. Subsequently vide letter No.**

Gujranwala Electric Power Company Ltd. GEPCO

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NEPRA/R/L/LAD-21/9016-26 Dated 7th August 2014, the Authority also directed DISCOs to install AMR and Automatic Metering Infrastructure (AMI) at all of their Common Delivery Points (CDPs). It is noted that except for initiating certain pilot projects, DISCOs have not been able to show serious efforts on the installation of AMR and AMI systems. The Authority considers that one of the key reasons for high transmission and distribution losses in DISCOs is absence of any mechanism for tracking of electricity flow from the points of their electricity purchases (CDP) down to the final consumer. A reliable metering and recording system at every voltage level starting with the 132 kV grid, at the 11 kV and to 400 and 230 volts is therefore critical for not only for elimination of theft, unaccounted for electricity and diagnosing technical problems, such systems would also enable NEPRA in analyzing DISCOs genuine investment requirements. Consequently reduction in losses would help save billion of rupees annually and support GOP's efforts in eliminating circular debt. Reportedly the results through the model projects have been quite encouraging and noticeable reductions in the losses have been observed.

The Authority therefore directs all D ISCOs as follows:

- **To install AMR and AMI at all of their CDPs by December 31, 2015.**

AMR Meters have already been installed at 60 Nos CDP points out of 68 Points of GEPCO from last two to three years and concerned Circle Manager (M& T) GEPCO take joint reading with NTDC/Concerned Plant Engineer (IPP) on every month. Attached as **Annex-B**

- **To install AMR and AMI on the receiving end of at least 30% of their 11 KV feeders (as existing on 30 June 2014) by 31st December 2015 and remaining 70% till June, 2016.**

With the technical and financial support of US-AID, the AMR meters have already been installed at 150 Nos incoming panels and 735 Nos outgoing panels (11 KV Feeders) at Grid Stations and send online data at PDC (Power Dispacth Center) GEPCO for the purpose of load management. Attached as **Annex-B**

- **To initiate and install AMR/AMI at the consumer level in at least 10 of their high loss making subdivisions by 31st December, 2015 and remaining 70% by 30th June 2016.**

At present AMR Meters are installed at 212 No B-3 Tariff Connections out of 232 in which 87 No are steel furnace connections. Complete Reply will be submitted to NEPRA in hearing on 7th May 2015. Attached as **Annex-B**

4) **To provide break-up of receivables with ageing and nature of receivables and a concrete plan of their recovery not later than 30th April, 2015**

GEPCO

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Compliance has already been made vide this office letter No.4464 Dated 30th April 2015. However the copy of the same attached as **Annex-B**

5) **To get its strength yard stick approved by the Authority based on proper justifications and its quantified benefits.**

Due to constant ban on recruitment, acute shortage of staff is adversely affecting the work and progress of the Petitioner. A total number of 4,519 posts in different cadres have fallen vacant due to retirements / transfers / promotions / deaths of GEPCO's Employees.

Keeping in view the above circumstances, the matter was taken up with the Secretary Ministry of Water & Power, Government of Pakistan, Islamabad (the "Ministry") vide our letter No. 40078 dated 30 January 2012.

In this regard, it may be pointed out that the yardstick for manpower being used for the Petitioner is still based on the yardstick set in 1986. Despite the passage of almost 30 years, which have witnessed increase in length of lines, grid stations, consumers, etc., the yardstick has not been revised. It may also be noted that even on the basis of the outdated yardstick, the Petitioner is facing a shortage of approximately 4,519 persons attached as **Annex-C**, evident from the report of the HR Directorate of the Petitioner.

The process of recruitment has been started by GEPCO with the approval the Ministry of Water and Power Order No F.No.1(17)/2012-C&C dated 05-Nov-14. Complete case of recruitment attached as **Annex-D**

6) **To share the details of late payment surcharge recovered from consumers and invoice raised by CPPA under the head of mark up on delayed payments for the FY 2014-15. The information must be submitted before the next tariff petition is filed.**

The detail of Late Payment Surcharge recovered attached as **Annex-E**.

7) **The Petitioner is directed to give comments on the proposal of lifeline consumers before the next year's tariff petition.**

Compliance has already been made vide this office letter No.4464 Dated 30th April 2015. However the copy of the same is attached as **Annex-B**

8) **To complete study of its Transmission and Distribution losses on 132 KV, 11KV and below.**

Following the directions of NEPRA to conduct third party loss evaluation study, the work has been awarded to M/S Burqaab (Pvt) Ltd in joint venture with M/S

Electric Power Company Ltd. GEPCO

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LMKT Pvt: Ltd. The date of commencement of contract is 10-Apr-2015. The firm is bound to complete the study with in year.
Now the firm has submitted evaluation study of 281 No. 11KV Feeders representing all categories i.e. Domestic, commercial, industrial, tube wells, urban/rural mix feeders attached as **Annex-F** The result of losses study report is as under :-

Description	Loss Evaluated by	% age Losses
Transmission Network Losses	M/S PPI	2.06 %
HT Network Line Losses	M/S Barqaab in J/V with M/S LMKT	3.08 %
Transformation Losses		1.17 %
LT Network Line Losses		4.79 %
Administrative Margin		0.5 %
Total T&D Losses	**3rd Party Consultant**	**11.60 %**

9) To submit the details of investment expense undertaken in the FY 2013-14.

The complete detail of investment under taken by GEPCO during FY 2013-14 through foreign loans for the construction / augmentation of grid stations and 132Kv transmission Lines, Attached as **Annex-G**

10) To transfer amount in the post retirement benefit fund and claim the amount so transferred from the Authority in the next year's tariff determination by submission of evidence of transfer of amount.

The creation of post retirement pension fund of GEPCO employees has been finalized on 05-08-2015 and bank account has also been opened in National Bank of Pakistan SIE Branch Gujranwala. Attached as **Annex-H**

11) To submit a recruitment plan for the requested hiring of staff containing cost/benefit analysis based on best practices.

The same submissions apply as narrated under para No.5 above.

12) To submit the certificate of replacement hiring before the finalization of the tariff determination pertaining to the FY 2015-16.

Compliance has already been made vide this office letter No.77828 Dated 20-04-2015, however the copy of the same attached as Attached as **Annex-I**

Gujranwala Electric Power Company Ltd. GEPCO

13) **To provide break-up along with the nature of receivables and a concrete plan of their recovery not later than 30th April, 2015**

Compliance has already been made vide this office letter No.4464 Dated 30th April 2015. However the copy of the same attached as **Annex-B**

14) **To submit comments and proposal along with the expansion plan for consideration of the Authority regarding existing service delivering structure of circles, divisions and sub-divisions etc with next tariff petition.**

The Petitioner has added new grid stations to its system with the aim to improve distribution services in its territory. Such new grid stations also require additional recruitment of approximately 205 persons duly approved by BOD of GEPCO. The Authority is requested to accord its approval to replacement / additional hiring as detailed in the above annexure, as without such hiring the Petitioner is unable to improve its efficiency. Attached as **Annex-J.**

15) **To take a separate presentation on Cost of Service study along with PDP team and requesting Authority for appointment in advance.**

The Authority has been requested to allow the petitioner to present its case at the time of hearing of tariff petition FY 2015-16.

E. GROUNDS FOR TARIFF DETERMINATION

The request for a tariff of 13.60/KWH for the financial year 2015-16 is supported by the following, among other, grounds:

1) Sale of Units

Receipt of Units

The projected receipt of energy for the FY 2015-16 for GEPCO is estimated as under:-

	MKWH
Units to be received for the FY 2015-16	**8,297**
NEPRA determined receipt of units for the FY 2014-15	7,664
Units received for the FY 2014-15	7,902

Gujranwala Electric Power Company Ltd. GEPCO

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In making the above estimate, the Petitioner has factored in an increase of 5% from the previous year's units received i.e. 7,902 MKWH, keeping in view the ever-increasing demand of electric power, expected increase due to addition/augmentation of grid stations and increase in consumers, etc.

Losses

The third party Study of Losses 11KV and below system has been carried out in light of which the petitioner has hereby prayed for a Loss of 11.60% of units received/purchased.

Projected Sale of Units

	MKWH
Receipt of units	8,297
Less: Loss of Units @ 11.60%	966
Sale of Units	7,335

2) Power Purchase Price (PPP)

Based on expected receipt of units and the existing actual cost of generation, capacity charges and use of system charges for the year 2014-15, the power purchase cost for the FY 2015-16 has been reckoned as under:-

Particulars	Rs. (Million)	Rs./KWH
Energy Cost	54,203	6.53
Variable Charges	2,110	0.25
Capacity Charges	24,921	3.00
Use of System Charges	2,293	0.28
Total	**83,527**	**10.06**

3) Distribution Margin

Item wise projected distribution margin is as under:

a) OPERATION AND MAINTENANCE EXPENSES:

The projected O&M Expenses are tabulated as under:

Gujranwala Electric Power Company Ltd. GEPCO

Projected O & M for FY 2015-16							
Head of Accounts	**Projected FY 2015-16**		**NEPRA Determin FY 2014-15**	**Actual/Provisional FY 2014-15**		**Audited FY 2013-14**	
	%age Inc/(Dec.)	Rs. Mln	Rs. Mln	%age Inc/(Dec.)	Rs. Mln	%age Inc/(Dec.)*	Rs. Mln
Salaries, wages and employee cost**	25.49	8,950	5,954	3.63	7,132	10.18	6,882
Traveling Allowance	10.04	259	210	7.11	236	5.04	220
Repair and Maintenance	5.00	920	626	6.41	876	28.19	823
Vehicle Running	27.44	294	242	(8.60)	231	13.77	252
Other Expenses	10.09	550	472	(37.47)	499	128.33	799
Total	**22.28**	**10,973**	**7,504**	**(0.03)**	**8,974**	**17.04**	**8,977**

* Compared with the FY 2013-14 Audited Figures.

** Provision for long term retirement benefits amounting to Rs. 2,170 million has been included in Provisional / Actual Accounts of FY 2014-15, and the same has been added in the forecast figure of salaries, wages and employee cost.

Basis / Reasoning for the Above Projection:

- **Salary, wages and employees cost** has been increased from the previous year on the following basis:-
  - 7.50% increase in basic salary from July 2015 plus annual increment in the light of Federal Government Notification No F.No.1(3)Imp/2015-630, dated 7th July 2015 attached as **Annex- K**.
  - 7.50% increase in pension cost from July 2015 in the light of Federal Government Notification No.F.4(1)-Reg.6/2015-697, dated 7th July 2015 attached as **Annex - L**.
- **Travelling expenses** have been assumed on the basis of rates of daily allowance increased by Federal Government effective from July 2010, and subsequent rates revision effective from 1st August 2012. In addition, the Petitioner is also making additional hiring resulting with a material increase under the head.
- **Repair and maintenance expenses** have been increased by ten percent (10%) in order to cover the inflationary impact, excessive wear and tear of old equipment , replacement of general duty transformers and defective meters . The detail is attached as **Annex-M.**

GEPCO Gujranwala Electric Power Company Ltd.

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- **Vehicle running expenses.** GEPCO Transport Fleet comprises 617 number of vehicles, of which 541 vehicles are more than 10-15 years old. GEPCO has to bear a huge cost under the head of major/ minor repairs and the high fuel consumption per liter. In order to achieve a material saving under this head, the BOD GEPCO has framed a transport policy (attached as **Annex-N**) to provide vehicles to officers having BPS-17 to BPS-20. The salient feature of the same is that sixty percent of the cost of the vehicles will be borne by the officer.

- **Miscellaneous expenses** have been increased by ten percent (10%) as per previous trends and inflation rate. The breakup of the Misc expenses is attached as **Annex-O**.

b) DEPRECIATION

During the FY 2014-15, there was an addition in the fixed assets of Rs. 4,501 millions, therefore, the depreciation charge for the year 2015-16 will be Rs. 1,629 million. The amortization of the deferred credits has been estimated at Rs.686 million. The net depreciation charge would be Rs. 943 million.

c) RETURN ON REGULATORY ASSET BASE (RORB)

RORB has been based on following calculations:-

Description	Rupees in Million	
	FY 2015-16 Projected	FY 2014-15 Determined
Gross Fixed Assets in Operation - Opening Bal	44,409	42,715
Addition in Fixed Assets	4,501	4,189
Gross Fixed Assets in Operation - Closing Bal	48,910	46,365
Less: Accumulated Depreciation	14,549	13,244
Net Fixed Assets in Operation	34,361	33,121
Add: Capital Work In Progress - Closing Bal	7,224	6,284
Investment in Fixed Assets	41,585	39,405
Less: Deferred Credits	14,698	13,538
Regulatory Assets Base	26,887	25,867
Average Regulatory Assets Base	25,426	24,224
Rate of Return	16.36%	15.97%
Return on Rate Base	4,160	3,869

d) OTHER INCOME

Other income has been estimated at Rs.1,405 million (after adjusting the LPS for Rs. FY 2014-15) against the "determined other income" of Rs. 1,268 million for the FY 2014-15.

Gujranwala Electric Power Company Ltd. GEPCO

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BASED ON ABOVE, THE PROJECTED DISTRIBUTION MARGIN (DM) FOR THE FY 2015-16 WOULD BE:-

Rupees in Million

Description	FY 2015-16 Projected	FY 2014-15 Un-Audited Provisional	FY 2014-15 Determined	FY 2013-14 Audited
Operation and Maintenance expenses	10,973	8,974	7,504	8,977
Depreciation	1,629	1,478	1,432	1,303
RORB	4,160	8,091	3,869	2,325
Gross DM	16,762	18,543	12,805	12,605
Less other income	(1,405)	(2,281)	(1,268)	(2,263)
Net DM	15,356	16,262	11,537	10,342

4) Investment Plan & Financing (CAPEX)

During the FY 2015-16, the investment plan has been chalked out as follow:-

Investment

Particulars	Rs. In Million
DOP	300
ELR	400
TOU/Smart meters	900
ERP	300
6th STG- Own Source	1,089
6th STG- Loans	1,655
Capital contributions/grants	1,000
Total	**5,644**

Financing

Particulars	Rs. In Million
Own sources	2,989
Foreign currency loans	1,655
Capital contributions/grants	1,000
Total	**5,644**

Electric Power Company Ltd. GEPCO Gujran

a) RATIONALE OF THE INVESTMENT

Distribution of Power Program

Major investment is planned for the construction/ up gradation of old offices/residential buildings, water tanks, boundary walls of various grid stations and other civil works. The total amounts for said works are estimated at Rs. 80 million.

The remaining allocation under DOP amounting to Rs. 220 million is for various works for distribution of power systems updating and extensions, tools & plant etc.

Energy Loss Reduction (ELR)

With the growth in demand on account of new consumers and additional usage of electricity by the existing consumers, the distribution system requires periodic up-gradation in order to avoid distribution system failure.

Accordingly regular investment is made in the system Augmentation/Extension and up gradation of HT/LT line system in order to keep the down the ever increasing distribution losses emerging all the times due to continuous increase in the demand.

b) 6TH STG – LOANS/ OWN SOURCES

In accordance with the approved PC-1, the GOP has borrowed funds from ADB. The GOP has further re-lent these loans to GEPCO. Copies of the re-lent loans have been attached herewith for ready reference. The following projects have been awarded on turn-key basis:-

Project Description	Contractor	Total Cos Rs. Mn
Ongoing Projects		400
New Jobs awarded for FY 2015-16		689
ADB-Tranche II		
Turn key – new AIS Daska, Godhpur and double circuit Sahowala-Godhpur transmission line	Siemens	100
Turn key – one new GIS grid station and one new AIS grid station a at Gujranwala	ABB Consortiur	100
127 KM transmission lines	ICC	250
ADB- Tranche III (4 Nos. GS 66 KV to 132 KV)	Sino Steel Chin	780
ADB- Tranche IV (Procurement of Material for Augmentation of Power Transformers)	Contract has bee signed and	425
Expenditure during FY 2015-16		**2,744**

Gujranwala Electric Power Company Ltd. GEPCO

As per plan, ADB Tranche-II, 03 No's 132 KV (Conversion/New) Grid Stations have been completed along with feeding transmission lines during FY 2014-15 namely:

- Kolotarar.
- Jalal Pur Nau.
- New Daka

Utilization of all foreign loans along with physical progress, financial cost and benefits achieved attached as **Annex-P**.

c) DEPOSIT WORKS/CAPITAL CONTRIBUTIONS:

Various works will be carried out against the funds received from the public in the form of deposit works, capital contributions and grants received from government through their MNA's/MPA's under various development schemes amounting to Rs. 1,000 million.

5) Statement of Revenue Requirement

Based on the above submission, the revenue requirement FY 2015-16 has been calculated as under:-

Description		Projected FY 2015-16	Determined FY 2014-15
Power purchase price	Rs. Mln.	83,527	81,834
Distribution Margin	Rs. Mln.	15,356	11,537
PYA / Other Costs	Rs. Mln.	837	1,615
Total	Rs. Mln.	99,721	94,986
Sale of units	MkWh	7,335	6,899
Average tariff	Rs./kwh	13.5955	13.7680

F. PRAYER

In view of the considerations and grounds aforesaid, it is respectfully prayed:

1. Tariff for the FY 2015-16 be determined, on the basis of the information provided by the Petitioner.
2. The Distribution Margin for the FY 2015-16 may kindly be approved on the basis of the information and data provided, amounting to Rs. 15,356 million.
3. Line losses be allowed @ 11.60%.
4. Investment be allowed for Rs. 5,644 million.
5. After factoring in the information and data provided by the Petitioner, the required average sales rate / tariff of Rs. 13.5955/KWh may please be allowed as per "proposed schedule of consumer end electricity tariff" for the financial year 2015-16.
6. The Petitioner be granted an opportunity of a personal hearing of this Petition.
7. The Petitioner be allowed to submit additional grounds, information and documents in support of its Petition if required.
8. Any other relief that may be deemed just and appropriate in this matter may be allowed.

Submitted on behalf of GEPCO by
(Zahoor Ahmed Chohan)
Chief Executive Officer

August 17, 2015.

STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES

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Gujranwala Electric Power Company Ltd. GEPCO

FORM - 1

Gujranwala Electric Power Company Ltd.

Company Statistics

		Period	
		2014-15	2015-16
Peak demand	(MW)	2,386	2,505
Number of Consumers	No.	2,924,045	3,026,387
Area		Gujranwala Civil Divison	
Circles		5	5
Divisions	No.	24	24
Sub Divisions	No.	115	117
Length of Feeders	KM	22,195	22,495
Average Length of Feeders	KM	32	32
Maximum Length of Feeder	KM	167.00	165.00
Minimum Length of Feeder	KM	0.500	0.500
Target for new connections	No.	-	102,342
Length of STG i.e. HV lines			
i) 132 kv	KM	2,111	2,181
ii) 66 kv	KM	332	332
Length of 11 KV line	KM	22,195	22,495
Number of STG i.e. HV transformers			
i) 132 kv	No	150	167
ii) 66 kv	No	10	10
Number of **burned down** HV transformers	No	-	-
Number of LV transformers	No	57,950	60,800
Number of **burned down** LV transformers	No	1,606	1,550

		Strength (No.)		*Salary & other benifts (Rs. Mln)	
		Period	Period	Period	Period
		2014-15 (Act./Prov.)	2015-16 (Projected)	2014-15 (Act./Prov.)	2015-16 (Projected)
	Number of Employees				
A	**Qualified Professionals**				
	Engineers	221	323	124	168
	Others	77	104	43	54
B	**Staff**				
	Technical	9,824	12,430	5,529	6,472
	Clerical / Non Technical	2,550	4,334	1,435	2,256
	Total	12,672	17,191	7,132	8,950

* It includes Salaries and benefits excluding payment/Provision of long term benefits

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FORM - 2

Gujranwala Electric Power Company Ltd.

Profit & Loss Statement

		Determined FY 2014-15	Actual FY 2014-15	FY 2015-16 Projected
Power Balances				
Units Received	[MkWh]	7,664	7,902	8,297
Units Lost	[MkWh]	765.0	847	962
Units Lost	[%age]	9.98%	10.72%	11.60%
Units Sold	[MkWh]	6,899	7,055	7,335
Revenue				
Sales Revenue	[Mln Rs]	94,986	77,675	99,721
Subsidy	[Mln Rs]	-	24,574	-
PPP Adjustment	[Mln Rs]		(7,944)	-
Total Sales Revenue	[Mln Rs]	**94,986**	**94,304**	**99,721**
Rental & Service Income	[Mln Rs]	-	-	-
Amortization of Def Credits	[Mln Rs]	-	629	676
Other Income	[Mln Rs]	1,268	1,652	729
Total Revenue	[Mln Rs]	**96,254**	**96,586**	**101,126**
			-	
Operating Cost			-	
Power Purchase Cost	[Mln Rs]	81,834	75,762	83,527
O&M Expenses	[Mln Rs]	7,504	8,974	10,973
Depreciation	[Mln Rs]	1,432	1,478	1,629
Addl. working capital financing cost	[Mln Rs]	-	-	-
Prior Year Adjustment	[Mln Rs]	1,615	-	837
Total Operating Cost	[Mln Rs]	**92,385**	**86,213**	**96,966**
			-	
EBIT	[Mln Rs]	**3,869**	**10,372**	**4,160**
Financial Charges	[Mln Rs]	-	699	-
EBT	[Mln Rs]	3,869	9,674	4,160
Tax	[Mln Rs]	-	11	-
EAT	[Mln Rs]	**3,869**	**9,663**	**4,160**
WPPF	[Mln Rs]	-	-	-
Profit for the period	[Mln Rs]	**3,869**	**9,663**	**4,160**

Gujranwala Electric Power Company GEPCO

FORM - 3

Gujranwala Electric Power Company Ltd.

Profit & Loss Statement *(FY 2014-15)*

					1st Qrt				2nd Qrt				3rd Qrt				4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	[MkWh]	694	889	712	2,294	655	501	508	1,664	458	453	518	1,429	611	836	867	2,314	7,902
Units Lost	[MkWh]	181	114	71	366	46	(7)	15	53	28	15	62	105	81	130	112	323	847
Units Lost	[%age]	20.20%	12.84%	9.95%	14.66%	7.00%	-1.48%	2.90%	3.20%	6.11%	3.29%	12.02%	7.36%	13.30%	15.53%	12.91%	13.96%	10.72%
Units Sold	[MkWh]	713	775	641	2,129	609	508	494	1,611	430	438	456	1,324	529	706	755	1,991	7,055
Revenue																		
Sales Revenue	[Mln Rs]	7,957	9,032	7,103	24,093	6,670	5,565	5,260	17,495	4,597	4,679	4,869	14,145	5,634	7,841	8,466	21,942	77,675
Subsidy	[Mln Rs]	2,106	2,172	1,901	6,179	2,209	1,963	1,729	5,901	1,586	1,504	1,583	4,673	2,088	2,874	2,859	7,821	24,574
Fuel Price Adjustment	[Mln Rs]	299	(214)	320	405	(270)	(1,388)	(1,378)	(3,036)	(784)	(1,696)	(877)	(3,357)	(464)	(831)	(661)	(1,956)	(7,944)
Total Sales Revenue	[Mln Rs]	10,362	10,990	9,324	30,679	8,610	6,141	5,610	20,360	5,399	4,486	5,574	15,461	7,258	9,884	10,665	27,807	94,304
Rental & Service Income	[Mln Rs]		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Mln Rs]	52	52	52	157	52	52	52	157	52	52	52	157	52	52	52	157	629
Other Income	[Mln Rs]	135	147	139	421	163	132	134	429	119	124	129	372	140	145	145	430	1,652
Total Revenue	[Mln Rs]	10,550	11,190	9,515	31,255	8,825	6,325	5,796	20,947	5,570	4,664	5,756	15,990	7,450	10,082	10,862	28,394	96,586
					-				-				-				-	
Operating Cost													-				-	
Power Purchase Cost	[Mln Rs]	9,043	8,380	7,184	24,557	6,538	4,937	5,373	16,847	6,508	4,020	4,945	15,473	5,847	6,533	6,505	18,885	75,762
O&M Expenses	[Mln Rs]	685	693	703	2,081	711	715	719	2,145	774	778	781	2,333	791	807	817	2,415	8,974
Depreciation	[Mln Rs]	115	117	117	349	119	119	121	359	123	125	127	375	129	132	134	395	1,478
Amortization	[Mln Rs]				-				-				-			-	-	-
Prior Period Adjustmenet	[Mln Rs]				-				-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	9,843	9,190	7,954	26,987	7,368	5,771	6,213	19,351	7,405	4,923	5,853	18,181	6,767	7,472	7,456	21,695	86,213
					-				-				-				-	-
EBIT	[Mln Rs]	707	2,000	1,561	4,268	1,458	555	(417)	1,596	(1,835)	(259)	(97)	(2,191)	684	2,610	3,406	6,699	10,372
Financial Charges	[Mln Rs]	59	59	59	177	59	59	58	176	58	58	58	174	58	57	57	172	699
EBT	[Mln Rs]	648	1,941	1,502	4,091	1,399	496	(475)	1,420	(1,893)	(317)	(155)	(2,364)	626	2,552	3,349	6,527	9,674
Tax	[Mln Rs]	1	1	1	3	1	1	1	3	1	1	1	3	1	1	1	3	11.19
EAT	[Mln Rs]	647	1,940	1,501	4,088	1,398	495	(476)	1,417	(1,894)	(318)	(156)	(2,367)	625	2,551	3,348	6,524	9,663
WPPF	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Mln Rs]	647	1,940	1,501	4,088	1,398	495	(476)	1,417	(1,894)	(318)	(156)	(2,367)	625	2,551	3,348	6,524	9,663

Gujranwala Electric Power Company Ltd. GEPCO

Gujranwala Electric Power Company Ltd.

Profit & Loss Statement *(FY 2015-16)*

					1st Qrt's Total				2nd Qrt's Total				3rd Qrt's Total				4th Qrt's Total	Total
Power Balances																		
Units Received	[MkWh]	939	933	747	2,619	688	526	534	1,748	481	475	544	1,501	641	878	911	2,430	8,297
Units Lost	[MkWh]	197	128	81	406	55	(3)	21	73	34	20	70	124	91	144	125	360	962
Units Lost	[%age]	20.99%	13.70%	10.84%	15.50%	7.92%	-0.48%	3.85%	4.15%	7.04%	4.24%	12.89%	8.27%	14.15%	16.37%	13.77%	14.81%	11.60%
Units Sold	[MkWh]	742	805	666	2,213	634	528	513	1,675	447	455	474	1,377	550	734	785	2,070	7,335
					-				-				-				-	
Revenue																		
Sales Revenue	[Mln Rs]	10,084	10,948	9,058	30,089	8,614	7,185	6,976	22,775	6,083	6,190	6,442	18,715	7,484	9,980	10,677	28,141	99,721
Subsidy	[Mln Rs]				-				-				-				-	-
Fuel Price Adjustment	[Mln Rs]				-				-				-			-	-	-
Total Sales Revenue	[Mln Rs]	**10,084**	**10,948**	**9,058**	**30,089**	**8,614**	**7,185**	**6,976**	**22,775**	**6,083**	**6,190**	**6,442**	**18,715**	**7,484**	**9,980**	**10,677**	**28,141**	**99,721**
Rental & Service Income	[Mln Rs]				-				-				-				-	-
Amortization of Def Credits	[Mln Rs]	56	56	56	169	56	56	56	169	56	56	56	169	56	56	56	169	676
Other Income	[Mln Rs]	55	58	58	171	60	61	62	183	60	59	61	180	63	64	68	195	729
Total Revenue	[Mln Rs]	**10,195**	**11,062**	**9,172**	**30,429**	**8,730**	**7,302**	**7,094**	**23,127**	**6,200**	**6,305**	**6,560**	**19,064**	**7,603**	**10,100**	**10,801**	**28,505**	**101,126**
Operating Cost																		
Power Purchase Cost	[Mln Rs]	9,970	9,239	7,865	27,074	7,208	5,443	5,923	18,574	7,175	4,432	5,452	17,059	6,446	7,202	7,172	20,821	83,527
O&M Expenses	[Mln Rs]	838	847	860	2,545	869	874	879	2,623	946	951	955	2,853	967	987	999	2,953	10,973
Depreciation	[Mln Rs]	136	136	136	407	136	136	136	407	136	136	136	407	136	136	136	407	1,629
Addl. working capital financing cost	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Prior Year Adjustment	[Mln Rs]	85	92	76	253	72	60	59	191	51	52	54	157	63	84	90	236	837
Total Operating Cost	[Mln Rs]	**11,028**	**10,314**	**8,936**	**30,278**	**8,285**	**8,513**	**6,997**	**21,795**	**8,308**	**5,571**	**6,597**	**20,476**	**7,611**	**8,409**	**6,396**	**24,417**	**96,966**
EBIT	[Mln Rs]	**(833)**	**749**	**236**	**151**	**445**	**789**	**97**	**1,332**	**(2,106)**	**734**	**(37)**	**(1,412)**	**(8)**	**1,692**	**2,405**	**4,088**	4,160
Financial Charges	[Mln Rs]				-				-				-				-	-
EBT	[Mln Rs]	(833)	749	236	151	445	789	97	1,332	(2,108)	734	(37)	(1,412)	(8)	1,692	2,405	4,088	4,160
Tax	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	[Mln Rs]	**(833)**	**749**	**236**	**151**	**445**	**789**	**97**	**1,332**	**(2,108)**	**734**	**(37)**	**(1,412)**	**(8)**	**1,692**	**2,405**	**4,088**	**4,160**
WPPF	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	[Mln Rs]	**(833)**	**749**	**236**	**151**	**446**	**789**	**97**	**1,332**	**(2,108)**	**734**	**(37)**	**(1,412)**	**(8)**	**1,692**	**2,405**	**4,088**	**4,160**

* Where actual figures are available , these should be replaced by the actual figures.

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Gujranwala Electric Power Company GEPCO

FORM - 4

Balance Sheet [in million Rupees]

	Audited FY 2013-14	Act./Prov. FY 2014-15	Projected FY 2015-16
Intangible Fixed Assets		-	-
Net Fixed assets in operation	30,363	31,489	34,361
Total Fixed Assets	***30,363***	***31,489***	***34,361***
Capital Work in Progress	*5,415*	*6,132*	*7,224*
Long Term Loans to Employees	*325*	*413*	*455*
Deferred Cost & Long Term Deposits	-	-	-
Current Assets			
Stores & Spares	*694*	*1,421*	*1,563*
Trade Debts	*12,484*	*12,165*	*13,796*
Advances, Prepayments, Other Receivables	*11,527*	*10,437*	*27,040*
Tariff Subsidy (Receivable from GoP)	*16,881*	*9,369*	-
Receivable from Associated Companies	*197*	*5,441*	-
Short term investments/advances	*2,771*	*200*	*550*
Cash & Bank Balances *	*973*	*476*	*657*
Total Current Assets	***45,527***	***39,508***	***43,606***
Total Assets	**81,630**	**77,543**	**85,646**
Subscribed Equity **	0.01	0.01	0.01
Deposit for Shares	20,058	20,058	20,058
Unappropriated Profit	(5,646)	4,016	8,176
Total Equity	***14,412***	***24,074***	***28,234***
Long Term Liability			
Security Deposits	*3,140*	*3,428*	*3,728*
Employee Retirement Benefits	*17,850*	*19,072*	*20,026*
TFCs & SUKUK		-	-
Deferred Credits	*13,197*	*13,656*	*14,698*
Total Long Term Loan	*6,231*	*6,829*	*8,054*
Total Long Term Liability	***40,418***	***42,984***	***46,505***
Current Liability			
Current Maturity on Long Term Loans	*307*	*353*	*269*
Subsidy Received in Advance from GoP	-	-	-
Provision for Taxation	-	-	-
Payable to NTDC	*25,769*	-	-
Creditors, Accrued and Other Liabilities	*724*	*10,131*	*10,638*
Total Current Liability	***26,800***	***10,484***	***10,907***
Total Liabilities and Commitments	**67,218**	**53,469**	**57,412**
Total Liabilities and Equity	**81,630**	**77,543**	**85,646**
		0	0

While submitting Quarterly Petitions , this form should be submitted with actual balance sheet of previous quarters and projected balance sheet of next quarter. The Balance Sheet should be substantiated with notes to the accounts.

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 5

Cash Flow Statement [in million Rupees]

Description		Audited FY 2013-14	Act./Prov. FY 2014-15	Projected FY 2015-16
Average Monthly Demand I (MDI)	[MW]	1,624	1,692	1,813
Units Purchased	[GWh]	6,633	7,902	8,297
Distribution Losses	[GWh]	713	847	962
Distribution Losses	%	10.75%	11%	12%
Units Sold to Customers	[GWh]	5,920	7,055	7,335
Energy Receivables (end of year)				
Average Tariff Required	[Rs/unit]			13.60
Average Tariff Existing	[Rs/unit]			13.37
Tariff Difference	*[Rs/unit]*	-	-	*0.23*
Revenue from Sales		66,851	69,731	78,796
Collection from Required	[%]	99%	99%	99%
Inflows from Operations				
Collection from Current Sales		66,182	69,033	78,008
Prior Year Recovery		-	-	-
Total Inflows from Operations		66,182	69,033	***78,008***
Outflow from Operations				
Payment to CPPA		52,958	65,808	**61,377**
Distribution Operation Cost		7,176	8,040	**15,356**
Total Outflow from Operations		**60,134**	**73,848**	***76,733***
Surplus/Deficit from Operations		**6,048**	**-4,815**	**1,274**
Inflows from Other Sources				
Capital Contributions		233	1,244	**1,519**
Consumer Security Deposits		391	288	**350**
Other Incomes				
GOP Subsidy		-	-	-
Long Term Loan / Redeemable Capital		42	144	**150**
Total Inflows from Other Sources		**666**	**1,676**	***2,019***
Outflow Others				
Financial Charges		638	699	**200**
Repayment of Long Term Loans		99	99	**232**
Investment Program		**5,005**	**2,558**	**5,644**
Working Capital/other Changes				
Total Outflow Others		**5,742**	**3,356**	**6,076**
Total Inflows (Operations + Others)		**66,848**	**70,709**	**80,027**
Total Outflows (Operations + Others)		**65,876**	**77,204**	**82,809**
Surplus/Deficit Others		**972**	**(6,495)**	**(2,783)**
Opening Balance				
Surplus/Deficit for Fiscal Year		972	(6,495)	(2,783)
Deficit from Financing/Loans		-	-	-
Closing Balance		**972**	**-6,495**	**(2,783)**

Gujranwala Electric Power Company GEPCO

FORM - 6

Gujranwala Electric Power Company Ltd.

Power Purchase *(FY 2014-15)*

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Demand & Energy														
Units Received	[MkWh]	894	889	712	655	501	508	458	453	518	611	836	867	**7,902**
MDI	[MW]	1,982	2,088	1,814	1,432	1,354	1,508	1,529	1,370	1,276	1,878	1,866	2,208	**1,692**
Energy Purchase Price	[Rs/ kWh]	7.50	6.79	6.80	7.14	4.60	6.33	9.31	4.64	6.08	6.34	4.80	4.59	**6.22**
Variable O&M	[Rs/ kWh]	0.24	0.23	0.22	0.23	0.21	0.26	0.26	0.24	0.25	0.26	0.24	0.26	**0.24**
Capacity Purchase Price	[Rs/ kW/ M]	2.15	2.18	2.74	2.39	4.76	3.68	4.28	3.68	2.96	2.66	2.54	2.38	**2.86**
Transmission Charge	[Rs/ kW/ M]	0.23	0.24	0.26	0.22	0.28	0.30	0.34	0.31	0.25	0.31	0.23	0.26	**0.26**
Power Purchase Cost														
Energy Charge	[Mln Rs]	6,704	6,030	4,840	4,678	2,304	3,216	4,268	2,103	3,150	3,871	4,015	3,985	**49,164**
Variable O&M	[Mln Rs]	214	200	159	149	108	133	121	110	131	159	203	227	**1,914**
Capacity Charge	[Mln Rs]	1,923	1,935	1,949	1,565	2,386	1,869	1,962	1,667	1,534	1,624	2,123	2,066	**22,604**
Transmission Charge	[Mln Rs]	203	214	186	147	139	154	157	140	131	192	191	226	**2,080**
Adjustment **	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	**9,043**	**8,380**	**7,134**	**6,538**	**4,937**	**5,373**	**6,508**	**4,020**	**4,945**	**5,847**	**6,533**	**6,505**	**75,762**

FORM - 6 (A)

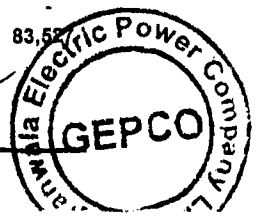
Gujranwala Electric Power Company Ltd.

Power Purchase *(FY 2015-16 Projected)*

		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Demand & Energy														
Units Received	[MkWh]	939	933	747	688	526	534	481	475	544	641	878	911	**8,297**
MDI	[MW]	2,124	2,237	1,944	1,535	1,451	1,616	1,639	1,468	1,367	2,012	2,000	2,365	**1,813**
Energy Purchase Price	[Rs/ kWh]	7.87	7.12	7.14	7.49	4.83	6.64	9.78	4.88	6.38	6.66	5.04	4.82	6.53
Variable O&M	[Rs/ kWh]	0.25	0.24	0.23	0.24	0.23	0.28	0.28	0.26	0.27	0.27	0.26	0.28	0.25
Capacity Purchase Price	[Rs/ kW/ M]	2.26	2.29	2.88	2.51	5.00	3.88	4.49	3.87	3.11	2.79	2.67	2.50	3.00
Transmission Charge	[Rs/ kW/ M]	**0.24**	**0.25**	**0.27**	**0.24**	**0.29**	**0.32**	**0.36**	**0.33**	**0.26**	**0.33**	**0.24**	**0.27**	**0.28**
Power Purchase Cost			-											
Energy Charge	[Mln Rs]	7,391	6,648	5,336	5,157	2,540	3,545	4,705	2,318	3,473	4,268	4,427	4,394	**54,203**
Variable O&M	[Mln Rs]	236	221	176	164	119	147	133	121	144	175	224	251	**2,110**
Capacity Charge	[Mln Rs]	2,120	2,134	2,148	1,725	2,631	2,061	2,163	1,838	1,691	1,791	2,341	2,278	**24,921**
Transmission Charge	[Mln Rs]	224	236	205	162	153	170	173	155	144	212	211	249	**2,293**
Adjustment **	[Mln Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	**9,970**	**9,239**	**7,865**	**7,208**	**5,443**	**5,923**	**7,175**	**4,432**	**5,452**	**6,446**	**7,202**	**7,172**	**83,5**

* Where actual figures are available , these should be replaced by the actual figures.

** In case of actual figures, adjustment should show monthly fuel adjustment separately and under the month to which it relates.



FORM - 6 (B)

EPP Adjustment

EPP - 1st month of the Qrt													
Reference -	7.4953			7.5462			11.3605			8.9297			
Actual	7.0622			7.0667			9.2783			7.0684			
Disallowed	-			-			-			-			
Fuel Price Adjustment Allowed	(0.4331)			(0.4795)			(2.0842)			(1.8613)			(3)
EPP - 2nd month of the Qrt													
Reference -		7.0755			7.4167			8.9972			8.0982		23
Actual		6.7739			4.4495			4.5712			5.4110		16
Disallowed	-	-	-			-			-			-	-
Fuel Price Adjustment Allowed		(0.3016)			(2.9672)			(4.4260)			(2.6872)	-	(8)
													-
EPP - 3rd month of the Qrt													-
Reference -			6.2493			9.5328			9.6341			6.8288	25
Actual			6.7665			6.2902			6.0144			5.8784	19
Disallowed	-	-	-			-			-			-	-
Fuel Price Adjustment Allowed			0.5172			(3.2426)			(3.6197)			(0.9503)	(6)

	Target Losses for the quarter	9.98%	9.98%	9.98%	9.98%	9.98%	9.98%	9.98%	9.98%	9.98%	9.98%	9.98%	9.98%	9.98%
1st month of the Qrt	**1st month of the Qrt**													-
	Units Received (MkWh)	894.08			655.35			458.38			610.70			2,618.51
	Units to be sold (MkWh)	804.85			589.95			412.63			549.75			2,357.18
	Units without Life line and Agricultural (MkWh)	730.88			588.94			396.54			499.23			2,193.59
	Adjustment already given (Mln Rs)	(316.54)			(271.88)			(826.46)			(929.22)			(2,344.10)
	Adjustment that should have been with allowed costs only (Mln Rs)	(387.22)			(314.28)			(955.35)			(1,136.71)			(2,793.54)
	Impact of disallowed costs (Mln Rs)	-	-											-
	Remaining adjustment for the quarter only allowed (Mln Rs)	(70.66)	-	-	(42.40)	-	-	(128.88)	-	-	(207.48)	-	-	(449.44)
2nd month of the Qrt	**2nd month of the Qrt**													
	Units Received (MkWh)		886.70			500.90			452.82			835.94		2,678.36
	Units to be sold (MkWh)		800.00			450.91			407.63			752.52		2,411.06
	Units without Life line (MkWh)		726.48			433.33			370.17			683.36		2,213.34
	Adjustment already given (Mln Rs)		(219.11)			(1,285.77)			(1,838.35)			(1,636.31)		(4,979.55)
	Adjustment that should have been with allowed costs only (Mln Rs)		(268.03)			(1,486.29)			(2,004.17)			(2,246.33)		(6,004.82)
	Impact of disallowed costs (Mln Rs)													
	Remaining adjustment for the quarter only allowed (Mln Rs)	-	(48.82)	-	-	(200.51)	-	-	(365.82)	-	-	(410.02)	-	(1,025.27)
3rd month of the Qrt	**3rd month of the Qrt**													
	Units Received (MkWh)			711.62			508.24			518.07			867.39	2,605.32
	Units to be sold (MkWh)			640.80			457.52			466.36			780.63	2,345.31
	Units without Life line (MkWh)			615.82			438.88			423.51			709.07	2,187.87
	Adjustment already given (Mln Rs)			318.40			(1,425.88)			(1,532.96)			(673.88)	(3,314.10)
	Adjustment that should have been with allowed costs only (Mln Rs)			368.05			(1,648.01)			(1,875.25)			(824.32)	(3,979.53)
	Impact of disallowed costs (Mln Rs)													
	Remaining adjustment for the quarter (Mln Rs)	-	-	49.85	-	-	(222.33)	-	-	(342.28)	-	-	(150.46)	(665.42)
	Total Adjustment on account of EPP allowed and disallowed (Mln Rs)	(70.66)	(48.82)	49.85	(42.40)	(200.51)	(222.33)	(128.88)	(365.82)	(342.28)	(207.48)	(410.02)	(150.46)	(2,140.14)

CPP ADJUSTMENT

Ref for the 1st month of the Qrt	2.2335			2.5921			3.9483			3.7508			
1st month of the Qrt													
Actual CPP per kWh	2.1503			2.3875			4.2806			2.6601			
Delta CPP per kWh	(0.0832)			(0.2046)			0.3323			(1.0907)			
Adjustment Required for the Month (Mln Rs)	(74.35)	-	-	(134.09)	-	-	152.34	-	-	(666.11)	-	-	(722.21)

Gujranwala Electric Power Co. GEPCO

Ref. for the 2nd month of the Qrt		1.8548			2.9674			4.1973			3.5185		
2nd month of the Qrt													
Actual CPP per kWh		2.1779			4.7640			3.6817			2.5399		
Delta CPP per kWh		0.2231			1.7966			(0.5156)			(0.9788)		
Adjustment Required for the Month (Mln Rs)	-	198.25	-	-	899.94	-	-	(233.47)	-	-	(818.03)	-	46.69
Ref. for the 3rd month of the qrt			2.0159			3.2890			4.0928			2.7306	
3rd month of the Qrt													
Actual CPP per kWh			2.7384			3.8780			2.9604			2.3823	
Delta CPP per kWh			0.7225			0.3890			(1.1322)			(0.3483)	
Adjustment Required for the Month (Mln Rs)			514.15			197.72			(586.54)			(302.11)	(176.77)
													-
Total Adjustment on account of CPP (Mln Rs)	(74.35)	198.25	514.15	(134.09)	899.94	197.72	152.34	(233.47)	(586.54)	(886.11)	(818.03)	(302.11)	(852.29)
UoSC ADJUSTMENT													
Ref for the 1st month of the Qrt	0.2090			0.2510			0.3321			0.3331			
Ist month of the Qrt													
Actual UoSC per kWh	0.2271			0.2239			0.3417			0.3149			
Delta UoSc per kWh	0.0181			(0.0271)			0.0096			(0.0182)			
Adjustment Required for the Month (Mln Rs)	18.18	-	-	(17.78)	-	-	4.42	-	-	(11.09)	-	-	(8.29)
													-
Ref. for the 2nd month of the Qrt		0.1781			0.2586			0.3445			0.3191		
2nd month of the Qrt													
Actual UoSC per kWh		0.2406			0.2769			0.3100			0.2287		
Delta UoSc per kWh		0.0645			0.0183			(0.0345)			(0.0904)		
Adjustment Required for the Month (Mln Rs)	-	57.36	-	-	9.17	-	-	(15.64)	-	-	(75.59)	-	(24.70)
Ref. for the 3rd month of the qrt			0.2140			0.2792			0.3481			0.2530	
3rd month of the Qrt													
Actual UoSC per kWh			0.2612			0.3039			0.2523			0.2607	
Delta UoSc per kWh			0.0472			0.0247			(0.0958)			0.0077	
Adjustment Required for the Month (Mln Rs)	-	-	33.57	-	-	12.55	-	-	(49.65)	-	-	6.67	3.14
													-
Total Adjustment on account of UoSC (Mln Rs)	16.16	57.36	33.57	(17.78)	9.17	12.55	4.42	(15.64)	(49.65)	(11.09)	(75.59)	6.67	(29.85)
Total Adjustment for the quarter allowed costs only (Mln Rs)	(126.87)	208.89	597.37	(194.26)	708.80	(12.06)	27.87	(814.93)	(978.47)	(884.58)	(1,303.64)	(445.90)	(3,022.28)
PPP Decre (Life line + Agri)	0.09												
PPP Incre (Life line only)	0.04												

Gujranwala Electric Power Company Ltd. ★ GEPCO

FORM - 7

Gujranwala Electric Power Company Ltd.

Line Losses *(FY 2014-15)*

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	[MkWh]	894	889	712	655	501	508	458	453	518	611	836	867	**7,902**
Units Sold	[MkWh]	713	775	641	609	508	494	430	438	456	529	706	755	**7,055**
Units Lost	[MkWh]	181	114	71	46	(7)	15	28	15	62	81	130	112	**847**
Units Lost	[%age]	20.20%	12.84%	9.95%	7.00%	0.00%	2.90%	6.11%	3.29%	12.02%	13.30%	15.53%	12.91%	10.72%
Technical Losses	[%age]	**18.95%**	**14.78%**	**6.79%**	**9.41%**	**0.50%**	**3.46%**	**6.65%**	**4.29%**	**12.92%**	**13.00%**	**16.00%**	**12.45%**	**11.00%**
Administrative Losses	[%age]	-0.46%	-3.44%	1.61%	-3.93%	-1.93%	-2.15%	-1.98%	-1.80%	-2.15%	-1.50%	-2.32%	-1.39%	0.59%
Distribution Losses	[%age]	18.49%	11.34%	8.40%	5.48%	-1.43%	1.31%	4.67%	2.49%	10.77%	11.50%	13.68%	11.06%	9.20%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	**1.71%**	**1.50%**	**1.55%**	**1.52%**	**1.43%**	**1.59%**	**1.44%**	**0.80%**	**1.25%**	**1.80%**	**1.85%**	**1.85%**	**1.52%**
11 kV Losses	[%age]	17.24%	13.28%	5.24%	7.89%	-0.93%	1.87%	5.21%	3.49%	11.67%	11.20%	14.15%	10.60%	9.48%
LT Losses	[%age]													
Total Technical Losses	[%age]	**18.95%**	**14.78%**	**6.79%**	**9.41%**	**0.50%**	**3.46%**	**6.65%**	**4.29%**	**12.92%**	**13.00%**	**16.00%**	**12.45%**	**11.00%**

FORM - 7 (A)

Gujranwala Electric Power Company Ltd.

Line Losses * *(FY 2015-16)*

		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances														
Units Received	[MkWh]	939	933	747	688	526	534	481	475	544	641	878	911	**8,297**
Units Sold	[MkWh]	742	805	666	634	528	513	447	455	474	550	734	785	**7,335**
Units Lost	[MkWh]	197	128	81	55	(3)	21	34	20	70	91	144	125	**962**
Units Lost	[%age]	20.99%	13.70%	10.84%	7.92%	-0.48%	3.85%	7.04%	4.24%	12.89%	14.15%	16.37%	13.77%	11.60%
Technical Losses	[%age]	20.99%	13.70%	10.84%	7.92%	-0.48%	3.85%	7.04%	4.24%	12.89%	14.15%	16.37%	13.77%	11.60%
Administrative Losses	[%age]	-1.71%	-1.50%	-1.55%	-1.52%	-1.43%	-1.59%	-1.44%	-0.80%	-1.25%	-1.80%	-1.85%	-1.85%	-1.52%
Distribution Losses	[%age]	19.28%	12.20%	9.29%	6.40%	-1.91%	2.26%	5.60%	3.44%	11.64%	12.35%	14.52%	11.92%	10.08%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	**1.71%**	**1.50%**	**1.55%**	**1.52%**	**1.43%**	**1.59%**	**1.44%**	**0.80%**	**1.25%**	**1.80%**	**1.85%**	**1.85%**	**1.52%**
11 kV Losses	[%age]	19.28%	12.20%	9.29%	6.40%	-1.91%	2.26%	5.60%	3.44%	11.64%	12.35%	14.52%	11.92%	10.08%
LT Losses	[%age]													
Total Technical Losses	[%age]	**20.99%**	**13.70%**	**10.84%**	**7.92%**	**-0.48%**	**3.85%**	**7.04%**	**4.24%**	**12.89%**	**14.15%**	**16.37%**	**13.77%**	**11.60%**

* Where actual figures are available , these should be replaced by the actual figures.

Gujranwala Electric Power Company GEPCO

FORM - 8

Operational and Technical Information

DISCO load factors on yearly basis	**57%**
NTDC/DISCO Delivery Points metering accuracy	**Within BSS**
DISCO metering accuracy For all customers (residential, commercial, industrial, etc.)	**99.67%**
Estimated High Voltage Transmission lines losses (132 kV)	**1.80%**

Gujranwala Electric Power Co. Ltd. GEPCO

FROM - 9

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

		FY 2013-14
10.01	Use of System Charges (NTDC)	
10.02	Estimated Average Rate	102.43
10.03	Estimated Maximum Demand Indicator (MDI)	1,692
10.04	Number of Months (Fiscal Year)	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)	2,079,908,856
10.06	Fixed/Capacity Charge	
10.07	Estimated Average Rate	1113.2
10.08	Estimated MDI	1,692
10.09	Number of Months (Fiscal Year)	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)	22,604,173,002
10.11	Energy Charge	
10.12	Estimated Average Energy Charge	6.4637
10.13	Estimated Energy Purchase for Fiscal Year	7,902,191,238
10.14	Estimated Energy Charges = (10.12 x 10.13)	51,077,204,529
10.15	Estimated Power Purchase Price = (10.85 + 10.10 + 10.14)	75,761,286,387
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)	9.59
10.17	Estimated Energy Sold	7,055,195,423
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)	10.74
10.19	Distribution Margin	18,542,812,830
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)	2.63
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)	13.37
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)	94,304,099,218
10.23	Prior Period Adjustement (Uncovered Costs)	-
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)	94,304,099,218

While submitting Quarterly Petitions , this form should be submitted with actual amounts of previous quarters and projected figures of next quarter .

Figures in the forms should be substantiated with the forms below.

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Use of System Charges [Rs]
11.02									
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul-14		1,982,087	102.43	203,023,123	894,076,059	-	-	203,023,123
11.05	Aug-14		2,087,888	102.43	213,862,368	888,696,538	-	-	213,862,368
11.06	Sep-14		1,814,473	102.43	185,856,469	711,621,608	-	-	185,856,469
11.07	Oct-14		1,432,341	102.43	146,714,689	655,351,472	-	-	146,714,689
11.08	Nov-14		1,354,107	102.43	138,701,180	500,901,485	-	-	138,701,180
11.09	Dec-14		1,507,841	102.43	154,448,154	508,241,322	-	-	154,448,154
11.10	Jan-15		1,529,273	102.43	156,643,433	458,380,693	-	-	156,643,433
11.11	Feb-15		1,370,251	102.43	140,354,810	452,818,797	-	-	140,354,810
11.12	Mar-15		1,275,902	102.43	130,690,539	518,068,135	-	-	130,690,539
11.13	Apr-15		1,877,724	102.43	192,335,269	610,698,917	-	-	192,335,269
11.14	May-15		1,866,249	102.43	191,159,885	835,943,328	-	-	191,159,885
11.15	Jun-15		2,207,546	102.43	226,118,937	867,392,884	-	-	226,118,937
11.16			20,305,662		2,079,908,856	7,902,191,238	-	-	2,079,908,856
11.17		Avg per month [MW]	1,692		Avg per month [MWh]	659		Avg per month [KWh]	0.2632

11.18 Capacity and Energy — 1,982,067.00

	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.19									
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul-14		1,922,567,714	6,917,667,636	9,043,258,473	0.23	2.15	7.74	10.1148
11.22	Aug-14		1,935,477,825	6,230,267,511	8,379,607,705	0.24	2.18	7.01	9.4291
11.23	Sep-14		1,948,705,521	4,999,284,121	7,133,846,111	0.26	2.74	7.03	10.0248
11.24	Oct-14		1,564,651,399	4,828,273,002	6,537,639,090	0.22	2.39	7.36	9.9758
11.25	Nov-14		2,386,315,123	2,411,794,066	4,936,810,369	0.28	4.76	4.81	9.8559
11.26	Dec-14		1,869,328,849	3,348,964,708	5,372,741,711	0.30	3.68	6.59	10.5712
11.27	Jan-15		1,962,161,139	4,388,854,412	6,507,658,984	0.34	4.28	9.57	14.1971
11.28	Feb-15		1,667,141,788	2,212,541,923	4,020,038,521	0.31	3.68	4.89	8.8778
11.29	Mar-15		1,533,710,250	3,280,856,596	4,945,257,385	0.25	2.96	6.33	9.5456
11.30	Apr-15		1,624,498,680	4,030,137,117	5,846,971,066	0.31	2.68	6.80	9.5742
11.31	May-15		2,123,234,947	4,218,442,551	6,532,837,383	0.23	2.54	5.05	7.8149
11.32	Jun-15		2,066,396,811	4,212,490,939	6,505,006,687	0.26	2.38	4.86	7.4995
11.33			22,604,190,046	51,077,574,582	75,761,673,485	0.26	2.8605	6.4637	9.5874
11.34		Avg Cap. Charge =	1113.2						

Gujranwala Electric Power Company GEPCO

FROM - 9

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

		FY 2015-16
10.01	**Use of System Charges (NTDC)**	
10.02	Estimated Average Rate	105.40
10.03	Estimated Maximum Demand Indicator (MDI)	1,813
10.04	Number of Months (Fiscal Year)	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)	2,293,099,514
10.06	**Fixed/Capacity Charge**	
10.07	Estimated Average Rate	1145.44
10.08	Estimated MDI	1,813
10.09	Number of Months (Fiscal Year)	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)	24,921,018,645
10.11	**Energy Charge**	
10.12	Estimated Average Energy Charge	6.7869
10.13	Estimated Energy Purchase for Fiscal Year	8,297,300,800
10.14	Estimated Energy Charges = (10.12 x 10.13)	56,312,646,975
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)	83,526,765,133
10.16	**Average Rate per Unit Purchased = (10.15 / 10.13)**	10.07
10.17	**Estimated Energy Sold**	7,334,813,907
10.18	**Average Energy Rate per Unit Sold = (10.15 / 10.17)**	11.39
10.19	**Distribution Margin**	15,356,157,782
10.20	**Distribution Margin per Unit Sold = (10.19 / 10.17)**	2.09
10.21	**Total Cost per Unit Sold to Customers = (10.20 + 10.18)**	13.48
10.22	**Estimated Revenue from Energy Sold (10.15 + 10.19)**	98,882,922,896
10.23	**Prior Period Adjustement (Uncovered Costs)**	837,000,000
10.24	**Required Estimated Revenue from Energy Sold (10.22 + 10.23)**	99,719,922,896
		13.5954

While submitting Quarterly Petitions , this form should be submitted with actual amounts of previous quarters and projected figures of next quarter .

Figures in the forms should be substantiated with the forms below.

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 **Use of System Charges (NTDC)**

	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Use of System Charges [Rs]
11.02									
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul-15		2,123,709	105.40	223,832,993	938,779,882	-	-	223,832,993
11.05	Aug-15		2,237,092	105.40	235,783,261	933,131,385	-	-	235,783,261
11.06	Sep-15		1,944,136	105.40	204,906,757	747,202,688	-	-	204,906,757
11.07	Oct-15		1,534,698	105.40	161,752,945	688,119,048	-	-	161,752,945
11.08	Nov-15		1,450,874	105.40	152,918,051	525,946,550	-	-	152,918,051
11.09	Dec-15		1,615,594	105.40	170,279,090	533,653,388	-	-	170,279,090
11.10	Jan-16		1,638,557	105.40	172,699,385	481,299,728	-	-	172,699,385
11.11	Feb-16		1,468,171	105.40	154,741,178	475,459,737	-	-	154,741,178
11.12	Mar-16		1,367,079	105.40	144,086,319	543,971,542	-	-	144,086,319
11.13	Apr-16		2,011,909	105.40	212,049,634	641,233,863	-	-	212,049,634
11.14	May-16		1,998,614	105.40	210,753,773	877,740,494	-	-	210,753,773
11.15	Jun-16		2,365,301	105.40	249,296,128	910,762,528	-	-	249,296,128
11.16			21,756,735	105.40	2,293,099,514	8,297,300,800	-	-	2,293,099,514
11.17		Avg per month [MW]	1,813		Avg per month [MWh]	691		Avg per month [KWh]	0.2764

11.18 **Capacity and Energy** 2,123,708.61

	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.19									
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul-15		2,119,630,905	7,626,728,569	9,970,192,466	0.24	2.26	8.12	10.6204
11.22	Aug-15		2,133,864,302	6,868,869,931	9,238,517,495	0.25	2.29	7.36	9.9006
11.23	Sep-15		2,148,447,837	5,511,710,743	7,865,065,337	0.27	2.88	7.38	10.5260
11.24	Oct-15		1,725,028,167	5,320,965,985	7,207,747,097	0.24	2.51	7.73	10.4746
11.25	Nov-15		2,630,912,423	2,856,002,958	5,442,833,432	0.29	5.00	5.06	10.3486
11.26	Dec-15		2,060,935,056	3,862,233,591	5,923,447,736	0.32	3.86	6.92	11.0998
11.27	Jan-16		2,163,282,858	4,838,711,989	7,174,694,030	0.36	4.49	10.05	14.9069
11.28	Feb-16		1,838,023,621	2,439,327,470	4,432,092,469	0.33	3.87	5.13	9.3217
11.29	Mar-16		1,690,915,551	3,817,144,397	5,452,146,267	0.26	3.11	6.65	10.0229
11.30	Apr-16		1,791,009,795	4,443,226,171	6,446,285,800	0.33	2.79	6.93	10.0529
11.31	May-16		2,340,868,529	4,650,832,912	7,202,453,215	0.24	2.67	5.30	8.2057
11.32	Jun-16		2,278,202,484	4,844,271,280	7,171,769,872	0.27	2.50	5.10	7.8745
11.33			24,921,119,526	56,313,025,977	83,527,245,017	0.28	3.0035	6.7869	10.0668
11.34		Avg Cap. Charge =	1145.44						

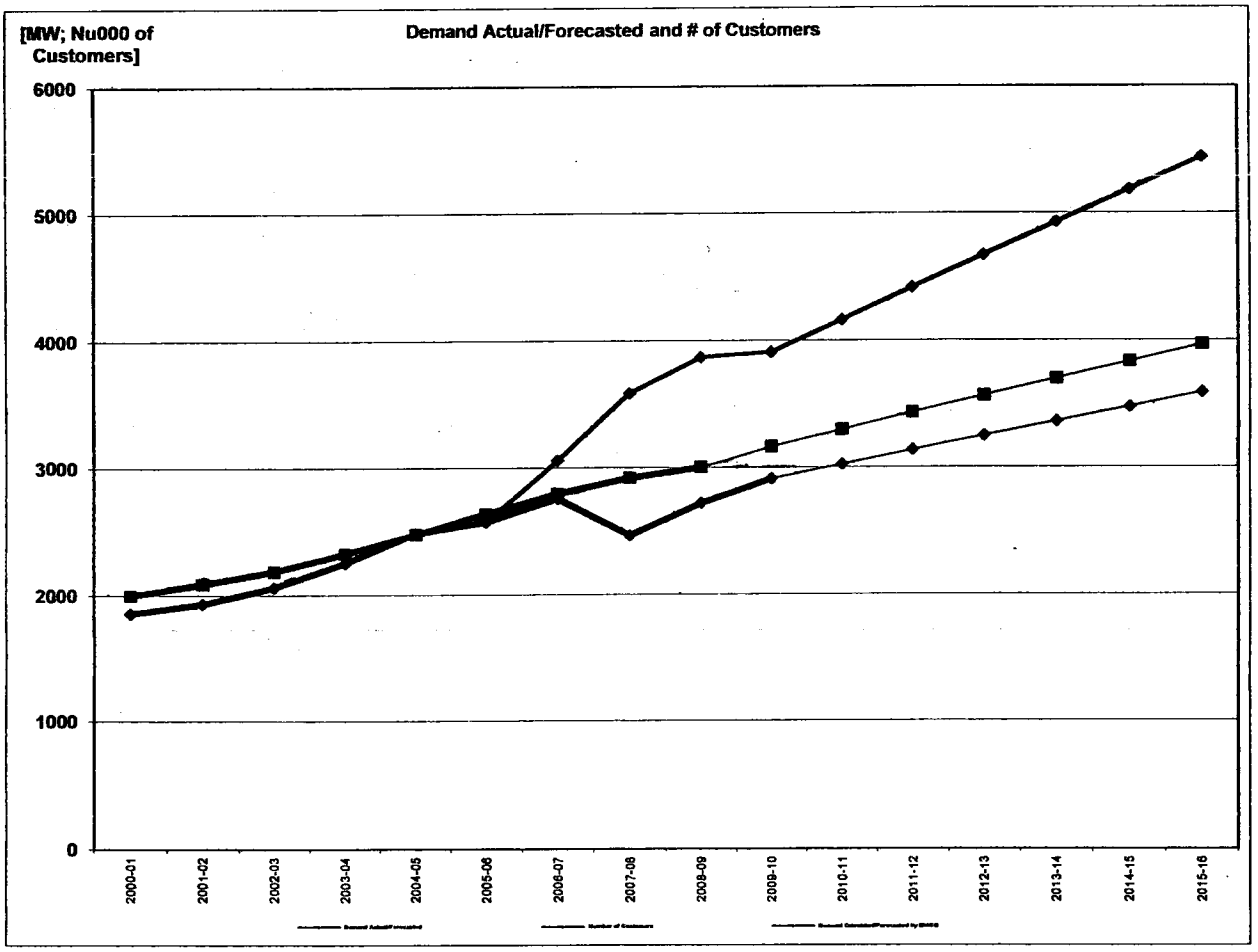
Gujranwala Electric Power Company Ltd. GEPCO

FORM - 10

DEMAND (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers
B. Forecasted Demands and Number of Customers using regresion analysis

	Fiscal Year	Demand Actual /Forecast [,000 kW]	change	Demand Calculated /Forecast [,000 kW]	change	Number of Customers [,000]	change
12.01	2000-01	755		765		1,714	
12.02	2001-02	812	7.5%	797	4.2%	1,785	4.2%
12.03	2002-03	883	8.7%	908	13.9%	1,868	4.6%
12.04	2003-04	960	8.7%	985	8.5%	1,960	4.9%
12.05	2004-05	1,043	8.6%	1,063	7.9%	1,979	1.0%
12.06	2005-06	1,129	8.3%	1,154	8.6%	2,076	4.9%
12.07	2006-07	1,245	10.3%	1,230	6.6%	2,176	4.8%
12.08	2007-08	1,378	10.6%	1,398	13.6%	2,281	4.8%
12.09	2008-09	1,342	-2.6%	1,357	-2.9%	2,359	3.4%
12.10	2009-10	1,531	14.1%	1,488	9.6%	2,454	4.0%
12.11	2010-11	1,669	9.0%	1,571	5.6%	2,610	6.4%
12.12	2011-12	1,810	8.4%	1,654	5.3%	2,695	3.3%
12.13	2012-13	1,994	10.2%	1,737	5.0%	2,780	3.2%
12.14	2013-14	2,190	9.8%	2,100	20.9%	2,924	5.2%
12.15	2014-15	2,386	8.9%	2,196	4.6%	3,026	3.5%
12.16	2015-16	2,505	5.0%	2,293	4.4%	3,035	0.3%

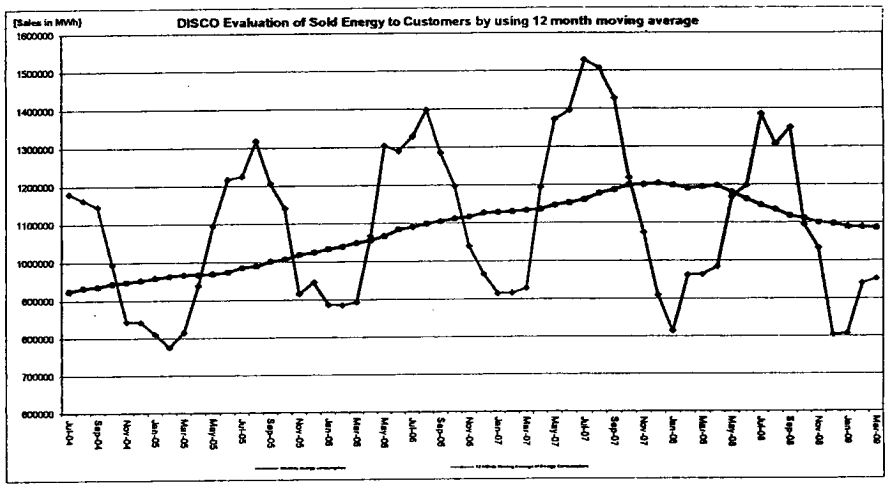


Gujranwala Electric Power Company Ltd. GEPCO

23

FORM - 11

Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average



Month	Load (MWh)	12 months moving average
Jul-04	1,134,678	
Aug-04	1,177,022	
Sep-04	1,200,933	
Oct-04	1,017,533	
Nov-04	981,844	
Dec-04	899,100	
Jan-05	871,111	
Feb-05	904,444	
Mar-05	943,333	
Apr-05	1,124,444	
May-05	1,163,333	
Jun-05	1,212,222	
Jul-04	1,134,678	1,042,508
Aug-04	1,177,022	1,042,508
Sep-04	1,200,933	1,042,508
Oct-04	1,017,533	1,042,508
Nov-04	981,844	1,042,508
Dec-04	899,100	1,042,508
Jan-05	871,111	1,042,508
Feb-05	904,444	1,042,508
Mar-05	943,333	1,042,508
Apr-05	1,124,444	1,042,508
May-05	1,163,333	1,042,508
Jun-05	1,212,222	1,042,508
Jul-05	1,244,444	1,042,508
Aug-05	1,250,000	1,051,655
Sep-05	1,283,568	1,057,737
Oct-05	1,047,778	1,064,789
Nov-05	982,222	1,067,309
Dec-05	958,889	1,069,832
Jan-06	948,667	1,074,815
Feb-06	953,333	1,081,111
Mar-06	1,092,222	1,085,185
Apr-06	1,222,222	1,097,593
May-06	1,342,222	1,105,741
Jun-06	1,310,000	1,120,648
Jul-06	1,343,000	1,128,796
Aug-06	1,314,000	1,137,017
Sep-06	1,356,619	1,142,356
Oct-06	1,164,321	1,148,277
Nov-06	1,148,000	1,172,989
Dec-06	1,098,650	1,194,122
Jan-07	962,783	1,205,802
Feb-07	982,402	1,206,109
Mar-07	1,196,894	1,208,531
Apr-07	1,338,148	1,217,171
May-07	1,473,948	1,226,831
Jun-07	1,369,999	1,237,808
Jul-07	1,705,803	1,245,306
Aug-07	1,630,875	1,275,515
Sep-07	1,672,734	1,294,333
Oct-07	1,407,846	1,312,341
Nov-07	1,062,860	1,320,944
Dec-07	1,157,250	1,315,705
Jan-08	1,179,422	1,320,755
Feb-08	1,246,173	1,338,872
Mar-08	1,336,392	1,360,353
Apr-08	1,230,780	1,371,978
May-08	1,380,295	1,363,030
Jun-08	1,689,875	1,356,059
Jul-08	1,782,689	1,377,851
Aug-08	1,808,395	1,381,575
Sep-08	1,410,646	1,386,818
Oct-08	1,538,919	1,373,112
Nov-08	1,244,489	1,380,726
Dec-08	985,858	1,394,271
Jan-09	1,072,102	1,379,971
Feb-09	1,027,736	1,371,801
Mar-09	1,276,815	1,354,098
Apr-09	1,367,597	1,349,200
May-09	1,450,123	1,360,601
Jun-09	1,560,253	1,365,587
Jul-09	1,742,147	1,357,352
Aug-09	1,599,016	1,356,473
Sep-09	1,588,247	1,356,358
Oct-09	1,506,501	1,371,158
Nov-09	1,275,650	1,368,457
Dec-09	1,240,583	1,370,970
Jan-10	1,465,078	1,392,214
Feb-10	1,392,276	1,424,962
Mar-10	1,534,874	1,455,341
Apr-10	1,772,420	1,476,862
May-10	1,750,000	1,510,597
Jun-10	1,750,000	1,535,587
Jul-10	1,629,000	1,551,399
Aug-10	1,679,000	1,558,637
Sep-10	1,668,000	1,565,302
Oct-10	1,582,000	1,571,949
Nov-10	1,340,000	1,576,240
Dec-10	1,258,000	1,583,603
Jan-11	1,093,000	1,585,054
Feb-11	1,260,000	1,554,948
Mar-11	1,727,000	1,543,025
Apr-11	1,727,000	1,559,035
May-11	1,890,000	1,555,250
Jun-11	1,922,000	1,566,917
Jul-11	2,123,709	1,581,250
Aug-11	2,237,092	1,605,809
Sep-11	1,944,138	1,652,317
Oct-11	1,534,698	1,675,326
Nov-11	1,450,874	1,671,386
Dec-11	1,815,594	1,680,626
Jan-12	1,638,557	1,710,425
Feb-12	1,488,171	1,755,868
Mar-12	1,367,079	1,773,236
Apr-12	2,011,909	1,743,243
May-12	1,999,814	1,766,985
Jun-12	2,365,301	1,776,120

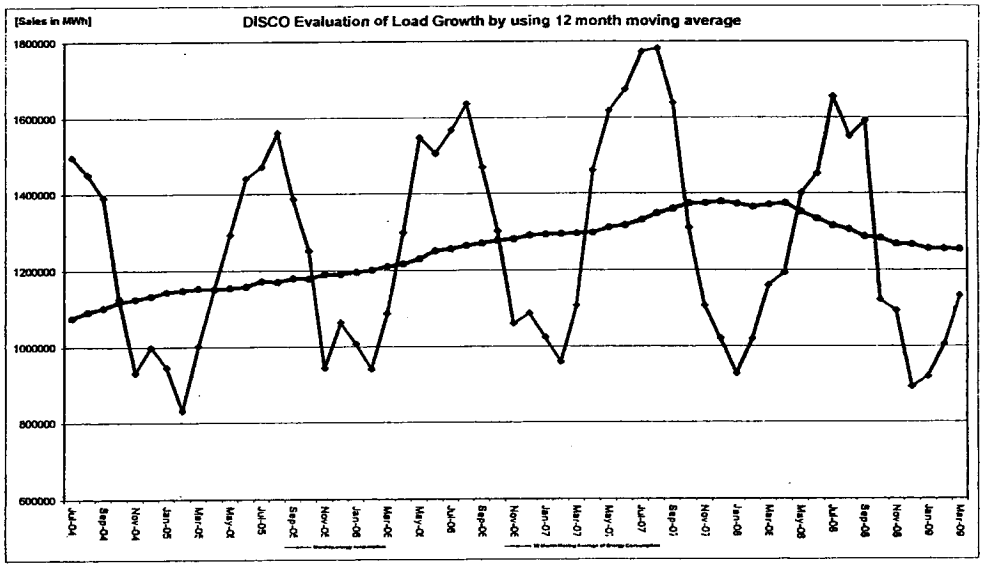
1,374,241 Average Sold Energy for last 12 months

16,490,890 Assumed Average Load for next Fiscal Year

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 12

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average



Month	Load [MWh]	12 months moving average
Jul-03	1,134,878	
Aug-03	1,177,022	
Sep-03	1,200,933	
Oct-03	1,017,533	
Nov-03	861,944	
Dec-03	899,100	
Jan-04	871,111	
Feb-04	904,444	
Mar-04	943,333	
Apr-04	1,124,444	
May-04	1,163,333	
Jun-04	1,212,222	
Jul-04	1,134,878	1,042,508
Aug-04	1,177,022	1,042,508
Sep-04	1,200,933	1,042,508
Oct-04	1,017,533	1,042,508
Nov-04	861,944	1,042,508
Dec-04	899,100	1,042,508
Jan-05	871,111	1,042,508
Feb-05	904,444	1,042,508
Mar-05	943,333	1,042,508
Apr-05	1,124,444	1,042,508
May-05	1,163,333	1,042,508
Jun-05	1,212,222	1,042,508
Jul-05	1,244,444	1,042,508
Aug-05	1,250,000	1,051,655
Sep-05	1,285,556	1,057,737
Oct-05	1,047,778	1,064,789
Nov-05	892,222	1,067,309
Dec-05	959,889	1,069,832
Jan-06	948,667	1,074,815
Feb-06	953,333	1,081,111
Mar-06	1,092,222	1,085,185
Apr-06	1,222,222	1,097,593
May-06	1,242,222	1,105,741
Jun-06	1,310,000	1,120,648
Jul-06	1,343,095	1,128,796
Aug-06	1,314,000	1,137,017
Sep-06	1,358,619	1,142,356
Oct-06	1,244,321	1,148,277
Nov-06	1,146,809	1,172,989
Dec-06	1,096,660	1,194,122
Jan-07	982,753	1,205,602
Feb-07	982,402	1,206,109
Mar-07	1,195,894	1,208,531
Apr-07	1,338,148	1,217,171
May-07	1,473,949	1,226,831
Jun-07	1,399,969	1,237,808
Jul-07	1,706,603	1,245,306
Aug-07	1,539,875	1,275,515
Sep-07	1,372,724	1,294,333
Oct-07	1,447,646	1,312,341
Nov-07	1,082,950	1,320,944
Dec-07	1,157,258	1,315,705
Jan-08	1,170,146	1,320,756
Feb-08	1,240,173	1,338,872
Mar-08	1,335,392	1,360,353
Apr-08	1,230,780	1,371,978
May-08	1,390,286	1,363,030
Jun-08	1,668,075	1,356,059
Jul-08	1,752,689	1,377,651
Aug-08	1,600,395	1,381,575
Sep-08	1,410,648	1,386,618
Oct-08	1,538,819	1,373,112
Nov-08	1,245,489	1,380,726
Dec-08	985,656	1,394,271
Jan-09	1,072,102	1,379,971
Feb-09	1,027,736	1,371,801
Mar-09	1,278,618	1,354,098
Apr-09	1,367,597	1,349,200
May-09	1,450,123	1,360,601
Jun-09	1,590,253	1,365,587
Jul-09	1,742,147	1,357,352
Aug-09	1,599,016	1,356,473
Sep-09	1,588,247	1,356,368
Oct-09	1,506,501	1,371,158
Nov-09	1,275,650	1,368,457
Dec-09	1,240,583	1,370,970
Jan-10	1,465,078	1,392,214
Feb-10	1,392,276	1,424,962
Mar-10	1,534,874	1,455,341
Apr-10	1,772,420	1,476,862
May-10	1,750,000	1,510,597
Jun-10	1,750,000	1,535,587
Jul-10	1,829,000	1,551,399
Aug-10	1,679,000	1,558,637
Sep-10	1,668,000	1,565,302
Oct-10	1,582,000	1,571,949
Nov-10	1,340,000	1,578,240
Dec-10	1,258,000	1,583,603
Jan-11	1,093,000	1,585,054
Feb-11	1,260,000	1,554,048
Mar-11	1,727,000	1,543,025
Apr-11	1,727,000	1,559,035
May-11	1,890,000	1,555,250
Jun-11	1,922,000	1,566,917

1,374,241 Load Average for last 12 months

[illegible] Average Load for next Fiscal Year

Gujranwala Electric Power Company Ltd. GEPCO

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FROM -13

set register as the year ended at date

FY [redacted]-16

	Description	Cost			Accumulated Depreciation				Book Value as on June 30, 2016
		As at July 01, 2015	Addition/ deletions	As at June 30, 2016	As at July 01, 2015	Charge during the year 2015-16	Adjustments	As at June 30, 2016	
	Land								
1	Freehold	430,423,199		430,423,199	-		-	-	430,423,199
2	[redacted]sehold	-	-	-	-		-	-	-
	Total	430,423,199	-	430,423,199	-	-	-	-	430,423,199
	Buildings								
1	Residential Buildings	285,075,132	-	285,075,132	95,176,379	5,701,503		100,877,882	184,197,250
2	[redacted]-Residential Buildings	1,032,935,605	200,000,000	1,232,935,605	237,768,747	22,302,548		260,071,295	872,864,310
3	GSO Residential Buildings	-	-	-				-	-
4	Non-GSO Residential Buildings	-	-	-	-			-	-
	Total	1,318,010,737	200,000,000	1,518,010,737	332,945,126	28,004,050	-	360,949,177	1,157,061,560
	S[redacted]ransmission								-
1	132 KV Sub Transmission Lines	2,620,658,562	1,021,000,000	3,641,658,562	1,081,452,485	113,408,666		1,194,861,151	2,646,797,411
2	66 KV Sub Transmission Lines	350,329,900		350,329,900	219,189,441	12,261,546		231,450,988	118,878,912
3	[redacted]V Sub Transmission Lines	-	-	-	-			-	-
	Total	3,170,988,462	1,021,000,000	4,191,988,462	1,300,641,926	125,670,213	-	1,426,312,138	2,765,676,324
	Grid Station								
1	[redacted]2 KV Grid Station	11,293,638,727	1,830,000,000	13,123,638,727	1,875,111,354	421,599,273		2,296,710,627	10,826,928,100
2	[redacted]6 KV Grid Station	-		-	-	-		-	-
3	33 KV Grid Station	-	-	-	-			-	-
	Total	11,293,638,727	1,830,000,000	13,123,638,727	1,875,111,354	421,599,273	-	2,296,710,627	10,826,928,100
	T[redacted] Distribution Equipments								
1	11 KV Poles	-	-	-	-	-		-	-
2	11KV Line	6,546,153,643	300,000,000	6,846,153,643	1,761,603,525	233,430,446		1,995,033,971	4,851,119,672
3	[redacted]tribution Transformer	8,788,298,279	250,000,000	9,038,298,279	1,981,160,831	311,186,330		2,292,346,961	6,745,951,318
	Total	15,334,451,922	550,000,000	15,884,451,922	3,742,764,158	544,616,776	-	4,287,380,932	11,597,070,990
	LV Distribution Equipments								
1	[redacted] Poles		-	-				-	-
2	[redacted]0 LV Distribution Line	3,927,340,608	400,000,000	4,327,340,608	811,353,268	143,210,346		954,563,614	3,372,776,994
3	220 LV Distribution Line	761,075,949	-	761,075,949	633,080,809	26,637,658		659,698,467	101,377,481
4	[redacted]KWh Meters & Service Cable	7,419,319,130	500,000,000	7,919,319,130	2,513,237,768	266,867,950		2,780,105,718	5,139,213,412
5	[redacted]sc. Equipment	52,851,410		52,851,410	10,795,899	1,849,799		12,645,699	40,205,711
	Total	12,160,587,097	900,000,000	13,060,587,097	3,968,447,744	438,565,754	-	4,407,013,498	8,653,573,598
	Vehicles								
1	[redacted]2/66/33 KV GSO Vehicles	-	-	-	-	-		-	-
2	[redacted]Vehicles	451,330,242		451,330,242	363,788,387	45,133,024		408,921,411	42,408,831
	Total	451,330,242	-	451,330,242	363,788,387	45,133,024	-	408,921,411	42,408,831
	[redacted]l of General Plant Assets								
1	[redacted]omputer Equipment	95,058,496		95,058,496	54,477,356	9,505,850		63,983,206	31,075,290
2	Furniture	25,528,757		25,528,757	12,158,147	2,552,876		14,711,022	10,817,735
3	Workshop Equipment	22,239,775		22,239,775	16,724,951	2,223,977		18,948,928	3,290,846
4	[redacted]aboratory Equipment	27,228,748	-	27,228,748	17,778,408	2,722,875		20,501,283	6,727,465
5	Misc. Equipment	79,379,644		79,379,644	61,104,739	7,937,964		69,042,703	10,336,941
	Total	249,435,420	-	249,435,420	182,243,601	24,943,542	-	187,187,143	62,248,278
	[redacted] Equipments								
	[redacted]d Total	44,408,865,806	4,501,000,000	48,909,865,806	11,745,942,294	1,628,532,832	-	13,374,474,927	35,535,390,879

Gujranwala Electric Power Company Ltd. GEPCO

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FORM - 14

Aging of Accounts Receivables as on 30th June .....:

		Actual 2013-14	Act/Prov. 2014-15	Projected 2015-16
Outstanding for current year	Rs In Million	4,990.77	5,246.32	5,930.56
Outstanding for more than 1 year	Rs In Million	1,290.33	1,356.40	1,533.30
Outstanding for more than 2 years	Rs In Million	3,075.62	3,233.10	3,654.78
Outstanding for more than 3 years	Rs In Million	564.28	593.18	670.54
Outstanding for more than 4 years	Rs In Million			-
Outstanding for more than 5 years	Rs In Million			
Total Receivables as on June 30, ...	Rs In Million	**9,921**	**10,429**	11,789

This form should be accompanied with a reconcilation of bad debts written off during the year .

In case of quarterly filing this form should be replaced with the most recent updated figures.

Gujranwala Electric Power Company Ltd. GEPCO

FROM - 15 0.892

Projected Energy Sales by Tariffs

FY 2015-16

Category	Voltage Level	Energy Purchased FY 2014-15 (Act) MkWh	Energy Sales MkWh	Distribution Losses %	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic								
Flat Rate Fata	LV							
Upto - 50	LV	420	375	10.72%	-2%	367	2%	382
1 -100	LV	1,837	1,640	10.72%	-2%	1,607	2%	1,673
101 - 300	LV	1,637	1,462	10.72%	-2%	1,432	2%	1,491
301 - 700	LV	411	367	10.72%	-2%	359	2%	374
above 700	LV	81	73	10.72%	-2%	71	2%	74
Temporary Domestic	LV	-	-	10.72%				-
A1 (TOD)	LV	20	18	10.72%	-2%	18	2%	19
Summary		4,406	3,934	10.72%	-2%	3,855	2%	4,013
A2 Commercial				10.72%				
A2 - A	LV	281	250	10.72%	-2%	245	2%	255
> 20 kW	LV	14	12	10.72%	-2%	12	2%	13
A2(2) TOD	LV	209	187	10.72%	-2%	183	2%	191
Temporary Commercial	LV	3	2	10.72%	-2%	2	2%	2
Summary		506	452	10.72%	-2%	443	2%	461
Industry				10.72%				
B-1 400 V Upto 40 kW	LV	135	120	10.72%	-2%	118	2%	123
B1 (TOD)	LV	317	283	10.72%	-2%	277	2%	288
B-2 400 V Upto (41-500 kW)	LV	92	82	10.72%	-2%	80	2%	84
B-2 400 V (TOD)	LV	701	626	10.72%	-2%	613	2%	638
B-3 11/33 KV	HV	-	-	10.72%				-
B-3 11/33 KV (TOD)	HV	984	878	10.72%	-2%	861	2%	896
B-4 66/132/220 KV	STG	-	-	10.72%				
B-4 66/132/220 KV (TOD)	STG	-	-	10.72%				
Summary		2,228	1,989	10.72%	-2%	1,949	2%	2,029
Bulk Supply				10.72%				-
C-1(a) upto 20 kW	LV	0	0	10.72%	-2%	0	2%	0
C-1(b) above 20 kW	LV	9	8	10.72%	-2%	8	2%	8
C-2 11/33 KV	HV	127	113	10.72%	-2%	111	2%	115
C2 (TOD)	STG	12	11	10.72%	-2%	10	2%	11
C-3 (66/132/220 KV)	STG	-	-	10.72%	-	-		-
C3 (TOD)	STG	-	-	10.72%	-	-		-
Temporary (E2-iia,E2iib,E2iii)	HV	-	-	10.72%	-	-		-
K(A) - AJK	HV	-	-	10.72%	-	-		-
K(B) - KESC (Billing)	STG	-	-	10.72%	-	-		-
K(C) Rawat Lab	HV	-	-	10.72%	-	-		-
Summary		148	132	10.72%	-2%	130	2%	135
Tubewells				10.72%				
D-1 Scarp	LV	5	4	10.72%	-2%	4	2%	5
D-1 (TOD)	LV	332	297	10.72%	-2%	291	2%	303
D-2 (i) Punjab & Sind	LV	81	72	10.72%	-2%	71	2%	74
D-2 (ii) NWFP & Balochistan	LV	-	-	10.72%				
AGRI T/W D-2 (1)STOD	LV	-	-	10.72%				
D-2 (ii) STOD	LV	-	-	10.72%				
D-2 (1) TOD		-	-	10.72%				
D-2 (II) TOD		-	-	10.72%				
Summary		418	374	10.72%	-2%	366	2%	381
Others				10.72%				-
G-1 Public Lighting	LV	8	7	10.72%	-2%	7	2%	7
G-2 Public Lighting	LV	-	-	10.72%				-
H-1 Residential Colonies	HV	1	1	10.72%	-2%	1	2%	1
H-2 Residential Colonies	HV	-	-	10.72%				-
I-Traction	HV	-	-	10.72%				-
J-Co-Generation	HV	186	166	10.72%	-2%	163	2%	149
Summary		195	175	10.72%	-2%	171	2%	157
Total		7,902	7,055	10.72%	-2%	6,914	2%	7,176

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 16

Gujranwala Electric Power Company Ltd.

Operating Cost Projected FY 2015-16

			Period	Period	
			Determined FY 2014-15	Actual FY 2014-15	Projected FY 2015-16
A	**Power Purchase Cost**				
	Energy Charge	[Mln Rs]	55,469	49,164	54,203
	Variable O*M	[Mln Rs]	2,060	1,914	2,110
	Capacity Charge	[Mln Rs]	22,296	22,604	24,921
	Transmission Charge	[Mln Rs]	2,009	2,080	2,293
	Adjustment *	[Mln Rs]	-	-	-
	Total Power Purchase Cost	[Mln Rs]	**81,834**	**75,762**	**83,527**
B	**Operation & Maintenance ***				
	Employees Cost **				
	Salaries, Wages & Benefits	[Mln Rs]	5,954	4,962	6,563
	Retirement Benefits	[Mln Rs]		2,170	2,387
	Total Employees Cost	[Mln Rs]	**5,954**	**7,132**	**8,950**
	Admin Expenses	[Mln Rs]			-
	Repair & Maintenance	[Mln Rs]	626	876	919
	Travelling	[Mln Rs]	210	236	259
	Transportation	[Mln Rs]	242	231	294
	Management Fee	[Mln Rs]	-	-	
	Miscellaneous Expenses	[Mln Rs]	472	499	550
	Total O&M	[Mln Rs]	**7,504**	**8,974**	**10,973**
C	**Depreciation & Amortization**				
	Depreciation	[Mln Rs]	1,432	1,478	1,629
	Amortization of Leased Assets	[Mln Rs]			
	Total	[Mln Rs]	**1,432**	**1,478**	**1,629**
D	**Provision for Bad Debts**				
	Provision for bad debts *	[Mln Rs]	-		-
	Bad debts written off	[Mln Rs]	-		-

* The reasons of increase/ decrease in actual expenses against the determined expenses and the justification of the increase required for the period under consideration.

** The details of existing and increase in number of employees department wise along with cost and strength analysis should be provided

* Basis of this provision should be elaborated

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 17

Distribution Margin Comparison:

	Audited 2012-13	Audited 2013-14	Actual/Prov. 2014-15	Projected FY 2015-16
O&M Expenses	7,159	8,977	8,974	10,973
Increase in %		**25.39**	**(0.04)**	**22.28**
Depreciation	1,122	1,303	1,478	1,629
RORB	7,236	(1,333)	10,372	4,160
Income Tax	-	-	-	-
Other Income	(1,986)	(2,264)	(2,281)	(1,405)
Distribution Margin	**13,531**	**6,683**	**18,543**	**15,356**
Energy Sold	5,920	5,920	7,055	7,335
DM per unit	2.286	1.129	2.628	2.094

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 18

Gujranwala Electric Power Company Ltd.

Financial Charges

		Period	Period	Period
		Determined FY 2014-15	Actual (Prov) FY 204-15	Projected FY 2015-16
A	**Long Term Loans**			
	GOP loans	-		-
	Foreign Loans	-	658	733
	Bonds	-		-
	TFCs (NBP,BAL,Askari)	-		-
	Others (Bank of Punjab)	-	38	28
	Total	**-**	**696**	**762**
B	**Short Term Loan**			
	Running Finance	-		-
	Short Term Loan	-		-
	Others (Bank Charges)	-	3	3
	Total	**-**	**3**	**3**
C	**Total Financial Charges (A+B)**	**-**	**699**	**765**

Gujranwala Electric Power Company Ltd. GEPCO

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FORM - 19

Gujranwala Electric Power Company Ltd.

RORB Calculation

			Period		
			Determined FY 2014-15	Act./Prov. FY 2014-15	Projected FY 2015-16
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	42,175	42,175	44,409
B	Addition in Fixed Assets	[Mln Rs]	4,189	2,234	4,501
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	46,365	44,409	48,910
D	*Less*: Accumulated Depreciation	[Mln Rs]	13,244	12,920	14,549
E	Net Fixed Assets in Operation	[Mln Rs]	33,121	31,489	34,361
F	*Add*: Capital Work In Progress - Closing Bal	[Mln Rs]	6,284	6,132	7,224
G	Investment in Fixed Assets	[Mln Rs]	39,405	37,621	41,585
H	*Less*: Deferred Credits	[Mln Rs]	13,538	13,656	14,698
I	Regulatory Assets Base	[Mln Rs]	25,867	23,965	26,887
J	Average Regulatory Assets Base	[Mln Rs]	24,224	24,916	25,426
	Rate of Return	[%age]	15.97%	16.36%	16.36%
	Return on Rate Base	[Mln Rs]	3,869	4,076	4,160

Gujranwala Electric Power Company Ltd. GEPCO

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FORM - 20

Gujranwala Electric Power Company Ltd.

Revenue Requirement

			Determined FY 2014-15	Actual FY 2014-15	FY 2015-16 Projected
A	**Power Purchase Price**	[Mln Rs]	81,834	75,762	83,527
B	**DM**				
	O&M	[Mln Rs]	7,504	8,974	10,973
	Depreciation	[Mln Rs]	1,432	1,478	1,629
	RORB	[Mln Rs]	3,869	10,372	4,160
	Other Income	[Mln Rs]	(1,268)	(2,281)	(1,405)
	Impact of Disallowed Losses	[Mln Rs]	-		-
	Total DM	[Mln Rs]	**11,537**	**18,543**	**15,356**
C	**Revenue Requirement (A+B)**	[Mln Rs]	**93,371**	**94,305**	**98,884**
D	PPP Adjustment		-		-
E	Addl. working capital financing cost				-
F	Prior Year Adjustment	[Mln Rs]	1,615	-	837
	Total Revenue Requirement (C+D)	[Mln Rs]	**94,986**	**94,305**	**99,721**

FORM - 20 (A)

Revenue Requirement *(per unit sold)*

			Determined FY 2014-15	Actual FY 2014-15	FY 2015-16 Projected
A	**Power Purchase Price**	[Rs/ kWh]	11.862	10.738	11.388
B	**DM**				-
	O&M	[Rs/ kWh]	1.088	1.272	1.496
	Depreciation	[Rs/ kWh]	0.208	0.209	0.222
	RORB	[Rs/ kWh]	0.561	1.470	0.567
	Other Income	[Rs/ kWh]	(0.184)	(0.323)	(0.192)
	Impact of Disallowed Losses	[Rs/ kWh]			-
	Total DM	[Rs/ kWh]	**1.672**	**2.628**	2.094
					-
C	**Revenue Requirement (A+B)**	[Rs/ kWh]	**13.534**	**13.367**	13.481
D	PPP Adjustment		-		-
E	Addl. working capital financing cost				-
F	Prior Year Adjustment	[Rs/ kWh]	0.234	-	0.114
	Total Revenue Requirement (C+D)	[Rs/ kWh]	**13.768**	**13.367**	**13.5955**
	Units Sold		**6,899**	**7,055**	**7,335**

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 21 (A)

Gujranwala Electric Power Company Ltd.

Investment

			Period	Period	Period
			Determined FY 2014-15	Budgeted FY 2014-15	Petition FY 2014-15	Projected FY 2015-16
A	**Investment Plan**					
	DOP	[Mln Rs]		300	300	300
	ELR	[Mln Rs]		250	250	400
	STG- Own Source	[Mln Rs]		808	808	1,089
	STG- Loan (ADB+Korian)			3,331	3,331	1,655
	Village Electricification	[Mln Rs]		-	-	-
	TOU/Smart meters (AMR)	[Mln Rs]		300	300	900
	ERP	[Mln Rs]		-	-	300
	Others (Consumer Contribution/Deposit Works)	[Mln Rs]		1,000	1,000	1,000
	Total	[Mln Rs]	4,561	5,989	5,989	5,644
B	**Financing Arrangement**					
	Local	[Mln Rs]				
	Loan	[Mln Rs]		3,331	3,331	1,655
	PSDP / Own Resources	[Mln Rs]		1,658	1,658	2,989
	Grant	[Mln Rs]				
	Others (Capital Contribution/Deposit Works)	[Mln Rs]		1,000	1,000	1,000
	Total	[Mln Rs]	4,561	5,989	5,989	5,644

Supported by the following details:

1. Complete Cost Benefit Analysis
2. Expected efficency/ improvement in the system

FORM - 21 (B)

	Feeder X	Feeder X	Feeder X	Overall Losses
Feeder wise Losses				
Existing Level of Losses				
Losses previous year / qrt				
Investment carried out last year / qrt				
Objective committed last year / qrt				
Actual Results achieved after investments				

Summary of High Loss Feeders is attached as Annex

Investment Requested for the year / quarter
Objective (reduction in losses / maintenance of existing level of losses)
Projected losses for the control period

The losses shall be submitted separately for Sub- Transmission System (132 KV - 33KV System) and Distribution System (11 KV & below)

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 22

Gujranwala Electric Power Company Ltd.

Interest on Development Loans

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2015-16				Total
			1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	
	BOP Loan 999 Millon	KIBOR + 1.45%		14		14	28
	ADB Loan Trench-I	17%		47		47	94
	ADB Loan Trench-II	15%		213		213	426
	ADB Loan Trench-III	15%		36		36	71
	ADB Loan Trench-IV	15%		23		23	46
	Korian EXIM Bank	15%		265		265	529
				598	-	598	1,196

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

Gujranwala Electric Power Company Ltd. GEPCO

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Gujranwala Electric Power Company Ltd.

Development Loan

FY 2015-16

Rs. In Million

Sr. No.	Loan	Interest Rate	Remaining Years	First Qrt of FY				Second Qrt of FY				Third Qrt of FY				Fourth Qrt of FY			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
	BOP	KIBOR + 1.45	7 Year	299.700			299.700	299.700	-	49.950	249.750	249.750			249.750	249.750	-	49.950	199.800
	ADB Trench I	17.00%		552.060			552.060	552.060		61.340	490.720	490.720			490.720	490.720		61.340	429.380
	ADB Trench II	15.00%		2,616.172	112.500		2,728.672	2,728.672	112.500	53.864	2,787.508	2,787.508	112.500		2,900.008	2,900.008	112.500	53.864	2,958.845
	ADB Trench III	15.00%		86.417	195.000		281.417	281.417	195.000		476.417	476.417	195.000		671.417	671.417	195.000		866.417
	ADB Trench IV	15.00%		97.433	106.250		203.683	203.683	106.250		309.933	309.933	106.250		416.183	416.183	106.250		522.433
	Korean (Exim Bank)	15.00%		3,529.997	-		3,529.997	3,529.997			3,529.997	3,529.997			3,529.997	3,529.997			3,529.997
				7,181.777	413.750	-	7,595.527	7,595.527	413.750	164.954	7,844.324	7,844.324	413.750	-	8,258.074	8,258.074	413.750	164.954	8,506.870

GEPCO Gujranwala Electric Power Company Ltd.

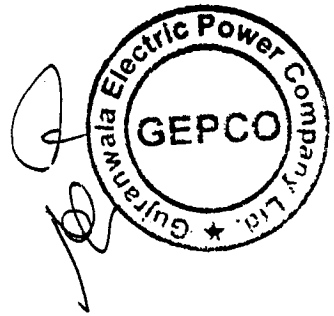
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FORM - 24

Gujranwala Electric Power Company Ltd.

BONDS

Particulars	Interest Rate	FY 2015-16			
		Opening Balance	Redemption	Closing Balance	Interest Charges
	N	*I*	*L*		



FORM - 25

Domestic Consumers For the Month July-2014

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0 - 50	625,307	22.58									22.58	45.16	2.00
1 - 100	336,616		102.08								102.08	591.04	5.79
101 - 200	742,953			124.28							124.28	1,007.91	8.11
201 - 300	414,834				103.47						103.47	1,250.95	12.09
301 - 700	260,702					56.21					56.21	899.36	16.00
Above 700	30,629						9.18				9.18	165.24	18.00
Temporary Demestic	538							0.02			0.02	0.31	15.50
Peak									2.68		2.68	48.24	18.00
Off Peak	17,418									10.23	10.23	127.88	12.50
Total	2,428,997	22.58	102.08	124.28	103.47	56.21	9.18	0.02	2.68	10.23	430.73	4,136.09	9.60

Domestic Consumers For the Month August-2014

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0 - 50	552,602	20.46									20.46	40.92	2.00
1 - 100	258,002		87.24								87.24	505.12	5.79
101 - 200	655,132			138.23							138.23	1,121.05	8.11
201 - 300	503,053				147.39						147.39	1,781.95	12.09
301 - 700	397,128					84.74					84.74	1,355.84	16.00
Above 700	50,124						15.05				15.05	270.90	18.00
Temporary Demestic	540							0.03			0.03	0.47	15.50
Peak									3.01		3.01	54.18	18.00
Off Peak	17,460									11.31	11.31	141.38	12.50
Total	2,434,041	20.46	87.24	138.23	147.39	84.74	15.05	0.03	3.01	11.31	507.46	5,271.80	10.39

Domestic Consumers For the Month September-2014

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0 - 50	604,592	22.60									22.60	45.19	2.00
1 - 100	394,107		110.97								110.97	642.53	5.79
101 - 200	791,247			121.76							121.76	987.50	8.11
201 - 300	402,665				84.14						84.14	1,017.28	12.09
301 - 700	212,571					35.10					35.10	561.67	16.00
Above 700	16,317						5.23				5.23	94.10	18.00
Temporary Demestic	542							0.01			0.01	0.18	15.50
Peak									2.13		2.13	38.38	18.00
Off Peak	17,517									8.35	8.35	104.35	12.50
Total	2,439,558	22.60	110.97	121.76	84.14	35.10	5.23	0.01	2.13	8.35	390.30	3,491.19	8.94

Domestic Consumers For the Month October-2014

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0 - 50	605,646	13.84									13.84	27.69	2.00
1 - 100	394,794		68.70								68.70	397.78	5.79
101 - 200	792,626			74.40							74.40	603.41	8.11
201 - 300	403,367				45.65						45.65	551.94	12.09
301 - 700	212,942					15.69					15.68	251.00	16.00
Above 700	16,345						2.06				2.06	37.11	18.00
Temporary Demestic	543							0.02			0.02	0.26	15.50
Peak									1.14		1.14	20.50	18.00
Off Peak	17,548									4.56	4.56	57.06	12.50
Total	2,443,811	13.84	68.70	74.40	45.65	15.69	2.06	0.02	1.14	4.56	226.07	1,946.73	8.61

Domestic Consumers For the Month October-2014

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0 - 50	605,646	10.06									10.06	20.13	2.00
1 - 100	394,794		47.41								47.41	274.48	5.79
101 - 200	792,626			45.72							45.72	370.83	8.11
201 - 300	403,367				25.19						25.19	304.53	12.09
301 - 700	212,942					8.18					8.18	130.85	16.00
Above 700	16,345						0.92				0.92	16.60	18.00
Temporary Demestic	543							0.00			0.00	0.03	15.50
Peak									0.65		0.65	11.73	18.00
Off Peak	17,548									2.51	2.51	31.36	12.50
Total	2,443,811	10.06	47.41	45.72	25.19	8.18	0.92	0.00	0.65	2.51	140.65	1,160.54	8.25

Domestic Consumers For the Month November-2014

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0 - 50	841,625	31.44									31.44	62.87	2.00
1 - 100	620,406		120.80								120.80	699.41	5.79
101 - 200	716,283			70.06							70.06	568.19	8.11
201 - 300	190,036				26.65						26.65	322.15	12.09
301 - 700	61,271					8.03					8.03	128.48	16.00
Above 700	3,731						1.20				1.20	21.55	18.00
Temporary Demestic	555							0.02			0.02	0.37	15.50
Peak									1.24		1.24	22.32	18.00
Off Peak	17,714									4.88	4.88	61.02	12.50
Total	2,451,621	31.44	120.80	70.06	26.65	8.03	1.20	0.02	1.24	4.88	264.31	1,886.34	7.14

Domestic Consumers For the Month December-2014

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0 - 50	1,049,949	45.90									45.90	91.81	2.00
1 - 100	708,308		111.09								111.09	643.20	5.79
101 - 200	546,632			44.17							44.17	358.22	8.11
201 - 300	102,715				14.02						14.02	169.55	12.09
301 - 700	30,022					4.92					4.92	78.79	16.00
Above 700	2,618						1.05				1.05	18.92	18.00
Temporary Demestic	557							0.01			0.01	0.23	17.50
Peak									1.15		1.15	20.70	18.00
Off Peak	17,766									4.70	4.70	58.77	12.50
Total	2,458,567	45.90	111.09	44.17	14.02	4.92	1.05	0.01	1.15	4.70	227.03	1,440.19	6.34

Gujranwala Electric Power Company Ltd. GEPCO

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Domestic Consumers For the Month January-2015

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0 - 50	1,089,437	44.81									44.81	89.62	2.00
1 - 100	690,530		106.80								106.80	618.39	5.79
101 - 200	522,761			41.84							41.84	339.28	8.11
201 - 300	100,714				16.03						16.03	193.79	12.09
301 - 700	38,102					6.33					6.33	101.29	16.00
Above 700	3,589						1.15				1.15	20.74	18.00
Temporary Demestic	555							0.02			0.02	0.29	17.50
Peak	17,826								1.27		1.27	22.83	18.00
Off Peak										4.63	4.63	57.88	12.50
Total	2,463,514	44.81	106.80	41.84	16.03	6.33	1.15	0.02	1.27	4.63	222.88	1,444.12	6.48

Domestic Consumers For the Month February-2015

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Rs.Million	Average Rate Rs./kWh
0 - 50	1,159,729	47.30									47.30	94.59	2.00
1 - 100	689,696		102.38								102.38	592.78	5.79
101 - 200	484,028			36.94							36.94	299.59	8.11
201 - 300	86,056				12.55						12.55	151.78	12.09
301 - 700	29,021					4.88					4.88	78.00	16.00
Above 700	2,850						1.01				1.01	18.27	18.00
Temporary Demestic	560							0.02			0.02	0.33	17.50
Peak	17,887								1.20		1.20	21.52	18.00
Off Peak										4.56	4.56	56.94	12.50
Total	2,469,827	47.30	102.38	36.94	12.55	4.88	1.01	0.02	1.20	4.56	210.83	1,313.81	6.23

Domestic Consumers For the Month March-2015

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average
0 - 50	1,126,023	44.08									44.08	88.15	2.00
1 - 100	665,299		107.14								107.14	620.32	5.79
101 - 200	542,932			42.41							42.41	343.91	8.11
201 - 300	98,189				12.67						12.67	153.21	12.09
301 - 700	28,055					3.92					3.92	62.69	16.00
Above 700	2,003						0.68				0.68	12.29	18.00
Temporary Demestic	561							0.01			0.01	0.23	17.50
Peak	17,968								1.13		1.13	20.31	18.00
Off Peak										4.40	4.40	55.04	12.50
Total	2,481,030	44.08	107.14	42.41	12.67	3.92	0.68	0.01	1.13	4.40	216.44	1,356.14	6.27

Domestic Consumers For the Month April-2015

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0 - 50	591,377	34.30									34.30	68.60	2.00
1 - 100	538,318		121.56								121.56	703.82	5.79
101 - 200	766,037			80.44							80.44	652.38	8.11
201 - 300	512,801				28.21						28.21	341.08	12.09
301 - 700	61,166					7.47					7.47	119.51	16.00
Above 700	2,845						0.89				0.89	16.00	18.00
Temporary Demestic	559							0.01			0.01	0.21	17.50
Peak									1.24		1.24	22.36	18.00
Off Peak	18,060									5.11	5.11	63.96	12.50
Total	2,431,151	34.30	121.56	80.44	28.21	7.47	0.89	0.01	1.24	5.11	279.23	1,987.82	7.12

Domestic Consumers For the Month May-2015

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0 - 50	654,898	24.21									24.21	48.43	2.00
1 - 100	320,666		109.83								109.83	635.93	5.79
101 - 200	789,335			142.73							142.73	1,157.57	8.11
201 - 300	476,484				92.97						92.97	1,123.95	12.09
301 - 700	228,972					30.07					30.07	481.19	16.00
Above 700	10,394						3.24				3.24	58.29	18.00
Temporary Demestic	561							0.02			0.02	0.28	17.50
Peak	18,112								1.75		1.75	31.59	18.00
Off Peak										7.85	7.85	98.10	12.50
Total	2,499,422	24.21	109.83	142.73	92.97	30.07	3.24	0.02	1.75	7.85	412.68	3,635.32	8.81

Domestic Consumers For the Month June-2015 (OLD RATE)

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
0 - 50	662,102	20.42									20.42	40.85	2.00
1 - 100	320,987		86.11								86.11	498.58	5.79
101 - 200	790,124			121.29							121.29	983.66	8.11
201 - 300	476,960				96.31						96.31	1,164.39	12.09
301 - 700	229,201					39.73					39.73	635.68	16.00
Above 700	10,404						5.39				5.39	97.02	18.00
Temporary Demestic	562							0.02			0.02	0.30	17.50
Peak	18,130								1.82		1.82	32.76	18.00
Off Peak	-									8.10	8.10	101.25	12.50
Total	2,508,470	20.42	86.11	121.29	96.31	39.73	5.39	0.02	1.82	8.10	379.19	3,554.49	9.37

Domestic Consumers For the Month June-2015 (NEW RATE)

Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total	Revenue Rs.Million	Average Rate Rs./kWh
0 - 50	669,385	4.75									4.75	9.51	2.00
1 - 100	321,308		18.74								18.74	108.49	5.79
101 - 200	790,914			24.53							24.53	198.92	8.11
201 - 300	477,437				19.11						19.11	194.95	10.20
301 - 700	229,430					8.52					8.52	136.34	16.00
Above 700	10,415						1.28				1.28	23.11	18.00
Temporary Demestic	562							0.01			0.01	0.09	17.50
Peak	18,148								0.49		0.49	8.86	18.00
Off Peak	-									2.17	2.17	27.15	12.50
Total	2,517,600	4.75	18.74	24.53	19.11	8.52	1.28	0.01	0.49	2.17	79.51	707.43	8.89

Gujranwala Electric Power Company Ltd. GEPCO

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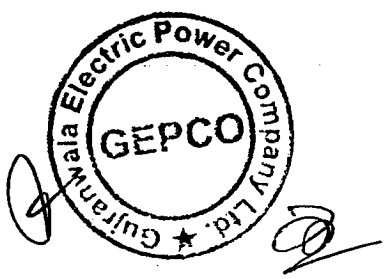
FORM - 26

Gujranwala Electric Power Company Ltd.

Provision for Tax

Rs. Million

Sr. No.	Provision for Tax allowed	Actual tax paid during the FY 2014-15				
		1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	Total
	PTV Advance Tax	2.75	2.75	2.75	2.95	11.19
			2.75	**2.75**		**11.19**



FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

FY 2015-16

	(MkWh)	(%age)	No	(kW)	(%age)	%	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential										
Up to 50 Units	396.19	5.40%	677,736					4.00		3.80
For peak load requirement up to 5 kW	-	0.00%	-							-
01-100 Units	1,689.39	23.03%	347,725				-	11.82	-	11.60
101-300 Units	466.23	6.36%	791,694				-	14.00	-	12.00
301-700Units	1,087.09	14.82%	463,430				-	17.00	-	15.00
Above 700 Units	352.33	4.80%	271,990				-	19.00	-	17.00
Temporary Domestic	52.72	0.72%	22,441					19.00		19.00
For peak load requirement exceeding 5 kW	0.27	0.00%	575					19.00		19.00
Time of Use (TOU) - Peak	22.08	0.30%						19.00		19.00
Time of Use (TOU) - Off-Peak	80.24	1.09%	18,576					13.00		13.00
Total Residential	**4,146.55**	**56.53%**	**2,594,168**				-		-	-
Commercial - A2										-
Commercial - For sanctioned load less than 5 kW	231.61	3.16%	314,513					19.00		18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-							-
Regular	1.11	0.02%	35				400	15.00	400	15.00
Temporary Commercial	3.09	0.04%	1,232					19.00		19.00
Time of Use (TOU) - Peak (A-2)	42.96	0.59%					400	19.00	400	18.25
Time of Use (TOU) - Off-Peak (Temp)	149.62	2.04%	10,089				400	13.00	400	12.00
Total Commercial	**428.39**	**5.84%**	**325,869**							-
Industrial										-
B1	44.13	0.60%	14,672					14.50		14.50
B1 - TOU (Peak)	60.75	0.83%						19.00		19.00
B1- TOU (Off-peak)	307.84	4.20%	38,219					13.00		13.00
B2	1.62	0.02%	547				400	14.00	400	14.00
B2 - TOU (Peak)	112.23	1.53%					400	19.00	400	19.00
B2 - TOU (Off-peak)	626.75	8.54%	7,705				400	12.80	400	12.80
Temporary Industrial (Tariff E-2)	0.03	0.00%						14.50		14.50
B3 - TOU (Peak)	41.59	0.57%					380	19.00	380	19.00
B3 - TOU (Off-peak)	916.68	12.50%	231				380	12.70	380	12.70
B4 - TOU (Peak)	-	0.00%	-				360	19.00	360	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360	12.60	360	12.60
Total Industrial	**2,111.62**	**28.79%**	**61,374**							-
Bulk		0.00%								-
C1(a) Supply at 400/230Volts less than 5 kW	0.07	0.00%	29					15.00		15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.35	0.00%	4				400	14.50	400	14.50
Time of Use (TOU) - Peak	1.65	0.02%					400	19.00	400	19.00
Time of Use (TOU) - Off-Peak	7.80	0.11%	69				400	13.00	400	13.00
C2 Supply at 11 kV	29.59	0.40%	7				380	14.30	380	14.30
Time of Use (TOU) - Peak	18.70	0.25%					380	19.00	380	19.00
Time of Use (TOU) - Off-Peak	83.14	1.13%	26				380	12.80	380	12.80
C3 Supply above 11 kV	-	0.00%	-				360	14.20	360	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360	19.00	360	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360	12.70	360	12.70
Total Single Point Supply	**141.30**	**1.93%**	**136**							-
Agricultural Tube-wells - Tariff D		0.00%								-
D1 Scarp	0.46	0.01%	393					14.50		14.50
D2 Agricultual Tube-wells	60.34	0.82%	16,084				200	14.00	200	14.00
Time of Use (TOU) - Peak D-2	53.65	0.73%					200	19.00	200	19.00
Time of Use (TOU) - Off-Peak D2	212.28	2.89%	27,801				200	12.70	200	12.70
Total Agricultural	**326.72**	**4.45%**	**44,278**							-
Public Lighting G	6.42	0.09%	536					14.00		14.00
Residential Colonies H	1.05	0.01%	11					14.00		14.00
Special Contracts - Tariff K (AJK)	125.52	1.71%	16				360	14.00	360	14.00
Time of Use (TOU) - Peak	8.59	0.12%					360	19.00	360	19.00
Time of Use (TOU) - Off-Peak	38.65	0.53%					360	12.70	360	12.70
Railway TractionTraction - 1	-	0.00%								
Co-Genration-J	-	0.00%								-
Grand Total	**7,334.81**	**100.00%**	**3,026,387**							-

Gujranwala Electric Power Co. GEPCO

3,026,387 0

FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

FY 2015-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	396.19	5.40%	677,736					1,585		1,506
For peak load requirement up to 5 kW	-	0.00%	-					-		-
01-100 Units	1,689.39	23.03%	347,725					19,969		19,597
101-300 Units	466.23	6.36%	791,694					6,527		5,595
301-700Units	1,087.09	14.82%	463,430					18,480		16,306
Above 700 Units	352.33	4.80%	271,990					6,694		5,990
Temporary Domestic	52.72	0.72%	22,441					1,002		1,002
For peak load requirement exceeding 5 kW	0.27	0.00%	575					5		5
Time of Use (TOU) - Peak	22.08	0.30%						420		420
Time of Use (TOU) - Off-Peak	80.24	1.09%	18,576					1,043		1,043
Total Residential	4,146.55	56.53%	**2,594,168**				-	**55,725**		**51,463**
Commercial - A2	-	0.00%								
Commercial - For sanctioned load less than 5 kW	231.61	3.16%	314,513					4,401	-	4,169
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-					-	-	-
Regular	1.11	0.02%	35				2	17	2	17
Temporary Commercial	3.09	0.04%	1,232				-	59	-	59
Time of Use (TOU) - Peak (A-2)	42.96	0.59%					44	816	44	784
Time of Use (TOU) - Off-Peak (Temp)	149.62	2.04%	10,089				414	1,945	414	1,795
Total Commercial	428.39	5.84%	**325,869**				**459**	**7,237**	**459**	**6,824**
Industrial	-	0.00%								
B1	44.13	0.60%	14,672					640	-	640
B1 - TOU (Peak)	60.75	0.83%						1,154	-	1,154
B1- TOU (Off-peak)	307.84	4.20%	38,219					4,002	-	4,002
B2	1.62	0.02%	547				4	23	4	23
B2 - TOU (Peak)	112.23	1.53%					122	2,132	122	2,132
B2 - TOU (Off-peak)	626.75	8.54%	7,705				1,420	8,022	1,420	8,022
Temporary Industrial(Tariff E-2)	0.03	0.00%						0	-	0
B3 - TOU (Peak)	41.59	0.57%					32	790	32	790
B3 - TOU (Off-peak)	916.68	12.50%	231				1,087	11,642	1,087	11,642
B4 - TOU (Peak)	-	0.00%	-					-	-	-
B4 - TOU (Off-peak)	-	0.00%	-					-		-
Total Industrial	2,112	28.79%	**61,374**				**2,665**	**28,406**	**2,665**	**28,406**
Bulk	-	0.00%								
C1(a) Supply at 400/230Volts less than 5 kW	0.07	0.00%	29					1		1
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.35	0.00%	4				0	5	0	5
Time of Use (TOU) - Peak	1.65	0.02%					1	31	1	31
Time of Use (TOU) - Off-Peak	7.80	0.11%	69				13	101	13	101
C2 Supply at 11 kV	29.59	0.40%	7				22	423	22	423
Time of Use (TOU) - Peak	18.70	0.25%					8	355	9	355
Time of Use (TOU) - Off-Peak	83.14	1.13%	26				91	1,064	91	1,064
C3 Supply above 11 kV	-	0.00%	-					-	-	-
Time of Use (TOU) - Peak	-	0.00%	-					-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-					-	-	-
Total Single Point Supply	141.30	1.93%	**136**				**136**	**1,982**	**137**	**1,982**
Agricultural Tube-wells - Tariff D	-	0.00%								
D1 Scarp	0.46	0.01%	393					7	-	7
D2 Agricultual Tube-wells	60.34	0.82%	16,084				94	845	94	845
Time of Use (TOU) - Peak D-2	53.65	0.73%					156	1,019	156	1,019
Time of Use (TOU) - Off-Peak D2	212.28	2.89%	27,801				281	2,696	281	2,696
Total Agricultural	326.72	4.45%	**44,278**				**531**	**4,567**	**531**	**4,567**
Public Lighting G	6.42	0.09%	536					90	-	90
Residential Colonies H	1.05	0.01%	11					15	-	15
Special Contracts - Tariff K (AJK)	125.52	1.71%	16				119	1,757	119	1,757
Time of Use (TOU) - Peak	8.59	0.12%					-	163	-	163
Time of Use (TOU) - Off-Peak	38.65	0.53%					52	491	52	491
Railway TractionTraction - 1	-	0.00%								
Co-Genration-J	-	0.00%						-	-	-
Grand Total	7,334.81	100.00%	**3,026,387**				**3,962**	**100,432**	**3,963**	**95,757**

Gujranwala Electric Power Company Ltd. GEPCO

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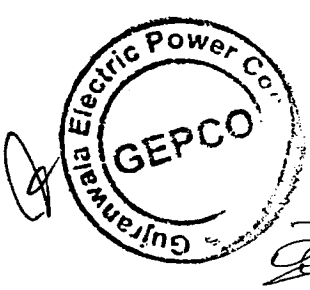
FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

July-15

	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-		-	
Up to 50 Units	40.06	5.40%	656,727				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	170.83	23.03%	336,946				-	11.82	-	11.60
101-300 Units	47.15	6.36%	767,153				-	14.00	-	12.00
301-700Units	109.93	14.82%	449,064				-	17.00	-	15.00
Above 700 Units	35.63	4.80%	263,559				-	19.00	-	17.00
Temporary Domestic	5.33	0.72%	21,746				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.03	0.00%	557				-	19.00	-	19.00
Time of Use (TOU) - Peak	2.23	0.30%	18,000				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	8.11	1.09%	-				-	13.00	-	13.00
Total Residential	**419.31**	**56.53%**	**2,513,752**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	23.42	3.16%	304,763				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.11	0.02%	34				400.00	15.00	400.00	15.00
Temporary Commercial	0.31	0.04%	1,194				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	4.34	0.59%	9,776				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	15.13	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**43.32**	**5.84%**	**315,768**				-	-	-	-
Industrial							-	-	-	-
B1	4.46	0.60%	14,217				-	14.50	-	14.50
B1 - TOU (Peak)	6.14	0.83%	37,034				-	19.00	-	19.00
B1- TOU (Off-peak)	31.13	4.20%	-				-	13.00	-	13.00
B2	0.16	0.02%	530				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	11.35	1.53%	7,466				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	63.38	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	4.21	0.57%	224				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	92.70	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**213.53**	**28.79%**	**59,471**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	28				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.04	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.17	0.02%	67				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	0.79	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	2.99	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	1.89	0.25%	25				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	8.41	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**14.29**	**1.93%**	**132**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.05	0.01%	381				-	14.50	-	14.50
D2 Agricultual Tube-wells	6.10	0.82%	15,585				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	5.43	0.73%	26,939				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	21.47	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**33.04**	**4.45%**	**42,905**				-	-	-	-
Public Lighting G	0.65	0.09%	519				-	14.00	-	14.00
Residential Colonies H	0.11	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	12.69	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	0.87	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	3.91	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**741.71**	**100.00%**	**2,932,574**							-



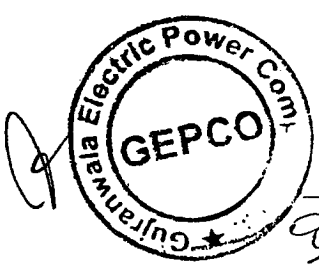
FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

July-15

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	40.06	5.40%	656,727				-	160	-	152
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	170.83	23.03%	336,946				-	2,019	-	1,982
101-300 Units	47.15	6.36%	767,153				-	660	-	566
301-700Units	109.93	14.82%	449,064				-	1,869	-	1,649
Above 700 Units	35.63	4.80%	263,559				-	677	-	606
Temporary Domestic	5.33	0.72%	21,746				-	101	-	101
For peak load requirement exceeding 5 kW	0.03	0.00%	557				-	1	-	1
Time of Use (TOU) - Peak	2.23	0.30%	18,000				-	42	-	42
Time of Use (TOU) - Off-Peak	8.11	1.09%	-				-	105	-	105
Total Residential	419.31	56.53%	**2,513,752**				-	**5,635**	-	**5,204**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	23.42	3.16%	304,763				-	445	-	422
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.11	0.02%	34				0	2	0	2
Temporary Commercial	0.31	0.04%	1,194				-	6	-	6
Time of Use (TOU) - Peak (A-2)	4.34	0.59%	9,776				4	83	4	79
Time of Use (TOU) - Off-Peak (Temp)	15.13	2.04%	-				34	197	34	182
Total Commercial	43.32	5.84%	**315,768**				**38**	**732**	**38**	**690**
Industrial	-	0.00%					-		-	
B1	4.46	0.60%	14,217				-	65	-	65
B1 - TOU (Peak)	6.14	0.83%	37,034				-	117	-	117
B1- TOU (Off-peak)	31.13	4.20%	-				-	405	-	405
B2	0.16	0.02%	530				0	2	0	2
B2 - TOU (Peak)	11.35	1.53%	7,466				10	216	10	216
B2 - TOU (Off-peak)	63.38	8.54%	-				118	811	118	811
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	0	-	0
B3 - TOU (Peak)	4.21	0.57%	224				3	80	3	80
B3 - TOU (Off-peak)	92.70	12.50%	-				91	1,177	91	1,177
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	**214**	**28.79%**	**59,471**				**222**	**2,872**	**222**	**2,872**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	28				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.04	0.00%	4				0	1	0	1
Time of Use (TOU) - Peak	0.17	0.02%	67				0	3	0	3
Time of Use (TOU) - Off-Peak	0.79	0.11%	-				1	10	1	10
C2 Supply at 11 kV	2.99	0.40%	7				2	43	2	43
Time of Use (TOU) - Peak	1.89	0.25%	25				1	36	1	36
Time of Use (TOU) - Off-Peak	8.41	1.13%	-				8	108	8	108
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	14.29	1.93%	**132**				**11**	**200**	**11**	**200**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.05	0.01%	381				-	1	-	1
D2 Agricultual Tube-wells	6.10	0.82%	15,585				8	85	8	85
Time of Use (TOU) - Peak D-2	5.43	0.73%	26,939				13	103	13	103
Time of Use (TOU) - Off-Peak D2	21.47	2.89%	-				23	273	23	273
Total Agricultural	33.04	4.45%	**42,905**				**44**	**462**	**44**	**462**
Public Lighting G	0.65	0.09%	519				-	9	-	9
Residential Colonies H	0.11	0.01%	11				-	1	-	1
Special Contracts - Tariff K (AJK)	12.69	1.71%	16				10	178	10	178
Time of Use (TOU) - Peak	0.87	0.12%	-				-	17	-	17
Time of Use (TOU) - Off-Peak	3.91	0.53%	-				4	50	4	50
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	741.71	100.00%	**2,932,574**				**330**	**10,156**	**330**	**9,683**



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FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

August-15

Description	Sales (GWh)	Sales Mix	No. of Consumers	Connected Load (kW)	Load Factor (%age)	Distribution Losses (%)	NEPRA Determined Tariff		Proposed Tariff	
							Fixed Charges	Variable Charges	Fixed Charges	Variable Charges
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-		-	
Up to 50 Units	43.50	5.40%	658,637				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	185.47	23.03%	337,926				-	11.82	-	11.60
101-300 Units	51.18	6.36%	769,384				-	14.00	-	12.00
301-700Units	119.34	14.82%	450,370				-	17.00	-	15.00
Above 700 Units	38.68	4.80%	264,326				-	19.00	-	17.00
Temporary Domestic	5.79	0.72%	21,809				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.03	0.00%	559				-	19.00	-	19.00
Time of Use (TOU) - Peak	2.42	0.30%	18,053				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	8.81	1.09%	-				-	13.00	-	13.00
Total Residential	**455.23**	**56.53%**	**2,521,063**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	25.43	3.16%	305,650				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.12	0.02%	34				400.00	15.00	400.00	15.00
Temporary Commercial	0.34	0.04%	1,197				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	4.72	0.59%	9,805				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	16.43	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**47.03**	**5.84%**	**316,686**				-	-	-	-
Industrial							-	-	-	-
B1	4.84	0.60%	14,259				-	14.50	-	14.50
B1 - TOU (Peak)	6.67	0.83%	37,142				-	19.00	-	19.00
B1- TOU (Off-peak)	33.80	4.20%	-				-	13.00	-	13.00
B2	0.18	0.02%	532				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	12.32	1.53%	7,488				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	68.81	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	4.57	0.57%	224				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	100.64	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**231.82**	**28.79%**	**59,644**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.04	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.18	0.02%	67				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	0.86	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	3.25	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	2.05	0.25%	25				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	9.13	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**15.51**	**1.93%**	**132**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.05	0.01%	382				-	14.50	-	14.50
D2 Agricultual Tube-wells	6.62	0.82%	15,631				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	5.89	0.73%	27,018				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	23.30	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**35.87**	**4.45%**	**43,030**				-	-	-	-
Public Lighting G	0.70	0.09%	521				-	14.00	-	14.00
Residential Colonies H	0.12	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	13.78	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	0.94	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	4.24	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**805.25**	**100.00%**	**2,941,102**							-

Gujranwala Electric Power Co. GEPCO

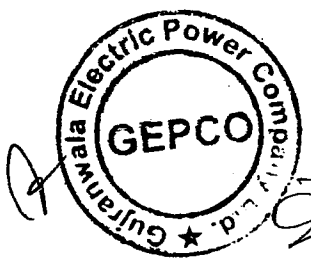
FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

August-15

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	43.50	5.40%	658,637				-	174	-	165
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	185.47	23.03%	337,926				-	2,192	-	2,151
101-300 Units	51.18	6.36%	769,384				-	717	-	614
301-700Units	119.34	14.82%	450,370				-	2,029	-	1,790
Above 700 Units	38.68	4.80%	264,326				-	735	-	658
Temporary Domestic	5.79	0.72%	21,809				-	110	-	110
For peak load requirement exceeding 5 kW	0.03	0.00%	559				-	1	-	1
Time of Use (TOU) - Peak	2.42	0.30%	18,053				-	46	-	46
Time of Use (TOU) - Off-Peak	8.81	1.09%	-				-	115	-	115
Total Residential	455.23	56.53%	2,521,063				-	6,118	-	5,650
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	25.43	3.16%	305,650				-	483	-	458
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.12	0.02%	34				0	2	0	2
Temporary Commercial	0.34	0.04%	1,197				-	6	-	6
Time of Use (TOU) - Peak (A-2)	4.72	0.59%	9,805				4	90	4	86
Time of Use (TOU) - Off-Peak (Temp)	16.43	2.04%	-				34	214	34	197
Total Commercial	47.03	5.84%	316,686				38	795	38	749
Industrial	-	0.00%					-		-	
B1	4.84	0.60%	14,259				-	70	-	70
B1 - TOU (Peak)	6.67	0.83%	37,142				-	127	-	127
B1- TOU (Off-peak)	33.80	4.20%	-				-	439	-	439
B2	0.18	0.02%	532				0	2	0	2
B2 - TOU (Peak)	12.32	1.53%	7,488				10	234	10	234
B2 - TOU (Off-peak)	68.81	8.54%	-				118	881	118	881
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	0	-	0
B3 - TOU (Peak)	4.57	0.57%	224				3	87	3	87
B3 - TOU (Off-peak)	100.64	12.50%	-				91	1,278	91	1,278
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	232	28.79%	59,644				222	3,119	222	3,119
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.04	0.00%	4				0	1	0	1
Time of Use (TOU) - Peak	0.18	0.02%	67				0	3	0	3
Time of Use (TOU) - Off-Peak	0.86	0.11%	-				1	11	1	11
C2 Supply at 11 kV	3.25	0.40%	7				2	46	2	46
Time of Use (TOU) - Peak	2.05	0.25%	25				1	39	1	39
Time of Use (TOU) - Off-Peak	9.13	1.13%	-				8	117	8	117
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	15.51	1.93%	132				11	218	11	218
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.05	0.01%	382				-	1	-	1
D2 Agricultual Tube-wells	6.62	0.82%	15,631				8	93	8	93
Time of Use (TOU) - Peak D-2	5.89	0.73%	27,018				13	112	13	112
Time of Use (TOU) - Off-Peak D2	23.30	2.89%	-				23	296	23	296
Total Agricultural	35.87	4.45%	43,030				44	501	44	501
Public Lighting G	0.70	0.09%	521				-	10	-	10
Residential Colonies H	0.12	0.01%	11				-	2	-	2
Special Contracts - Tariff K (AJK)	13.78	1.71%	16				10	193	10	193
Time of Use (TOU) - Peak	0.94	0.12%	-				-	18	-	18
Time of Use (TOU) - Off-Peak	4.24	0.53%	-				4	54	4	54
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	805.25	100.00%	2,941,102				330	11,026	330	10,513



FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

September-15

	Sales		No. of Consumers	Connected Load	Load Factor		Existing Tariff (as of 01-07-2015)		Proposed Tariff (as of 01-09-2015)	
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-		-	
Up to 50 Units	35.99	5.40%	660,547				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	153.45	23.03%	338,906				-	11.82	-	11.60
101-300 Units	42.35	6.36%	771,615				-	14.00	-	12.00
301-700Units	98.74	14.82%	451,676				-	17.00	-	15.00
Above 700 Units	32.00	4.80%	265,092				-	19.00	-	17.00
Temporary Domestic	4.79	0.72%	21,872				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.02	0.00%	560				-	19.00	-	19.00
Time of Use (TOU) - Peak	2.01	0.30%	18,105				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	7.29	1.09%	-				-	13.00	-	13.00
Total Residential	**376.64**	**56.53%**	**2,528,373**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	21.04	3.16%	306,536				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.10	0.02%	34				400.00	15.00	400.00	15.00
Temporary Commercial	0.28	0.04%	1,201				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	3.90	0.59%	9,833				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	13.59	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**38.91**	**5.84%**	**317,604**				-	-	-	-
Industrial							-	-	-	-
B1	4.01	0.60%	14,300				-	14.50	-	14.50
B1 - TOU (Peak)	5.52	0.83%	37,250				-	19.00	-	19.00
B1- TOU (Off-peak)	27.96	4.20%	-				-	13.00	-	13.00
B2	0.15	0.02%	533				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	10.19	1.53%	7,510				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	56.93	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	3.78	0.57%	225				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	83.26	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.80
Total Industrial	**191.80**	**28.79%**	**59,817**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.03	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.15	0.02%	67				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	0.71	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	2.69	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	1.70	0.25%	25				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	7.55	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**12.83**	**1.93%**	**132**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.04	0.01%	383				-	14.50	-	14.50
D2 Agricultual Tube-wells	5.48	0.82%	15,676				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	4.87	0.73%	27,096				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	19.28	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**29.68**	**4.45%**	**43,155**				-	-	-	-
Public Lighting G	0.58	0.09%	522				-	14.00	-	14.00
Residential Colonies H	0.10	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	11.40	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	0.78	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	3.51	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**666.23**	**100.00%**	**2,949,631**							-

Gujranwala Electric Power Company Ltd. GEPCO

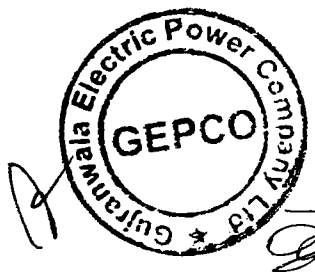
FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

September-15

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	35.99	5.40%	660,547				-	144	-	137
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	153.45	23.03%	338,906				-	1,814	-	1,780
101-300 Units	42.35	6.36%	771,615				-	593	-	508
301-700Units	98.74	14.82%	451,676				-	1,679	-	1,481
Above 700 Units	32.00	4.80%	265,092				-	608	-	544
Temporary Domestic	4.79	0.72%	21,872				-	91	-	91
For peak load requirement exceeding 5 kW	0.02	0.00%	560				-	0	-	0
Time of Use (TOU) - Peak	2.01	0.30%	18,105				-	38	-	38
Time of Use (TOU) - Off-Peak	7.29	1.09%	-				-	95	-	95
Total Residential	376.64	56.53%	**2,528,373**				-	**5,062**	-	**4,674**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	21.04	3.16%	306,536				-	400	-	379
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.10	0.02%	34				0	2	0	2
Temporary Commercial	0.28	0.04%	1,201				-	5	-	5
Time of Use (TOU) - Peak (A-2)	3.90	0.59%	9,833				4	74	4	71
Time of Use (TOU) - Off-Peak (Temp)	13.59	2.04%	-				34	177	34	163
Total Commercial	38.91	5.84%	**317,604**				**38**	**657**	**38**	**620**
Industrial	-	0.00%					-		-	
B1	4.01	0.60%	14,300				-	58	-	58
B1 - TOU (Peak)	5.52	0.83%	37,250				-	105	-	105
B1- TOU (Off-peak)	27.96	4.20%	-				-	364	-	364
B2	0.15	0.02%	533				0	2	0	2
B2 - TOU (Peak)	10.19	1.53%	7,510				10	194	10	194
B2 - TOU (Off-peak)	56.93	8.54%	-				118	729	118	729
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	0	-	0
B3 - TOU (Peak)	3.78	0.57%	225				3	72	3	72
B3 - TOU (Off-peak)	83.26	12.50%	-				91	1,057	91	1,057
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	192	28.79%	**59,817**				**222**	**2,580**	**222**	**2,580**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.03	0.00%	4				0	0	0	0
Time of Use (TOU) - Peak	0.15	0.02%	67				0	3	0	3
Time of Use (TOU) - Off-Peak	0.71	0.11%	-				1	9	1	9
C2 Supply at 11 kV	2.69	0.40%	7				2	38	2	38
Time of Use (TOU) - Peak	1.70	0.25%	25				1	32	1	32
Time of Use (TOU) - Off-Peak	7.55	1.13%	-				8	97	8	97
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	12.83	1.93%	**132**				**11**	**180**	**11**	**180**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.04	0.01%	383				-	1	-	1
D2 Agricultual Tube-wells	5.48	0.82%	15,676				8	77	8	77
Time of Use (TOU) - Peak D-2	4.87	0.73%	27,096				13	93	13	93
Time of Use (TOU) - Off-Peak D2	19.28	2.89%	-				23	245	23	245
Total Agricultural	29.68	4.45%	**43,155**				**44**	**415**	**44**	**415**
Public Lighting G	0.58	0.09%	522				-	8	-	8
Residential Colonies H	0.10	0.01%	11				-	1	-	1
Special Contracts - Tariff K (AJK)	11.40	1.71%	16				10	160	10	160
Time of Use (TOU) - Peak	0.78	0.12%	-				-	15	-	15
Time of Use (TOU) - Off-Peak	3.51	0.53%	-				4	45	4	45
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	666.23	100.00%	**2,949,631**				**330**	**9,122**	**330**	**8,698**



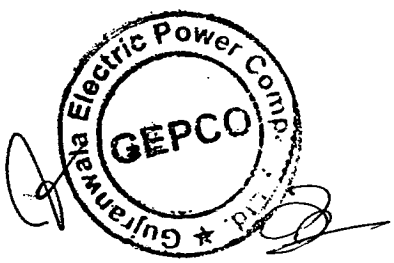
FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

July-Sep.2015

Description	Sales	Sales (%)	No. of Consumers	Connected Load	Load Factor	Distribution Losses	Existing		Proposed Note-1 (2.00%)	
							Fixed Charges	Energy Charges	Fixed Charges	Energy Charges
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-		-	
Up to 50 Units	119.55	5.40%	660,547				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	509.75	23.03%	338,906				-	11.82	-	11.60
101-300 Units	140.68	6.36%	771,615				-	14.00	-	12.00
301-700Units	328.01	14.82%	451,676				-	17.00	-	15.00
Above 700 Units	106.31	4.80%	265,092				-	19.00	-	17.00
Temporary Domestic	15.91	0.72%	21,872				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.08	0.00%	560				-	19.00	-	19.00
Time of Use (TOU) - Peak	6.66	0.30%	18,105				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	24.21	1.09%	-				-	13.00	-	13.00
Total Residential	**1,251.17**	**56.53%**	**2,528,373**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	69.88	3.16%	306,536				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.34	0.02%	34				400.00	15.00	400.00	15.00
Temporary Commercial	0.93	0.04%	1,201				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	12.96	0.59%	9,833				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	45.14	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**129.26**	**5.84%**	**317,604**				-	-	-	-
Industrial							-	-	-	-
B1	13.32	0.60%	14,300				-	14.50	-	14.50
B1 - TOU (Peak)	18.33	0.83%	37,250				-	19.00	-	19.00
B1- TOU (Off-peak)	92.89	4.20%	-				-	13.00	-	13.00
B2	0.49	0.02%	533				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	33.86	1.53%	7,510				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	189.12	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.01	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	12.55	0.57%	225				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	276.60	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**637.16**	**28.79%**	**59,817**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.11	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.50	0.02%	67				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	2.35	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	8.93	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	5.64	0.25%	25				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	25.09	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**42.64**	**1.93%**	**132**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.14	0.01%	383				-	14.50	-	14.50
D2 Agricultiual Tube-wells	18.21	0.82%	15,676				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	16.19	0.73%	27,096				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	64.05	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**98.58**	**4.45%**	**43,155**				-	-	-	-
Public Lighting G	1.94	0.09%	522				-	14.00	-	14.00
Residential Colonies H	0.32	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	37.87	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	2.59	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	11.66	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**2,213.19**	**100.00%**	**2,949,631**							-



FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

July-Sep.2015

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	119.55	5.40%	660,547				-	478	-	454
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	509.75	23.03%	338,906				-	6,025	-	5,913
101-300 Units	140.68	6.36%	771,615				-	1,970	-	1,688
301-700Units	328.01	14.82%	451,676				-	5,576	-	4,920
Above 700 Units	106.31	4.80%	265,092				-	2,020	-	1,807
Temporary Domestic	15.91	0.72%	21,872				-	302	-	302
For peak load requirement exceeding 5 kW	0.08	0.00%	560				-	2	-	2
Time of Use (TOU) - Peak	6.66	0.30%	18,105				-	127	-	127
Time of Use (TOU) - Off-Peak	24.21	1.09%	-				-	315	-	315
Total Residential	1,251.17	56.53%	**2,528,373**				-	**16,814**	-	**15,528**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	69.88	3.16%	306,536				-	1,328	-	1,258
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.34	0.02%	34				1	5	1	5
Temporary Commercial	0.93	0.04%	1,201				-	18	-	18
Time of Use (TOU) - Peak (A-2)	12.96	0.59%	9,833				11	246	11	237
Time of Use (TOU) - Off-Peak (Temp)	45.14	2.04%	-				103	587	103	542
Total Commercial	129.26	5.84%	**317,604**				**115**	**2,184**	**115**	**2,059**
Industrial	-	0.00%					-		-	
B1	13.32	0.60%	14,300				-	193	-	193
B1 - TOU (Peak)	18.33	0.83%	37,250				-	348	-	348
B1- TOU (Off-peak)	92.89	4.20%	-				-	1,208	-	1,208
B2	0.49	0.02%	533				1	7	1	7
B2 - TOU (Peak)	33.86	1.53%	7,510				30	643	30	643
B2 - TOU (Off-peak)	189.12	8.54%	-				355	2,421	355	2,421
Temporary Industrial (Tariff E-2)	0.01	0.00%	-				-	0	-	0
B3 - TOU (Peak)	12.55	0.57%	225				8	238	8	238
B3 - TOU (Off-peak)	276.60	12.50%	-				272	3,513	272	3,513
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	**637**	**28.79%**	**59,817**				**666**	**8,571**	**666**	**8,571**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.11	0.00%	4				0	2	0	2
Time of Use (TOU) - Peak	0.50	0.02%	67				0	9	0	9
Time of Use (TOU) - Off-Peak	2.35	0.11%	-				3	31	3	31
C2 Supply at 11 kV	8.93	0.40%	7				6	128	6	128
Time of Use (TOU) - Peak	5.64	0.25%	25				2	107	2	107
Time of Use (TOU) - Off-Peak	25.09	1.13%	-				23	321	23	321
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	42.64	1.93%	**132**				**34**	**598**	**34**	**598**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.14	0.01%	383				-	2	-	2
D2 Agricultual Tube-wells	18.21	0.82%	15,676				23	255	23	255
Time of Use (TOU) - Peak D-2	16.19	0.73%	27,096				39	308	39	308
Time of Use (TOU) - Off-Peak D2	64.05	2.89%	-				70	813	70	813
Total Agricultural	98.58	4.45%	**43,155**				**133**	**1,378**	**133**	**1,378**
Public Lighting G	1.94	0.09%	522				-	27	-	27
Residential Colonies H	0.32	0.01%	11				-	4	-	4
Special Contracts - Tariff K (AJK)	37.87	1.71%	16				30	530	30	530
Time of Use (TOU) - Peak	2.59	0.12%	-				-	49	-	49
Time of Use (TOU) - Off-Peak	11.66	0.53%	-				13	148	13	148
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	2,213.19	100.00%	**2,949,631**				**991**	**30,304**	**991**	**28,893**

Gujranwala Electric Power Company GEPCO

FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

October-15

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	Peak Time	Off-Peak Time	Peak Time	Off-Peak Time
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-		-	
Up to 50 Units	34.22	5.40%	662,457				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	145.93	23.03%	339,886				-	11.82	-	11.60
101-300 Units	40.27	6.36%	773,846				-	14.00	-	12.00
301-700Units	93.91	14.82%	452,982				-	17.00	-	15.00
Above 700 Units	30.44	4.80%	265,859				-	19.00	-	17.00
Temporary Domestic	4.55	0.72%	21,935				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.02	0.00%	562				-	19.00	-	19.00
Time of Use (TOU) - Peak	1.91	0.30%	18,157				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	6.93	1.09%	-				-	13.00	-	13.00
Total Residential	**358.19**	**56.53%**	**2,535,684**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	20.01	3.16%	307,422				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.10	0.02%	35				400.00	15.00	400.00	15.00
Temporary Commercial	0.27	0.04%	1,204				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	3.71	0.59%	9,862				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	12.92	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**37.01**	**5.84%**	**318,522**				-	-	-	-
Industrial							-	-	-	-
B1	3.81	0.60%	14,341				-	14.50	-	14.50
B1 - TOU (Peak)	5.25	0.83%	37,357				-	19.00	-	19.00
B1- TOU (Off-peak)	26.59	4.20%	-				-	13.00	-	13.00
B2	0.14	0.02%	535				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	9.69	1.53%	7,531				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	54.14	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	3.59	0.57%	226				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	79.19	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**182.41**	**28.79%**	**59,990**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.03	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.14	0.02%	68				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	0.67	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	2.56	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	1.62	0.25%	25				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	7.18	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**12.21**	**1.93%**	**133**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.04	0.01%	384				-	14.50	-	14.50
D2 Agricultual Tube-wells	5.21	0.82%	15,721				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	4.63	0.73%	27,174				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	18.34	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**28.22**	**4.45%**	**43,280**				-	-	-	-
Public Lighting G	0.55	0.09%	524				-	14.00	-	14.00
Residential Colonies H	0.09	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	10.84	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	0.74	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	3.34	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**633.60**	**100.00%**	**2,958,159**							-

Gujranwala Electric Power Company Ltd. GEPCO

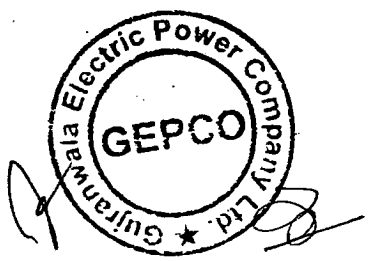
FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

October-15

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	34.22	5.40%	662,457				-	137	-	130
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	145.93	23.03%	339,886				-	1,725	-	1,693
101-300 Units	40.27	6.36%	773,846				-	564	-	483
301-700Units	93.91	14.82%	452,982				-	1,596	-	1,409
Above 700 Units	30.44	4.80%	265,859				-	578	-	517
Temporary Domestic	4.55	0.72%	21,935				-	87	-	87
For peak load requirement exceeding 5 kW	0.02	0.00%	562				-	0	-	0
Time of Use (TOU) - Peak	1.91	0.30%	18,157				-	36	-	36
Time of Use (TOU) - Off-Peak	6.93	1.09%	-				-	90	-	90
Total Residential	358.19	56.53%	**2,535,684**				-	**4,814**	-	**4,445**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	20.01	3.16%	307,422				-	380	-	360
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.10	0.02%	35				0	1	0	1
Temporary Commercial	0.27	0.04%	1,204				-	5	-	5
Time of Use (TOU) - Peak (A-2)	3.71	0.59%	9,862				4	71	4	68
Time of Use (TOU) - Off-Peak (Temp)	12.92	2.04%	-				34	168	34	155
Total Commercial	37.01	5.84%	**318,522**				**38**	**625**	**38**	**589**
Industrial	-	0.00%					-		-	
B1	3.81	0.60%	14,341				-	55	-	55
B1 - TOU (Peak)	5.25	0.83%	37,357				-	100	-	100
B1- TOU (Off-peak)	26.59	4.20%	-				-	346	-	346
B2	0.14	0.02%	535				0	2	0	2
B2 - TOU (Peak)	9.69	1.53%	7,531				10	184	10	184
B2 - TOU (Off-peak)	54.14	8.54%	-				118	693	118	693
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	0	-	0
B3 - TOU (Peak)	3.59	0.57%	226				3	68	3	68
B3 - TOU (Off-peak)	79.19	12.50%	-				91	1,006	91	1,006
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	**182**	**28.73%**	**59,990**				**222**	**2,454**	**222**	**2,454**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.03	0.00%	4				0	0	0	0
Time of Use (TOU) - Peak	0.14	0.02%	68				0	3	0	3
Time of Use (TOU) - Off-Peak	0.67	0.11%	-				1	9	1	9
C2 Supply at 11 kV	2.56	0.40%	7				2	37	2	37
Time of Use (TOU) - Peak	1.62	0.25%	25				1	31	1	31
Time of Use (TOU) - Off-Peak	7.18	1.13%	-				8	92	8	92
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	12.21	1.93%	**133**				**11**	**171**	**11**	**171**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.04	0.01%	384				-	1	-	1
D2 Agricultual Tube-wells	5.21	0.82%	15,721				8	73	8	73
Time of Use (TOU) - Peak D-2	4.63	0.73%	27,174				13	88	13	88
Time of Use (TOU) - Off-Peak D2	18.34	2.89%	-				23	233	23	233
Total Agricultural	28.22	4.45%	**43,280**				**44**	**394**	**44**	**394**
Public Lighting G	0.55	0.09%	524				-	8	-	8
Residential Colonies H	0.09	0.01%	11				-	1	-	1
Special Contracts - Tariff K (AJK)	10.84	1.71%	16				10	152	10	152
Time of Use (TOU) - Peak	0.74	0.12%	-				-	14	-	14
Time of Use (TOU) - Off-Peak	3.34	0.53%	-				4	42	4	42
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	633.60	100.00%	**2,958,159**				**330**	**8,676**	**330**	**8,272**



FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

November-15

Description	Units Sold	% Units Sold	No. of Consumers	Connected Load	Load Factor	Peak/Off-Peak Ratio	Existing Tariff		Proposed Tariff	
							Fixed Charges	Variable Charges	Fixed Charges	Variable Charges
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-		-	
Up to 50 Units	28.55	5.40%	664,366				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	121.72	23.03%	340,866				-	11.82	-	11.60
101-300 Units	33.59	6.36%	776,077				-	14.00	-	12.00
301-700Units	78.33	14.82%	454,288				-	17.00	-	15.00
Above 700 Units	25.39	4.80%	266,625				-	19.00	-	17.00
Temporary Domestic	3.80	0.72%	21,999				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.02	0.00%	563				-	19.00	-	19.00
Time of Use (TOU) - Peak	1.59	0.30%	18,210				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	5.78	1.09%	-				-	13.00	-	13.00
Total Residential	**298.77**	**56.53%**	**2,542,994**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	16.69	3.16%	308,309				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.08	0.02%	35				400.00	15.00	400.00	15.00
Temporary Commercial	0.22	0.04%	1,207				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	3.10	0.59%	9,890				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	10.78	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**30.87**	**5.84%**	**319,441**				-	-	-	-
Industrial							-	-	-	-
B1	3.18	0.60%	14,383				-	14.50	-	14.50
B1 - TOU (Peak)	4.38	0.83%	37,465				-	19.00	-	19.00
B1- TOU (Off-peak)	22.18	4.20%	-				-	13.00	-	13.00
B2	0.12	0.02%	536				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	8.09	1.53%	7,553				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	45.16	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	3.00	0.57%	226				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	66.05	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**152.15**	**28.79%**	**60,163**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.03	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.12	0.02%	68				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	0.56	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	2.13	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	1.35	0.25%	25				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	5.99	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**10.18**	**1.93%**	**133**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.03	0.01%	385				-	14.50	-	14.50
D2 Agricultual Tube-wells	4.35	0.82%	15,767				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	3.87	0.73%	27,253				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	15.29	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**23.54**	**4.45%**	**43,405**				-	-	-	-
Public Lighting G	0.46	0.09%	525				-	14.00	-	14.00
Residential Colonies H	0.08	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	9.04	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	0.62	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	2.79	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**528.48**	**100.00%**	**2,966,688**							-

Gujranwala Electric Power Company GEPCO

FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

November-15

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	28.55	5.40%	664,366				-	114	-	108
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	121.72	23.03%	340,866				-	1,439	-	1,412
101-300 Units	33.59	6.36%	776,077				-	470	-	403
301-700Units	78.33	14.82%	454,288				-	1,332	-	1,175
Above 700 Units	25.39	4.80%	266,625				-	482	-	432
Temporary Domestic	3.80	0.72%	21,999				-	72	-	72
For peak load requirement exceeding 5 kW	0.02	0.00%	563				-	0	-	0
Time of Use (TOU) - Peak	1.59	0.30%	18,210				-	30	-	30
Time of Use (TOU) - Off-Peak	5.78	1.09%	-				-	75	-	75
Total Residential	298.77	56.53%	**2,542,994**				-	**4,015**	-	**3,708**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	16.69	3.16%	308,309				-	317	-	300
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.08	0.02%	35				0	1	0	1
Temporary Commercial	0.22	0.04%	1,207				-	4	-	4
Time of Use (TOU) - Peak (A-2)	3.10	0.59%	9,890				4	59	4	56
Time of Use (TOU) - Off-Peak (Temp)	10.78	2.04%	-				34	140	34	129
Total Commercial	30.87	5.84%	**319,441**				**38**	**521**	**38**	**492**
Industrial	-	0.00%					-		-	
B1	3.18	0.60%	14,383				-	46	-	46
B1 - TOU (Peak)	4.38	0.83%	37,465				-	83	-	83
B1- TOU (Off-peak)	22.18	4.20%	-				-	288	-	288
B2	0.12	0.02%	536				0	2	0	2
B2 - TOU (Peak)	8.09	1.53%	7,553				10	154	10	154
B2 - TOU (Off-peak)	45.16	8.54%	-				118	578	118	578
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	0	-	0
B3 - TOU (Peak)	3.00	0.57%	226				3	57	3	57
B3 - TOU (Off-peak)	66.05	12.50%	-				91	839	91	839
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	**152**	**28.79%**	**60,163**				**222**	**2,047**	**222**	**2,047**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.03	0.00%	4				0	0	0	0
Time of Use (TOU) - Peak	0.12	0.02%	68				0	2	0	2
Time of Use (TOU) - Off-Peak	0.56	0.11%	-				1	7	1	7
C2 Supply at 11 kV	2.13	0.40%	7				2	30	2	30
Time of Use (TOU) - Peak	1.35	0.25%	25				1	26	1	26
Time of Use (TOU) - Off-Peak	5.99	1.13%	-				8	77	8	77
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	10.18	1.93%	**133**				**11**	**143**	**11**	**143**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.03	0.01%	385				-	0	-	0
D2 Agricultual Tube-wells	4.35	0.82%	15,767				8	61	8	61
Time of Use (TOU) - Peak D-2	3.87	0.73%	27,253				13	73	13	73
Time of Use (TOU) - Off-Peak D2	15.29	2.89%	-				23	194	23	194
Total Agricultural	23.54	4.45%	**43,405**				**44**	**329**	**44**	**329**
Public Lighting G	0.46	0.09%	525				-	6	-	6
Residential Colonies H	0.08	0.01%	11				-	1	-	1
Special Contracts - Tariff K (AJK)	9.04	1.71%	16				10	127	10	127
Time of Use (TOU) - Peak	0.62	0.12%	-				-	12	-	12
Time of Use (TOU) - Off-Peak	2.79	0.53%	-				4	35	4	35
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	528.48	100.00%	**2,966,688**				**330**	**7,236**	**330**	**6,899**

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

December-15

	Sales	% age Sales	No. of Consumers	Connected Load	Load Factor	Distribution Losses	Existing Tariff		Proposed Tariff	
							Fixed Charges	Variable Charges	Fixed Charges	Variable Charges
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-		-	
Up to 50 Units	27.71	5.40%	666,276				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	118.18	23.03%	341,846				-	11.82	-	11.60
101-300 Units	32.61	6.36%	778,308				-	14.00	-	12.00
301-700Units	76.04	14.82%	455,594				-	17.00	-	15.00
Above 700 Units	24.65	4.80%	267,392				-	19.00	-	17.00
Temporary Domestic	3.69	0.72%	22,062				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.02	0.00%	565				-	19.00	-	19.00
Time of Use (TOU) - Peak	1.54	0.30%	18,262				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	5.61	1.09%	-				-	13.00	-	13.00
Total Residential	**290.06**	**56.53%**	**2,550,305**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	16.20	3.16%	309,195				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.08	0.02%	35				400.00	15.00	400.00	15.00
Temporary Commercial	0.22	0.04%	1,211				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	3.00	0.59%	9,918				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	10.47	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**29.97**	**5.84%**	**320,359**				-	-	-	-
Industrial							-	-	-	-
B1	3.09	0.60%	14,424				-	14.50	-	14.50
B1 - TOU (Peak)	4.25	0.83%	37,573				-	19.00	-	19.00
B1- TOU (Off-peak)	21.53	4.20%	-				-	13.00	-	13.00
B2	0.11	0.02%	538				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	7.85	1.53%	7,575				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	43.84	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	2.91	0.57%	227				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	64.12	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**147.71**	**28.79%**	**60,338**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.12	0.02%	68				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	0.55	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	2.07	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	1.31	0.25%	26				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	5.82	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**9.88**	**1.93%**	**133**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.03	0.01%	386				-	14.50	-	14.50
D2 Agricultual Tube-wells	4.22	0.82%	15,812				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	3.75	0.73%	27,331				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	14.85	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**22.85**	**4.45%**	**43,529**				-	-	-	-
Public Lighting G	0.45	0.09%	527				-	14.00	-	14.00
Residential Colonies H	0.07	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	8.78	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	0.60	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	2.70	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**513.08**	**100.00%**	**2,975,216**							-



FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

December-15

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	27.71	5.40%	666,276				-	111	-	105
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	118.18	23.03%	341,846				-	1,397	-	1,371
101-300 Units	32.61	6.36%	778,308				-	457	-	391
301-700Units	76.04	14.82%	455,594				-	1,293	-	1,141
Above 700 Units	24.65	4.80%	267,392				-	468	-	419
Temporary Domestic	3.69	0.72%	22,062				-	70	-	70
For peak load requirement exceeding 5 kW	0.02	0.00%	565				-	0	-	0
Time of Use (TOU) - Peak	1.54	0.30%	18,262				-	29	-	29
Time of Use (TOU) - Off-Peak	5.61	1.09%	-				-	73	-	73
Total Residential	290.06	56.53%	**2,550,305**				-	**3,898**	-	**3,600**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	16.20	3.16%	309,195				-	308	-	292
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.08	0.02%	35				0	1	0	1
Temporary Commercial	0.22	0.04%	1,211				-	4	-	4
Time of Use (TOU) - Peak (A-2)	3.00	0.59%	9,918				4	57	4	55
Time of Use (TOU) - Off-Peak (Temp)	10.47	2.04%	-				34	136	34	126
Total Commercial	29.97	5.84%	**320,359**				**38**	**506**	**38**	**477**
Industrial	-	0.00%					-		-	
B1	3.09	0.60%	14,424				-	45	-	45
B1 - TOU (Peak)	4.25	0.83%	37,573				-	81	-	81
B1- TOU (Off-peak)	21.53	4.20%	-				-	280	-	280
B2	0.11	0.02%	538				0	2	0	2
B2 - TOU (Peak)	7.85	1.53%	7,575				10	149	10	149
B2 - TOU (Off-peak)	43.84	8.54%	-				118	561	118	561
Temporary Industria) (Tariff E-2)	0.00	0.00%	-				-	0	-	0
B3 - TOU (Peak)	2.91	0.57%	227				3	55	3	55
B3 - TOU (Off-peak)	64.12	12.50%	-				91	814	91	814
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	**148**	**28.79%**	**60,336**				**222**	**1,987**	**222**	**1,987**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	4				0	0	0	0
Time of Use (TOU) - Peak	0.12	0.02%	68				0	2	0	2
Time of Use (TOU) - Off-Peak	0.55	0.11%	-				1	7	1	7
C2 Supply at 11 kV	2.07	0.40%	7				2	30	2	30
Time of Use (TOU) - Peak	1.31	0.25%	26				1	25	1	25
Time of Use (TOU) - Off-Peak	5.82	1.13%	-				8	74	8	74
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	9.88	1.93%	**133**				**11**	**139**	**11**	**139**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.03	0.01%	386				-	0	-	0
D2 Agricultual Tube-wells	4.22	0.82%	15,812				8	59	8	59
Time of Use (TOU) - Peak D-2	3.75	0.73%	27,331				13	71	13	71
Time of Use (TOU) - Off-Peak D2	14.85	2.89%	-				23	189	23	189
Total Agricultural	22.85	4.45%	**43,529**				**44**	**319**	**44**	**319**
Public Lighting G	0.45	0.09%	527				-	6	-	6
Residential Colonies H	0.07	0.01%	11				-	1	-	1
Special Contracts - Tariff K (AJK)	8.78	1.71%	16				10	123	10	123
Time of Use (TOU) - Peak	0.60	0.12%	-				-	11	-	11
Time of Use (TOU) - Off-Peak	2.70	0.53%	-				4	34	4	34
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	513.08	100.00%	**2,975,216**				**330**	**7,025**	**330**	**6,698**

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

2nd Qtr (Oct - Dec 2015-16)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	Fixed Charges	Variable Charges	Fixed Charges	Variable Charges
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-		-	
Up to 50 Units	90.49	5.40%	666,276				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	385.83	23.03%	341,846				-	11.82	-	11.60
101-300 Units	106.48	6.36%	778,308				-	14.00	-	12.00
301-700Units	248.28	14.82%	455,594				-	17.00	-	15.00
Above 700 Units	80.47	4.80%	267,392				-	19.00	-	17.00
Temporary Domestic	12.04	0.72%	22,062				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.06	0.00%	565				-	19.00	-	19.00
Time of Use (TOU) - Peak	5.04	0.30%	18,262				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	18.33	1.09%	-				-	13.00	-	13.00
Total Residential	**947.01**	**56.53%**	**2,550,305**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	52.90	3.16%	309,195				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.25	0.02%	35				400.00	15.00	400.00	15.00
Temporary Commercial	0.71	0.04%	1,211				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	9.81	0.59%	9,918				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	34.17	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**97.84**	**5.84%**	**320,359**				-	-	-	-
Industrial							-	-	-	-
B1	10.08	0.60%	14,424				-	14.50	-	14.50
B1 - TOU (Peak)	13.87	0.83%	37,573				-	19.00	-	19.00
B1- TOU (Off-peak)	70.31	4.20%	-				-	13.00	-	13.00
B2	0.37	0.02%	538				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	25.63	1.53%	7,575				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	143.14	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.01	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	9.50	0.57%	227				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	209.36	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**482.27**	**28.79%**	**60,336**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.08	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.38	0.02%	68				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	1.78	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	6.76	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	4.27	0.25%	26				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	18.99	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**32.27**	**1.93%**	**133**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.10	0.01%	386				-	14.50	-	14.50
D2 Agricultual Tube-wells	13.78	0.82%	15,812				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	12.25	0.73%	27,331				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	48.48	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**74.62**	**4.45%**	**43,529**				-	-	-	-
Public Lighting G	1.47	0.09%	527				-	14.00	-	14.00
Residential Colonies H	0.24	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	28.67	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	1.96	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	8.83	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**1,675.17**	**100.00%**	**2,975,216**							-

Gujranwala Electric Power Company Ltd. GEPCO

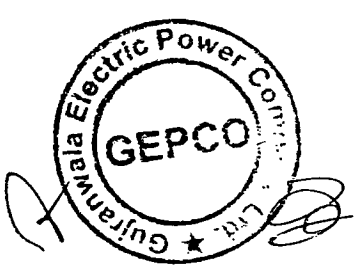
FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

2nd Qtr (Oct - Dec 2015-16)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	90.49	5.40%	666,276				-	362	-	344
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	385.83	23.03%	341,846				-	4,561	-	4,476
101-300 Units	106.48	6.36%	778,308				-	1,491	-	1,278
301-700Units	248.28	14.82%	455,594				-	4,221	-	3,724
Above 700 Units	80.47	4.80%	267,392				-	1,529	-	1,368
Temporary Domestic	12.04	0.72%	22,062				-	229	-	229
For peak load requirement exceeding 5 kW	0.06	0.00%	565				-	1	-	1
Time of Use (TOU) - Peak	5.04	0.30%	18,262				-	96	-	96
Time of Use (TOU) - Off-Peak	18.33	1.09%	-				-	238	-	238
Total Residential	947.01	56.53%	**2,550,305**				-	**12,727**	-	**11,753**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	52.90	3.16%	309,195				-	1,005	-	952
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.25	0.02%	35				1	4	1	4
Temporary Commercial	0.71	0.04%	1,211				-	13	-	13
Time of Use (TOU) - Peak (A-2)	9.81	0.59%	9,918				11	186	11	179
Time of Use (TOU) - Off-Peak (Temp)	34.17	2.04%	-				103	444	103	410
Total Commercial	97.84	5.84%	**320,359**				**115**	**1,653**	**115**	**1,558**
Industrial	-	0.00%					-		-	
B1	10.08	0.60%	14,424				-	146	-	146
B1 - TOU (Peak)	13.87	0.83%	37,573				-	264	-	264
B1- TOU (Off-peak)	70.31	4.20%	-				-	914	-	914
B2	0.37	0.02%	538				1	5	1	5
B2 - TOU (Peak)	25.63	1.53%	7,575				30	487	30	487
B2 - TOU (Off-peak)	143.14	8.54%	-				355	1,832	355	1,832
Temporary Industrial (Tariff E-2)	0.01	0.00%	-				-	0	-	0
B3 - TOU (Peak)	9.50	0.57%	227				8	180	8	180
B3 - TOU (Off-peak)	209.36	12.50%	-				272	2,659	272	2,659
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	**482**	**28.79%**	**60,336**				**666**	**6,488**	**666**	**6,488**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.08	0.00%	4				0	1	0	1
Time of Use (TOU) - Peak	0.38	0.02%	68				0	7	0	7
Time of Use (TOU) - Off-Peak	1.78	0.11%	-				3	23	3	23
C2 Supply at 11 kV	6.76	0.40%	7				6	97	6	97
Time of Use (TOU) - Peak	4.27	0.25%	26				2	81	2	81
Time of Use (TOU) - Off-Peak	18.99	1.13%	-				23	243	23	243
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	32.27	1.93%	**133**				**34**	**453**	**34**	**453**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.10	0.01%	386				-	2	-	2
D2 Agricultual Tube-wells	13.78	0.82%	15,812				23	193	23	193
Time of Use (TOU) - Peak D-2	12.25	0.73%	27,331				39	233	39	233
Time of Use (TOU) - Off-Peak D2	48.48	2.89%	-				70	616	70	616
Total Agricultural	74.62	4.45%	**43,529**				**133**	**1,043**	**133**	**1,043**
Public Lighting G	1.47	0.09%	527				-	21	-	21
Residential Colonies H	0.24	0.01%	11				-	3	-	3
Special Contracts - Tariff K (AJK)	28.67	1.71%	16				30	401	30	401
Time of Use (TOU) - Peak	1.96	0.12%	-				-	37	-	37
Time of Use (TOU) - Off-Peak	8.83	0.53%	-				13	112	13	112
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	1,675.17	100.00%	**2,975,216**				**991**	**22,937**	**991**	**21,869**



FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

January-16

Description	Sales (MkWh)	Sales (%age)	No. of Consumers	Connected Load (kW)	Load Factor (%age)	Distribution Losses (%age)	Existing Tariff		Proposed Tariff	
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-		-	
Up to 50 Units	24.17	5.40%	668,186				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	103.06	23.03%	342,826				-	11.82	-	11.60
101-300 Units	28.44	6.36%	780,539				-	14.00	-	12.00
301-700Units	66.31	14.82%	456,900				-	17.00	-	15.00
Above 700 Units	21.49	4.80%	268,158				-	19.00	-	17.00
Temporary Domestic	3.22	0.72%	22,125				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.02	0.00%	567				-	19.00	-	19.00
Time of Use (TOU) - Peak	1.35	0.30%	18,314				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	4.89	1.09%	-				-	13.00	-	13.00
Total Residential	**252.95**	**56.53%**	**2,557,615**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	14.13	3.16%	310,081				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.07	0.02%	35				400.00	15.00	400.00	15.00
Temporary Commercial	0.19	0.04%	1,214				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	2.62	0.59%	9,947				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	9.13	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**26.13**	**5.84%**	**321,277**				-	-	-	-
Industrial							-	-	-	-
B1	2.69	0.60%	14,465				-	14.50	-	14.50
B1 - TOU (Peak)	3.71	0.83%	37,680				-	19.00	-	19.00
B1- TOU (Off-peak)	18.78	4.20%	-				-	13.00	-	13.00
B2	0.10	0.02%	539				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	6.85	1.53%	7,596				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	38.23	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	2.54	0.57%	228				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	55.92	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**128.81**	**28.79%**	**60,509**				-	-	-	-
Bulk	-	0.00%	-				-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.10	0.02%	68				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	0.48	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	1.81	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	1.14	0.25%	26				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	5.07	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**8.62**	**1.93%**	**134**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.03	0.01%	387				-	14.50	-	14.50
D2 Agricultual Tube-wells	3.68	0.82%	15,857				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	3.27	0.73%	27,409				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	12.95	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**19.93**	**4.45%**	**43,654**				-	-	-	-
Public Lighting G	0.39	0.09%	528				-	14.00	-	14.00
Residential Colonies H	0.06	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	7.66	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	0.52	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	2.36	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**447.44**	**100.00%**	**2,983,745**							-

Gujranwala Electric Power Company GEPCO

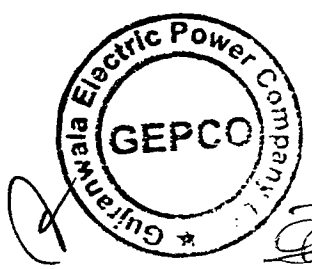
FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

January-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	24.17	5.40%	668,186				-	97	-	92
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	103.06	23.03%	342,826				-	1,218	-	1,195
101-300 Units	28.44	6.36%	780,539				-	398	-	341
301-700Units	66.31	14.82%	456,900				-	1,127	-	995
Above 700 Units	21.49	4.80%	268,158				-	408	-	365
Temporary Domestic	3.22	0.72%	22,125				-	61	-	61
For peak load requirement exceeding 5 kW	0.02	0.00%	567				-	0	-	0
Time of Use (TOU) - Peak	1.35	0.30%	18,314				-	26	-	26
Time of Use (TOU) - Off-Peak	4.89	1.09%	-				-	64	-	64
Total Residential	252.95	56.53%	**2,557,615**				-	**3,399**	-	**3,139**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	14.13	3.16%	310,081				-	268	-	254
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.07	0.02%	35				0	1	0	1
Temporary Commercial	0.19	0.04%	1,214				-	4	-	4
Time of Use (TOU) - Peak (A-2)	2.62	0.59%	9,947				4	50	4	48
Time of Use (TOU) - Off-Peak (Temp)	9.13	2.04%	-				34	119	34	110
Total Commercial	26.13	5.84%	**321,277**				**38**	**441**	**38**	**416**
Industrial	-	0.00%					-		-	
B1	2.69	0.60%	14,465				-	39	-	39
B1 - TOU (Peak)	3.71	0.83%	37,680				-	70	-	70
B1- TDU (Off-peak)	18.78	4.20%	-				-	244	-	244
B2	0.10	0.02%	539				0	1	0	1
B2 - TOU (Peak)	6.85	1.53%	7,596				10	130	10	130
B2 - TOU (Off-peak)	38.23	8.54%	-				118	489	118	489
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	0	-	0
B3 - TOU (Peak)	2.54	0.57%	228				3	48	3	48
B3 - TOU (Off-peak)	55.92	12.50%	-				91	710	91	710
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	**129**	**28.79%**	**60,509**				**222**	**1,733**	**222**	**1,733**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	4				0	0	0	0
Time of Use (TOU) - Peak	0.10	0.02%	68				0	2	0	2
Time of Use (TOU) - Off-Peak	0.48	0.11%	-				1	6	1	6
C2 Supply at 11 kV	1.81	0.40%	7				2	26	2	26
Time of Use (TOU) - Peak	1.14	0.25%	26				1	22	1	22
Time of Use (TOU) - Off-Peak	5.07	1.13%	-				8	65	8	65
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	8.62	1.93%	**134**				**11**	**121**	**11**	**121**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.03	0.01%	387				-	0	-	0
D2 Agricultual Tube-wells	3.68	0.82%	15,857				8	52	8	52
Time of Use (TOU) - Peak D-2	3.27	0.73%	27,409				13	62	13	62
Time of Use (TOU) - Off-Peak D2	12.95	2.89%	-				23	164	23	164
Total Agricultural	19.93	4.45%	**43,654**				**44**	**279**	**44**	**279**
Public Lighting G	0.39	0.09%	528				-	5	-	5
Residential Colonies H	0.06	0.01%	11				-	1	-	1
Special Contracts - Tariff K (AJK)	7.66	1.71%	16				10	107	10	107
Time of Use (TOU) - Peak	0.52	0.12%	-				-	10	-	10
Time of Use (TOU) - Off-Peak	2.36	0.53%	-				4	30	4	30
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	447.44	100.00%	**2,983,745**				**330**	**6,127**	**330**	**5,841**



FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

February-16

Description	Sales	Sales MIX	No. of Consumers	Connected Load	Load Factor	Distribution Losses of Sales	Proposed Tariff			
							Fixed Charges	Variable Charges	Fixed Charges	Variable Charges
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-		-	
Up to 50 Units	24.59	5.40%	670,096				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	104.86	23.03%	343,806				-	11.82	-	11.60
101-300 Units	28.94	6.36%	782,770				-	14.00	-	12.00
301-700Units	67.48	14.82%	458,206				-	17.00	-	15.00
Above 700 Units	21.87	4.80%	268,925				-	19.00	-	17.00
Temporary Domestic	3.27	0.72%	22,188				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.02	0.00%	568				-	19.00	-	19.00
Time of Use (TOU) - Peak	1.37	0.30%	18,367				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	4.98	1.09%	-				-	13.00	-	13.00
Total Residential	**257.38**	**56.53%**	**2,564,925**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	14.38	3.16%	310,968				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.07	0.02%	35				400.00	15.00	400.00	15.00
Temporary Commercial	0.19	0.04%	1,218				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	2.67	0.59%	9,975				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	9.29	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**26.59**	**5.84%**	**322,196**				-	-	-	-
Industrial							-	-	-	-
B1	2.74	0.60%	14,507				-	14.50	-	14.50
B1 - TOU (Peak)	3.77	0.83%	37,788				-	19.00	-	19.00
B1- TOU (Off-peak)	19.11	4.20%	-				-	13.00	-	13.00
B2	0.10	0.02%	541				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	6.97	1.53%	7,618				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	38.90	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	2.58	0.57%	228				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	56.90	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**131.07**	**28.79%**	**60,682**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.10	0.02%	68				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	0.48	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	1.84	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	1.16	0.25%	26				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	5.16	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**8.77**	**1.93%**	**134**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.03	0.01%	389				-	14.50	-	14.50
D2 Agricultual Tube-wells	3.75	0.82%	15,903				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	3.33	0.73%	27,488				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	13.18	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**20.28**	**4.45%**	**43,779**				-	-	-	-
Public Lighting G	0.40	0.09%	530				-	14.00	-	14.00
Residential Colonies H	0.07	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	7.79	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	0.53	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	2.40	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**455.28**	**100.00%**	**2,992,273**							-

Gujranwala Electric Power Company Ltd. GEPCO

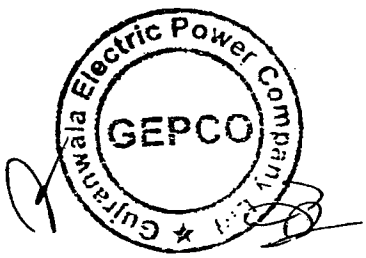
FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

February-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	24.59	5.40%	670,096				-	98	-	93
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	104.86	23.03%	343,806				-	1,239	-	1,216
101-300 Units	28.94	6.36%	782,770				-	405	-	347
301-700Units	67.48	14.82%	458,206				-	1,147	-	1,012
Above 700 Units	21.87	4.80%	268,925				-	416	-	372
Temporary Domestic	3.27	0.72%	22,188				-	62	-	62
For peak load requirement exceeding 5 kW	0.02	0.00%	568				-	0	-	0
Time of Use (TOU) - Peak	1.37	0.30%	18,367				-	26	-	26
Time of Use (TOU) - Off-Peak	4.98	1.09%	-				-	65	-	65
Total Residential	257.38	56.53%	**2,564,925**				-	**3,459**	-	**3,194**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	14.38	3.16%	310,968				-	273	-	259
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.07	0.02%	35				0	1	0	1
Temporary Commercial	0.19	0.04%	1,218				-	4	-	4
Time of Use (TOU) - Peak (A-2)	2.67	0.59%	9,975				4	51	4	49
Time of Use (TOU) - Off-Peak (Temp)	9.29	2.04%	-				34	121	34	111
Total Commercial	26.59	5.84%	**322,196**				**38**	**449**	**38**	**424**
Industrial	-	0.00%					-		-	
B1	2.74	0.60%	14,507				-	40	-	40
B1 - TOU (Peak)	3.77	0.83%	37,788				-	72	-	72
B1- TOU (Off-peak)	19.11	4.20%	-				-	248	-	248
B2	0.10	0.02%	541				0	1	0	1
B2 - TOU (Peak)	6.97	1.53%	7,618				10	132	10	132
B2 - TOU (Off-peak)	38.90	8.54%	-				118	498	118	498
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	0	-	0
B3 - TOU (Peak)	2.58	0.57%	228				3	49	3	49
B3 - TOU (Off-peak)	56.90	12.50%	-				91	723	91	723
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	**131**	**28.79%**	**60,682**				**222**	**1,763**	**222**	**1,763**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	4				0	0	0	0
Time of Use (TOU) - Peak	0.10	0.02%	68				0	2	0	2
Time of Use (TOU) - Off-Peak	0.48	0.11%	-				1	6	1	6
C2 Supply at 11 kV	1.84	0.40%	7				2	26	2	26
Time of Use (TOU) - Peak	1.16	0.25%	26				1	22	1	22
Time of Use (TOU) - Off-Peak	5.16	1.13%	-				8	66	8	66
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	8.77	1.93%	**134**				**11**	**123**	**11**	**123**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.03	0.01%	389				-	0	-	0
D2 Agricultual Tube-wells	3.75	0.82%	15,903				8	52	8	52
Time of Use (TOU) - Peak D-2	3.33	0.73%	27,488				13	63	13	63
Time of Use (TOU) - Off-Peak D2	13.18	2.89%	-				23	167	23	167
Total Agricultural	20.28	4.45%	**43,779**				**44**	**283**	**44**	**283**
Public Lighting G	0.40	0.09%	530				-	6	-	6
Residential Colonies H	0.07	0.01%	11				-	1	-	1
Special Contracts - Tariff K (AJK)	7.79	1.71%	16				10	109	10	109
Time of Use (TOU) - Peak	0.53	0.12%	-				-	10	-	10
Time of Use (TOU) - Off-Peak	2.40	0.53%	-				4	30	4	30
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	455.28	100.00%	**2,992,273**				**330**	**6,234**	**330**	**5,944**



FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

March-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	Existing Tariff		Proposed Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-		-	
Up to 50 Units	25.60	5.40%	672,006				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	109.14	23.03%	344,786				-	11.82	-	11.60
101-300 Units	30.12	6.36%	785,001				-	14.00	-	12.00
301-700Units	70.23	14.82%	459,512				-	17.00	-	15.00
Above 700 Units	22.76	4.80%	269,691				-	19.00	-	17.00
Temporary Domestic	3.41	0.72%	22,252				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.02	0.00%	570				-	19.00	-	19.00
Time of Use (TOU) - Peak	1.43	0.30%	18,419				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	5.18	1.09%	-				-	13.00	-	13.00
Total Residential	**267.88**	**56.53%**	**2,572,236**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	14.96	3.16%	311,854				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.07	0.02%	35				400.00	15.00	400.00	15.00
Temporary Commercial	0.20	0.04%	1,221				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	2.78	0.59%	10,004				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	9.67	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**27.68**	**5.84%**	**323,114**				-	-	-	-
Industrial							-	-	-	-
B1	2.85	0.60%	14,548				-	14.50	-	14.50
B1 - TOU (Peak)	3.92	0.83%	37,896				-	19.00	-	19.00
B1- TOU (Off-peak)	19.89	4.20%	-				-	13.00	-	13.00
B2	0.10	0.02%	542				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	7.25	1.53%	7,640				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	40.49	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	2.69	0.57%	229				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	59.22	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**136.42**	**28.79%**	**60,855**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.11	0.02%	69				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	0.50	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	1.91	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	1.21	0.25%	26				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	5.37	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**9.13**	**1.93%**	**135**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.03	0.01%	390				-	14.50	-	14.50
D2 Agricultual Tube-wells	3.90	0.82%	15,948				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	3.47	0.73%	27,566				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	13.71	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**21.11**	**4.45%**	**43,904**				-	-	-	-
Public Lighting G	0.41	0.09%	531				-	14.00	-	14.00
Residential Colonies H	0.07	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	8.11	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	0.56	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	2.50	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**473.86**	**100.00%**	**3,000,802**							-

Gujranwala Electric Power Company Ltd. GEPCO

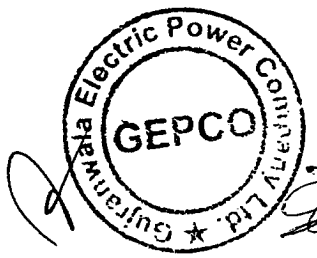
FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

March-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	25.60	5.40%	672,006				-	102	-	97
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	109.14	23.03%	344,786				-	1,290	-	1,266
101-300 Units	30.12	6.36%	785,001				-	422	-	361
301-700Units	70.23	14.82%	459,512				-	1,194	-	1,053
Above 700 Units	22.76	4.80%	269,691				-	432	-	387
Temporary Domestic	3.41	0.72%	22,252				-	65	-	65
For peak load requirement exceeding 5 kW	0.02	0.00%	570				-	0	-	0
Time of Use (TOU) - Peak	1.43	0.30%	18,419				-	27	-	27
Time of Use (TOU) - Off-Peak	5.18	1.09%	-				-	67	-	67
Total Residential	267.88	56.53%	**2,572,236**				-	**3,600**	-	**3,325**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	14.96	3.16%	311,854				-	284	-	269
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.07	0.02%	35				0	1	0	1
Temporary Commercial	0.20	0.04%	1,221				-	4	-	4
Time of Use (TOU) - Peak (A-2)	2.78	0.59%	10,004				4	53	4	51
Time of Use (TOU) - Off-Peak (Temp)	9.67	2.04%	-				34	126	34	116
Total Commercial	27.68	5.84%	**323,114**				**38**	**468**	**38**	**441**
Industrial	-	0.00%					-		-	
B1	2.85	0.60%	14,548				-	41	-	41
B1 - TOU (Peak)	3.92	0.83%	37,896				-	75	-	75
B1- TOU (Off-peak)	19.89	4.20%	-				-	259	-	259
B2	0.10	0.02%	542				0	1	0	1
B2 - TOU (Peak)	7.25	1.53%	7,640				10	138	10	138
B2 - TOU (Off-peak)	40.49	8.54%	-				118	518	118	518
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	0	-	0
B3 - TOU (Peak)	2.69	0.57%	229				3	51	3	51
B3 - TOU (Off-peak)	59.22	12.50%	-				91	752	91	752
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	**136**	**28.79%**	**60,855**				**222**	**1,835**	**222**	**1,835**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	4				0	0	0	0
Time of Use (TOU) - Peak	0.11	0.02%	69				0	2	0	2
Time of Use (TOU) - Off-Peak	0.50	0.11%	-				1	7	1	7
C2 Supply at 11 kV	1.91	0.40%	7				2	27	2	27
Time of Use (TOU) - Peak	1.21	0.25%	26				1	23	1	23
Time of Use (TOU) - Off-Peak	5.37	1.13%	-				8	69	8	69
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	9.13	1.93%	**135**				**11**	**128**	**11**	**128**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.03	0.01%	390				-	0	-	0
D2 Agricultual Tube-wells	3.90	0.82%	15,948				8	55	8	55
Time of Use (TOU) - Peak D-2	3.47	0.73%	27,566				13	66	13	66
Time of Use (TOU) - Off-Peak D2	13.71	2.89%	-				23	174	23	174
Total Agricultural	21.11	4.45%	**43,904**				**44**	**295**	**44**	**295**
Public Lighting G	0.41	0.09%	531				-	6	-	6
Residential Colonies H	0.07	0.01%	11				-	1	-	1
Special Contracts - Tariff K (AJK)	8.11	1.71%	16				10	114	10	114
Time of Use (TOU) - Peak	0.56	0.12%	-				-	11	-	11
Time of Use (TOU) - Off-Peak	2.50	0.53%	-				4	32	4	32
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	473.86	100.00%	**3,000,802**				**330**	**6,488**	**330**	**6,186**



FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

3rd Qtr (Jan - Mar 2015-16)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	MEPCO Existing Tariff		Proposed Tariff	
							Fixed Charges	Variable Charges	Fixed Charges	Variable Charges
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-		-	
Up to 50 Units	74.36	5.40%	672,006				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	317.06	23.03%	344,786				-	11.82	-	11.60
101-300 Units	87.50	6.36%	785,001				-	14.00	-	12.00
301-700Units	204.02	14.82%	459,512				-	17.00	-	15.00
Above 700 Units	66.13	4.80%	269,691				-	19.00	-	17.00
Temporary Domestic	9.89	0.72%	22,252				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.05	0.00%	570				-	19.00	-	19.00
Time of Use (TOU) - Peak	4.14	0.30%	18,419				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	15.06	1.09%	-				-	13.00	-	13.00
Total Residential	**778.22**	**56.53%**	**2,572,236**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	43.47	3.16%	311,854				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.21	0.02%	35				400.00	15.00	400.00	15.00
Temporary Commercial	0.58	0.04%	1,221				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	8.06	0.59%	10,004				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	28.08	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**80.40**	**5.84%**	**323,114**				-	-	-	-
Industrial							-	-	-	-
B1	8.28	0.60%	14,548				-	14.50	-	14.50
B1 - TOU (Peak)	11.40	0.83%	37,896				-	19.00	-	19.00
B1- TOU (Off-peak)	57.77	4.20%	-				-	13.00	-	13.00
B2	0.30	0.02%	542				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	21.06	1.53%	7,640				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	117.63	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.01	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	7.80	0.57%	229				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	172.04	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**396.31**	**28.79%**	**60,855**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.07	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.31	0.02%	69				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	1.46	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	5.55	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	3.51	0.25%	26				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	15.60	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**26.52**	**1.93%**	**135**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.09	0.01%	390				-	14.50	-	14.50
D2 Agricultural Tube-wells	11.32	0.82%	15,948				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	10.07	0.73%	27,566				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	39.84	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**61.32**	**4.45%**	**43,904**				-	-	-	-
Public Lighting G	1.20	0.09%	531				-	14.00	-	14.00
Residential Colonies H	0.20	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	23.56	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	1.61	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	7.25	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**1,376.58**	**100.00%**	**3,000,802**							-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

3rd Qtr (Jan - Mar 2015-16)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	74.36	5.40%	672,006				-	297	-	283
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	317.06	23.03%	344,786				-	3,748	-	3,678
101-300 Units	87.50	6.36%	785,001				-	1,225	-	1,050
301-700Units	204.02	14.82%	459,512				-	3,468	-	3,060
Above 700 Units	66.13	4.80%	269,691				-	1,256	-	1,124
Temporary Domestic	9.89	0.72%	22,252				-	188	-	188
For peak load requirement exceeding 5 kW	0.05	0.00%	570				-	1	-	1
Time of Use (TOU) - Peak	4.14	0.30%	18,419				-	79	-	79
Time of Use (TOU) - Off-Peak	15.06	1.09%	-				-	196	-	196
Total Residential	778.22	56.53%	**2,572,236**				-	**10,458**	-	**9,658**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	43.47	3.16%	311,854				-	826	-	782
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.21	0.02%	35				1	3	1	3
Temporary Commercial	0.58	0.04%	1,221				-	11	-	11
Time of Use (TOU) - Peak (A-2)	8.06	0.59%	10,004				11	153	11	147
Time of Use (TOU) - Off-Peak (Temp)	28.08	2.04%	-				103	365	103	337
Total Commercial	80.40	5.84%	**323,114**				**115**	**1,358**	**115**	**1,281**
Industrial	-	0.00%					-		-	
B1	8.28	0.60%	14,548				-	120	-	120
B1 - TOU (Peak)	11.40	0.83%	37,896				-	217	-	217
B1- TOU (Off-peak)	57.77	4.20%	-				-	751	-	751
B2	0.30	0.02%	542				1	4	1	4
B2 - TOU (Peak)	21.06	1.53%	7,640				30	400	30	400
B2 - TOU (Off-peak)	117.63	8.54%	-				355	1,506	355	1,506
Temporary Industrial (Tariff E-2)	0.01	0.00%	-				-	0	-	0
B3 - TOU (Peak)	7.80	0.57%	229				8	148	8	148
B3 - TOU (Off-peak)	172.04	12.50%	-				272	2,185	272	2,185
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	**396**	**28.79%**	**60,855**				**666**	**5,331**	**666**	**5,331**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.07	0.00%	4				0	1	0	1
Time of Use (TOU) - Peak	0.31	0.02%	69				0	6	0	6
Time of Use (TOU) - Off-Peak	1.46	0.11%	-				3	19	3	19
C2 Supply at 11 kV	5.55	0.40%	7				6	79	6	79
Time of Use (TOU) - Peak	3.51	0.25%	26				2	67	2	67
Time of Use (TOU) - Off-Peak	15.60	1.13%	-				23	200	23	200
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	26.52	1.93%	**135**				**34**	**372**	**34**	**372**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.09	0.01%	390				-	1	-	1
D2 Agricultual Tube-wells	11.32	0.82%	15,948				23	159	23	159
Time of Use (TOU) - Peak D-2	10.07	0.73%	27,566				39	191	39	191
Time of Use (TOU) - Off-Peak D2	39.84	2.89%	-				70	506	70	506
Total Agricultural	61.32	4.45%	**43,904**				**133**	**857**	**133**	**857**
Public Lighting G	1.20	0.09%	531				-	17	-	17
Residential Colonies H	0.20	0.01%	11				-	3	-	3
Special Contracts - Tariff K (AJK)	23.56	1.71%	16				30	330	30	330
Time of Use (TOU) - Peak	1.61	0.12%	-				-	31	-	31
Time of Use (TOU) - Off-Peak	7.25	0.53%	-				13	92	13	92
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	1,376.58	100.00%	**3,000,802**				**991**	**18,849**	**991**	**17,971**

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

April-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	Existing Tariff		Proposed Tariff	
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residentia)							-		-	
Up to 50 Units	29.73	5.40%	673,916				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	126.79	23.03%	345,765				-	11.82	-	11.60
101-300 Units	34.99	6.36%	787,232				-	14.00	-	12.00
301-700Units	81.59	14.82%	460,818				-	17.00	-	15.00
Above 700 Units	26.44	4.80%	270,457				-	19.00	-	17.00
Temporary Domestic	3.96	0.72%	22,315				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.02	0.00%	571				-	19.00	-	19.00
Time of Use (TOU) - Peak	1.66	0.30%	18,471				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	6.02	1.09%	-				-	13.00	-	13.00
Total Residential	**311.20**	**56.53%**	**2,579,546**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	17.38	3.16%	312,740				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.08	0.02%	35				400.00	15.00	400.00	15.00
Temporary Commercial	0.23	0.04%	1,225				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	3.22	0.59%	10,032				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	11.23	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**32.15**	**5.84%**	**324,032**				-	-	-	-
Industrial							-	-	-	-
B1	3.31	0.60%	14,589				-	14.50	-	14.50
B1 - TOU (Peak)	4.56	0.83%	38,004				-	19.00	-	19.00
B1- TOU (Off-peak)	23.10	4.20%	-				-	13.00	-	13.00
B2	0.12	0.02%	544				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	8.42	1.53%	7,662				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	47.04	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	3.12	0.57%	230				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	68.80	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**158.48**	**28.79%**	**61,028**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.03	0.00%	4				400.00	14.50	400.00	14.50
Time of Use-(TOU) - Peak	0.12	0.02%	69				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	0.59	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	2.22	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	1.40	0.25%	26				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	6.24	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**10.61**	**1.93%**	**135**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.03	0.01%	391				-	14.50	-	14.50
D2 Agricultual Tube-wells	4.53	0.82%	15,993				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	4.03	0.73%	27,644				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	15.93	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**24.52**	**4.45%**	**44,028**				-	-	-	-
Public Lighting G	0.48	0.09%	533				-	14.00	-	14.00
Residential Colonies H	0.08	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	9.42	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	0.65	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	2.90	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**550.49**	**100.00%**	**3,009,330**							-

Gujranwala Electric Power Company Ltd. GEPCO

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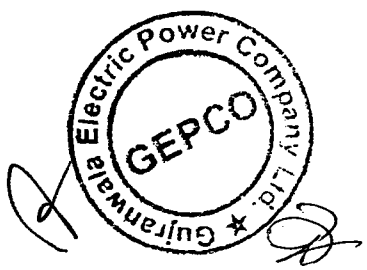
FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

April-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	29.73	5.40%	673,916				-	119	-	113
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	126.79	23.03%	345,765				-	1,499	-	1,471
101-300 Units	34.99	6.36%	787,232				-	490	-	420
301-700Units	81.59	14.82%	460,818				-	1,387	-	1,224
Above 700 Units	26.44	4.80%	270,457				-	502	-	450
Temporary Domestic	3.96	0.72%	22,315				-	75	-	75
For peak load requirement exceeding 5 kW	0.02	0.00%	571				-	0	-	0
Time of Use (TOU) - Peak	1.66	0.30%	18,471				-	31	-	31
Time of Use (TOU) - Off-Peak	6.02	1.09%	-				-	78	-	78
Total Residential	311.20	56.53%	**2,579,546**				**-**	**4,182**	**-**	**3,862**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	17.38	3.16%	312,740				-	330	-	313
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.08	0.02%	35				0	1	0	1
Temporary Commercial	0.23	0.04%	1,225				-	4	-	4
Time of Use (TOU) - Peak (A-2)	3.22	0.59%	10,032				4	61	4	59
Time of Use (TOU) - Off-Peak (Temp)	11.23	2.04%	-				34	146	34	135
Total Commercial	32.15	5.84%	**324,032**				**38**	**543**	**38**	**512**
Industrial	-	0.00%					-		-	
B1	3.31	0.60%	14,589				-	48	-	48
B1 - TOU (Peak)	4.56	0.83%	38,004				-	87	-	87
B1- TOU (Off-peak)	23.10	4.20%	-				-	300	-	300
B2	0.12	0.02%	544				0	2	0	2
B2 - TOU (Peak)	8.42	1.53%	7,662				10	160	10	160
B2 - TOU (Off-peak)	47.04	8.54%	-				118	602	118	602
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	0	-	0
B3 - TOU (Peak)	3.12	0.57%	230				3	59	3	59
B3 - TOU (Off-peak)	68.80	12.50%	-				91	874	91	874
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	**158**	**28.79%**	**61,028**				**222**	**2,132**	**222**	**2,132**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.03	0.00%	4				0	0	0	0
Time of Use (TOU) - Peak	0.12	0.02%	69				0	2	0	2
Time of Use (TOU) - Off-Peak	0.59	0.11%	-				1	8	1	8
C2 Supply at 11 kV	2.22	0.40%	7				2	32	2	32
Time of Use (TOU) - Peak	1.40	0.25%	26				1	27	1	27
Time of Use (TOU) - Off-Peak	6.24	1.13%	-				8	80	8	80
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	10.61	1.93%	**135**				**11**	**149**	**11**	**149**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.03	0.01%	391				-	0	-	0
D2 Agricultual Tube-wells	4.53	0.82%	15,993				8	63	8	63
Time of Use (TOU) - Peak D-2	4.03	0.73%	27,644				13	77	13	77
Time of Use (TOU) - Off-Peak D2	15.93	2.89%	-				23	202	23	202
Total Agricultural	24.52	4.45%	**44,028**				**44**	**343**	**44**	**343**
Public Lighting G	0.48	0.09%	533				-	7	-	7
Residential Colonies H	0.08	0.01%	11				-	1	-	1
Special Contracts - Tariff K (AJK)	9.42	1.71%	16				10	132	10	132
Time of Use (TOU) - Peak	0.65	0.12%	-				-	12	-	12
Time of Use (TOU) - Off-Peak	2.90	0.53%	-				4	37	4	37
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	550.49	100.00%	**3,009,330**				**338**	**7,538**	**330**	**7,187**



FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

May-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	Existing Tariff		Proposed Tariff	
							Fixed Charges	Variable Charges	Fixed Charges	Variable Charges
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-		-	
Up to 50 Units	39.65	5.40%	675,826				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	169.08	23.03%	346,745				-	11.82	-	11.60
101-300 Units	46.66	6.36%	789,463				-	14.00	-	12.00
301-700Units	108.80	14.82%	462,124				-	17.00	-	15.00
Above 700 Units	35.26	4.80%	271,224				-	19.00	-	17.00
Temporary Domestic	5.28	0.72%	22,378				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.03	0.00%	573				-	19.00	-	19.00
Time of Use (TOU) - Peak	2.21	0.30%	18,524				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	8.03	1.09%	-				-	13.00	-	13.00
Total Residential	**414.99**	**56.53%**	**2,586,857**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	23.18	3.16%	313,627				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.11	0.02%	35				400.00	15.00	400.00	15.00
Temporary Commercial	0.31	0.04%	1,228				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	4.30	0.59%	10,061				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	14.97	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**42.87**	**5.84%**	**324,951**				-	-	-	-
Industrial							-	-	-	-
B1	4.42	0.60%	14,631				-	14.50	-	14.50
B1 - TOU (Peak)	6.08	0.83%	38,111				-	19.00	-	19.00
B1- TOU (Off-peak)	30.81	4.20%	-				-	13.00	-	13.00
B2	0.16	0.02%	545				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	11.23	1.53%	7,683				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	62.73	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	4.16	0.57%	230				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	91.74	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**211.33**	**28.79%**	**61,201**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.04	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.17	0.02%	69				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	0.78	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	2.96	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	1.87	0.25%	26				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	8.32	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**14.14**	**1.93%**	**135**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.05	0.01%	392				-	14.50	-	14.50
D2 Agricultual Tube-wells	6.04	0.82%	16,039				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	5.37	0.73%	27,723				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	21.24	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**32.70**	**4.45%**	**44,153**				-	-	-	-
Public Lighting G	0.64	0.09%	534				-	14.00	-	14.00
Residential Colonies H	0.10	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	12.56	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	0.86	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	3.87	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**734.07**	**100.00%**	**3,017,859**							-

Gujranwala Electric Power Company Ltd. GEPCO

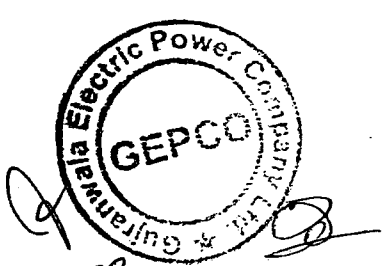
FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

May-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	39.65	5.40%	675,826				-	159	-	151
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	169.08	23.03%	346,745				-	1,998	-	1,961
101-300 Units	46.66	6.36%	789,463				-	653	-	560
301-700Units	108.80	14.82%	462,124				-	1,850	-	1,632
Above 700 Units	35.26	4.80%	271,224				-	670	-	599
Temporary Domestic	5.28	0.72%	22,378				-	100	-	100
For peak load requirement exceeding 5 kW	0.03	0.00%	573				-	1	-	1
Time of Use (TOU) - Peak	2.21	0.30%	18,524				-	42	-	42
Time of Use (TOU) - Off-Peak	8.03	1.09%	-				-	104	-	104
Total Residential	414.99	56.53%	**2,586,857**				-	**5,577**	-	**5,150**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	23.18	3.16%	313,627				-	440	-	417
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.11	0.02%	35				0	2	0	2
Temporary Commercial	0.31	0.04%	1,228				-	6	-	6
Time of Use (TOU) - Peak (A-2)	4.30	0.59%	10,061				4	82	4	78
Time of Use (TOU) - Off-Peak (Temp)	14.97	2.04%	-				34	195	34	180
Total Commercial	42.87	5.84%	**324,951**				**38**	**724**	**38**	**683**
Industrial	-	0.00%					-		-	
B1	4.42	0.60%	14,631				-	64	-	64
B1 - TOU (Peak)	6.08	0.83%	38,111				-	116	-	116
B1- TOU (Off-peak)	30.81	4.20%	-				-	401	-	401
B2	0.16	0.02%	545				0	2	0	2
B2 - TOU (Peak)	11.23	1.53%	7,683				10	213	10	213
B2 - TOU (Off-peak)	62.73	8.54%	-				118	803	118	803
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	0	-	0
B3 - TOU (Peak)	4.16	0.57%	230				3	79	3	79
B3 - TOU (Off-peak)	91.74	12.50%	-				91	1,165	91	1,165
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	211	28.79%	**61,201**				**222**	**2,843**	**222**	**2,843**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.04	0.00%	4				0	1	0	1
Time of Use (TOU) - Peak	0.17	0.02%	69				0	3	0	3
Time of Use (TOU) - Off-Peak	0.78	0.11%	-				1	10	1	10
C2 Supply at 11 kV	2.96	0.40%	7				2	42	2	42
Time of Use (TOU) - Peak	1.87	0.25%	26				1	36	1	36
Time of Use (TOU) - Off-Peak	8.32	1.13%	-				8	107	8	107
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	14.14	1.93%	**135**				**11**	**198**	**11**	**198**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.05	0.01%	392				-	1	-	1
D2 Agricultual Tube-wells	6.04	0.82%	16,039				8	85	8	85
Time of Use (TOU) - Peak D-2	5.37	0.73%	27,723				13	102	13	102
Time of Use (TOU) - Off-Peak D2	21.24	2.89%	-				23	270	23	270
Total Agricultural	32.70	4.45%	**44,153**				**44**	**457**	**44**	**457**
Public Lighting G	0.64	0.09%	534				-	9	-	9
Residential Colonies H	0.10	0.01%	11				-	1	-	1
Special Contracts - Tariff K (AJK)	12.56	1.71%	16				10	176	10	176
Time of Use (TOU) - Peak	0.86	0.12%	-				-	16	-	16
Time of Use (TOU) - Off-Peak	3.87	0.53%	-				4	49	4	49
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	734.07	100.00%	**3,017,859**				**330**	**10,051**	**330**	**9,583**



FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

June-16

Description	Sales (MkWh)	Sales (%age)	No. of Consumers	Connected Load (kW)	Load Factor (%age)	Distribution Losses (%age)	Existing Tariff - Fixed Charges (Rs/kW/M)	Existing Tariff - Variable Charges (Rs/kWh)	Proposed Tariff - Fixed Charges (Rs/kW/M)	Proposed Tariff - Variable Charges (Rs/kWh)
Residential							-		-	
Up to 50 Units	42.42	5.40%	677,736				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	180.88	23.03%	347,725				-	11.82	-	11.60
101-300 Units	49.92	6.36%	791,694				-	14.00	-	12.00
301-700Units	116.39	14.82%	463,430				-	17.00	-	15.00
Above 700 Units	37.72	4.80%	271,990				-	19.00	-	17.00
Temporary Domestic	5.64	0.72%	22,441				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.03	0.00%	575				-	19.00	-	19.00
Time of Use (TOU) - Peak	2.36	0.30%	18,576				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	8.59	1.09%	-				-	13.00	-	13.00
Total Residential	**443.96**	**56.53%**	**2,594,167**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	24.80	3.16%	314,513				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.12	0.02%	35				400.00	15.00	400.00	15.00
Temporary Commercial	0.33	0.04%	1,232				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	4.60	0.59%	10,089				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	16.02	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**45.87**	**5.84%**	**325,869**				-	-	-	-
Industrial							-	-	-	-
B1	4.72	0.60%	14,672				-	14.50	-	14.50
B1 - TOU (Peak)	6.50	0.83%	38,219				-	19.00	-	19.00
B1- TOU (Off-peak)	32.96	4.20%	-				-	13.00	-	13.00
B2	0.17	0.02%	547				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	12.02	1.53%	7,705				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	67.10	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	4.45	0.57%	231				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	98.15	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**226.09**	**28.79%**	**61,374**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.04	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.18	0.02%	69				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	0.84	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	3.17	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	2.00	0.25%	26				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	8.90	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**15.13**	**1.93%**	**136**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.05	0.01%	393				-	14.50	-	14.50
D2 Agricultual Tube-wells	6.46	0.82%	16,084				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	5.74	0.73%	27,801				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	22.73	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**34.98**	**4.45%**	**44,278**				-	-	-	-
Public Lighting G	0.69	0.09%	536				-	14.00	-	14.00
Residential Colonies H	0.11	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	13.44	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	0.92	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	4.14	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**785.32**	**100.00%**	**3,026,387**							-

Gujranwala Electric Power Company Ltd. GEPCO

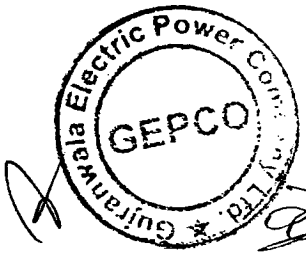
FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

June-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	42.42	5.40%	677,736				-	170	-	161
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	180.88	23.03%	347,725				-	2,138	-	2,098
101-300 Units	49.92	6.36%	791,694				-	699	-	599
301-700Units	116.39	14.82%	463,430				-	1,979	-	1,746
Above 700 Units	37.72	4.80%	271,990				-	717	-	641
Temporary Domestic	5.64	0.72%	22,441				-	107	-	107
For peak load requirement exceeding 5 kW	0.03	0.00%	575				-	1	-	1
Time of Use (TOU) - Peak	2.36	0.30%	18,576				-	45	-	45
Time of Use (TOU) - Off-Peak	8.59	1.09%	-				-	112	-	112
Total Residential	**443.96**	**56.53%**	**2,594,167**				**-**	**5,966**	**-**	**5,510**
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	24.80	3.16%	314,513				-	471	-	446
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.12	0.02%	35				0	2	0	2
Temporary Commercial	0.33	0.04%	1,232				-	6	-	6
Time of Use (TOU) - Peak (A-2)	4.60	0.59%	10,089				4	87	4	84
Time of Use (TOU) - Off-Peak (Temp)	16.02	2.04%	-				34	208	34	192
Total Commercial	**45.87**	**5.84%**	**325,869**				**38**	**775**	**38**	**731**
Industrial	-	0.00%					-		-	
B1	4.72	0.60%	14,672				-	69	-	69
B1 - TOU (Peak)	6.50	0.83%	38,219				-	124	-	124
B1- TOU (Off-peak)	32.96	4.20%	-				-	428	-	428
B2	0.17	0.02%	547				0	2	0	2
B2 - TOU (Peak)	12.02	1.53%	7,705				10	228	10	228
B2 - TOU (Off-peak)	67.10	8.54%	-				118	859	118	859
Temporary Industrial (Tariff E-2)	0.00	0.00%	-				-	0	-	0
B3 - TOU (Peak)	4.45	0.57%	231				3	85	3	85
B3 - TOU (Off-peak)	98.15	12.50%	-				91	1,246	91	1,246
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	**226**	**28.79%**	**61,374**				**222**	**3,041**	**222**	**3,041**
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.04	0.00%	4				0	1	0	1
Time of Use (TOU) - Peak	0.18	0.02%	69				0	3	0	3
Time of Use (TOU) - Off-Peak	0.84	0.11%	-				1	11	1	11
C2 Supply at 11 kV	3.17	0.40%	7				2	45	2	45
Time of Use (TOU) - Peak	2.00	0.25%	26				1	38	1	38
Time of Use (TOU) - Off-Peak	8.90	1.13%	-				8	114	8	114
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	**15.13**	**1.93%**	**136**				**11**	**212**	**11**	**212**
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.05	0.01%	393				-	1	-	1
D2 Agricultual Tube-wells	6.46	0.82%	16,084				8	90	8	90
Time of Use (TOU) - Peak D-2	5.74	0.73%	27,801				13	109	13	109
Time of Use (TOU) - Off-Peak D2	22.73	2.89%	-				23	289	23	289
Total Agricultural	**34.98**	**4.45%**	**44,278**				**44**	**489**	**44**	**489**
Public Lighting G	0.69	0.09%	536				-	10	-	10
Residential Colonies H	0.11	0.01%	11				-	2	-	2
Special Contracts - Tariff K (AJK)	13.44	1.71%	16				10	188	10	188
Time of Use (TOU) - Peak	0.92	0.12%	-				-	17	-	17
Time of Use (TOU) - Off-Peak	4.14	0.53%	-				4	53	4	53
Railway Traction/Traction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**785.32**	**100.00%**	**3,026,387**				**330**	**10,753**	**330**	**10,252**



FORM - 27

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

FY 2015-16

	Sales		No. of Consumers	Connected Load	Load Factor	Distribution Losses	Existing / Proposed Tariff		Revised / Proposed Tariff	
	(MkWh)	(%age)		(kW)	(%age)		Fixed Charges (Rs/kW/M)	Variable Charges (Rs/kWh)	Fixed Charges (Rs/kW/M)	Variable Charges (Rs/kWh)
Residential							-		-	
Up to 50 Units	111.81	5.40%	677,736				-	4.00	-	3.80
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	476.74	23.03%	347,725				-	11.82	-	11.60
101-300 Units	131.57	6.36%	791,694				-	14.00	-	12.00
301-700Units	306.77	14.82%	463,430				-	17.00	-	15.00
Above 700 Units	99.43	4.80%	271,990				-	19.00	-	17.00
Temporary Domestic	14.88	0.72%	22,441				-	19.00	-	19.00
For peak load requirement exceeding 5 kW	0.08	0.00%	575				-	19.00	-	19.00
Time of Use (TOU) - Peak	6.23	0.30%	18,576				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	22.64	1.09%	-				-	13.00	-	13.00
Total Residential	**1,170.15**	**56.53%**	**2,594,167**				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	65.36	3.16%	314,513				-	19.00	-	18.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.31	0.02%	35				400.00	15.00	400.00	15.00
Temporary Commercial	0.87	0.04%	1,232				-	19.00	-	19.00
Time of Use (TOU) - Peak (A-2)	12.12	0.59%	10,089				400.00	19.00	400.00	18.25
Time of Use (TOU) - Off-Peak (Temp)	42.22	2.04%	-				400.00	13.00	400.00	12.00
Total Commercial	**120.89**	**5.84%**	**325,869**				-	-	-	-
Industrial							-	-	-	-
B1	12.45	0.60%	14,672				-	14.50	-	14.50
B1 - TOU (Peak)	17.14	0.83%	38,219				-	19.00	-	19.00
B1- TOU (Off-peak)	86.87	4.20%	-				-	13.00	-	13.00
B2	0.46	0.02%	547				400.00	14.00	400.00	14.00
B2 - TOU (Peak)	31.67	1.53%	7,705				400.00	19.00	400.00	19.00
B2 - TOU (Off-peak)	176.87	8.54%	-				400.00	12.80	400.00	12.80
Temporary Industrial (Tariff E-2)	0.01	0.00%	-				-	14.50	-	14.50
B3 - TOU (Peak)	11.74	0.57%	231				380.00	19.00	380.00	19.00
B3 - TOU (Off-peak)	258.69	12.50%	-				380.00	12.70	380.00	12.70
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.00
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	12.60
Total Industrial	**595.90**	**28.79%**	**61,374**				-	-	-	-
Bulk		0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.00%	29				-	15.00	-	15.00
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.10	0.00%	4				400.00	14.50	400.00	14.50
Time of Use (TOU) - Peak	0.47	0.02%	69				400.00	19.00	400.00	19.00
Time of Use (TOU) - Off-Peak	2.20	0.11%	-				400.00	13.00	400.00	13.00
C2 Supply at 11 kV	8.35	0.40%	7				380.00	14.30	380.00	14.30
Time of Use (TOU) - Peak	5.28	0.25%	26				380.00	19.00	380.00	19.00
Time of Use (TOU) - Off-Peak	23.46	1.13%	-				380.00	12.80	380.00	12.80
C3 Supply above 11 kV	-	0.00%	-				360.00	14.20	360.00	14.20
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	12.70
Total Single Point Supply	**39.88**	**1.93%**	**136**				-	-	-	-
Agricultural Tube-wells - Tariff D		0.00%	-				-	-	-	-
D1 Scarp	0.13	0.01%	393				-	14.50	-	14.50
D2 Agricultual Tube-wells	17.03	0.82%	16,084				200.00	14.00	200.00	14.00
Time of Use (TOU) - Peak D-2	15.14	0.73%	27,801				200.00	19.00	200.00	19.00
Time of Use (TOU) - Off-Peak D2	59.90	2.89%	-				200.00	12.70	200.00	12.70
Total Agricultural	**92.20**	**4.45%**	**44,278**				-	-	-	-
Public Lighting G	1.81	0.09%	536				-	14.00	-	14.00
Residential Colonies H	0.30	0.01%	11				-	14.00	-	14.00
Special Contracts - Tariff K (AJK)	35.42	1.71%	16				360.00	14.00	360.00	14.00
Time of Use (TOU) - Peak	2.43	0.12%	-				360.00	19.00	360.00	19.00
Time of Use (TOU) - Off-Peak	10.91	0.53%	-				360.00	12.70	360.00	12.70
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	**2,069.88**	**100.00%**	**3,026,387**							-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 27 (A)

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

FY 2015-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-									
Up to 50 Units	111.81	5.40%	677,736				-	447	-	425
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	476.74	23.03%	347,725				-	5,635	-	5,530
101-300 Units	131.57	6.36%	791,694				-	1,842	-	1,579
301-700Units	306.77	14.82%	463,430				-	5,215	-	4,602
Above 700 Units	99.43	4.80%	271,990				-	1,889	-	1,690
Temporary Domestic	14.88	0.72%	22,441				-	283	-	283
For peak load requirement exceeding 5 kW	0.08	0.00%	575				-	1	-	1
Time of Use (TOU) - Peak	6.23	0.30%	18,576				-	118	-	118
Time of Use (TOU) - Off-Peak	22.84	1.09%	-				-	294	-	294
Total Residential	1,170.15	56.53%	2,594,167				-	15,726	-	14,523
Commercial - A2	-	0.00%					-		-	
Commercial - For sanctioned load less than 5 kW	65.36	3.16%	314,513				-	1,242	-	1,176
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.31	0.02%	35				1	5	0	5
Temporary Commercial	0.87	0.04%	1,232				-	17	-	17
Time of Use (TOU) - Peak (A-2)	12.12	0.59%	10,089				11	230	4	221
Time of Use (TOU) - Off-Peak (Temp)	42.22	2.04%	-				103	549	34	507
Total Commercial	120.89	5.84%	325,869				115	2,042	38	1,926
Industrial	-	0.00%					-		-	
B1	12.45	0.60%	14,672				-	181	-	181
B1 - TOU (Peak)	17.14	0.83%	38,219				-	326	-	326
B1- TOU (Off-peak)	86.87	4.20%	-				-	1,129	-	1,129
B2	0.46	0.02%	547				1	6	0	6
B2 - TOU (Peak)	31.67	1.53%	7,705				30	602	10	602
B2 - TOU (Off-peak)	176.87	8.54%	-				355	2,264	118	2,264
Temporary Industrial (Tariff E-2)	0.01	0.00%	-				-	0	-	0
B3 - TOU (Peak)	11.74	0.57%	231				8	223	3	223
B3 - TOU (Off-peak)	258.69	12.50%	-				272	3,285	91	3,285
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	596	28.79%	61,374				666	8,016	222	8,016
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.10	0.00%	4				0	1	0	1
Time of Use (TOU) - Peak	0.47	0.02%	69				0	9	0	9
Time of Use (TOU) - Off-Peak	2.20	0.11%	-				3	29	1	29
C2 Supply at 11 kV	8.35	0.40%	7				6	119	2	119
Time of Use (TOU) - Peak	5.28	0.25%	26				2	100	1	100
Time of Use (TOU) - Off-Peak	23.46	1.13%	-				23	300	8	300
C3 Supply above 11 kV	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	39.88	1.93%	136				34	559	11	559
Agricultural Tube-wells - Tariff D	-	0.00%	-				-		-	
D1 Scarp	0.13	0.01%	393				-	2	-	2
D2 Agricultual Tube-wells	17.03	0.82%	16,084				23	238	8	238
Time of Use (TOU) - Peak D-2	15.14	0.73%	27,801				39	288	13	288
Time of Use (TOU) - Off-Peak D2	59.90	2.89%	-				70	761	23	761
Total Agricultural	92.20	4.45%	44,278				133	1,289	44	1,289
Public Lighting G	1.81	0.09%	536				-	25	-	25
Residential Colonies H	0.30	0.01%	11				-	4	-	4
Special Contracts - Tariff K (AJK)	35.42	1.71%	16				30	496	10	496
Time of Use (TOU) - Peak	2.43	0.12%	-				-	46	-	46
Time of Use (TOU) - Off-Peak	10.91	0.53%	-				13	139	4	139
Railway TractionTraction - 1	-	0.00%	-				-	-	-	-
Co-Genration-J	-	0.00%	-				-	-	-	-
Grand Total	2,069.88	100.00%	3,026,387				991	28,342	330	27,022

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 28

Gujranwala Electric Power Company Ltd.

Actual Revenue & Subsidy Statement pertaining to the last year

July-14

							NEPRA Determined Tariff					
							Fixed Charge					
	(MkWh)	(MkWh)	(%age)	Nos.	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	22.58	22.58	3.16%	694,218	2			4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	144.36	102.08	20.23%	345,556				12.10		5.79	-	6
101-200 Units	82.00	124.28	11.49%					15.00		8.11		
201-300 Units	103.47	103.47	14.50%	1,058,871				15.00		12.09	-	3
301-700Units	56.21	56.21	7.88%	211,823				17.00		16.00	-	1
Above 700 Units	9.18	9.18	1.29%	21,987				19.00		18.00	-	1
Temporary Domestic	0.02	0.02	0.00%	494				18.00		15.50		
Time of Use (TOU) - Peak	2.68	2.68	0.38%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	10.23	10.23	1.43%	15,554			-	12.50		12.50	-	-
Total Residential	430.73	431	60.37%	2,348,503	2						-	-
Commercial - A2	-	-									-	-
Commercial - For sanctioned load less than 5 kW	22.16	-	3.11%	285,298				18.00		18.00	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.07	-	0.01%	56	339		400	16.00	400.00	16.00	-	-
Temporary Commercial	0.50	-	0.07%	1,010				18.00		17.00	-	1
Time of Use (TOU) - Peak (A-2)	3.56	-	0.50%				400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	13.39	-	1.88%	8,921	117,927		400	12.50	400.00	12.50	-	-
Total Commercial	39.68	-	5.56%	295,285	118,266						-	-
Industrial	-	-	0.00%								-	-
B1	3.58	-	0.50%	13,383	-			15.50		14.50	-	1
B1 - TOU (Peak)	4.19	-	0.59%		-			19.00		18.00	-	1
B1- TOU (Off-peak)	24.87	-	3.49%	35,809	86,139			12.50		12.50	-	-
B2	0.07	-	0.01%	535	506		400.00	15.00	400.00	14.00	-	1
B2 - TOU (Peak)	8.01	-	1.12%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	47.63	-	6.68%	6,998	325,719		400.00	12.30	400.00	12.30	-	-
B-3	-	-	0.00%	17							-	-
B3 - TOU (Peak)	1.51	-	0.21%	197	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	56.63	-	7.94%		277,929		380.00	12.20	380.00	12.20	-	-
Temporary Industrial	-	-	0.00%					15.50		12.00		
Total Industrial	146.49	-	20.53%	56,936	690,293						-	-
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	-	0.00%	28	-			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kV	0.02	-	0.00%	4	64		400.00	14.50	400.00	14.50	-	-
C1(c)Time of Use (TOU) - Peak	0.14	-	0.02%	68	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.81	-	0.11%		3,796		400.00	12.50	400.00	12.50	-	-
C2(a) Supply at 11 kV	0.43	-	0.06%	9	529		380.00	14.40	380.00	14.30	-	0
C2(b) Time of Use (TOU) - Peak	2.63	-	0.37%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	11.41	-	1.60%	19	34,779		380.00	12.30	380.00	12.30	-	-
Temp Bulk	-	-	0.00%	1				-		-	-	-
Total Single Point Supply	15.45	-	2.17%	129	39,168						-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%								-	-
01 Scarp	0.10	-	0.01%	372	8			15.50		13.01	-	2
D2 Agricultural Tube-wells	11.70	-	1.64%	14,678	40,181		200.00	15.00	-	10.35	200	5
SCARP 5 kw & Above Peak	0.00	-			-		200.00	19.00	200.00	17.00		
SCARP 5 kw & Above Off Peak	0.00	-			14		200.00	12.20	200.00	10.00		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	10.89	-	1.53%		118,480		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	44.98	-	6.30%	25,776	127,992		200.00	12.20	-	10.35	200	2
Total Agricultural	67.67	-	9.48%	40,826	286,675						-	-
Public Lighting	-	-	0.00%	-							-	-
Tariff G	0.44	-	0.06%	499				15.00		15.00		
Total Tariff G	0.44	-	0.06%	499								
Residential Colonies H	-	-	0.00%								-	-
Housing Colonies Attached to Industries-H	0.13	0	0.02%	15				15.00		15.00		
Total Tariff H	0.13	-	0.02%	15								
AJK	-	0	0.00%									
Special Contracts - Tariff K (AJK)	1.96	-	0.28%	11	6,845		360	13.33	360.00	13.33	-	-
Time of Use (TOU) - Peak	2.26	-	0.32%				360	19.00	360.00	19.00	-	-
Time of Use (TOU) - Off-Peak	8.63	-	1.21%		38,828		360	12.20	360.00	12.20	-	-
Total AJK	12.85	-	1.80%	11	45,673						-	-
Grand Total	713.43	-	100.00%	2,742,207	1,180,077						-	-

Gujranwala Electric Power Company Ltd. GEPCO

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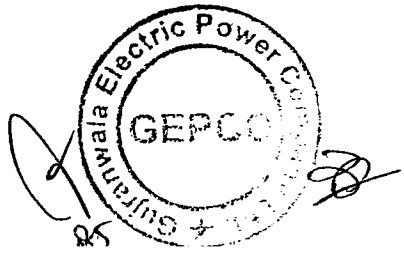
FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

July-14

	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	22.58		3.16%	694,218	2		-	90	-	45	-	45
Consumption Exceeding 50 Units	-		0.00%		-		-	-	-	-	-	-
01-100 Units	144.36		20.23%	345,556	-		-	1,747	-	591	-	1,156
101-200 Units	82.00						-	1,230	-	1,008	-	222
201-300 Units	103.47		14.50%	1,058,871	-		-	1,552	-	1,251	-	301
301-700Units	56.21		7.88%	211,823	-		-	956	-	899	-	56
Above 700 Units	9.18		1.29%	21,987	-		-	174	-	165	-	9
Temporary Domestic	0.02		0.00%	494	-		-	0	-	0		
Time of Use (TOU) - Peak	2.68		0.38%		-		-	51	-	48	-	3
Time of Use (TOU) - Off-Peak	10.23		1.43%	15,554	-		-	128	-	128	-	-
Total Residential	**430.73**		**60.37%**	**2,348,503**	**2**		**-**	**5,928**	**-**	**4,136**	**-**	**1,792**
Commercial - A2	-		0.00%		-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	22.16		3.11%	285,298	-		-	399	-	399	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%	-	-		-	-	-	-	-	-
Regular	0.07		0.01%	56	339		0	1	0	1	-	-
Temporary Commercial	0.50		0.07%	1,010	-		-	9	-	9	-	1
Time of Use (TOU) - Peak (A-2)	3.56		0.50%		-		-	68	-	64	-	4
Time of Use (TOU) - Off-Peak (Temp)	13.39		1.88%	8,921	117,927		47	167	47	167	-	-
Total Commercial	**39.68**		**5.56%**	**295,285**	**118,266**		**47**	**644**	**47**	**640**	**-**	**4**
Industrial	-		0.00%		-		-	-	-	-	-	-
B1	3.58		0.50%	13,383	-		-	55	-	52	-	4
B1 - TOU (Peak)	4.19		0.59%		-		-	80	-	76	-	4
B1- TOU (Off-peak)	24.87		3.49%	35,809	86,139		-	311	-	311	-	-
B2	0.07		0.01%	535	506		0	1	0	1	-	0
B2 - TOU (Peak)	8.01		1.12%		-		-	152	-	144	-	8
B2 - TOU (Off-peak)	47.63		6.68%	6,998	325,719		130	586	130	586	-	-
B-3	-		0.00%	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	1.51		0.21%	197	-		-	29	-	27	-	2
B3 - TOU (Off peak)	56.63		7.94%		277,929		106	691	106	691	-	-
Temporary Industrial	-		0.00%		-		-	-	-	-		
Total Industrial	**146.49**		**20.53%**	**56,939**	**690,293**		**236**	**1,905**	**236**	**1,887**	**-**	**17**
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts,less than 5 kW	0.00		0.00%	28	-		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02		0.00%	4	64		0	0	0	0	-	-
C1(c)Time of Use (TOU) - Peak	0.14		0.02%	68	-		-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	0.61		0.11%		3,796		2	10	2	10	-	-
C2(a) Supply at 11 kV	0.43		0.06%	9	529		0	8	0	8	-	0
C2(b) Time of Use (TOU) - Peak	2.83		0.37%		-		-	50	-	47	-	3
Time of Use (TOU) - Off-Peak	11.41		1.60%	19	34,779		13	140	13	140	-	-
Temp Bulk	-		0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	**15.45**		**2.17%**	**129**	**39,168**		**15**	**210**	**15**	**207**	**-**	**3**
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
D1 Scarp	0.10		0.01%	372	6		-	1	-	1	-	0
D2 Agricultual Tube-wells	11.70		1.64%	14,678	40,181		8	175	-	121	8	54
SCARP 5 kw & Above Peak												
SCARP 5 kw & Above Off Peak												
Agricultural 5 kw & Above D-1(b)(TOD) Peak	10.89		1.53%		118,480		24	207	-	113	24	94
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	44.98		6.30%	25,776	127,992		26	549	-	466	28	83
Total Agricultural	**67.67**		**9.48%**	**40,826**	**286,675**		**57**	**933**	**-**	**701**	**57**	**232**
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	0.44		0.06%	499	-		-	7	-	7	-	-
Total Tariff G	**0.44**		**0.06%**	**499**	**-**		**-**	**7**	**-**	**7**	**-**	**-**
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.13		0.02%	15	-		-	2	-	2	-	-
Total Tariff H	**0.13**		**0.02%**	**15**	**-**		**-**	**2**	**-**	**2**	**-**	**-**
AJK	-		0.00%		-		-	-	-	-		
Special Contracts - Tariff K (AJK)	1.96		0.28%	11	6,845		2	26	2	26	-	-
Time of Use (TOU) - Peak	2.26		0.32%		-		-	43	-	43	-	-
Time of Use (TOU) - Off-Peak	8.63		1.21%		38,828		14	105	14	105	-	-
Total AJK	**12.85**		**1.80%**	**11**	**45,673**		**16**	**174**	**16**	**174**	**-**	**-**
Grand Total	**713.43**		**100.00%**	**2,742,207**	**1,180,077**		**372**	**9,802**	**315**	**7,754**	**57**	**2,048**



FORM - 28

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

August-14

							NEPRA Determined Tariff		GOP Subsidy / Notified Tariff		Net Tariff	
							Fixed Charges	Variable Charges	Fixed Charges	Variable Charges	Fixed Charges	Variable Charges
	(MkWh)	(MkWh)	(%age)	Nos	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	20.46	20.46	2.64%	694,218				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	137.92	87.24	17.81%	345,556				12.10		5.79	-	6
101-200 Units	87.55	138.23	11.30%					15.00		8.11		
201-300 Units	147.39	147.39	19.03%	1,058,871				15.00		12.09	-	3
301-700Units	84.74	84.74	10.94%	211,823				17.00		16.00	-	1
Above 700 Units	15.05	15.05	1.94%	21,987				19.00		18.00	-	1
Temporary Domestic	0.03	0.03	0.00%	494				19.00		15.50		
Time of Use (TOU) - Peak	3.01	3.01	0.39%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	11.31	11.31	1.46%	15,554	44		-	12.50		12.50	-	-
Total Residential	**507.46**	**507.46**	**65.52%**	**2,348,503**	**44**						-	-
Commercial - A2	-	-	0.00%								-	-
Commercial - For sanctioned load less than 5 kW	25.11	-	3.24%	285,298				18.00		18.00	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.08	-	0.01%	56	325		400	16.00	400.00	18.00	-	-
Temporary Commercial	0.47	-	0.06%	1,010	-			18.00		17.00	-	1
Time of Use (TOU) - Peak (A-2)	3.89	-	0.50%		-		400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	14.07	-	1.82%	8,921	117,829		400	12.50	400.00	12.50	-	-
Total Commercial	**43.61**	-	**5.63%**	**295,285**	**118,154**						-	-
Industrial	-	-	0.00%								-	-
B1	3.62	-	0.47%	13,383	-			15.50		14.50	-	1
B1 - TOU (Peak)	4.13	-	0.53%		-			19.00		18.00	-	1
B1- TOU (Off-peak)	23.83	-	3.08%	35,809	79,901			12.50		12.50	-	-
B2	0.05	-	0.01%	535	402		400.00	15.00	400.00	14.00	-	1
B2 - TOU (Peak)	7.81	-	0.98%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	44.98	-	5.80%	6,998	323,245		400.00	12.30	400.00	12.30	-	-
B-3	-	-	0.00%	17							-	-
B3 - TOU (Peak)	3.12	-	0.40%	197	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	59.46	-	7.68%		284,116		380.00	12.20	380.00	12.20	-	-
Temporary Industrial	0.00	-	0.00%					15.50		12.00		
Total Industrial	**146.79**	-	**18.95%**	**56,939**	**687,664**						-	-
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	-	0.00%	28	-			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.03	-	0.00%	4	72		400.00	14.50	400.00	14.50	-	-
C1(c)Time of Use (TOU) - Peak	0.15	-	0.02%	68	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.65	-	0.08%		3,314		400.00	12.50	400.00	12.50	-	-
C2(a) Supply at 11 kV	0.33	-	0.04%	9	1,301		380.00	14.40	380.00	14.30	-	0
C2(b) Time of Use (TOU) - Peak	2.12	-	0.27%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	11.43	-	1.48%	19	34,373		380.00	12.30	380.00	12.30	-	-
Temp Bulk	-	-	0.00%	1				-		-	-	-
Total Single Point Supply	**14.72**	-	**1.90%**	**129**	**39,060**						-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%								-	-
D1 Scarp	0.05	-	0.01%	372	8			15.50		13.01	-	2
D2 Agricultural Tube-wells	8.71	-	1.12%	14,678	40,481		200.00	15.00	-	10.35	200	5
SCARP 5 kw & Above Peak	0.00	-	0.00%		-		200.00	19.00	200.00	17.00		
SCARP 5 kw & Above Off Peak	0.01	-	0.00%		75		200.00	12.20	200.00	10.00		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	8.12	-	1.05%		102,924		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	26.87	-	3.70%	25,776	126,088		200.00	12.20	-	10.35	200	2
Total Agricultural	**45.57**	-	**5.88%**	**40,826**	**269,576**						-	-
Public Lighting	-	-	0.00%	-							-	-
Tariff G	0.47	-	0.06%	499				15.00		15.00		
Total Tariff G	**0.47**	-	**0.06%**	**499**	-							
Residential Colonies H	-	-	0.00%								-	-
Housing Colonies Attached to Industries-H	0.13	0	0.02%	15				15.00		15.00		
Total Tariff H	0.13	-	**0.02%**	15	-							
AJK	-	0	0.00%									
Special Contracts - Tariff K (AJK)	2.33	-	0.30%	11	5,372		360	13.33	380.00	13.33	-	-
Time of Use (TOU) - Peak	2.41	-	0.31%				360	19.00	360.00	19.00	-	-
Time of Use (TOU) - Off-Peak	11.06	-	1.43%		38,835		360	12.20	360.00	12.20	-	-
Total AJK	**15.79**	-	**2.04%**	11	44,207						-	-
Grand Total	**774.55**	-	**100.00%**	**2,742,207**	**1,158,706**						-	-

GEPCO Electric Power Company Ltd. GUJRANWALA

86

FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

August-14

Description	Sales		Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GEPCO Charges		Subsidy	
							Fixed Charge	Variable Charges	Fixed Charge	Variable Charges		
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	20.46	20.46	2.64%	581,616	-		-	82	-	41	-	41
Consumption Exceeding 50 Units	-	-	0.00%		-		-	-	-	-	-	-
01-100 Units	137.92	87.24	17.81%	244,192	-		-	1,669	-	505	-	1,164
101-200 Units	87.55	138.23	11.30%				-	1,313	-	1,121	-	192
201-300 Units	147.39	147.39	19.03%	1,102,436	-		-	2,211	-	1,782	-	429
301-700Units	84.74	84.74	10.94%	373,255	-		-	1,441	-	1,356	-	85
Above 700 Units	15.05	15.05	1.94%	36,734	-		-	286	-	271	-	15
Temporary Domestic	0.03	0.03	0.00%	496	-		-	0	-	0		
Time of Use (TOU) - Peak	3.01	3.01	0.39%		-		-	57	-	54	-	3
Time of Use (TOU) - Off-Peak	11.31	11.31	1.46%	15,930	44		-	141	-	141	-	-
Total Residential	507.46	507.46	65.52%	2,354,659	44		-	7,200	-	5,272	-	1,929
Commercial - A2	-	-	0.00%		-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	25.11	-	3.24%	285,787	-		-	452	-	452	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	0.00%	-	-		-	-	-	-	-	-
Regular	0.08	-	0.01%	56	325		0	1	0	1	-	-
Temporary Commercial	0.47	-	0.06%	1,026	-		-	8	-	8	-	0
Time of Use (TOU) - Peak (A-2)	3.89	-	0.50%		-		-	74	-	70	-	4
Time of Use (TOU) - Off-Peak (Temp)	14.07	-	1.82%	8,977	117,829		47	176	47	176	-	-
Total Commercial	43.61	-	5.63%	295,846	118,154		47	711	47	707	-	4
Industrial	-	-	0.00%		-		-	-	-	-	-	-
B1	3.62	-	0.47%	13,398	-		-	56	-	53	-	4
B1 - TOU (Peak)	4.13	-	0.53%		-		-	78	-	74	-	4
B1- TOU (Off-peak)	23.83	-	3.08%	35,834	79,901		-	298	-	298	-	-
B2	0.05	-	0.01%	532	402		0	1	0	1	-	0
B2 - TOU (Peak)	7.61	-	0.98%		-		-	145	-	137	-	8
B2 - TOU (Off-peak)	44.96	-	5.80%	7,027	323,245		129	553	129	553	-	-
B-3	-	-	0.00%	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	3.12	-	0.40%	198	-		-	59	-	56	-	3
B3 - TOU (Off-peak)	59.46	-	7.68%		284,116		108	725	108	725	-	-
Temporary Industrial	0.00	-	0.00%		-		-	0	-	0		
Total Industrial	146.79	-	18.95%	57,006	887,664		237	1,918	237	1,897	-	19
Bulk	-	-	0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	-	0.00%	26	-		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.03	-	0.00%	4	72		0	0	0	0	-	-
C1(c)Time of Use (TOU) - Peak	0.15	-	0.02%	68	-		-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	0.65	-	0.08%		3,314		1	8	1	8	-	-
C2(a) Supply at 11 kV	0.33	-	0.04%	9	1,301		0	5	0	5	-	0
C2(b) Time of Use (TOU) - Peak	2.12	-	0.27%		-		-	40	-	38	-	2
Time of Use (TOU) - Off-Peak	11.43	-	1.48%	19	34,373		13	141	13	141	-	-
Temp Bulk	-	-	0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	14.72	-	1.90%	129	39,060		15	197	15	195	-	2
Agricultural Tube-wells - Tariff D	-	-	0.00%		-		-	-	-	-	-	-
D1 Scarp	0.05	-	0.01%	371	8		-	1	-	1	-	0
D2 Agricultural Tube-wells	8.71	-	1.12%	14,772	40,481		8	131	-	90	8	40
SCARP 5 kw & Above Peak	0.00	-	0.00%									
SCARP 5 kw & Above Off Peak	0.01	-	0.00%									
Agricultural 5 kw & Above D-1(b)(TOD) Peak	8.12	-	1.05%		102,924		21	154	-	84	21	70
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	28.87	-	3.70%	25,904	126,086		25	350	-	297	25	53
Total Agricultural	45.57	-	5.86%	41,047	269,576		54	635	-	472	54	164
Public Lighting	-	-	0.00%		-		-	-	-	-	-	-
Tariff G	0.47	-	0.06%	499	-		-	7	-	7	-	-
Total Tariff G	0.47	-	0.06%	499	-		-	7	-	7	-	-
Residential Colonies H	-	-	0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.13	-	0.02%	15	-		-	2	-	2	-	-
Total Tariff H	0.13	-	0.02%	15	-		-	2	-	2	-	-
AJK	-	-	0.00%		-		-	-	-	-		
Special Contracts - Tariff K (AJK)	2.33	-	0.30%	11	5,372		2	31	2	31	-	-
Time of Use (TOU) - Peak	2.41	-	0.31%		-		-	46	-	46	-	-
Time of Use (TOU) - Off-Peak	11.06	-	1.43%		36,835		14	135	14	135	-	-
Total AJK	15.79	-	2.04%	11	44,207		16	212	16	212	-	-
Grand Total	774.55	-	100.00%	2,749,212	1,158,706		369	10,881	316	8,763	54	2,118

2,172

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 28

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

September-14

Description	Sales	Collection from Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		WAPDA Notified Tariff		Subsidy	
							Fixed Charge	Energy Charge	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
	(MkWh)	(MkWh)	(%age)	Nos.	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	22.60	22.60	3.53%	565,481	19			4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	151.41	110.97	23.63%	286,635				12.10		5.79	-	6
101-200 Units	81.33	121.76						15.00		8.11		
201-300 Units	84.14	84.14	13.13%	1,149,984				15.00		12.09	-	3
301-700Units	35.10	35.10	5.48%	316,606				17.00		16.00	-	1
Above 700 Units	5.23	5.23	0.82%	25,882				19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	495				19.00		15.50		
Time of Use (TOU) - Peak	2.13	2.13	0.33%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	8.35	8.35	1.30%	16,246	24		-	12.50		12.50	-	-
Total Residential	**390.30**	**390.30**	**60.91%**	**2,361,329**	**43**						-	-
Commercial - A2	-	-	0.00%								-	-
Commercial - For sanctioned load less than 5 kW	21.35	-	3.33%	286,481				18.00		18.00	-	-
Commercial [<20 KW] For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.06	-	0.01%	49	583		400	16.00	400.00	16.00	-	-
Temporary Commercial	0.32	-	0.05%	1,032				18.00		17.00	-	1
Time of Use (TOU) - Peak (A-2)	3.71	-	0.58%				400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	14.12	-	2.20%	9,061	115,652		400	12.50	400.00	12.50	-	-
Total Commercial	**39.58**	-	**6.18%**	**296,623**	**116,235**						-	-
Industrial	-	-	0.00%								-	-
B1	3.57	-	0.56%	13,456	-			15.50		14.50	-	1
B1 - TOU (Peak)	4.08	-	0.64%		-			19.00		18.00	-	1
B1- TOU (Off-peak)	24.86	-	3.88%	35,633	79,958			12.50		12.50	-	-
B2	0.06	-	0.01%	524	375		400.00	15.00	400.00	14.00	-	1
B2 - TOU (Peak)	8.12	-	1.27%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	49.03	-	7.65%	7,066	323,068		400.00	12.30	400.00	12.30	-	-
B-3	-	-	0.00%	17							-	-
B3 - TOU (Peak)	4.00	-	0.62%	199	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	70.01	-	10.93%		287,178		380.00	12.20	380.00	12.20	-	-
Temporary Industrial	0.00	-	0.00%					15.50		12.00		
Total Industrial	**163.74**	-	**25.55%**	**57,095**	**690,578**						-	-
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	-	0.00%	28	-			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	-	0.00%	4	72		400.00	14.50	400.00	14.50	-	-
C1(c)Time of Use (TOU) - Peak	0.15	-	0.02%	69	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.68	-	0.11%		3,562		400.00	12.50	400.00	12.50	-	-
C2(a) Supply at 11 kV	0.28	-	0.04%	8	1,786		380.00	14.40	380.00	14.30	-	0
C2(b) Time of Use (TOU) - Peak	1.58	-	0.25%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	9.04	-	1.41%	20	30,224		380.00	12.30	380.00	12.30	-	-
Temp Bulk	-	-	0.00%	1				-		-	-	-
Total Single Point Supply	**11.76**	-	**1.83%**	**129**	**35,844**						-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%								-	-
D1 Scarp	0.04	-	0.01%	370	8			15.50		13.01	-	2
D2 Agricultural Tube-wells	3.63	-	0.57%	14,845	40,768		200.00	15.00	-	10.35	200	5
SCARP 5 kw & Above Peak	0.00	-			-		200.00	19.00	200.00	17.00		
SCARP 5 kw & Above Off Peak	0.01	-			76		200.00	12.20	200.00	10.00		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	4.00	-	0.62%		90,554		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	13.82	-	2.18%	25,940	88,021		200.00	12.20	-	10.35	200	2
Total Agricultural	**21.50**	-	**3.38%**	**41,155**	**219,428**						-	-
Public Lighting	-	-	0.00%								-	-
Tariff G	0.49	-	0.08%	499				15.00		15.00		
Total Tariff G	**0.49**	-	**0.08%**	**499**	-							
Residential Colonies H	-	-	0.00%								-	-
Housing Colonies Attached to Industries-H	0.13	0	0.02%	15				15.00		15.00		
Total Tariff H	**0.13**	-	**0.02%**	**15**	-							
AJK	-	0	0.00%									
Special Contracts - Tariff K (AJK)	2.08	-	0.32%	11	5,358		360	13.33	360.00	13.33	-	-
Time of Use (TOU) - Peak	2.03	-	0.32%				360	19.00	360.00	19.00	-	-
Time of Use (TOU) - Off-Peak	9.21	-	1.44%		37,779		360	12.20	360.00	12.20	-	-
Total AJK	**13.32**	-	**2.08%**	**11**	**43,137**						-	-
Grand Total	**640.81**	**5**	**100.00%**	**2,756,858**	**1,105,065**						-	-

Gujranwala Electric Power Company GEPCO

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FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

September-14

Tariff Description	Sales		Share of Sales	No. of Consumers	Connected Load	Load Factor	Fuel Charges	Revenue	Fuel Charges	Revenue	Subsidy	Revenue
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	22.60		3.53%	565,481	19		-	90	-	45	-	45
Consumption Exceeding 50 Units	-		0.00%	-	-		-	-	-	-	-	-
01-100 Units	151.41		23.63%	286,635	-		-	1,832	-	643	-	1,189
101-200 Units	81.33		0.00%	-	-		-	1,220	-	988	-	232
201-300 Units	84.14		13.13%	1,149,984	-		-	1,262	-	1,017	-	245
301-700Units	35.10		5.48%	316,606	-		-	597	-	562	-	35
Above 700 Units	5.23		0.82%	25,882	-		-	89	-	94	-	5
Temporary Domestic	0.01		0.00%	495	-		-	0	-	0		0
Time of Use (TOU) - Peak	2.13		0.33%		-		-	41	-	38	-	2
Time of Use (TOU) - Off-Peak	8.35		1.30%	16,246	24		-	104	-	104	-	-
Total Residential	**390.30**		**60.91%**	**2,361,329**	**43**		**-**	**5,246**	**-**	**3,491**	**-**	**1,754**
Commercial - A2	-		0.00%		-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	21.35		3.33%	286,481	-		-	384	-	384	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%	-	-		-	-	-	-	-	-
Regular	0.06		0.01%	49	583		0	1	0	1	-	-
Temporary Commercial	0.32		0.05%	1,032	-		-	6	-	5	-	0
Time of Use (TOU) - Peak (A-2)	3.71		0.58%		-		-	71	-	67	-	4
Time of Use (TOU) - Off-Peak (Temp)	14.12		2.20%	9,061	115,652		46	177	46	177	-	-
Total Commercial	**39.58**		**6.18%**	**296,823**	**116,235**		**46**	**638**	**46**	**634**	**-**	**4**
Industrial	-		0.00%		-		-	-	-	-	-	-
B1	3.57		0.56%	13,456	-		-	55	-	52	-	4
B1 - TOU (Peak)	4.08		0.64%		-		-	78	-	73	-	4
B1- TOU (Off-peak)	24.88		3.88%	35,833	79,958		-	311	-	311	-	-
B2	0.06		0.01%	524	375		0	1	0	1	-	0
B2 - TOU (Peak)	8.12		1.27%		-		-	154	-	146	-	8
B2 - TOU (Off-peak)	49.03		7.65%	7,066	323,068		129	603	129	603	-	-
B-3	-		0.00%	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	4.00		0.62%	199	-		-	76	-	72	-	4
B3 - TOU (Off-peak)	70.01		10.93%		287,178		109	854	109	854	-	-
Temporary Industrial	0.00		0.00%		-		-	0	-	0		
Total Industrial	**163.74**		**25.55%**	**57,095**	**690,578**		**239**	**2,132**	**239**	**2,112**	**-**	**20**
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00		0.00%	28	-		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01		0.00%	4	72		0	0	0	0	-	-
C1(c)Time of Use (TOU) - Peak	0.15		0.02%	68	-		-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	0.88		0.11%		3,562		1	9	1	9	-	-
C2(a) Supply at 11 kV	0.28		0.04%	8	1,786		1	4	1	4	-	0
C2(b) Time of Use (TOU) - Peak	1.58		0.25%		-		-	30	-	28	-	2
Time of Use (TOU) - Off-Peak	9.04		1.41%	20	30,224		11	111	11	111	-	-
Temp Bulk	-		0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	**11.76**		**1.83%**	**129**	**35,644**		**14**	**157**	**14**	**155**	**-**	**2**
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
D1 Scarp	0.04		0.01%	370	8		-	1	-	1	-	0
D2 Agricultual Tube-wells	3.83		0.57%	14,845	40,768		8	54	-	38	8	17
SCARP 5 kw & Above Peak												
SCARP 5 kw & Above Off Peak												
Agricultural 5 kw & Above D-1(b)(TOD) Peak	4.00		0.62%		90,554		18	76	-	41	18	35
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	13.82		2.16%	25,940	88,021		18	169	-	143	18	26
Total Agricultural	**21.50**		**3.36%**	**41,155**	**219,428**		**44**	**300**	**-**	**223**	**44**	**77**
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	0.49		0.08%	499	-		-	7	-	7	-	-
Total Tariff G	**0.49**		**0.08%**	**499**	**-**		**-**	**7**	**-**	**7**	**-**	**-**
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.13		0.02%	15	-		-	2	-	2	-	-
Total Tariff H	**0.13**		**0.02%**	**15**	**-**		**-**	**2**	**-**	**2**	**-**	**-**
AJK	-		0.00%		-		-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	2.08		0.32%	11	5,358		2	28	2	28	-	-
Time of Use (TOU) - Peak	2.03		0.32%		-		-	39	-	39	-	-
Time of Use (TOU) - Off-Peak	9.21		1.44%		37,779		14	112	14	112	-	-
Total AJK	**13.32**		**2.08%**	**11**	**43,137**		**16**	**179**	**16**	**179**	**-**	**-**
Grand Total	**640.81**		**100.00%**	**2,756,856**	**1,105,065**		**358**	**8,661**	**314**	**6,803**	**44**	**1,857**
												1,901

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

1st Quarter (July-September) 2014-15

Description	Sales		Losses	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GEPCO Notified Tariff		Subsidy Given by GOP	
							Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	65.63		0.09	565,481	21.00		-	262.54	-	131.27	-	131
Consumption Exceeding 50 Units	-		-		-		-	-	-	-	-	-
01-100 Units	433.66		0.62	286,635	-		-	5,247.57	-	1,738.68	-	3,509
101-200 Units	250.88		0.11		-		-	3,763.14	-	3,116.43	-	647
201-300 Units	335.01		0.47	1,149,984	-		-	5,025.14	-	4,050.27	-	975
301-700Units	176.05		0.24	316,606	-		-	2,992.91	-	2,816.86	-	176
Above 700 Units	29.46		0.04	25,882	-		-	559.73	-	530.27	-	29
Temporary Domestic	0.05		0.00	495	-		-	1.01	-	0.83		
Time of Use (TOU) - Peak	7.82		0.01		-		-	148.66	-	140.84	-	8
Time of Use (TOU) - Off-Peak	29.89		0.04	16,246	68.00		-	373.64	-	373.64	-	-
Total Residential	1,328.49		1.87	2,361,329	89.00		-	18,374.35	-	12,899.08	-	5,475
Commercial - A2	-		-		-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	68.62		0.10	286,481	-		-	1,235.17	-	1,235.17	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		-	-	-		-	-	-	-	-	-
Regular	0.21		0.00	49	1,247.00		0.50	3.29	0.50	3.29	-	-
Temporary Commercial	1.29		0.00	1,032	-		-	23.28	-	21.98	-	1
Time of Use (TOU) - Peak (A-2)	11.17		0.02		-		-	212.18	-	201.01	-	11
Time of Use (TOU) - Off-Peak (Temp)	41.58		0.06	9,061	351,408.59		140.56	519.81	140.56	519.81	-	-
Total Commercial	122.87		0.17	296,623	352,655.59		141.06	1,993.73	141.06	1,981.27	-	12
Industrial	-		-		-		-	-	-	-	-	-
B1	10.77		0.02	13,456	-		-	166.92	-	156.15	-	11
B1 - TOU (Peak)	12.40		0.02		-		-	235.64	-	223.24	-	12
B1- TOU (Off-peak)	73.57		0.10	35,833	245,997.37		-	919.81	-	919.61	-	-
B2	0.18		0.00	524	1,283.00		0.51	2.72	0.51	2.54	-	0
B2 - TOU (Peak)	23.74		0.03		-		-	451.07	-	427.33	-	24
B2 - TOU (Off-peak)	141.63		0.20	7,066	972,032.25		388.81	1,742.02	388.81	1,742.02	-	-
B-3	-		-	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	8.63		0.01	199	-		-	164.03	-	155.39	-	9
B3 - TOU (Off-peak)	186.09		0.27		849,222.80		322.70	2,270.36	322.70	2,270.36	-	-
Temporary Industrial	0.00		0.00		-		-	0.07	-	0.06		
Total Industrial	457.02		0.65	57,095	2,068,535.42		712.03	5,952.44	712.03	5,896.70	-	56
Bulk	-		-		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01		0.00	28	-		-	0.19	-	0.19	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.07		0.00	4	208.00		0.08	0.95	0.08	0.95	-	-
C1(c)Time of Use (TOU) - Peak	0.44		0.00	68	-		-	8.37	-	7.93	-	0
Time of Use (TOU) - Off-Peak	2.14		0.00		10,672.00		4.27	26.78	4.27	26.78	-	-
C2(a) Supply at 11 kV	1.04		0.00	8	3,616.00		1.37	14.97	1.37	14.87	-	0
C2(b) Time of Use (TOU) - Peak	6.34		0.01		-		-	120.38	-	114.05	-	6
Time of Use (TOU) - Off-Peak	31.88		0.04	20	99,378.20		37.78	392.16	37.78	392.18	-	-
Temp Bulk	-		-	1	-		-	-	-	-	-	-
Total Single Point Supply	41.92		0.06	129	113,872.20		43.49	563.80	43.49	556.92	-	7
Agricultural Tube-wells - Tariff D	-		-		-		-	-	-	-	-	-
D1 Scarp	0.19		0.00	370	24.00		-	2.87	-	2.41	-	0
D2 Agricultual Tube-wells	24.04		0.03	14,845	121,430.96		24.29	360.55	-	248.78	24	112
SCARP 5 kw & Above Peak	0.00		0.00		-		-	-	-	-		
SCARP 5 kw & Above Off Peak	0.01		0.00		-		-	-	-	-		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	23.02		0.03		311,957.90		62.39	437.31	-	238.22	62	199
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	87.46		0.12	25,940	342,100.96		68.42	1,067.02	-	905.22	68	162
Total Agricultural	134.74		0.19	41,155	775,678.82		155.10	1,687.75	-	1,394.63	155	473
Public Lighting	-		-		-		-	-	-	-	-	-
Tariff G	1.41		0.00	499	-		-	21.08	-	21.08	-	-
Total Tariff G	1.41		0.00	499	-		-	21.08	-	21.08	-	-
Residential Colonies H	-		-		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.39		0.00	15	-		-	5.84	-	5.84	-	-
Total Tariff H	0.39		0.00	15	-		-	5.84	-	5.84	-	-
AJK	-		-		-		-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	6.37		0.01	11	17,575.00		6.33	84.94	6.33	84.94	-	-
Time of Use (TOU) - Peak	6.69		0.01		-		-	127.10	-	127.10	-	-
Time of Use (TOU) - Off-Peak	28.90		0.04		115,442.00		41.56	352.59	41.56	352.59	-	-
Total AJK	41.96		0.06	11	133,017.00		47.89	564.64	47.89	564.64	-	-
Grand Total	2,128.79		3.00	2,756,856	3,443,848.03		1,099.57	29,343.64	944.47	23,320.15	155	6,023

Gujranwala Electric Power Company Ltd. GEPCO

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FORM - 28

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

October-14

Description	Units Sold	Units Sold Gross Basis	Units Sold (%age)	No. of Consumers	Connected Load	Load Factor (%age)	NEPRA Determined Tariff		Corresponding Tariff		Subsidy	
							Fixed Charges	Variable Charges	Fixed Charges	Variable Charges	Fixed Charges	Variable Charges
	(MkWh)	(MkWh)	(%age)	Nos.	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	13.84	13.84	4.52%	598,667				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	93.26	68.70	30.42%	364,098				12.10		5.79	-	6
101-200 Units	49.84	74.40						15.00		8.11		
201-300 Units	45.65	45.65	14.89%	1,147,891				15.00		12.09	-	3
301-700Units	15.69	15.69	5.12%	223,597				17.00		16.00	-	1
Above 700 Units	2.06	2.06	0.67%	13,714				19.00		18.00	-	1
Temporary Domestic	0.02	0.02	0.01%	497				19.00		15.50		
Time of Use (TOU) - Peak	1.14	1.14	0.37%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	4.56	4.56	1.49%	16,473			-	12.50		12.50	-	-
Total Residential	228.07	228.07	73.74%	2,364,937	-						-	-
Commercial - A2	-	-	0.00%								-	-
Commercial - For sanctioned load less than 5 kW	13.20	-	4.31%	287,071				18.00		18.00	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.04	-	0.01%	33	275		400	18.00	400.00	16.00	-	-
Temporary Commercial	0.17	-	0.06%	1,046	-			18.00		17.00	-	1
Time of Use (TOU) - Peak (A-2)	2.75	-	0.90%		-		400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	10.04	-	3.28%	9,123	85,645		400	12.50	400.00	12.50	-	-
Total Commercial	26.21	-	8.55%	297,273	85,920						-	-
Industrial	-	-	0.00%								-	-
B1	3.46	-	1.13%	13,474	-			15.50		14.50	-	1
B1 - TOU (Peak)	3.96	-	1.29%		-			19.00		18.00	-	1
B1- TOU (Off-peak)	23.68	-	7.72%	35,864	76,171			12.50		12.50	-	-
B2	0.02	-	0.00%	524	127		400.00	15.00	400.00	14.00	-	1
B2 - TOU (Peak)	2.35	-	0.77%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	12.72	-	4.15%	7,087	108,678		400.00	12.30	400.00	12.30	-	-
B-3	-	-	0.00%	17							-	-
B3 - TOU (Peak)	0.13	-	0.04%	200	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	2.19	-	0.72%		9,347		380.00	12.20	380.00	12.20	-	-
Temporary Industrial	0.00	-	0.00%					15.50		12.00		
Total Industrial	48.51	-	15.82%	57,166	194,323						-	-
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230V/ths less than 5 kW	0.00	-	0.00%	28	-			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	-	0.00%	4	66		400.00	14.50	400.00	14.50	-	-
C1(c)Time of Use (TOU) - Peak	0.04	-	0.01%	68	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.18	-	0.06%		787		400.00	12.50	400.00	12.50	-	-
C2(a) Supply at 11 kV	0.01	-	0.00%	8	18		380.00	14.40	380.00	14.30	-	0
C2(b) Time of Use (TOU) - Peak	0.05	-	0.02%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.23	-	0.08%	20	807		380.00	12.30	380.00	12.30	-	-
Temp Bulk	-	-	0.00%	1				-		-	-	-
Total Single Point Supply	0.53	-	0.17%	129	1,878						-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%								-	-
D1 Scarp	0.00	-	0.00%	370	-			15.50		13.01	-	2
D2 Agricultual Tube-wells	0.14	-	0.05%	14,871	1,322		200.00	15.00	-	10.35	200	5
SCARP 5 kw & Above Peak	0.00	-			-		200.00	19.00	200.00	17.00		
SCARP 5 kw & Above Off Peak	0.00	-					200.00	12.20	200.00	10.00		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	0.13	-	0.04%		2,945		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	0.48	-	0.16%	25,952	3,208		200.00	12.20	-	10.35	200	2
Total Agricultural	0.76	-	0.25%	41,193	7,475						-	-
Public Lighting	-	-	0.00%								-	-
Tariff G	0.41	-	0.14%	500				15.00		15.00		
Total Tariff G	0.41	-	0.14%	500	-							
Residential Colonies H	-	-	0.00%								-	-
Housing Colonies Attached to Industries-H	0.01	0	0.00%	15				15.00		15.00		
Total Tariff H	0.01	-	0.00%	15	-							
AJK	-	0	0.00%									
Special Contracts - Tariff K (AJK)	0.06	-	0.02%	11	172		360	13.33	360.00	13.33	-	-
Time of Use (TOU) - Peak	0.07	-	0.02%				360	19.00	360.00	19.00	-	-
Time of Use (TOU) - Off-Peak	0.26	-	0.09%		1,204		380	12.20	360.00	12.20	-	-
Total AJK	0.40	-	0.13%	11	1,376						-	-
Grand Total	302.88	210	98.80%	2,761,224	290,772						-	-

Gujranwala Electric Power Co. GEPCO

FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

October-14

Description	Units Billed		Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		Revenue		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	13.84		4.52%	598,667	-		-	55	-	28	-	28
Consumption Exceeding 50 Units	-		0.00%		-		-	-	-	-	-	-
01-100 Units	93.26		30.42%	364,098	-		-	1,129	-	398	-	731
101-200 Units	49.84		0.00%		-		-	748	-	603	-	144
201-300 Units	45.65		14.89%	1,147,891	-		-	685	-	552	-	133
301-700Units	15.89		5.12%	223,597	-		-	267	-	251	-	16
Above 700 Units	2.06		0.67%	13,714	-		-	39	-	37	-	2
Temporary Domestic	0.02		0.01%	497	-		-	0	-	0		0
Time of Use (TOU) - Peak	1.14		0.37%		-		-	22	-	21	-	1
Time of Use (TOU) - Off-Peak	4.56		1.49%	16,473	-		-	57	-	57	-	-
Total Residential	**226.07**		**73.74%**	**2,364,937**	-		-	**3,001**	-	**1,947**	-	**1,054**
Commercial - A2	-		0.00%		-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	13.20		4.31%	287,071	-		-	238	-	238	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%	-	-		-	-	-	-	-	-
Regular	0.04		0.01%	33	275		0	1	0	1	-	-
Temporary Commercial	0.17		0.06%	1,046	-		-	3	-	3	-	0
Time of Use (TOU) - Peak (A-2)	2.75		0.90%		-		-	52	-	49	-	3
Time of Use (TOU) - Off-Peak (Temp)	10.04		3.28%	9,123	85,645		34	126	34	126	-	-
Total Commercial	**26.21**		**8.55%**	**297,273**	**85,920**		**34**	**419**	**34**	**416**	-	**3**
Industrial	-		0.00%		-		-	-	-	-	-	-
B1	3.46		1.13%	13,474	-		-	54	-	50	-	3
B1 - TOU (Peak)	3.96		1.29%		-		-	75	-	71	-	4
B1- TOU (Off-peak)	23.68		7.72%	35,864	76,171		-	296	-	296	-	-
B2	0.02		0.00%	524	127		0	0	0	0	-	0
B2 - TOU (Peak)	2.35		0.77%		-		-	45	-	42	-	2
B2 - TOU (Off-peak)	12.72		4.15%	7,087	108,678		43	156	43	156	-	-
B-3	-		0.00%	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	0.13		0.04%	200	-		-	2	-	2	-	0
B3 - TOU (Off-peak)	2.19		0.72%		9,347		4	27	4	27	-	-
Temporary Industrial	0.00		0.00%		-		-	0	-	0		
Total Industrial	**48.51**		**15.82%**	**57,166**	**194,323**		**47**	**655**	**47**	**646**	-	**10**
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00		0.00%	26	-		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01		0.00%	4	66		0	0	0	0	-	-
C1(c)Time of Use (TOU) - Peak	0.04		0.01%	68	-		-	1	-	1	-	0
Time of Use (TOU) - Off-Peak	0.18		0.06%		787		0	2	0	2	-	-
C2(a) Supply at 11 kV	0.01		0.00%	8	18		0	0	0	0	-	0
C2(b) Time of Use (TOU) - Peak	0.05		0.02%		-		-	1	-	1	-	0
Time of Use (TOU) - Off-Peak	0.23		0.08%	20	807		0	3	0	3	-	-
Temp Bulk	-		0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	**0.53**		**0.17%**	**129**	**1,678**		**1**	**7**	**1**	**7**	-	**0**
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
D1 Scarp	0.00		0.00%	370	-		-	0	-	0	-	0
D2 Agricultual Tube-wells	0.14		0.05%	14,871	1,322		0	2	-	1	0	1
SCARP 5 kw & Above Peak												
SCARP 5 kw & Above Off Peak												
Agricultural 5 kw & Above D-1(b)(TOD) Peak	0.13		0.04%		2,945		1	3	-	1	1	1
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	0.48		0.16%	25,952	3,208		1	8	-	5	1	1
Total Agricultural	**0.76**		**0.25%**	**41,193**	**7,475**		**1**	**11**	-	**8**	**1**	**3**
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	0.41		0.14%	500	-		-	6	-	6	-	-
Total Tariff G	0.41		0.14%	500	-		-	6	-	6	-	-
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.01		0.00%	15	-		-	0	-	0	-	-
Total Tariff H	0.01		0.00%	15	-		-	0	-	0	-	-
AJK	-		0.00%		-		-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	0.06		0.02%	11	172		0	1	0	1	-	-
Time of Use (TOU) - Peak	0.07		0.02%		-		-	1	-	1	-	-
Time of Use (TOU) - Off-Peak	0.26		0.09%		1,204		0	3	0	3	-	-
Total AJK	0.40		0.13%	11	1,376		0	5	0	5	-	-
Grand Total	302.88		98.80%	2,781,224	290,772		84	4,105	83	3,035	1	1,070
												1,072

Gujranwala Electric Power Company Ltd. GEPCO

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FORM - 28

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

October-14

							NEPRA Determined Tariff		Gepco Notified Tariff			
	(Mkwh)	(Mkwh)	(%age)	Nos.	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	10.06	10.06	3.28%	598,667				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	61.97	47.41	20.22%	364,098				13.26		5.79	-	7
101-200 Units	31.16	45.72						16.90		8.11		9
201-300 Units	25.19	25.19	8.22%	1,147,891				16.90		12.09	-	5
301-700Units	8.18	8.18	2.67%	223,597				17.90		16.00	-	2
Above 700 Units	0.92	0.92	0.30%	13,714				19.00		18.00	-	1
Temporary Domestic	0.00	0.00	0.00%	497				19.00		17.50		2
Time of Use (TOU) - Peak	0.65	0.65	0.21%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	2.51	2.51	0.82%	16,473			-	13.50		12.50	-	1
Total Residential	140.65	140.65	45.88%	2,364,937							-	-
Commercial - A2	-	-	0.00%								-	-
Commercial - For sanctioned load less than 5 kW	7.73	-	2.52%	287,071				19.00		18.00	-	1
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.00	-	0.00%	33	19		400.00	16.00	400.00	16.00	-	-
Temporary Commercial	0.13	-	0.04%	1,046	3			19.00		17.50	-	2
Time of Use (TOU) - Peak (A-2)	0.71	-	0.23%		-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	2.89	-	0.94%	9,123	27,277		400.00	13.50	400.00	12.50	-	1
Total Commercial	11.46	-	3.74%	297,273	27,299						-	-
Industrial	-	-	0.00%								-	-
B1	0.02	-	0.01%	13,474	-			15.50		14.50	-	1
B1 - TOU (Peak)	0.13	-	0.04%		-			19.00		18.00	-	1
B1- TOU (Off-peak)	0.66	-	0.22%	35,864	1,617			13.50		12.50	-	1
B2	0.08	-	0.03%	524	446		400.00	15.00	400.00	14.00	-	1
B2 - TOU (Peak)	6.27	-	2.05%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	34.28	-	11.18%	7,087	236,101		400.00	13.30	400.00	12.29	-	1
B-3	-	-	0.00%	17							-	-
B3 - TOU (Peak)	3.79	-	1.24%	200	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	65.77	-	21.45%		280,657		380.00	13.20	380.00	12.20	-	1
Temporary Industrial	-	-	0.00%					15.50		14.50		
Total Industrial	110.99	-	36.20%	57,166	518,821						-	-
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	-	-	0.00%	28	-			16.00		15.00	-	1
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	-	-	0.00%	4	-		400.00	15.50	400.00	14.50	-	1
C1(c)Time of Use (TOU) - Peak	0.05	-	0.02%	68	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.25	-	0.08%		1,812		400.00	13.50	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.16	-	0.05%	8	564		380.00	15.30	380.00	14.30	-	1
C2(b) Time of Use (TOU) - Peak	1.51	-	0.49%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	6.95	-	2.27%	20	24,397		380.00	13.30	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1				-		-	-	-
Total Single Point Supply	8.93	-	2.91%	129	26,773						-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%								-	-
D1 Scarp	0.04	-	0.01%	370	8			15.50		13.01	-	2
D2 Agricultual Tube-wells	4.11	-	1.34%	14,871	39,562		200.00	15.00	200.00	11.51	-	3
SCARP 5 kw & Above Peak	0.00	-			-		200.00	19.00	200.00	17.00		
SCARP 5 kw & Above Off Peak	0.00	-					200.00	13.20	200.00	10.00		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	3.99	-	1.30%		88,776		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	14.39	-	4.69%	25,952	96,373		200.00	13.20	-	10.35	200	3
Total Agricultural	22.52	-	7.35%	41,193	224,718						-	-
Public Lighting	-	-	0.00%								-	-
Tariff G	0.08	-	0.02%	500				15.00		15.00		
Total Tariff G	0.08	-	0.02%	500								
Residential Colonies H	-	-	0.00%								-	-
Housing Colonies Attached to Industries-H	0.05	0	0.02%	15				15.00		15.00		
Total Tariff H	0.05	-	0.02%	15								
AJK	-	0	0.00%									
Special Contracts - Tariff K (AJK)	1.81	-	0.59%	11	5,187		360.00	15.00	360.00	12.22	-	3
Time of Use (TOU) - Peak	2.25	-	0.73%				360.00	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	7.83	-	2.55%		36,140		380.00	13.20	360.00	12.20	-	1
Total AJK	11.88	-	3.88%	11	41,327						-	-
Grand Total	306.56	166	100.00%	2,761,224	838,938						-	-

Gujranwala Electric Power Company GEPCO

FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

October-14

Description	Sales		Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy Required	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	10.06		3.28%	598,667	-		-	40	-	20	-	20
Consumption Exceeding 50 Units	-		0.00%		-		-	-	-	-	-	-
01-100 Units	61.97		20.22%	364,098	-		-	822	-	274	-	547
101-200 Units	31.16		0.00%		-		-	527	-	371	-	156
201-300 Units	25.19		8.22%	1,147,891	-		-	426	-	305	-	121
301-700Units	8.18		2.67%	223,597	-		-	148	-	131	-	16
Above 700 Units	0.92		0.30%	13,714	-		-	18	-	17	-	1
Temporary Domestic	0.00		0.00%	497	-		-	0	-	0		0
Time of Use (TOU) - Peak	0.65		0.21%		-		-	12	-	12	-	1
Time of Use (TOU) - Off-Peak	2.51		0.82%	18,473	-		-	34	-	31	-	3
Total Residential	**140.65**		**45.88%**	**2,364,937**	-		-	**2,024**	-	**1,161**	-	**864**
Commercial - A2	-		0.00%		-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	7.73		2.52%	287,071	-		-	147	-	139	-	8
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%	-	-		-	-	-	-	-	-
Regular	0.00		0.00%	33	19		0	0	0	0	-	-
Temporary Commercial	0.13		0.04%	1,046	3		-	3	-	2	-	0
Time of Use (TOU) - Peak (A-2)	0.71		0.23%		-		-	13	-	13	-	1
Time of Use (TOU) - Off-Peak (Temp)	2.89		0.94%	9,123	27,277		11	39	11	36	-	3
Total Commercial	**11.46**		**3.74%**	**297,273**	**27,299**		**11**	**202**	**11**	**190**	-	**12**
Industrial	-		0.00%		-		-	-	-	-	-	-
B1	0.02		0.01%	13,474	-		-	0	-	0	-	0
B1 - TOU (Peak)	0.13		0.04%		-		-	2	-	2	-	0
B1- TOU (Off-peak)	0.66		0.22%	35,864	1,617		-	9	-	8	-	1
B2	0.08		0.03%	524	448		0	1	0	1	-	0
B2 - TOU (Peak)	6.27		2.05%		-		-	119	-	113	-	8
B2 - TOU (Off-peak)	34.28		11.18%	7,087	236,101		94	456	94	421	-	35
B-3	-		0.00%	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	3.79		1.24%	200	-		-	72	-	68	-	4
B3 - TOU (Off-peak)	65.77		21.45%		280,657		107	868	107	802	-	66
Temporary Industrial	-		0.00%		-		-	-	-	-		
Total Industrial	**110.99**		**36.20%**	**57,168**	**518,821**		**201**	**1,528**	**201**	**1,417**	-	**111**
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	-		0.00%	28	-		-	-	-	-	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	-		0.00%	4	-		-	-	-	-	-	-
C1(c)Time of Use (TOU) - Peak	0.06		0.02%	68	-		-	1	-	1	-	0
Time of Use (TOU) - Off-Peak	0.25		0.08%		1,812		1	3	1	3	-	0
C2(a) Supply at 11 kV	0.16		0.05%	8	564		0	2	0	2	-	0
C2(b) Time of Use (TOU) - Peak	1.51		0.49%		-		-	29	-	27	-	2
Time of Use (TOU) - Off-Peak	6.95		2.27%	20	24,397		9	92	9	65	-	7
Temp Bulk	-		0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	**8.93**		**2.91%**	**128**	**26,773**		**10**	**128**	**10**	**119**	-	**9**
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
D1 Scarp	0.04		0.01%	370	8		-	1	-	0	-	0
D2 Agricultural Tube-wells	4.11		1.34%	14,871	39,562		8	62	8	47	-	14
SCARP 5 kw & Above Peak												
SCARP 5 kw & Above Off Peak												
Agricultural 5 kw & Above D-1(b)(TOD) Peak	3.99		1.30%		88,778		18	76	-	41	18	35
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	14.39		4.69%	25,952	96,373		19	190	-	149	19	41
Total Agricultural	**22.52**		**7.35%**	**41,193**	**224,718**		**45**	**328**	**8**	**238**	**37**	**90**
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	0.08		0.02%	500	-		-	1	-	1	-	-
Total Tariff G	**0.08**		**0.02%**	**500**	-		-	1	-	1	-	-
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.05		0.02%	15	-		-	1	-	1	-	-
Total Tariff H	**0.05**		**0.02%**	**15**	-		-	1	-	1	-	-
AJK	-		0.00%		-		-	-	-	-		
Special Contracts - Tariff K (AJK)	1.81		0.59%	11	5,187		2	27	2	22	-	5
Time of Use (TOU) - Peak	2.25		0.73%		-		-	43	-	40	-	2
Time of Use (TOU) - Off-Peak	7.83		2.55%		36,140		13	103	13	95	-	8
Total AJK	**11.88**		**3.88%**	**11**	**41,327**		**15**	**173**	**15**	**158**	-	**15**
Grand Total	**306.56**		**100.00%**	**2,781,224**	**838,938**		**282**	**4,385**	**245**	**3,285**	**37**	**1,101**
												1,138
												2209

Gujranwala Electric Power Company Ltd. GEPCO

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FORM - 28

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

November-14

Description	Sales	Sales GoP Step	Tariff wise Load Factor	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charges	Variable Charges	Fixed Charges	Variable Charges	Fixed Charges	Variable Charges
	(Mkwh)	(Mkwh)	(%age)	Nos.	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	31.44	31.44	6.18%	776,035	1			4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	140.00	120.80	27.54%	540,457				13.26		5.79	-	7
101-200 Units	50.86	70.06		716,555				16.90		8.11		9
201-300 Units	26.65	26.65	5.24%	225,599				16.90		12.09	-	5
301-700Units	8.03	8.03	1.58%	91,600				17.90		16.00	-	2
Above 700 Units	1.20	1.20	0.24%	4,766				19.00		18.00	-	1
Temporary Domestic	0.02	0.02	0.00%	502				19.00		17.50		2
Time of Use (TOU) - Peak	1.24	1.24	0.24%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	4.88	4.88	0.96%	16,615			-	13.50		12.50	-	1
Total Residential	264.31	264.31	51.99%	2,372,129	1						-	-
Commercial - A2	-	-	0.00%								-	-
Commercial - For sanctioned load less than 5 kW	15.88	-	3.12%	288,138				19.00		18.00	-	1
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.03	-	0.01%	33	191		400.00	18.00	400.00	16.00	-	-
Temporary Commercial	0.24	-	0.05%	1,061	-			19.00		17.50	-	2
Time of Use (TOU) - Peak (A-2)	3.03	-	0.60%		-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	11.01	-	2.17%	9,161	102,474		400.00	13.50	400.00	12.50	-	1
Total Commercial	30.19	-	5.94%	298,393	102,665						-	-
Industrial	-	-	0.00%								-	-
B1	3.29	-	0.65%	13,515	-			15.50		14.50	-	1
B1 - TOU (Peak)	3.70	-	0.73%		-			19.00		18.00	-	1
B1- TOU (Off-peak)	23.21	-	4.57%	35,915	77,455			13.50		12.50	-	1
B2	0.12	-	0.02%	523	547		400.00	15.00	400.00	14.00	-	1
B2 - TOU (Peak)	9.93	-	1.95%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	57.32	-	11.28%	7,125	357,266		400.00	13.30	400.00	12.29	-	1
B-3	-	-	0.00%	17	-						-	-
B3 - TOU (Peak)	4.02	-	0.79%	200	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	83.66	-	16.46%		287,466		380.00	13.20	380.00	12.20	-	1
Temporary Industrial	0.00	-	0.00%		-			15.50		14.50		
Total Industrial	185.26	-	36.45%	57,295	722,734						-	-
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	-	0.00%	28	-			16.00		15.00	-	1
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	-	0.00%	6	66		400.00	15.50	400.00	14.50	-	1
C1(c)Time of Use (TOU) - Peak	0.09	-	0.02%	69	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.48	-	0.09%		2,150		400.00	13.50	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.17	-	0.03%	8	532		380.00	15.30	380.00	14.30	-	1
C2(b) Time of Use (TOU) - Peak	1.21	-	0.24%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	5.64	-	1.11%	20	18,141		380.00	13.30	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1				-		-	-	-
Total Single Point Supply	7.60	-	1.49%	132	20,889						-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%								-	-
D1 Scarp	0.01	-	0.00%	370	8			15.50		13.01	-	2
D2 Agricultual Tube-wells	1.81	-	0.36%	14,914	40,962		200.00	15.00	200.00	11.51	-	3
SCARP 5 kw & Above Peak	(0.00)	-			-		200.00	19.00	200.00	17.00		
SCARP 5 kw & Above Off Peak	(0.00)	-			-		200.00	13.20	200.00	10.00		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.54	-	0.30%		62,656		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	5.76	-	1.13%	25,970	74,444		200.00	13.20	-	10.35	200	3
Total Agricultural	9.12	-	1.79%	41,254	178,071						-	-
Public Lighting	-	-	0.00%								-	-
Tariff G	0.58	-	0.11%	501				15.00		15.00		
Total Tariff G	0.58	-	0.11%	501								
Residential Colonies H	-	-	0.00%								-	-
Housing Colonies Attachted to Industries-H	0.10	0	0.02%	15				15.00		15.00		
Total Tariff H	0.10	-	0.02%	15								
AJK	-	0	0.00%									
Special Contracts - Tariff K (AJK)	1.71	-	0.34%	11	3,439		360.00	15.00	360.00	12.22	-	3
Time of Use (TOU) - Peak	2.04	-	0.40%				360.00	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	7.42	-	1.46%		33,336		360.00	13.20	360.00	12.20	-	1
Total AJK	11.17	-	2.20%	11	36,775						-	-
Grand Total	508.34	-	100.00%	2,769,730	1,061,134						-	-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

November-14

Description	Sales		Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charges	Fixed Charge	Variable Charges	Fixed Charge	Variable Charges
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	31.44		6.18%	776,035	1		-	126	-	63	-	63
Consumption Exceeding 50 Units	-		0.00%		-		-	-	-	-	-	-
01-100 Units	140.00		27.54%	540,457	-		-	1,856	-	699	-	1,157
101-200 Units	50.86		0.00%	716,555	-		-	860	-	568	-	291
201-300 Units	26.65		5.24%	225,599	-		-	450	-	322	-	128
301-700Units	8.03		1.58%	91,600	-		-	144	-	128	-	15
Above 700 Units	1.20		0.24%	4,766	-		-	23	-	22	-	1
Temporary Domestic	0.02		0.00%	502	-		-	0	-	0		0
Time of Use (TOU) - Peak	1.24		0.24%		-		-	24	-	22	-	1
Time of Use (TOU) - Off-Peak	4.88		0.96%	16,615	-		-	68	-	61	-	5
Total Residential	**264.31**		**51.99%**	**2,372,129**	**1**		**-**	**3,548**	**-**	**1,886**	**-**	**1,662**
Commercial - A2	-		0.00%		-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	15.88		3.12%	288,138	-		-	302	-	286	-	16
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%	-	-		-	-	-	-	-	-
Regular	0.03		0.01%	33	191		0	1	0	1	-	-
Temporary Commercial	0.24		0.05%	1,061	-		-	5	-	4	-	0
Time of Use (TOU) - Peak (A-2)	3.03		0.60%		-		-	58	-	54	-	3
Time of Use (TOU) - Off-Peak (Temp)	11.01		2.17%	9,161	102,474		41	149	41	138	-	11
Total Commercial	**30.19**		**5.94%**	**298,393**	**102,665**		**41**	**513**	**41**	**483**	**-**	**30**
Industrial	-		0.00%		-		-	-	-	-	-	-
B1	3.29		0.65%	13,515	-		-	51	-	48	-	3
B1 - TOU (Peak)	3.70		0.73%		-		-	70	-	87	-	4
B1- TOU (Off-peak)	23.21		4.57%	35,915	77,455		-	313	-	290	-	23
B2	0.12		0.02%	523	547		0	2	0	2	-	0
B2 - TOU (Peak)	9.93		1.95%		-		-	189	-	179	-	10
B2 - TOU (Off-peak)	57.32		11.28%	7,125	357,266		143	762	143	705	-	58
B-3	-		0.00%	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	4.02		0.79%	200	-		-	76	-	72	-	4
B3 - TOU (Off-peak)	83.66		16.46%		287,466		109	1,104	109	1,021	-	84
Temporary Industrial	0.00		0.00%		-		-	0	-	0		
Total Industrial	**185.26**		**36.45%**	**57,295**	**722,734**		**252**	**2,588**	**252**	**2,383**	**-**	**186**
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00		0.00%	28	-		-	0	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01		0.00%	8	66		0	0	0	0	-	0
C1(c)Time of Use (TOU) - Peak	0.09		0.02%	69	-		-	2	-	2	-	0
Time of Use (TOU) - Off-Peak	0.48		0.09%		2,150		1	6	1	6	-	0
C2(a) Supply at 11 kV	0.17		0.03%	8	532		0	3	0	2	-	0
C2(b) Time of Use (TOU) - Peak	1.21		0.24%		-		-	23	-	22	-	1
Time of Use (TOU) - Off-Peak	5.64		1.11%	20	18,141		7	75	7	69	-	6
Temp Bulk	-		0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	**7.60**		**1.49%**	**132**	**20,889**		**8**	**109**	**8**	**101**	**-**	**8**
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
D1 Scarp	0.01		0.00%	370	8		-	0	-	0	-	0
D2 Agricultural Tube-wells	1.61		0.36%	14,914	40,962		8	27	8	21	-	6
SCARP 5 kw & Above Peak												
SCARP 5 kw & Above Off Peak												
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.54		0.30%		62,856		13	29	-	16	13	13
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	5.76		1.13%	25,970	74,444		15	76	-	60	15	16
Total Agricultural	**9.12**		**1.79%**	**41,254**	**178,071**		**36**	**133**	**8**	**97**	**27**	**36**
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	0.58		0.11%	501	-		-	9	-	9	-	-
Total Tariff G	**0.58**		**0.11%**	**501**	**-**		**-**	**9**	**-**	**9**	**-**	**-**
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.10		0.02%	15	-		-	2	-	2	-	-
Total Tariff H	**0.10**		**0.02%**	**15**	**-**		**-**	**2**	**-**	**2**	**-**	**-**
AJK	-		0.00%		-		-	-	-	-		
Special Contracts - Tariff K (AJK)	1.71		0.34%	11	3,439		1	26	1	21	-	5
Time of Use (TOU) - Peak	2.04		0.40%		-		-	39	-	37	-	2
Time of Use (TOU) - Off-Peak	7.42		1.46%		33,336		12	98	12	91	-	7
Total AJK	**11.17**		**2.20%**	**11**	**36,775**		**13**	**162**	**13**	**148**	**-**	**14**
Grand Total	**508.34**		**100.00%**	**2,769,730**	**1,061,134**		**350**	**7,044**	**323**	**5,108**	**27**	**1,936**
												1,963

Electric Power Company Ltd. GEPCO Gujranwala

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FORM - 28

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

December-14

Description	Sales	Sales Off Peak	Sales Mix	No. of R.C. Consumers	Load	Load Factor	NEPRA Determined Tariff		Sales Revised Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(MkWh)	(%age)	Nos.	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	45.90	45.90	9.30%	918,080				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	121.81	111.09	24.68%	648,848				13.26		5.79	-	7
101-200 Units	33.45	44.17		617,135				16.90		8.11		9
201-300 Units	14.02	14.02	2.84%	130,298				16.90		12.09	-	5
301-700Units	4.92	4.92	1.00%	43,401				17.90		16.00	-	2
Above 700 Units	1.05	1.05	0.21%	3,448				19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	505				19.00		17.50		2
Time of Use (TOU) - Peak	1.15	1.15	0.23%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	4.70	4.70	0.95%	16,715			-	13.50		12.50	-	1
Total Residential	227.03	227.03	46.00%	2,378,430	-						-	-
Commercial - A2	-	-	0.00%	-							-	-
Commercial - For sanctioned load less than 5 kW	13.94	-	2.82%	288,937				19.00		18.00	-	1
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.02	-	0.00%	33	82		400.00	16.00	400.00	16.00	-	-
Temporary Commercial	0.29	-	0.06%	1,068	-			19.00		17.50	-	2
Time of Use (TOU) - Peak (A-2)	2.41	-	0.49%		-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	8.98	-	1.82%	9,212	79,137		400.00	13.50	400.00	12.50	-	1
Total Commercial	25.64	-	5.20%	299,250	79,219						-	-
Industrial	-	-	0.00%								-	-
B1	3.65	-	0.74%	13,559	-			15.50		14.50	-	1
B1 - TOU (Peak)	4.44	-	0.90%		-			19.00		18.00	-	1
B1- TOU (Off-peak)	27.31	-	5.53%	35,947	730,276			13.50		12.50	-	1
B2	0.12	-	0.02%	522	484		400.00	15.00	400.00	14.00	-	1
B2 - TOU (Peak)	10.88	-	2.20%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	59.85	-	12.13%	7,159	361,012		400.00	13.30	400.00	12.29	-	1
B-3	-	-	0.00%	17	-						-	-
B3 - TOU (Peak)	3.30	-	0.67%	200	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	82.56	-	16.73%		275,877		380.00	13.20	380.00	12.20	-	1
Temporary Industrial	0.00	-	0.00%		-			15.50		14.50		
Total Industrial	192.11	-	38.93%	57,398	1,367,649						-	-
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	-	0.00%	29	-			16.00		15.00	-	1
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	-	0.00%	6	66		400.00	15.50	400.00	14.50	-	1
C1(c)Time of Use (TOU) - Peak	0.11	-	0.02%	68	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.54	-	0.11%		2,501		400.00	13.50	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.24	-	0.05%	8	606		380.00	15.30	380.00	14.30	-	1
C2(b) Time of Use (TOU) - Peak	1.41	-	0.29%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	7.78	-	1.58%	20	24,737		380.00	13.30	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1				-		-	-	-
Total Single Point Supply	10.11	-	2.05%	132	27,910						-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%								-	-
D1 Scarp	0.04	-	0.01%	370	8			15.50		13.01	-	2
D2 Agricultual Tube-wells	3.81	-	0.77%	14,944	41,012		200.00	15.00	200.00	11.51	-	3
SCARP 5 kw & Above Peak	0.00	-			-		200.00	19.00	200.00	17.00		
SCARP 5 kw & Above Off Peak	0.00	-			2		200.00	13.20	200.00	10.00		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	3.80	-	0.77%		88,547		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	14.90	-	3.02%	25,997	97,999		200.00	13.20	-	10.35	200	3
Total Agricultural	22.54	-	4.57%	41,311	227,568						-	-
Public Lighting	-	-	0.00%								-	-
Tariff G	0.61	-	0.12%	501				15.00		15.00		
Total Tariff G	0.61	-	0.12%	501	-							
Residential Colonies H	-	-	0.00%								-	-
Housing Colonies Attached to Industries-H	0.06	0	0.01%	15				15.00		15.00		
Total Tariff H	0.06	-	0.01%	15	-							
AJK	-	0	0.00%									
Special Contracts - Tariff K (AJK)	2.22	-	0.45%	11	5,564		360.00	15.00	360.00	12.22	-	3
Time of Use (TOU) - Peak	2.30	-	0.47%				360.00	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	10.90	-	2.21%		36,528		360.00	13.20	360.00	12.20	-	1
Total AJK	15.43	-	3.13%	11	42,092						-	-
Grand Total	493.52	-	100.00%	2,777,048	1,744,438						-	-

Gujranwala Electric Power Company Ltd. GEPCO

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FORM - 25 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

December-14

Description	Sales		Sales Mix	No. of Consumers	Actual / Load	Load Factor	NEPRA Determined Tariff		NEPRA Notified Tariff		Tariff Subsidy / Surcharge	
							Fixed Charge	Variable Charges	Fixed Charge	Variable Charges	Fixed Charge	Variable Charges
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	45.90		9.30%	918,080	-		-	184	-	92	-	92
Consumption Exceeding 50 Units	-		0.00%		-		-	-	-	-	-	-
01-100 Units	121.81		24.68%	648,848	-		-	1,615	-	643	-	972
101-200 Units	33.45		0.00%	617,135	-		-	565	-	358	-	207
201-300 Units	14.02		2.84%	130,298	-		-	237	-	170	-	67
301-700Units	4.92		1.00%	43,401	-		-	88	-	79	-	9
Above 700 Units	1.05		0.21%	3,448	-		-	20	-	19	-	1
Temporary Domestic	0.01		0.00%	505	-		-	0	-	0		0
Time of Use (TOU) - Peak	1.15		0.23%		-		-	22	-	21	-	1
Time of Use (TOU) - Off-Peak	4.70		0.95%	16,715	-		-	63	-	59	-	5
Total Residential	227.03		46.00%	2,378,430	-		-	2,795	-	1,440	-	1,355
Commercial - A2	-		0.00%	-	-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	13.94		2.82%	288,937	-		-	265	-	251	-	14
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%	-	-		-	-	-	-	-	-
Regular	0.02		0.00%	33	82		0	0	0	0	-	-
Temporary Commercial	0.29		0.06%	1,068	-		-	6	-	5	-	0
Time of Use (TOU) - Peak (A-2)	2.41		0.49%		-		-	46	-	43	-	2
Time of Use (TOU) - Off-Peak (Temp)	8.98		1.82%	9,212	79,137		32	121	32	112	-	9
Total Commercial	25.64		5.20%	299,250	79,219		32	438	32	412	-	26
Industrial	-		0.00%	-	-		-	-	-	-	-	-
B1	3.65		0.74%	13,553	-		-	57	-	53	-	4
B1 - TOU (Peak)	4.44		0.90%		-		-	84	-	80	-	4
B1- TOU (Off-peak)	27.31		5.53%	35,947	730,278		-	369	-	341	-	27
B2	0.12		0.02%	522	484		0	2	0	2	-	0
B2 - TOU (Peak)	10.88		2.20%		-		-	207	-	196	-	11
B2 - TOU (Off-peak)	59.85		12.13%	7,159	361,012		144	796	144	736	-	60
B-3	-		0.00%	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	3.30		0.67%	200	-		-	63	-	59	-	3
B3 - TOU (Off-peak)	82.56		16.73%		275,877		105	1,090	105	1,007	-	83
Temporary Industrial	0.00		0.00%		-		-	0	-	0		
Total Industrial	192.11		38.93%	57,398	1,367,649		249	2,667	249	2,474	-	193
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00		0.00%	29	-		-	0	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01		0.00%	6	66		0	0	0	0	-	0
C1(c)Time of Use (TOU) - Peak	0.11		0.02%	68	-		-	2	-	2	-	0
Time of Use (TOU) - Off-Peak	0.54		0.11%		2,501		1	7	1	7	-	1
C2(a) Supply at 11 kV	0.24		0.05%	8	606		0	4	0	3	-	0
C2(b) Time of Use (TOU) - Peak	1.41		0.29%		-		-	27	-	25	-	1
Time of Use (TOU) - Off-Peak	7.78		1.58%	20	24,737		9	104	9	96	-	8
Temp Bulk	-		0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	10.11		2.05%	132	27,910		11	144	11	134	-	10
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
01 Scarp	0.04		0.01%	370	8		-	1	-	1	-	0
02 Agricultural Tube-wells	3.81		0.77%	14,944	41,012		8	57	8	44	-	13
SCARP 5 kw & Above Peak												
SCARP 5 kw & Above Off Peak												
Agricultural 5 kw & Above D-1(b)(TOD) Peak	3.80		0.77%		88,547		18	72	-	39	18	33
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	14.90		3.02%	25,997	97,999		20	197	-	154	20	42
Total Agricultural	22.54		4.57%	41,311	227,568		46	327	8	238	37	89
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	0.61		0.12%	501	-		-	9	-	9	-	-
Total Tariff G	0.61		0.12%	501	-		-	9	-	9	-	-
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.06		0.01%	15	-		-	1	-	1	-	-
Total Tariff H	0.06		0.01%	15	-		-	1	-	1	-	-
AJK	-		0.00%		-		-	-	-	-		
Special Contracts - Tariff K (AJK)	2.22		0.45%	11	5,564		2	33	2	27	-	6
Time of Use (TOU) - Peak	2.30		0.47%		-		-	44	-	41	-	2
Time of Use (TOU) - Off-Peak	10.90		2.21%		36,528		13	144	13	133	-	11
Total AJK	15.43		3.13%	11	42,092		15	221	15	282	-	19
Grand Total	493.52		100.00%	2,777,048	1,744,438		352	6,600	315	4,909	37	1,691
												1,729

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

2nd Quarter (October-December) 2014-15

Description	Sales (GWh)		Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy Allowed by GOP	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	101.24		9.30%	918,080	1		-	405	-	202	-	202
Consumption Exceeding 50 Units	-		0.00%		-		-	-	-	-	-	-
01-100 Units	417.05		24.68%	648,848	-		-	5,422	-	2,015	-	3,407
101-200 Units	165.30		0.00%	617,135	-		-	2,699	-	1,901	-	798
201-300 Units	111.51		2.84%	130,298	-		-	1,798	-	1,348	-	450
301-700Units	36.82		1.00%	43,401	-		-	645	-	589	-	56
Above 700 Units	5.23		0.21%	3,448	-		-	99	-	94	-	5
Temporary Domestic	0.06		0.00%	505	-		-	1	-	1		0
Time of Use (TOU) - Peak	4.18		0.23%		-		-	79	-	75	-	4
Time of Use (TOU) - Off-Peak	16.66		0.95%	16,715	-		-	220	-	208	-	12
Total Residential	**858.05**		**46.00%**	**2,378,430**	**1**		**-**	**11,389**	**-**	**6,434**	**-**	**4,935**
Commercial - A2	-		0.00%	-	-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	50.75		2.82%	288,937	-		-	951	-	914	-	38
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%	-	-		-	-	-	-	-	-
Regular	0.10		0.00%	33	567		0	2	0	2	-	-
Temporary Commercial	0.83		0.06%	1,068	3		-	16	-	15	-	1
Time of Use (TOU) - Peak (A-2)	8.89		0.49%		-		-	169	-	160	-	9
Time of Use (TOU) - Off-Peak (Temp)	32.93		1.82%	9,212	294,533		118	435	118	412	-	23
Total Commercial	**93.50**		**5.20%**	**299,250**	**295,103**		**118**	**1,572**	**118**	**1,501**	**-**	**70**
Industrial	-		0.00%		-		-	-	-	-	-	-
B1	10.42		0.74%	13,553	-		-	162	-	151	-	10
B1 - TOU (Peak)	12.23		0.80%		-		-	232	-	220	-	12
B1- TOU (Off-peak)	74.87		5.53%	35,947	885,520		-	987	-	936	-	51
B2	0.33		0.02%	522	1,604		1	5	1	5	-	0
B2 - TOU (Peak)	29.43		2.20%		-		-	559	-	530	-	29
B2 - TOU (Off-peak)	164.18		12.13%	7,159	1,063,056		425	2,171	425	2,018	-	153
B-3	-		0.00%	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	11.23		0.67%	200	-		-	213	-	202	-	11
B3 - TOU (Off-peak)	234.18		18.73%		853,347		324	3,089	324	2,857	-	232
Temporary Industrial	0.00		0.00%		-		-	0	-	0		
Total Industrial	**536.87**		**38.93%**	**57,998**	**2,803,527**		**750**	**7,418**	**750**	**6,918**	**-**	**500**
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01		0.00%	29	-		-	0	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.04		0.00%	6	199		0	1	0	1	-	0
C1(c)Time of Use (TOU) - Peak	0.30		0.02%	88	-		-	6	-	5	-	0
Time of Use (TOU) - Off-Peak	1.44		0.11%		7,250		3	18	3	18	-	1
C2(a) Supply at 11 kV	0.58		0.05%	8	1,720		1	9	1	8	-	1
C2(b) Time of Use (TOU) - Peak	4.19		0.29%		-		-	80	-	75	-	4
Time of Use (TOU) - Off-Peak	20.60		1.58%	20	68,082		26	274	26	253	-	20
Temp Bulk	-		0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	**27.16**		**2.05%**	**132**	**77,250**		**30**	**388**	**30**	**361**	**-**	**27**
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
D1 Scarp	0.09		0.01%	370	24		-	1	-	1	-	0
D2 Agricultual Tube-wells	9.87		0.77%	14,944	122,858		25	148	24	113	0	35
SCARP 5 kw & Above Peak	-				-		-	-	-	-		
SCARP 5 kw & Above Off Peak	-				-		-	-	-	-		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	9.46		0.77%		242,925		49	180	-	98	49	82
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	35.52		3.02%	25,997	272,024		54	468	-	368	54	101
Total Agricultural	**54.94**		**4.57%**	**41,311**	**637,832**		**128**	**798**	**24**	**580**	**103**	**217**
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	1.68		0.12%	501	-		-	25	-	25	-	-
Total Tariff G	1.68		0.12%	501	-		-	25	-	25	-	-
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.23		0.01%	15	-		-	3	-	3	-	-
Total Tariff H	**0.23**		**0.01%**	**15**	-		-	3	-	3	-	-
AJK	-		0.00%		-		-	-	-	-		
Special Contracts - Tariff K (AJK)	5.80		0.45%	11	14,362		5	87	5	71	-	16
Time of Use (TOU) - Peak	6.66		0.47%		-		-	127	-	120	-	7
Time of Use (TOU) - Off-Peak	26.41		2.21%		107,208		39	348	39	322	-	26
Total AJK	**38.88**		**3.13%**	**11**	**121,570**		**44**	**562**	**44**	**513**	**-**	**49**
Grand Total	**1,611.31**		**100.00%**	**2,777,048**	**3,935,282**		**1,069**	**22,135**	**966**	**16,337**	**103**	**5,798**

Gujranwala Electric Power Company Ltd. GEPCO

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FORM - 28

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

January-15

Consumption	Billed	Billed Subsidy	Billed Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Per Unit	Total Amt
	(MkWh)	(MkWh)	(%age)	Nos.	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	44.81	44.81	10.41%	1,040,637	20			4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	117.06	106.80	27.20%	662,554				13.26		5.79	-	7
101-200 Units	31.58	41.84		518,694				16.90		8.11		9
201-300 Units	16.03	16.03	3.72%	101,548				16.90		12.09	-	5
301-700Units	6.33	6.33	1.47%	39,200				17.90		16.00	-	2
Above 700 Units	1.15	1.15	0.27%	3,484				19.00		18.00	-	1
Temporary Domestic	0.02	0.02	0.00%	506				19.00		17.50		2
Time of Use (TOU) - Peak	1.27	1.27	0.29%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	4.63	4.63	1.08%	16,889			-	13.50		12.50	-	1
Total Residential	222.88	222.88	51.79%	2,383,512	20						-	-
Commercial - A2	-	-	0.00%								-	-
Commercial - For sanctioned load less than 5 kW	13.81	-	3.21%	289,606				19.00		18.00	-	1
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.02	-	0.01%	33	90		400.00	16.00	400.00	16.00	-	-
Temporary Commercial	0.27	-	0.06%	1,086	-			19.00		17.50	-	2
Time of Use (TOU) - Peak (A-2)	2.50	-	0.58%		-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	8.77	-	2.04%	9,259	65,279		400.00	13.50	400.00	12.50	-	1
Total Commercial	25.37	-	5.90%	299,984	65,389						-	-
Industrial	-	-	0.00%								-	-
B1	3.28	-	0.76%	13,591	-			15.50		14.50	-	1
B1 - TOU (Peak)	4.58	-	1.06%		-			19.00		18.00	-	1
B1- TOU (Off-peak)	23.12	-	5.37%	35,995	108,584			13.50		12.50	-	1
B2	0.04	-	0.01%	519	537		400.00	15.00	400.00	14.00	-	1
B2 - TOU (Peak)	8.59	-	2.00%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	44.37	-	10.31%	7,177	345,210		400.00	13.30	400.00	12.29	-	1
B-3	-	-	0.00%	17	-						-	-
B3 - TOU (Peak)	2.01	-	0.47%	200	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	65.60	-	15.24%		261,851		380.00	13.20	380.00	12.20	-	1
Temporary Industrial	0.00	-	0.00%		-			15.50		14.50		
Total Industrial	151.59	-	35.22%	57,499	716,182						-	-
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	-	0.00%	29	-			16.00		15.00	-	1
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	-	0.00%	4	66		400.00	15.50	400.00	14.50	-	1
C1(c)Time of Use (TOU) - Peak	0.12	-	0.03%	70	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.58	-	0.13%		2,372		400.00	13.50	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.25	-	0.06%	8	628		380.00	15.30	380.00	14.30	-	1
C2(b) Time of Use (TOU) - Peak	1.61	-	0.37%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	8.29	-	1.93%	20	25,582		380.00	13.30	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1				-		-	-	-
Total Single Point Supply	10.86	-	2.52%	132	28,648						-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%								-	-
D1 Scarp	0.01	-	0.00%	370	8			15.50		13.01	-	2
D2 Agricultural Tube-wells	1.68	-	0.39%	14,974	41,034		200.00	15.00	200.00	11.51	-	3
SCARP 5 kw & Above Peak	0.00	-			-		200.00	19.00	200.00	17.00		
SCARP 5 kw & Above Off Peak	0.00	-			2		200.00	13.20	200.00	10.00		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.73	-	0.40%		84,655		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	5.90	-	1.37%	26,003	81,615		200.00	13.20	-	10.35	200	3
Total Agricultural	9.32	-	2.17%	41,347	207,314						-	-
Public Lighting	-	-	0.00%								-	-
Tariff G	0.59	-	0.14%	501				15.00		15.00		
Total Tariff G	0.59	-	0.14%	501	-							
Residential Colonies H	-	-	0.00%								-	-
Housing Colonies Attached to Industries-H	0.03	0	0.01%	15				15.00		15.00		
Total Tariff H	0.03	-	0.01%	15	-							
AJK	-	0	0.00%									
Special Contracts - Tariff K (AJK)	1.54	-	0.36%	11	7,786		360.00	15.00	360.00	12.22	-	3
Time of Use (TOU) - Peak	1.83	-	0.42%				360.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	6.37	-	1.48%		38,256		360.00	13.20	360.00	12.20	-	1
Total AJK	9.74	-	2.26%	11	46,042						-	-
Grand Total	430.38	-	100.00%	2,783,001	1,063,575						-	-

Gujranwala Electric Power Company Ltd. GEPCO

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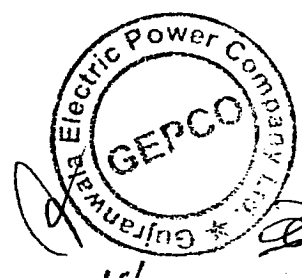
FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

January-15

Tariff Description	Sales		Share wrt Total Sales	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff Variable Charges		GOP Notified Tariff Variable Charges		Subsidy Allowed by GOP	
							Fixed Charges		Fixed Charges		Fixed Charges	
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	44.81		10.41%	1,040,637	20		-	179	-	90	-	90
Consumption Exceeding 50 Units	-		0.00%		-		-	-	-	-	-	-
01-100 Units	117.06		27.20%	662,554	-		-	1,552	-	618	-	934
101-200 Units	31.58		0.00%	518,694	-		-	534	-	339	-	194
201-300 Units	16.03		3.72%	101,548	-		-	271	-	194	-	77
301-700Units	6.33		1.47%	39,200	-		-	113	-	101	-	12
Above 700 Units	1.15		0.27%	3,484	-		-	22	-	21	-	1
Temporary Domestic	0.02		0.00%	506	-		-	0	-	0		
Time of Use (TOU) - Peak	1.27		0.29%		-		-	24	-	23	-	1
Time of Use (TOU) - Off-Peak	4.63		1.08%	16,889	-		-	63	-	58	-	5
Total Residential	**222.88**		**51.79%**	**2,383,512**	**20**		**-**	**2,758**	**-**	**1,444**	**-**	**1,314**
Commercial - A2	-		0.00%		-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	13.81		3.21%	289,606	-		-	262	-	249	-	14
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%	-	-		-	-	-	-	-	-
Regular	0.02		0.01%	33	90		0	0	0	0	-	-
Temporary Commercial	0.27		0.06%	1,086	-		-	5	-	5	-	0
Time of Use (TOU) - Peak (A-2)	2.50		0.58%		-		-	48	-	45	-	3
Time of Use (TOU) - Off-Peak (Temp)	8.77		2.04%	9,259	65,279		26	118	26	110	-	9
Total Commercial	**25.37**		**5.90%**	**299,984**	**65,369**		**26**	**434**	**26**	**408**	**-**	**25**
Industrial	-		0.00%		-		-	-	-	-	-	-
B1	3.28		0.76%	13,591	-		-	51	-	48	-	3
B1 - TOU (Peak)	4.58		1.06%		-		-	87	-	82	-	5
B1- TOU (Off-peak)	23.12		5.37%	35,995	108,584		-	312	-	289	-	23
B2	0.04		0.01%	519	537		0	1	0	1	-	0
B2 - TOU (Peak)	8.59		2.00%		-		-	163	-	155	-	9
B2 - TOU (Off-peak)	44.37		10.31%	7,177	345,210		138	590	138	545	-	45
B-3	-		0.00%	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	2.01		0.47%	200	-		-	38	-	38	-	2
B3 - TOU (Off-peak)	85.60		15.24%		261,851		100	866	100	800	-	66
Temporary Industrial	0.00		0.00%		-		-	0	-	0		
Total Industrial	**151.59**		**35.22%**	**57,499**	**716,182**		**238**	**2,108**	**238**	**1,956**	**-**	**152**
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00		0.00%	29	-		-	0	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02		0.00%	4	66		0	0	0	0	-	0
C1(c)Time of Use (TOU) - Peak	0.12		0.03%	70	-		-	2	-	2	-	0
Time of Use (TOU) - Off-Peak	0.58		0.13%		2,372		1	8	1	7	-	1
C2(a) Supply at 11 kV	0.25		0.06%	8	628		0	4	0	4	-	0
C2(b) Time of Use (TOU) - Peak	1.61		0.37%		-		-	31	-	29	-	2
Time of Use (TOU) - Off-Peak	8.28		1.93%	20	25,582		10	110	10	102	-	8
Temp Bulk	-		0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	**10.86**		**2.52%**	**132**	**28,648**		**11**	**155**	**11**	**144**	**-**	**11**
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
D1 Scarp	0.01		0.00%	370	8		-	0	-	0	-	0
D2 Agricultual Tube-wells	1.68		0.39%	14,974	41,034		8	25	8	19	-	6
SCARP 5 kw & Above Peak												
SCARP 5 kw & Above Off Peak												
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.73		0.40%		84,655		17	33	-	18	17	15
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	5.90		1.37%	26,003	81,615		16	78	-	61	16	17
Total Agricultural	**9.32**		**2.17%**	**41,347**	**207,314**		**41**	**136**	**8**	**98**	**33**	**38**
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	0.59		0.14%	501	-		-	9	-	9	-	-
Total Tariff G	**0.59**		**0.14%**	**501**	**-**		**-**	**9**	**-**	**9**	**-**	**-**
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.03		0.01%	15	-		-	0	-	0	-	-
Total Tariff H	**0.03**		**0.01%**	**15**	**-**		**-**	**0**	**-**	**0**	**-**	**-**
AJK	-		0.00%		-		-	-	-	-		
Special Contracts - Tariff K (AJK)	1.54		0.36%	11	7,786		3	23	3	19	-	4
Time of Use (TOU) - Peak	1.83		0.42%		-		-	35	-	33	-	2
Time of Use (TOU) - Off-Peak	8.37		1.48%		38,256		14	84	14	78	-	6
Total AJK	**9.74**		**2.26%**	**11**	**46,042**		**17**	**142**	**17**	**129**	**-**	**12**
Grand Total	**430.38**		**100.00%**	**2,783,001**	**1,063,575**		**333**	**5,742**	**300**	**4,190**	**33**	**1,553**
												1,586



FORM - 28

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

February-15

Description	Sales	Sales Gen.Sub.	Sales %	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
							Fixed Charges	Variable Charges	Fixed Charges	Variable Charges	Per Unit	Subsidy
	(MkWh)	(MkWh)	(%age)	Nos.	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	47.30	47.30	10.80%	1,045,294				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	111.14	102.38	25.38%	645,014				13.26		5.79	-	7
101-200 Units	28.18	36.94		535,099				16.90		8.11		9
201-300 Units	12.55	12.55	2.87%	105,133				16.90		12.09	-	5
301-700Units	4.88	4.88	1.11%	37,931				17.90		16.00	-	2
Above 700 Units	1.01	1.01	0.23%	3,167				19.00		18.00	-	1
Temporary Domestic	0.02	0.02	0.00%	508				19.00		17.50		2
Time of Use (TOU) - Peak	1.20	1.20	0.27%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	4.56	4.56	1.04%	17,048			-	13.50		12.50	-	1
Total Residential	210.83	210.83	48.14%	2,389,194	-						-	-
Commercial - A2	-	-	0.00%								-	-
Commercial - For sanctioned load less than 5 kW	13.38	-	3.06%	290,286	53			19.00		18.00	-	1
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.02	-	0.00%	33	89		400.00	16.00	400.00	16.00	-	-
Temporary Commercial	0.27	-	0.06%	1,103	-			19.00		17.50	-	2
Time of Use (TOU) - Peak (A-2)	2.35	-	0.54%		-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	8.31	-	1.90%	9,284	63,513		400.00	13.50	400.00	12.50	-	1
Total Commercial	24.33	-	5.56%	300,716	63,655						-	-
Industrial	-	-	0.00%								-	-
B1	3.12	-	0.71%	13,591	4			15.50		14.50	-	1
B1 - TOU (Peak)	4.36	-	1.00%		-			19.00		18.00	-	1
B1- TOU (Off-peak)	22.77	-	5.20%	36,025	101,321			13.50		12.50	-	1
B2	0.06	-	0.01%	519	348		400.00	15.00	400.00	14.00	-	1
B2 - TOU (Peak)	9.19	-	2.10%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	48.23	-	11.01%	7,197	337,036		400.00	13.30	400.00	12.29	-	1
B-3	-	-	0.00%	17	-						-	-
B3 - TOU (Peak)	3.92	-	0.89%	200	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	83.43	-	19.05%		287,468		380.00	13.20	380.00	12.20	-	1
Temporary Industrial	0.00	-	0.00%		-			15.50		14.50		
Total Industrial	175.10	-	39.98%	57,549	726,175						-	-
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	-	0.00%	29	-			16.00		15.00	-	1
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	-	0.00%	4	71		400.00	15.50	400.00	14.50	-	1
C1(c)Time of Use (TOU) - Peak	0.10	-	0.02%	70	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.47	-	0.11%		2,379		400.00	13.50	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.21	-	0.05%	8	551		380.00	15.30	380.00	14.30	-	1
C2(b) Time of Use (TOU) - Peak	1.30	-	0.30%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	6.35	-	1.45%	21	22,525		380.00	13.30	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1				-		-	-	-
Total Single Point Supply	8.45	-	1.93%	133	25,526						-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%								-	-
D1 Scarp	0.01	-	0.00%	370	8			15.50		13.01	-	2
D2 Agricultual Tube-wells	1.81	-	0.37%	14,980	41,049		200.00	15.00	200.00	11.51	-	3
SCARP 5 kw & Above Peak	0.00	-			-		200.00	19.00	200.00	17.00		
SCARP 5 kw & Above Off Peak	0.00	-			2		200.00	13.20	200.00	10.00		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.29	-	0.30%		51,368		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	4.61	-	1.05%	26,014	77,265		200.00	13.20	-	10.35	200	3
Total Agricultural	7.53	-	1.72%	41,364	169,692						-	-
Public Lighting	-	-	0.00%								-	-
Tariff G	0.54	-	0.12%	501				15.00		15.00		
Total Tariff G	0.54	-	0.12%	501	-							
Residential Colonies H	-	-	0.00%								-	-
Housing Colonies Attached to Industries-H	0.08	0	0.02%	15				15.00		15.00		
Total Tariff H	0.08	-	0.02%	15	-							
AJK	-	0	0.00%									
Special Contracts - Tariff K (AJK)	-	-	0.00%	11			360.00	15.00	360.00	12.22	-	3
Time of Use (TOU) - Peak	2.13	-	0.49%				360.00	19.00	360.00	16.00	-	1
Time of Use (TOU) - Off-Peak	8.94	-	2.04%		41,892		360.00	13.20	360.00	12.20	-	1
Total AJK	11.07	-	2.53%	11	41,692						-	-
Grand Total	437.93	-	100.00%	2,789,483	1,026,740						-	-

Gujranwala Electric Power Company Ltd. GEPCO

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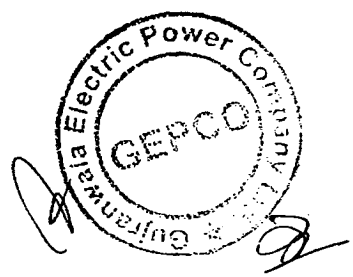
FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

February-15

Description	Sales		Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		Actual Billed Tariff		Variance	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	47.30		10.80%	1,045,294	-		-	189	-	95	-	95
Consumption Exceeding 50 Units	-		0.00%	-	-		-	-	-	-	-	-
01-100 Units	111.14		25.38%	645,014	-		-	1,474	-	593	-	881
101-200 Units	28.18		0.00%	535,099	-		-	476	-	300	-	177
201-300 Units	12.55		2.87%	105,133	-		-	212	-	152	-	60
301-700Units	4.88		1.11%	37,931	-		-	87	-	78	-	9
Above 700 Units	1.01		0.23%	3,167	-		-	19	-	18	-	1
Temporary Domestic	0.02		0.00%	508	-		-	0	-	0		
Time of Use (TOU) - Peak	1.20		0.27%		-		-	23	-	22	-	1
Time of Use (TOU) - Off-Peak	4.56		1.04%	17,048	-		-	61	-	57	-	5
Total Residential	**210.83**		**48.14%**	**2,389,194**	-		-	**2,542**	-	**1,314**	-	**1,229**
Commercial - A2	-		0.00%	-	-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	13.38		3.06%	290,286	53		-	254	-	241	-	13
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%	-	-		-	-	-	-	-	-
Regular	0.02		0.00%	33	89		0	0	0	0	-	-
Temporary Commercial	0.27		0.06%	1,103	-		-	5	-	5	-	0
Time of Use (TOU) - Peak (A-2)	2.35		0.54%		-		-	45	-	42	-	2
Time of Use (TOU) - Off-Peak (Temp)	8.31		1.90%	9,294	63,513		25	112	25	104	-	8
Total Commercial	**24.33**		**5.56%**	**300,718**	**83,655**		**25**	**417**	**25**	**392**	-	**24**
Industrial	-		0.00%	-	-		-	-	-	-	-	-
B1	3.12		0.71%	13,591	4		-	48	-	45	-	3
B1 - TOU (Peak)	4.36		1.00%		-		-	83	-	78	-	4
B1- TOU (Off-peak)	22.77		5.20%	36,025	101,321		-	307	-	285	-	23
B2	0.06		0.01%	519	346		0	1	0	1	-	0
B2 - TOU (Peak)	9.19		2.10%		-		-	175	-	165	-	9
B2 - TOU (Off-peak)	48.23		11.01%	7,197	337,036		135	642	135	593	-	49
B-3	-		0.00%	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	3.92		0.89%	200	-		-	74	-	71	-	4
B3 - TOU (Off-peak)	83.43		19.05%		287,468		109	1,101	109	1,018	-	83
Temporary Industrial	0.00		0.00%		-		-	0	-	0		
Total Industrial	**175.10**		**39.98%**	**57,549**	**726,175**		**244**	**2,432**	**244**	**2,256**	-	**176**
Bulk	-		0.00%	-	-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00		0.00%	29	-		-	0	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02		0.00%	4	71		0	0	0	0	-	0
C1(c)Time of Use (TOU) - Peak	0.10		0.02%	70	-		-	2	-	2	-	0
Time of Use (TOU) - Off-Peak	0.47		0.11%		2,379		1	6	1	6	-	0
C2(a) Supply at 11 kV	0.21		0.05%	8	551		0	3	0	3	-	0
C2(b) Time of Use (TOU) - Peak	1.30		0.30%		-		-	25	-	23	-	1
Time of Use (TOU) - Off-Peak	6.35		1.45%	21	22,525		9	84	9	78	-	6
Temp Bulk	-		0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	**8.45**		**1.93%**	**133**	**25,526**		**10**	**121**	**10**	**113**	-	**8**
Agricultural Tube-wells - Tariff D	-		0.00%	-	-		-	-	-	-	-	-
D1 Scarp	0.01		0.00%	370	8		-	0	-	0	-	0
D2 Agricultual Tube-wells	1.61		0.37%	14,980	41,049		8	24	8	19	-	6
SCARP 5 kw & Above Peak												
SCARP 5 kw & Above Off Peak												
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.29		0.30%		51,368		10	25	-	13	10	11
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	4.61		1.05%	26,014	77,265		15	61	-	48	15	13
Total Agricultural	**7.53**		**1.72%**	**41,364**	**169,692**		**34**	**110**	**8**	**80**	**26**	**30**
Public Lighting	-		0.00%	-	-		-	-	-	-	-	-
Tariff G	0.54		0.12%	501	-		-	8	-	8	-	-
Total Tariff G	**0.54**		**0.12%**	**501**	-		-	**8**	-	**8**	-	-
Residential Colonies H	-		0.00%	-	-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.08		0.02%	15	-		-	1	-	1	-	-
Total Tariff H	**0.08**		**0.02%**	**15**	-		-	**1**	-	**1**	-	-
AJK	-		0.00%	-	-		-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-		0.00%	11	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.13		0.49%		-		-	41	-	38	-	2
Time of Use (TOU) - Off-Peak	8.94		2.04%		41,692		15	118	15	109	-	9
Total AJK	**11.07**		**2.53%**	**11**	**41,692**		**15**	**159**	**15**	**147**	-	**11**
Grand Total	**437.93**		**100.00%**	**2,789,483**	**1,026,740**		**328**	**5,789**	**303**	**4,311**	**26**	**1,475**
												1,504



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FORM - 28

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

March-15

Consumer Category	Sales	Sales (Off Peak)	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		QESCO Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(MkWh)	(%age)	Nos.	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	44.08	44.08	9.67%	1,068,787				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%	-							-	-
01-100 Units	117.17	107.14	25.71%	640,305				13.26		5.79	-	7
101-200 Units	32.37	42.41		536,368				16.90		8.11		9
201-300 Units	12.67	12.67	2.78%	98,556				16.90		12.09	-	5
301-700Units	3.92	3.92	0.86%	30,375				17.90		16.00	-	2
Above 700 Units	0.68	0.68	0.15%	2,170				19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	511				19.00		17.50		
Time of Use (TOU) - Peak	1.13	1.13	0.25%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	4.40	4.40	0.97%	17,106			-	13.50		12.50	-	1
Total Residential	216.44	216.44	47.49%	2,394,178	-						-	-
Commercial - A2	-	-	0.00%								-	-
Commercial - For sanctioned load less than 5 kW	14.12	-	3.10%	290,945	2			19.00		18.00	-	1
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.02	-	0.00%	33	73		400.00	16.00	400.00	16.00	-	-
Temporary Commercial	0.26	-	0.06%	1,103	-			19.00		17.50	-	2
Time of Use (TOU) - Peak (A-2)	2.38	-	0.52%		-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	6.61	-	1.93%	9,299	64,019		400.00	13.50	400.00	12.50	-	1
Total Commercial	25.58	-	5.61%	301,380	64,094						-	-
Industrial	-	-	0.00%								-	-
B1	3.36	-	0.74%	13,622	1			15.50		14.50	-	1
B1 - TOU (Peak)	4.52	-	0.99%		-			19.00		18.00	-	1
B1- TOU (Off-peak)	24.30	-	5.33%	36,030	106,315			13.50		12.50	-	1
B2	0.06	-	0.01%	519	350		400.00	15.00	400.00	14.00	-	1
B2 - TOU (Peak)	9.71	-	2.13%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	54.64	-	11.99%	7,211	344,457		400.00	13.30	400.00	12.29	-	1
B-3	-	-	0.00%	17	-						-	-
B3 - TOU (Peak)	3.55	-	0.78%	200	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	85.71	-	18.81%		268,707		380.00	13.20	380.00	12.20	-	1
Temporary Industrial	0.00	-	0.00%		-			15.50		14.50		
Total Industrial	185.85	-	40.77%	57,599	719,830						-	-
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	-	0.00%	29	-			16.00		15.00	-	1
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	-	0.00%	4	71		400.00	15.50	400.00	14.50	-	1
C1(c)Time of Use (TOU) - Peak	0.09	-	0.02%	70	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.58	-	0.13%		2,353		400.00	13.50	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.17	-	0.04%	7	-		380.00	15.30	380.00	14.30	-	1
C2(b) Time of Use (TOU) - Peak	1.21	-	0.27%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	6.41	-	1.41%	22	20,667		380.00	13.30	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1				-		-	-	-
Total Single Point Supply	8.49	-	1.88%	133	23,091						-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%								-	-
D1 Scarp	0.01	-	0.00%	370	8			15.50		13.01	-	2
D2 Agricultural Tube-wells	1.66	-	0.37%	15,005	41,068		200.00	15.00	200.00	11.51	-	3
SCARP 5 kw & Above Peak	0.00	-			-		200.00	19.00	200.00	17.00		
SCARP 5 kw & Above Off Peak	0.00	-			1		200.00	13.20	200.00	10.00		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.33	-	0.29%		45,596		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	4.11	-	0.90%	26,028	66,838		200.00	13.20	-	10.35	200	3
Total Agricultural	7.11	-	1.56%	41,403	153,512						-	-
Public Lighting	-	-	0.00%								-	-
Tariff G	0.56	-	0.12%	502				15.00		15.00		
Total Tariff G	0.56	-	0.12%	502	-							
Residential Colonies H	-	-	0.00%								-	-
Housing Colonies Attached to Industries-H	0.08	0	0.02%	15				15.00		15.00		
Total Tariff H	0.08	-	0.02%	15	-							
AJK	-	0	0.00%									
Special Contracts - Tariff K (AJK)	-	-	0.00%	11			360.00	15.00	360.00	12.22	-	3
Time of Use (TOU) - Peak	2.06	-	0.45%				360.00	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	9.63	-	2.11%		39,512		360.00	13.20	360.00	12.20	-	1
Tolel AJK	11.68	-	2.56%	11	39,512						-	-
Grand Total	455.79	-	100.00%	2,795,221	1,000,039						-	-

Gujranwala Electric Power Company GEPCO

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FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

March-15

Description	Sales		Sales Mix	No. of Consumers	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charges	Fixed Charge	Variable Charges	Fixed Charge	Variable Charges
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	44.08		9.67%	1,068,787	-		-	176	-	88	-	88
Consumption Exceeding 50 Units	-		0.00%	-	-		-	-	-	-	-	-
01-100 Units	117.17		25.71%	640,305	-		-	1,554	-	620	-	933
101-200 Units	32.37		0.00%	536,368	-		-	547	-	344	-	203
201-300 Units	12.67		2.78%	98,556	-		-	214	-	153	-	61
301-700Units	3.92		0.86%	30,375	-		-	70	-	63	-	7
Above 700 Units	0.68		0.15%	2,170	-		-	13	-	12	-	1
Temporary Domestic	0.01		0.00%	511	-		-	0	-	0		
Time of Use (TOU) - Peak	1.13		0.25%		-		-	21	-	20	-	1
Time of Use (TOU) - Off-Peak	4.40		0.97%	17,106	-		-	59	-	55	-	4
Total Residential	218.44		47.49%	2,394,178	-		-	2,655	-	1,356	-	1,299
Commercial - A2	-		0.00%		-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	14.12		3.10%	290,945	2		-	268	-	254	-	14
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%	-	-		-	-	-	-	-	-
Regular	0.02		0.00%	33	73		0	0	0	0	-	-
Temporary Commercial	0.26		0.06%	1,103	-		-	5	-	5	-	0
Time of Use (TOU) - Peak (A-2)	2.38		0.52%		-		-	45	-	43	-	2
Time of Use (TOU) - Off-Peak (Temp)	8.81		1.93%	9,299	64,019		26	119	26	110	-	9
Total Commercial	25.58		5.81%	301,380	64,094		26	437	26	412	-	26
Industrial	-		0.00%		-		-	-	-	-	-	-
B1	3.36		0.74%	13,622	1		-	52	-	49	-	3
B1 - TOU (Peak)	4.52		0.99%		-		-	86	-	81	-	5
B1- TOU (Off-peak)	24.30		5.33%	36,030	106,315		-	328	-	304	-	24
B2	0.06		0.01%	519	350		0	1	0	1	-	0
B2 - TOU (Peak)	9.71		2.13%		-		-	184	-	175	-	10
B2 - TOU (Off-peak)	54.64		11.99%	7,211	344,457		138	727	138	671	-	55
B-3	-		0.00%	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	3.55		0.78%	200	-		-	88	-	64	-	4
B3 - TOU (Off-peak)	85.71		18.81%		268,707		102	1,131	102	1,046	-	86
Temporary Industrial	0.00		0.00%		-		-	0	-	0		
Total Industrial	185.85		40.77%	57,599	719,830		240	2,577	240	2,391	-	186
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00		0.00%	29	-		-	0	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02		0.00%	4	71		0	0	0	0	-	0
C1(c)Time of Use (TOU) - Peak	0.09		0.02%	70	-		-	2	-	2	-	0
Time of Use (TOU) - Off-Peak	0.58		0.13%		2,353		1	8	1	7	-	1
C2(a) Supply at 11 kV	0.17		0.04%	7	-		-	3	-	2	-	0
C2(b) Time of Use (TOU) - Peak	1.21		0.27%		-		-	23	-	22	-	1
Time of Use (TOU) - Off-Peak	6.41		1.41%	22	20,667		8	85	8	79	-	6
Temp Bulk	-		0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	8.49		1.86%	133	23,091		9	121	9	112	-	8
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
D1 Scarp	0.01		0.00%	370	8		-	0	-	0	-	0
D2 Agricultural Tube-wells	1.66		0.37%	15,005	41,068		8	25	8	19	-	6
SCARP 5 kw & Above Peak												
SCARP 5 kw & Above Off Peak												
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.33		0.29%		45,598		9	25	-	14	9	12
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	4.11		0.90%	26,028	66,838		13	54	-	43	13	12
Total Agricultural	7.11		1.56%	41,403	153,512		31	105	8	78	22	29
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	0.56		0.12%	502	-		-	8	-	8	-	-
Total Tariff G	0.56		0.12%	502	-		-	8	-	8	-	-
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.08		0.02%	15	-		-	1	-	1	-	-
Total Tariff H	0.08		0.02%	15	-		-	1	-	1	-	-
AJK	-		0.00%		-		-	-	-	-		
Special Contracts - Tariff K (AJK)	-		0.00%	11	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.06		0.45%		-		-	39	-	37	-	2
Time of Use (TOU) - Off-Peak	9.63		2.11%		39,512		14	127	14	117	-	10
Total AJK	11.88		2.56%	11	39,512		14	186	14	154	-	12
Grand Total	455.79		100.00%	2,795,221	1,000,039		319	6,071	297	4,511	22	1,561
												1,583

Gujranwala Electric Power Company GEPCO

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FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

3rd Quarter (January-March) FY 2014-15

Description	Sales		Sales Mix	No. of Consumers	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
							Fixed Charges	Variable Charges	Fixed Charges	Variable Charges	Fixed Charges	Variable Charges
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	136.18		9.67%	1,068,787	20		-	545	-	272	-	272
Consumption Exceeding 50 Units	-		0.00%	-	-		-	-	-	-	-	-
01-100 Units	345.37		25.71%	640,305	-		-	4,580	-	1,831	-	2,748
101-200 Units	92.13		0.00%	536,368	-		-	1,557	-	983	-	574
201-300 Units	41.26		2.78%	98,556	-		-	697	-	499	-	198
301-700Units	15.12		0.86%	30,375	-		-	271	-	242	-	29
Above 700 Units	2.85		0.15%	2,170	-		-	54	-	51	-	3
Temporary Domestic	0.05		0.00%	511	-		-	1	-	1		
Time of Use (TOU) - Peak	3.59		0.25%		-		-	68	-	65	-	4
Time of Use (TOU) - Off-Peak	13.59		0.97%	17,106	-		-	183	-	170	-	14
Total Residential	650.14		47.49%	2,394,178	20		-	7,455	-	4,114	-	3,842
Commercial - A2	-		0.00%	-	-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	41.31		3.10%	290,945	55		-	785	-	744	-	41
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%	-	-		-	-	-	-	-	-
Regular	0.06		0.00%	33	252		0	1	0	1	-	-
Temporary Commercial	0.80		0.06%	1,103	-		-	15	-	14	-	1
Time of Use (TOU) - Peak (A-2)	7.23		0.52%		-		-	137	-	130	-	7
Time of Use (TOU) - Off-Peak (Temp)	25.89		1.93%	9,299	192,811		77	350	77	324	-	26
Total Commercial	75.28		5.81%	301,380	193,118		77	1,288	77	1,212	-	76
Industrial	-		0.00%		-		-	-	-	-	-	-
B1	9.76		0.74%	13,622	5		-	151	-	142	-	10
B1 - TOU (Peak)	13.46		0.99%		-		-	256	-	242	-	13
B1- TOU (Off-peak)	70.19		5.33%	36,030	316,221		-	948	-	877	-	70
B2	0.16		0.01%	519	1,233		0	2	0	2	-	0
B2 - TOU (Peak)	27.49		2.13%		-		-	522	-	495	-	27
B2 - TOU (Off-peak)	147.24		11.99%	7,211	1,026,703		411	1,958	411	1,810	-	149
B-3	-		0.00%	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	9.46		0.78%	200	-		-	180	-	171	-	9
B3 - TOU (Off-peak)	234.74		18.61%		818,026		311	3,099	311	2,864	-	235
Temporary Industrial	0.01		0.00%		-		-	0	-	0		
Total Industrial	512.54		40.77%	57,599	2,162,187		722	7,117	722	6,602	-	514
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01		0.00%	29	-		-	0	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.05		0.00%	4	208		0	1	0	1	-	0
C1(c)Time of Use (TOU) - Peak	0.31		0.02%	70	-		-	8	-	5	-	0
Time of Use (TOU) - Off-Peak	1.63		0.13%		7,104		3	22	3	20	-	2
C2(a) Supply at 11 kV	0.63		0.04%	7	1,179		0	10	0	9	-	1
C2(b) Time of Use (TOU) - Peak	4.12		0.27%		-		-	78	-	74	-	4
Time of Use (TOU) - Off-Peak	21.05		1.41%	22	68,774		26	280	26	259	-	21
Temp Bulk	-		0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	27.80		1.86%	133	77,285		30	397	30	369	-	28
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
D1 Scarp	0.04		0.00%	370	24		-	1	-	0	-	0
D2 Agricultural Tube-wells	4.96		0.37%	15,005	123,150		25	74	25	57	-	17
SCARP 5 kw & Above Peak	-				-		-	-	-	-		
SCARP 5 kw & Above Off Peak	-				-		-	-	-	-		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	4.35		0.29%		181,620		36	83	-	45	36	38
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	14.62		0.90%	26,028	225,718		45	193	-	151	45	42
Total Agricultural	23.96		1.56%	41,403	530,518		106	350	25	254	81	97
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	1.69		0.12%	502	-		-	25	-	25	-	-
Total Tariff G	1.69		0.12%	502	-		-	25	-	25	-	-
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.19		0.02%	15	-		-	3	-	3	-	-
Total Tariff H	0.19		0.02%	15	-		-	3	-	3	-	-
AJK	-		0.00%		-		-	-	-	-		
Special Contracts - Tariff K (AJK)	1.54		0.00%	11	7,786		3	23	3	19	-	4
Time of Use (TOU) - Peak	6.02		0.45%		-		-	114	-	108	-	6
Time of Use (TOU) - Off-Peak	24.94		2.11%		119,460		43	329	43	304	-	25
Total AJK	32.49		2.56%	11	127,246		46	467	46	431	-	35
Grand Total	1,324.10		100.00%	2,795,221	3,090,353		981	17,602	899	13,011	81	4,591

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 28

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

April-15

							NEPRA Determined Tariff		GOP Notified Tariff (Q1)			
	(MkWh)	(MkWh)	(%age)	Nos.	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	34.30	34.30	6.48%		5			4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	143.75	121.56	27.15%					13.26		5.79	-	7
101-200 Units	58.25	80.44						16.90		8.11		
201-300 Units	28.21	28.21	5.33%					16.90		12.09	-	5
301-700Units	7.47	7.47	1.41%					17.90		16.00	-	2
Above 700 Units	0.89	0.89	0.17%					18.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%					19.00		17.50		
Time of Use (TOU) - Peak	1.24	1.24	0.23%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	5.11	5.11	0.96%				-	13.50		12.50	-	1
Total Residential	279.23	279.23	52.74%		5						-	-
Commercial - A2	-		0.00%								-	-
Commercial - For sanctioned load less than 5 kW	16.94		3.20%		17			19.00		18.00	-	1
Commercial (<20 kW) For peak load requirement exceeding 5 kW	-		0.00%		-						-	-
Regular	0.05		0.01%		78		400.00	16.00	400.00	16.00	-	-
Temporary Commercial	0.60		0.11%		-			19.00		17.50	-	2
Time of Use (TOU) - Peak (A-2)	2.54		0.48%		-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	10.07		1.90%		71,468		400.00	13.50	400.00	12.50	-	1
Total Commercial	30.20		5.70%		71,563						-	-
Industrial	-		0.00%								-	-
B1	3.54		0.87%		3			15.50		14.50	-	1
B1 - TOU (Peak)	4.15		0.78%		-			19.00		18.00	-	1
B1- TOU (Off-peak)	26.01		4.91%		95,431			13.50		12.50	-	1
B2	0.10		0.02%		649		400.00	15.00	400.00	14.00	-	1
B2 - TOU (Peak)	9.56		1.81%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	57.13		10.79%		357,385		400.00	13.30	400.00	12.29	-	1
B-3	-		0.00%		-						-	-
B3 - TOU (Peak)	1.84		0.35%		-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	80.50		15.20%		291,881		380.00	13.20	380.00	12.20	-	1
Temporary Industrial	0.00		0.00%		-			15.50		14.50		
Total Industrial	182.85		34.53%		745,349						-	-
Bulk	-		0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00		0.00%		-			16.00		15.00	-	1
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01		0.00%		71		400.00	15.50	400.00	14.50	-	1
C1(c)Time of Use (TOU) - Peak	0.11		0.02%		-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.51		0.10%		2,594		400.00	13.50	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.20		0.04%		480		380.00	15.30	380.00	14.30	-	1
C2(b) Time of Use (TOU) - Peak	1.54		0.29%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	7.21		1.36%		26,432		380.00	13.30	380.00	12.30	-	1
Temp Bulk	-		0.00%					-		-	-	-
Total Single Point Supply	9.58		1.81%		29,577						-	-
Agricultural Tube-wells - Tariff D	-		0.00%								-	-
D1 Scarp	0.02		0.00%		8			15.50		13.01	-	2
D2 Agricultual Tube-wells	3.00		0.57%		41,081		200.00	15.00	200.00	11.51	-	3
SCARP 5 kw & Above Peak	0.00				-		200.00	19.00	200.00	17.00		-
SCARP 5 kw & Above Off Peak	0.00				1		200.00	13.20	200.00	10.00		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	2.69		0.51%		63,806		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	9.92		1.87%		90,020		200.00	13.20	-	10.35	200	3
Total Agricultural	15.62		2.95%		194,918						-	-
Public Lighting	-		0.00%								-	-
Tariff G	0.51		0.10%					15.00		15.00		
Total Tariff G	0.51		0.10%		-							
Residential Colonies H	-		0.00%								-	-
Housing Colonies Attached to Industries-H	0.11		0.02%					15.00		15.00		
Total Tariff H	0.11		0.02%		-							
AJK	-		0.00%									
Special Contracts - Tariff K (AJK)	-		0.00%				360.00	15.00	360.00	12.22	-	3
Time of Use (TOU) - Peak	2.20		0.42%				360.00	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	9.19		1.74%		42,808		360.00	13.20	360.00	12.20	-	1
Total AJK	11.39		2.15%		42,808						-	-
Grand Total	529.50		100.00%		1,084,218						-	-

Gujranwala Electric Power Company Ltd. GEPCO

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FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

April-15

Description	Sales		Sales %	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy Amount	
							Fixed Charge	Variable Charges	Fixed Charge	Variable Charges	Fixed Charge	Variable Charges
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	34.30		6.48%	920,077	5		-	137	-	69	-	69
Consumption Exceeding 50 Units	-		0.00%	-	-		-	-	-	-	-	-
01-100 Units	143.75		27.15%	569,031	-		-	1,906	-	704	-	1,202
101-200 Units	58.25		0.00%	683,214	-		-	984	-	652	-	332
201-300 Units	28.21		5.33%	161,618	-		-	477	-	341	-	136
301-700Units	7.47		1.41%	46,573	-		-	134	-	120	-	14
Above 700 Units	0.89		0.17%	2,273	-		-	17	-	16	-	1
Temporary Domestic	0.01		0.00%	513	-		-	0	-	0		
Time of Use (TOU) - Peak	1.24		0.23%		-		-	24	-	22	-	1
Time of Use (TOU) - Off-Peak	5.11		0.96%	17,158	-		-	69	-	64	-	5
Total Residential	279.23		52.74%	2,400,457	5		-	3,748	-	1,988	-	1,760
Commercial - A2	-		0.00%	-	-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	16.94		3.20%	291,726	17		-	322	-	305	-	17
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%	-	-		-	-	-	-	-	-
Regular	0.05		0.01%	33	78		0	1	0	1	-	-
Temporary Commercial	0.60		0.11%	1,103	-		-	11	-	11	-	1
Time of Use (TOU) - Peak (A-2)	2.54		0.48%		-		-	48	-	46	-	3
Time of Use (TOU) - Off-Peak (Temp)	10.07		1.90%	9,341	71,468		29	136	29	126	-	10
Total Commercial	30.20		5.70%	302,203	71,563		29	518	29	488	-	30
Industrial	-		0.00%	-	-		-	-	-	-	-	-
B1	3.54		0.67%	13,622	3		-	55	-	51	-	4
B1 - TOU (Peak)	4.15		0.78%		-		-	79	-	75	-	4
B1- TOU (Off-peak)	26.01		4.91%	36,055	95,431		-	351	-	325	-	26
B2	0.10		0.02%	519	649		0	2	0	1	-	0
B2 - TOU (Peak)	9.56		1.81%		-		-	182	-	172	-	10
B2 - TOU (Off-peak)	57.13		10.79%	7,226	357,385		143	760	143	702	-	58
B-3	-		0.00%	17	-		-	-	-	-	-	-
B3 - TOU (Peak)	1.84		0.35%	200	-		-	35	-	33	-	2
B3 - TOU (Off-peak)	80.50		15.20%		291,881		111	1,063	111	982	-	81
Temporary Industrial	0.00		0.00%		-		-	0	-	0		
Total Industrial	182.85		34.53%	57,639	745,349		254	2,526	254	2,342	-	183
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00		0.00%	29	-		-	0	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01		0.00%	4	71		0	0	0	0	-	0
C1(c)Time of Use (TOU) - Peak	0.11		0.02%	70	-		-	2	-	2	-	0
Time of Use (TOU) - Off-Peak	0.51		0.10%		2,594		1	7	1	6	-	1
C2(a) Supply at 11 kV	0.20		0.04%	7	480		0	3	0	3	-	0
C2(b) Time of Use (TOU) - Peak	1.54		0.29%		-		-	29	-	28	-	2
Time of Use (TOU) - Off-Peak	7.21		1.36%	20	26,432		10	96	10	89	-	7
Temp Bulk	-		0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	9.58		1.81%	131	28,577		11	137	11	128	-	10
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
D1 Scarp	0.02		0.00%	370	8		-	0	-	0	-	0
D2 Agricultual Tube-wells	3.00		0.57%	15,017	41,081		8	45	8	34	-	10
SCARP 5 kw & Above Peak												
SCARP 5 kw & Above Off Peak												
Agricultural 5 kw & Above D-1(b)(TOD) Peak	2.69		0.51%		63,806		13	51	-	28	13	23
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	9.92		1.67%	26,031	90,020		18	131	-	103	18	28
Total Agricultural	15.62		2.95%	41,418	194,916		39	227	8	165	31	82
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	0.51		0.10%	503	-		-	8	-	8	-	-
Total Tariff G	0.51		0.10%	503	-		-	8	-	8	-	-
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.11		0.02%	15	-		-	2	-	2	-	-
Total Tariff H	0.11		0.02%	15	-		-	2	-	2	-	-
AJK	-		0.00%		-		-	-	-	-		
Special Contracts - Tariff K (AJK)	-		0.00%	11	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.20		0.42%		-		-	42	-	40	-	2
Time of Use (TOU) - Off-Peak	9.19		1.74%		42,808		15	121	15	112	-	9
Total AJK	11.39		2.15%	11	42,808		15	163	15	152	-	11
Grand Total	529.50		100.00%	2,802,377	1,084,218		348	7,329	318	5,272	31	2,057
												2,088

Gujranwala Electric Power Company Ltd. GEPCO

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FORM - 28

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

May-15

Description	Sales	Sales with slabs	Share of Sales	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		NEPRA Schedule Tariff		Subsidy	
							Fixed Charges	Variable Charges	Fixed Charges	Variable Charges	Fixed Charges	Variable Charges
	(MkWh)	(MkWh)	(%age)	Nos.	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	24.21	24.21	3.43%					4		2	-	2
Consumption Exceeding 50 Units			0.00%								-	-
01-100 Units	158.19	109.83	22.40%					13		6	-	7
101-200 Units	94.37	142.73	13.37%					17		8		9
201-300 Units	92.97	92.97	13.17%					17		12	-	5
301-700Units	30.07	30.07	4.26%					18		16	-	2
Above 700 Units	3.24	3.24	0.46%					19		18	-	1
Temporary Domestic	0.02	0.02	0.00%					19		16		4
Time of Use (TOU) - Peak	1.75	1.75	0.25%				-	19		18	-	1
Time of Use (TOU) - Off-Peak	7.85	7.85	1.11%				-	14		13	-	1
Total Residential	**412.68**	**412.68**	**58.45%**								-	-
Commercial - A2			0.00%								-	-
Commercial - For sanctioned load less than 5 kW	23.23		3.29%					19.00		18	-	1
Commercial (<20 KW) For peak load requirement exceeding 5 kW			0.00%								-	-
Regular	0.00		0.00%		91		400	16	400	16	-	-
Temporary Commercial	0.33		0.05%					19		17	-	2
Time of Use (TOU) - Peak (A-2)	3.05		0.43%				400	19	400	18	-	1
Time of Use (TOU) - Off-Peak (Temp)	12.26		1.74%		88,586		400	14	400	13	-	1
Total Commercial	**38.88**		**5.51%**								-	-
Industrial			0.00%								-	-
B1	3.79		0.54%					16		15	-	1
B1 - TOU (Peak)	4.40		0.62%					19		18	-	1
B1- TOU (Off-peak)	26.60		3.77%		109,934			14		13	-	1
B2	0.10		0.01%		592		400	15	400	14	-	1
B2 - TOU (Peak)	10.15		1.44%				400	19	400	18	-	1
B2 - TOU (Off-peak)	60.10		8.51%		352,465		400	13	400	12	-	1
B-3			0.00%								-	-
B3 - TOU (Peak)	2.29		0.32%				380	19	380	18	-	1
B3 - TOU (Off-peak)	80.78		12.86%		288,158		380	13	380	12	-	1
Temporary Industrial	0.00		0.00%					16		12		
Total Industrial	**196.22**		**28.07%**								-	-
Bulk			[illegible]								-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00		0.00%					16.00		15	-	1
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kV	0.03		0.00%		40		400	15.50	400	15	-	1
C1(c)Time of Use (TOU) - Peak	0.15		0.02%				400	19	400	18	-	1
Time of Use (TOU) - Off-Peak	0.76		0.11%		3,276		400	14	400	13	-	1
C2(a) Supply at 11 kV	0.24		0.03%		560		380	15	380	14	-	1
C2(b) Time of Use (TOU) - Peak	1.96		0.28%		-		380	19	380	18	-	1
Time of Use (TOU) - Off-Peak	10.26		1.45%		30,764		380	13	380	12	-	1
Temp Bulk			0.00%					-		-	-	-
Total Single Point Supply	**13.41**		**1.90%**								-	-
Agricultural Tube-wells - Tariff D			0.00%								-	-
01 Scarp	0.04		0.01%		8			16		13	-	2
D2 Agricultural Tube-wells	5.22		0.74%		41,169		200	15	200	12	-	3
SCARP 5 kw & Above Peak			0.00%		-		200	19	200	17		2
SCARP 5 kw & Above Off Peak	0.02		0.00%		2		200	13	200	10		3
Agricultural 5 kw & Above D-1(b)(TOO) Peak	4.68		0.66%		82,402		200	19	-	10	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	16.99		2.41%		97,614		200	13	-	10	200	3
Total Agricultural	**26.96**		**3.82%**								-	-
Public Lighting			0.00%								-	-
Tariff G	0.57		0.08%					15		15		
Total Tariff G	**0.57**		**0.08%**									
Residential Colonies H			0.00%								-	-
Housing Colonies Attached to Industries-H	0.10		0.01%					15		15		
Total Tariff H	**0.10**		**0.01%**									
AJK			0.00%									
Special Contracts - Tariff K (AJK)			0.00%				360	15	360	12	-	3
Time of Use (TOU) - Peak	2.35		0.33%				360	19	360	18	-	1
Time of Use (TOU) - Off-Peak	12.93		1.83%		44,672		360	13	360	12	-	1
Total AJK	**15.28**		**2.16%**								-	-
Grand Total	**706.09**		**100.00%**								-	-

Gujranwala Electric Power Company GEPCO

FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

May-15

Consumer Category	Sales		Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		Gross Billed Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	24.21		3.43%		-		-	97	-	48	-	48
Consumption Exceeding 50 Units	-		0.00%		-		-	-	-	-	-	-
01-100 Units	158.19		22.40%		-		-	2,098	-	636	-	1,462
101-200 Units	94.37		13.37%				-	1,595	-	1,158	-	437
201-300 Units	92.97		13.17%		-		-	1,571	-	1,124	-	447
301-700Units	30.07		4.26%		-		-	538	-	481	-	57
Above 700 Units	3.24		0.46%		-		-	62	-	58	-	3
Temporary Domestic	0.02		0.00%		-		-	0	-	0		
Time of Use (TOU) - Peak	1.75		0.25%		-		-	33	-	32	-	2
Time of Use (TOU) - Off-Peak	7.85		1.11%		-		-	106	-	98	-	8
Total Residential	**412.88**		**58.45%**	-	-		-	**6,100**	-	**3,635**	-	**2,465**
Commercial - A2	-		0.00%		-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	23.23		3.29%		-		-	441	-	418	-	23
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%		-		-	-	-	-	-	-
Regular	0.00		0.00%		91		0	0	0	0	-	-
Temporary Commercial	0.33		0.05%		-		-	6	-	6	-	1
Time of Use (TOU) - Peak (A-2)	3.05		0.43%		-		-	58	-	55	-	3
Time of Use (TOU) - Off-Peak (Temp)	12.26		1.74%		88,586		35	166	35	153	-	12
Total Commercial	**38.88**		**5.51%**	-	-		**35**	**671**	**35**	**632**	-	**39**
Industrial	-		0.00%		-		-	-	-	-	-	-
B1	3.79		0.54%		-		-	59	-	55	-	4
B1 - TOU (Peak)	4.40		0.62%		-		-	84	-	79	-	4
B1- TOU (Off-peak)	26.60		3.77%		109,934		-	359	-	332	-	27
B2	0.10		0.01%		592		0	1	0	1	-	0
B2 - TOU (Peak)	10.15		1.44%		-		-	193	-	183	-	10
B2 - TOU (Off-peak)	60.10		8.51%		352,465		141	799	141	739	-	60
B-3	-		0.00%		-		-	-	-	-	-	-
B3 - TOU (Peak)	2.29		0.32%		-		-	44	-	41	-	2
B3 - TOU (Off-peak)	90.78		12.86%		288,158		110	1,198	110	1,108	-	91
Temporary Industrial	0.00		0.00%		-		-	0	-	0		
Total Industrial	**198.22**		**28.07%**	-	-		**251**	**2,737**	**251**	**2,539**	-	**198**
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00		0.00%		-		-	0	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.03		0.00%		40		0	0	0	0	-	0
C1(c)Time of Use (TOU) - Peak	0.15		0.02%		-		-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	0.76		0.11%		3,276		1	10	1	10	-	1
C2(a) Supply at 11 kV	0.24		0.03%		560		0	4	0	3	-	0
C2(b) Time of Use (TOU) - Peak	1.96		0.28%		-		-	37	-	35	-	2
Time of Use (TOU) - Off-Peak	10.28		1.45%		30,764		12	137	12	126	-	10
Temp Bulk	-		0.00%		-		-	-	-	-	-	-
Total Single Point Supply	**13.41**		**1.90%**	-	-		**13**	**191**	**13**	**178**	-	**13**
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
D1 Scarp	0.04		0.01%		8		-	1	-	1	-	0
D2 Agricultual Tube-wells	5.22		0.74%		41,169		8	76	6	60	-	16
SCARP 5 kw & Above Peak	-		0.00%					-		-		-
SCARP 5 kw & Above Off Peak	0.02		0.00%					0		0		0
Agricultural 5 kw & Above D-1(b)(TOD) Peak	4.68		0.66%		82,402		16	89	-	48	16	40
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	16.99		2.41%		97,614		20	224	-	176	20	48
Total Agricultural	**26.96**		**3.82%**	-	-		**44**	**392**	**8**	**285**	**36**	**107**
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	0.57		0.08%		-		-	8	-	8	-	-
Total Tariff G	**0.57**		**0.08%**	-	-		-	**8**	-	**8**	-	-
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.10		0.01%		-		-	2	-	2	-	-
Total Tariff H	**0.10**		**0.01%**	-	-		-	**2**	-	**2**	-	-
AJK	-		0.00%		-		-	-	-	-		
Special Contracts - Tariff K (AJK)	-		0.00%		-		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.35		0.33%		-		-	45	-	42	-	2
Time of Use (TOU) - Off-Peak	12.93		1.83%		44,672		16	171	16	158	-	13
Total AJK	**15.28**		**2.16%**	-	-		**16**	**215**	**16**	**200**	-	**15**
Grand Total	706.09		100.00%	-	-		360	10,317	324	7,479	36	2,838
												2,874

Gujranwala Electric Power Co. GEPCO LTD

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FORM - 28

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

June-15 **Old Rate**

Description	Sales	Sales Off Peak	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(MkWh)	(%age)	Nos.	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	20.42	20.42	3.74%		80			4		2	-	2
Consumption Exceeding 50 Units			0.00%		-						-	-
01-100 Units	129.04	86.11	23.60%		-			13		6	-	7
101-200 Units	78.37	121.29	14.33%		-			17		8		
201-300 Units	96.31	96.31	17.61%		-			17		12	-	5
301-700Units	39.73	39.73	7.27%		-			18		16	-	2
Above 700 Units	5.39	5.39	0.99%		-			19		18	-	1
Temporary Domestic	0.02	0.02	0.00%		-			19		15		
Time of Use (TOU) - Peak	1.82	1.82	0.33%		-		-	19		18	-	1
Time of Use (TOU) - Off-Peak	8.10	8.10	1.48%		-		-	14		13	-	1
Total Residential	379.19	379.19	69.35%		80						-	-
Commercial - A2			0.00%								-	-
Commercial - For sanctioned load less than 5 kW	21.23		3.88%		-			19.00		18	-	1
Commercial (<20 KW) For peak load requirement exceeding 5 kW			0.00%		-						-	-
Regular	0.05		0.01%		89		400	16	400	16	-	-
Temporary Commercial	0.20		0.04%		-			19		17	-	2
Time of Use (TOU) - Peak (A-2)	3.21		0.59%		-		400	19	400	18	-	1
Time of Use (TOU) - Off-Peak (Temp)	13.09		2.39%		86,744		400	14	400	13	-	1
Total Commercial	37.79		6.91%		86,833						-	-
Industrial			0.00%		-						-	-
B1	4.06		0.74%		-			16		15	-	1
B1 - TOU (Peak)	4.46		0.82%		-			19		18	-	1
B1- TOU (Off-peak)	28.79		5.27%		97,231			14		13	-	1
B2	0.03		0.01%		244		400	15	400	14	-	1
B2 - TOU (Peak)	4.97		0.91%		-		400	19	400	18	-	1
B2 - TOU (Off-peak)	30.76		5.63%		202,601		400	13	400	12	-	1
B-3			0.00%		-						-	-
B3 - TOU (Peak)	1.01		0.18%		-		380	19	380	18	-	1
B3 - TOU (Off-peak)	31.65		5.79%		108,120		380	13	380	12	-	1
Temporary Industrial	0.01		0.00%		-			16		12		
Total Industrial	105.73		19.34%		408,196						-	-
Bulk			0.00%		-						-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01		0.00%		-			16.00		15	-	1
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.04		0.01%		-		400	15.50	400	15	-	1
C1(c)Time of Use (TOU) - Peak	0.09		0.02%		-		400	19	400	18	-	1
Time of Use (TOU) - Off-Peak	0.44		0.08%		1,881		400	14	400	13	-	1
C2(a) Supply at 11 kV	0.11		0.02%		210		380	15	380	14	-	1
C2(b) Time of Use (TOU) - Peak	0.83		0.15%		-		380	19	380	18	-	1
Time of Use (TOU) - Off-Peak	4.20		0.77%		13,094		380	13	380	12	-	1
Temp Bulk	-		0.00%		-			-		-	-	-
Total Single Point Supply	5.70		1.04%		15,185						-	-
Agricultural Tube-wells - Tariff D			0.00%								-	-
D1 Scarp	0.02		0.00%		3			15.50		13.01	-	2
D2 Agricultual Tube-wells	2.25		0.41%		15,368		200.00	15.00	200.00	11.51	-	3
SCARP 5 kw & Above Peak			0.00%		-		200.00	19.00	200.00	17.00		
SCARP 5 kw & Above Off Peak	0.01		0.00%		76		200.00	13.20	200.00	10.00		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.87		0.34%		31,416		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	6.80		1.24%		37,189		200.00	13.20	-	10.35	200	3
Total Agricultural	10.95		2.00%		84,052						-	-
Public Lighting			0.00%								-	-
Tariff G	0.41		0.08%		-			15		15		
Total Tariff G	0.41		0.08%									
Residential Colonies H			0.00%								-	-
Housing Colonies Attached to Industries-H	0.04		0.01%		-			15		15		
Total Tariff H	0.04		0.01%									
AJK			0.00%									
Special Contracts - Tariff K (AJK)			0.00%		-		360.00	15.00	360.00	12.22	-	3
Time of Use (TOU) - Peak	0.88		0.16%		-		360.00	19.00	360.00	16.00	-	1
Time of Use (TOU) - Off-Peak	6.08		1.11%		16,650		360.00	13.20	360.00	12.20	-	1
Total AJK	6.96		1.27%		16,650						-	-
Grand Total	546.78		100.00%								-	-

Gujranwala Electric Power Company Ltd.

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FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

June-15 **Old Rate**

Description	Sales (MWh)		Sales Mix (%age)	No. of Consumers	Actual Load (kW)	Load Factor (%age)	NEPRA Determined Tariff - Fixed Charge Rs. Mln	NEPRA Determined Tariff - Variable Charge Rs. Mln	GOP Notified Tariff - Fixed Charge Rs. Mln	GOP Notified Tariff - Variable Charge Rs. Mln	Subsidy - Fixed Charge Rs. Mln	Subsidy - Variable Charge Rs. Mln
Residential												
Up to 50 Units	20.42		3.74%		80		-	82	-	41	-	41
Consumption Exceeding 50 Units	-		0.00%		-		-	-	-	-	-	-
01-100 Units	129.04		23.60%		-		-	1,711	-	499	-	1,212
101-200 Units	78.37		14.33%		-		-	1,324	-	984	-	341
201-300 Units	96.31		17.61%		-		-	1,628	-	1,164	-	463
301-700Units	39.73		7.27%		-		-	711	-	636	-	75
Above 700 Units	5.39		0.99%		-		-	102	-	97	-	5
Temporary Domestic	0.02		0.00%		-		-	0	-	0		
Time of Use (TOU) - Peak	1.82		0.33%		-		-	35	-	33	-	2
Time of Use (TOU) - Off-Peak	8.10		1.48%		-		-	109	-	101	-	8
Total Residential	**379.19**		**69.35%**	**-**	**80**		**-**	**5,703**	**-**	**3,554**	**-**	**2,148**
Commercial - A2	-		0.00%		-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	21.23		3.88%		-		-	403	-	382	-	21
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%		-		-	-	-	-	-	-
Regular	0.05		0.01%		89		0	1	0	1	-	-
Temporary Commercial	0.20		0.04%		-		-	4	-	3	-	0
Time of Use (TOU) - Peak (A-2)	3.21		0.59%		-		-	61	-	58	-	3
Time of Use (TOU) - Off-Peak (Temp)	13.094350		2.39%		86,744		35	177	35	164	-	13
Total Commercial	**37.79**		**6.91%**	**-**	**86,833**		**35**	**646**	**35**	**608**	**-**	**38**
Industrial	-		0.00%		-		-	-	-	-	-	-
B1	4.06		0.74%		-		-	63	-	59	-	4
B1 - TOU (Peak)	4.46		0.82%		-		-	85	-	80	-	4
B1- TOU (Off-peak)	28.79		5.27%		97,231		-	389	-	360	-	29
B2	0.03		0.01%		244		0	0	0	0	-	0
B2 - TOU (Peak)	4.97		0.91%		-		-	94	-	89	-	5
B2 - TOU (Off-peak)	30.76		5.63%		202,601		61	409	81	378	-	31
B-3	-		0.00%		-		-	-	-	-	-	-
B3 - TOU (Peak)	1.01		0.18%		-		-	19	-	18	-	1
B3 - TOU (Off-peak)	31.65		5.79%		108,120		41	418	41	386	-	32
Temporary Industrial	0.01		0.00%		-		-	0	-	0		
Total Industrial	**105.73**		**19.34%**	**-**	**408,196**		**122**	**1,477**	**122**	**1,372**	**-**	**106**
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01		0.00%		-		-	0	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.04		0.01%		-		-	1	-	1	-	0
C1(c)Time of Use (TOU) - Peak	0.09		0.02%		-		-	2	-	2	-	0
Time of Use (TOU) - Off-Peak	0.44		0.08%		1,881		1	6	1	6	-	0
C2(a) Supply at 11 kV	0.11		0.02%		210		0	2	0	2	-	0
C2(b) Time of Use (TOU) - Peak	0.83		0.15%		-		-	16	-	15	-	1
Time of Use (TOU) - Off-Peak	4.20		0.77%		13,094		5	58	5	52	-	4
Temp Bulk	-		0.00%		-		-	-	-	-	-	-
Total Single Point Supply	**5.70**		**1.04%**	**-**	**15,185**		**6**	**81**	**6**	**76**	**-**	**6**
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
01 Scarp	0.02		0.00%		3		-	0	-	0	-	0
02 Agricultual Tube-wells	2.25		0.41%		15,368		3	34	3	26	-	8
SCARP 5 kw & Above Peak	-		0.00%		-		-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	0.01		0.00%		76		0	0	0	0	-	0
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.87		0.34%		31,416		6	35	-	19	6	16
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	6.80		1.24%		37,189		7	90	-	70	7	19
Total Agricultural	**10.95**		**2.00%**	**-**	**84,052**		**17**	**159**	**3**	**116**	**14**	**43**
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	0.41		0.08%		-		-	6	-	6	-	-
Total Tariff G	**0.41**		**0.08%**	**-**	**-**		**-**	**6**	**-**	**6**	**-**	**-**
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.04		0.01%		-		-	1	-	1	-	-
Total Tariff H	**0.04**		**0.01%**	**-**	**-**		**-**	**1**	**-**	**1**	**-**	**-**
AJK	-		0.00%		-		-	-	-	-		
Special Contracts - Tariff K (AJK)	-		0.00%		-		-	-	-	-	-	-
Time of Use (TOU) - Peak	0.88		0.16%		-		-	17	-	16	-	1
Time of Use (TOU) - Off-Peak	6.08		1.11%		16,650		6	80	6	74	-	6
Total AJK	**6.96**		**1.27%**	**-**	**16,650**		**6**	**97**	**6**	**90**	**-**	**7**
Grand Total	**546.76**		**100.00%**	**-**	**-**		**188**	**8,170**	**172**	**5,822**	**14**	**2,348**
												2,362

Gujranwala Electric Power Company Ltd. GEPCO

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FORM - 28

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

June-15 **New Rate**

							NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%age)	Nos.	(kW)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	4.75	4.75	0.87%					4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	27.24	18.74	4.98%					11.82		5.79	-	6
101-200 Units	16.02	24.53	2.93%					14.00		8.11		6
201-300 Units	19.11	19.11	3.50%					14.00		10.20	-	4
301-700Units	8.52	8.52	1.56%					17.00		16.00	-	1
Above 700 Units	1.28	1.28	0.23%					19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%					19.00		19.00		-
Time of Use (TOU) - Peak	0.49	0.49	0.09%				-	18.00	-	18.00	-	1
Time of Use (TOU) - Off-Peak	2.17	2.17	0.40%				-	13.00	-	12.50	-	1
Total Residential	**79.61**	**79.61**	**14.56%**								-	-
Commercial - A2			0.00%								-	-
Commercial - For sanctioned load less than 5 kW	4.13		0.76%					19.00		18.00	-	1
Commercial (<20 KW) For peak load requirement exceeding 5 kW			0.00%								-	-
Regular	0.00		0.00%		3		400.00	15.00	400.00	16.00	-	(1)
Temporary Commercial	0.04		0.01%		-			19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	0.37		0.07%		-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	1.88		0.34%		1,325		400.00	13.00	400.00	12.50	-	1
Total Commercial	**8.43**		**1.18%**		**1,328**						-	-
Industrial			0.00%								-	-
B1	0.01		0.00%		-			14.50		14.50	-	-
B1 - TOU (Peak)	0.09		0.02%		-			19.00		18.00	-	1
B1- TOU (Off-peak)	0.62		0.11%		1,223			13.00		12.50	-	1
B2	0.02		0.00%		193		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	3.71		0.68%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	24.80		4.54%		143,024		400.00	12.80	400.00	12.29	-	1
B-3	-		0.00%		-						-	-
B3 - TOU (Peak)	1.68		0.31%		-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	52.74		9.65%		180,168		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	-		0.00%		-			14.50		14.50		-
Total Industrial	**83.68**		**15.30%**		**324,608**						-	-
Bulk			0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	-		0.00%		-			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	-		0.00%		-		400.00	14.50	400.00	14.50	-	-
C1(c)Time of Use (TOU) - Peak	0.06		0.01%		-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.36		0.07%		1,505		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.18		0.03%		350		388.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.38		0.25%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	7.01		1.28%		21,829		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-		0.00%					-		-	-	-
Total Single Point Supply	**8.97**		**1.64%**		**23,884**						-	-
Agricultural Tube-wells - Tariff D			0.00%								-	-
D1 Scarp	0.03		0.01%		5			14.50		12.00	-	3
D2 Agricultual Tube-wells	3.74		0.68%		25,890		200.00	14.00	200.00	11.50	-	3
SCARP 5 kw & Above Peak	-		0.00%		-		200.00	18.00	200.00	15.00		4
SCARP 5 kw & Above Off Peak	0.00		0.00%		3		200.00	12.70	200.00	8.85		4
Agricultural 5 kw & Above D-1(b)(TOD) Peak	3.11		0.57%		52,395		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	11.34		2.07%		61,994		200.00	12.70	-	8.85	200	4
Total Agricultural	**18.22**		**3.33%**		**140,287**						-	-
Public Lighting			0.00%								-	-
Tariff G	0.04		0.01%		-			14.00		15.00		(1)
Total Tariff G	**0.04**		**0.01%**									
Residential Colonies H			0.00%								-	-
Housing Colonies Attached to Industries-H	0.06		0.01%		-			14.00		15.00		(1)
Total Tariff H	**0.06**		**0.01%**									
AJK			0.00%									
Special Contracts - Tariff K (AJK)	-		0.00%		-		380.00	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	1.47		0.27%				360.00	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	10.13		1.85%		27,752		360.00	12.70	360.00	12.20	-	1
Total AJK	**11.60**		**2.12%**		**27,752**						-	-
Grand Total	**208.60**		**38.15%**		**517,659**						-	-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

June-15 **New Rate**

Description	Sales		% age	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy Required	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	4.75		0.87%		-		-	19	-	10	-	10
Consumption Exceeding 50 Units	-		0.00%		-		-	-	-	-	-	-
01-100 Units	27.24		4.98%		-		-	322	-	108	-	214
101-200 Units	16.02		2.93%		-		-	224	-	199	-	25
201-300 Units	19.11		3.50%		-		-	268	-	195	-	73
301-700Units	8.52		1.56%		-		-	145	-	136	-	9
Above 700 Units	1.28		0.23%		-		-	24	-	23	-	1
Temporary Domestic	0.01		0.00%		-		-	0	-	0	-	
Time of Use (TOU) - Peak	0.49		0.09%		-		-	9	-	9	-	0
Time of Use (TOU) - Off-Peak	2.17		0.40%		-		-	28	-	27	-	1
Total Residential	**79.61**		**14.56%**	-	-		-	**1,040**	-	**707**	-	**332.43**
Commercial - A2	-		0.00%		-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	4.13		0.76%		-		-	79	-	74	-	4
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%		-		-	-	-	-	-	-
Regular	0.00		0.00%		3		0	0	0	0	-	(0)
Temporary Commercial	0.04		0.01%		-		-	1	-	1	-	-
Time of Use (TOU) - Peak (A-2)	0.37		0.07%		-		-	7	-	7	-	0
Time of Use (TOU) - Off-Peak (Temp)	1.883937		0.34%		1,325		1	24	1	24	-	1
Total Commercial	**6.43**		**1.18%**	-	**1,328**		**1**	**111**	**1**	**105**	-	**5.44**
Industrial	-		0.00%		-		-	-	-	-	-	-
B1	0.01		0.00%		-		-	0	-	0	-	-
B1 - TOU (Peak)	0.09		0.02%		-		-	2	-	2	-	0
B1 - TOU (Off-peak)	0.62		0.11%		1,223		-	8	-	8	-	0
B2	0.02		0.00%		193		0	0	0	0	-	-
B2 - TOU (Peak)	3.71		0.68%		-		-	71	-	67	-	4
B2 - TOU (Off-peak)	24.80		4.54%		143,024		57	317	57	305	-	13
B-3	-		0.00%		-		-	-	-	-	-	-
B3 - TOU (Peak)	1.68		0.31%		-		-	32	-	30	-	2
B3 - TOU (Off-peak)	52.74		9.65%		180,168		68	670	68	643	-	26
Temporary Industrial	-		0.00%		-		-	-	-	-	-	-
Total Industrial	**83.68**		**15.30%**	-	**324,608**		**126**	**1,100**	**126**	**1,055**	-	**44.81**
Bulk	-		0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	-		0.00%		-		-	-	-	-	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	-		0.00%		-		-	-	-	-	-	-
C1(c)Time of Use (TOU) - Peak	0.06		0.01%		-		-	1	-	1	-	0
Time of Use (TOU) - Off-Peak	0.36		0.07%		1,505		1	5	1	4	-	0
C2(a) Supply at 11 kV	0.18		0.03%		350		0	3	0	3	-	-
C2(b) Time of Use (TOU) - Peak	1.38		0.25%		-		-	26	-	25	-	1
Time of Use (TOU) - Off-Peak	7.01		1.28%		21,829		8	90	8	86	-	4
Temp Bulk	-		0.00%		-		-	-	-	-	-	-
Total Single Point Supply	**8.97**		**1.64%**	-	**23,684**		**9**	**124**	**9**	**119**	-	**5.12**
Agricultural Tube-wells - Tariff D	-		0.00%		-		-	-	-	-	-	-
D1 Scarp	0.03		0.01%		5		-	0	-	0	-	0.07
D2 Agricultural Tube-wells	3.74		0.68%		25,890		5	52	5	43	-	9.36
SCARP 5 kw & Above Peak	-		0.00%		-		-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	0.00		0.00%		3		0	0	0	0	-	0.00
Agricultural 5 kw & Above D-1(b)(TOD) Peak	3.11		0.57%		52,395		10	59	-	32	10	26.90
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	11.34		2.07%		81,994		12	144	-	100	12	43.64
Total Agricultural	**18.22**		**3.33%**	-	**140,287**		**28**	**256**	**5**	**176**	**22.88**	**79.98**
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	0.04		0.01%		-		-	1	-	1	-	(0)
Total Tariff G	0.04		0.01%	-	-		-	1	-	1	-	(0)
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.06		0.01%		-		-	1	-	1	-	(0)
Total Tariff H	**0.06**		**0.01%**	-	-		-	**1**	-	**1**	-	**(0)**
AJK	-		0.00%		-		-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-		0.00%		-		-	-	-	-	-	-
Time of Use (TOU) - Peak	1.47		0.27%		-		-	28	-	26	-	1
Time of Use (TOU) - Off-Peak	10.13		1.85%		27,752		10	129	10	124	-	5
Total AJK	**11.60**		**2.12%**	-	**27,752**		**10**	**157**	**10**	**150**	-	**7**
Grand Total	**208.60**		**38.15%**	-	**517,659**		**173**	**2,789**	**150**	**2,314**	**23**	**474**
												467

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 28 (A)

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

4th Quarter (March-June) FY 2014-15 (Prov)

	Sales		Sales % age		Connected Load	Load % age	NEPRA Determined Tariff Differential Subsidy		Actual Tariff Differential Subsidy		Subsidy Claimed	
	(MkWh)		(%age)		(kW)	(%age)	Rs Mln	Rs Mln	Rs Mln	Rs Mln	Rs Mln	Rs Mln
Residential												
Up to 50 Units	83.69		3.74%		85.00	-	-	334.76	-	167.39	-	167
Consumption Exceeding 50 Units	-		0.00%		-	-	-	-	-	-	-	-
01-100 Units	458.23		23.60%		-	-	-	6,036.86	-	1,946.83	-	4,090
101-200 Units	247.01		14.33%		-	-	-	4,127.99	-	2,992.56	-	1,135
201-300 Units	236.60		17.81%		-	-	-	3,943.07	-	2,824.34	-	1,119
301-700Units	85.79		7.27%		-	-	-	1,528.05	-	1,372.71	-	155
Above 700 Units	10.80		0.99%		-	-	-	205.27	-	194.47	-	11
Temporary Domestic	0.05		0.00%		-	-	-	1.03	-	0.89	-	0
Time of Use (TOU) - Peak	5.31		0.33%		-	-	-	100.80	-	95.50	-	5
Time of Use (TOU) - Off-Peak	23.23		1.48%		-	-	-	312.46	-	290.32	-	22
Total Residential	**1,150.71**		**69.35%**	**-**	**85**		**-**	**16,590**	**-**	**9,885**	**-**	**6,705**
Commercial - A2			0.00%		-		-	-	-	-	-	-
Commercial - For sanctioned load less than 5 kW	65.54		3.88%		17.00	-	-	1,245.23	-	1,179.70	-	66
Commercial (<20 KW) For peak load requirement exceeding 5 kW			0.00%								-	-
Regular	0.10		0.01%		261.00	-	0.10	1.67	0.10	1.67	-	(0)
Temporary Commercial	1.18		0.04%		-	-	-	22.37	-	20.41	-	2
Time of Use (TOU) - Peak (A-2)	9.17		0.59%		-	-	-	174.14	-	164.97	-	9
Time of Use (TOU) - Off-Peak (Temp)	37.32		2.39%		248,123.30	-	99.25	502.82	99.25	466.45	-	36
Total Commercial	**113.30**		**6.91%**	**-**	**159,724.24**		**99.35**	**1,946.23**	**99.35**	**1,833.18**	**-**	**113.04**
Industrial			0.00%		-		-	-	-	-	-	-
B1	11.40		0.74%		3.00	-	-	176.76	-	165.37	-	11
B1 - TOU (Peak)	13.09		0.82%		-	-	-	248.75	-	235.66	-	13
B1- TOU (Off-peak)	82.03		5.27%		303,818.76	-	-	1,107.04	-	1,025.33	-	82
B2	0.26		0.01%		1,678.32	-	0.87	3.81	0.87	3.58	-	0
B2 - TOU (Peak)	26.40		0.91%		-	-	-	539.51	-	511.11	-	28
B2 - TOU (Off-peak)	172.80		5.63%		1,055,475.02	-	422.19	2,285.80	422.19	2,124.58	-	161
B-3	-		0.00%		-	-	-	-	-	-	-	-
B3 - TOU (Peak)	6.82		0.16%		-	-	-	129.61	-	122.79	-	7
B3 - TOU (Off-peak)	255.67		5.79%		868,326.80	-	329.96	3,348.46	329.96	3,119.16	-	229
Temporary Industrial	0.01		0.00%		-	-	-	0.23	-	0.18		0
Total Industrial	**570.48**		**19.34%**	**-**	**2,637,410**	**-**	**752.83**	**7,839.97**	**752.83**	**7,307.77**	**-**	**532**
Bulk			0.00%		-		-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01		0.00%		-		-	0.21	-	0.19	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.07		0.01%		111.00		0.04	1.14	0.04	1.06	-	0
C1(c)Time of Use (TOU) - Peak	0.40		0.02%		-		-	7.64	-	7.24	-	0
Time of Use (TOU) - Off-Peak	2.07		0.08%		9,256.00		3.70	27.76	3.70	25.89	-	2
C2(a) Supply at 11 kV	0.72		0.02%		1,600.00		0.61	10.90	0.61	10.35	-	1
C2(b) Time of Use (TOU) - Peak	5.71		0.15%		-		-	108.40	-	102.69	-	6
Time of Use (TOU) - Off-Peak	28.68		0.77%		92,119.00		35.01	377.91	35.01	352.74	-	25
Temp Bulk	-		0.00%		-		-	-	-	-	-	-
Total Single Point Supply	**37.67**		**1.04%**	**-**	**103,086.00**		**30**	**410**	**30**	**381**	**-**	**34**
Agricultural Tube-wells - Tariff D			0.00%								-	-
D1 Scarp	0.10		0.00%		24.00	-	-	1.59	-	1.33	-	0
D2 Agricultual Tube-wells	14.21		0.41%		123,507.30	-	24.70	209.45	24.70	163.56	-	46
SCARP 5 kw & Above Peak	-				-	-	-	-	-	-		
SCARP 5 kw & Above Off Peak	0.04				79.00	-	0.02	0.49	0.02	0.37		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	12.34		0.34%		230,018.83	-	46.00	234.46	-	127.73	46	107
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	45.05		1.24%		286,816.34	-	57.36	589.01	-	449.28	57	140
Total Agricultural	**71.75**		**2.00%**	**-**	**640,447**	**-**	**128**	**1,035**	**25**	**742**	**103**	**293**
Public Lighting	-		0.00%		-		-	-	-	-	-	-
Tariff G	1.53		0.08%		-	-	-	22.86	-	22.89	-	(0.04)
Total Tariff G	**1.53**		**0.08%**	**-**	**-**	**-**	**-**	**22.86**	**-**	**22.89**	**-**	**(0.04)**
Residential Colonies H	-		0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.32		0.01%		-		-	4.68	-	4.73	-	(0.06)
Total Tariff H	**0.32**		**0.01%**	**-**	**-**		**-**	**4.68**	**-**	**4.73**	**-**	**(0.06)**
AJK			0.00%		-		-	-	-	-		
Special Contracts - Tariff K (AJK)	-		0.00%		-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	6.91		0.16%		-	-	-	131.23	-	124.33	-	7
Time of Use (TOU) - Off-Peak	38.32		1.11%		131,881.60	-	47.48	500.61	47.48	467.56	-	33
Total AJK	**45.23**		**1.27%**	**-**	**131,882**		**47**	**832**	**47**	**592**	**-**	**40**
Grand Total	**1,990.97**		**100.00%**		**1,601,877.25**		**1,067.10**	**28,605**	**963.73**	**20,888**	**103**	**7,717**

Gujranwala Electric Power Company Ltd. CEO

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Total FY 2014-15

Revenue & Subsidy Statement

Revenue & Subsidy Statement

Consolidated FY 2014-15

	Sales		Revenue Mix	Tariff Differential Subsidy	Load	Load Factor	NEPRA Determined Tariff Charges	NEPRA Determined Revenue Charges	GOP Notified Tariff Charges	GOP Notified Revenue Charges	Tariff Differential Subsidy Claimed	Tariff Differential Subsidy Claimed
	(MkWh)		(%age)		(kW)	(%age)	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln	Rs. Mln
Residential												
Up to 50 Units	386.78		5.48%		127		-	1,547	-	774	-	774
Consumption Exceeding 50 Units	-		0.00%		-		-	-	-	-	-	-
01-100 Units	1,654.33		23.45%		-		-	20,964	-	7,423	-	13,541
101-200 Units	755.32		10.71%		-		-	11,923	-	8,793	-	3,130
201-300 Units	724.37		10.27%		-		-	11,196	-	8,527	-	2,669
301-700Units	313.79		4.45%		-		-	5,292	-	4,884	-	407
Above 700 Units	48.35		0.69%		-		-	894	-	847	-	47
Temporary Domestic	0.21		0.00%		-		-	4	-	3	-	0
Time of Use (TOU) - Peak	20.90		0.30%		-		-	388	-	367	-	20
Time of Use (TOU) - Off-Peak	83.36		1.18%		69		-	1,062	-	1,015	-	47
Total Residential	3,987.39		56.52%	-	195		-	53,269	-	32,634	-	20,635
Commercial - A2			0.00%								-	-
Commercial - For sanctioned load less than 5 kW	226.22		3.21%		72.00		-	4,216.36	-	4,071.96	-	144.40
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-		0.00%		-		-	-	-	-	-	-
Regular	0.47		0.01%		2,327.00		0.93	7.46	0.93	7.46	-	(0.00)
Temporary Commercial	4.10		0.06%		3.00		-	76.46	-	70.84	-	5.62
Time of Use (TOU) - Peak (A-2)	36.45		0.52%		-		-	692.50	-	656.05	-	36.45
Time of Use (TOU) - Off-Peak (Temp)	137.72		1.95%		1,086,875.21		434.75	1,808.70	434.75	1,721.54	-	85.15
Total Commercial	404.96		5.74%	-	1,089,277		436	6,799	436	6,526	-	272
Industrial			0.00%								-	-
B1	42.36		0.60%		8.00	-	-	656.55	-	614.20	-	42.35
B1 - TOU (Peak)	51.18		0.73%		-	-	-	972.46	-	921.28	-	51.18
B1- TOU (Off-peak)	300.66		4.26%		1,751,556.21	-	-	3,961.30	-	3,758.21	-	203.12
B2	0.93		0.01%		5,798.32	-	2.32	13.88	2.32	12.98	-	0.90
B2 - TOU (Peak)	109.05		1.55%		-	-	-	2,072.03	-	1,962.98	-	109.05
B2 - TOU (Off-peak)	625.84		8.87%		4,117,266.32	-	1,646.91	8,156.95	1,646.91	7,694.06	-	462.90
B-3	-		0.00%		-	-	-	-	-	-	-	-
B3 - TOU (Peak)	36.17		0.51%		-	-	-	887.15	-	850.98	-	36.17
B3 - TOU (Off-peak)	910.68		12.91%		3,388,922.20	-	1,287.79	11,806.37	1,287.79	11,110.34	-	696.03
Temporary Industrial	0.03		0.00%		-	-	-	0.49	-	0.42	-	-
Total Industrial	2,076.90		29.44%	-	9,263,551		2,937	28,327	2,937	26,725	-	1,602
Bulk			0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.05		0.00%		-		-	0.74	-	0.71	-	0.03
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.23		0.00%		725.00	-	0.28	3.53	0.29	3.38	-	0.15
C1(c)Time of Use (TOU) - Peak	1.45		0.02%		-	-	-	27.55	-	26.10	-	1.45
Time of Use (TOU) - Off-Peak	7.29		0.10%		34,282.00	-	13.71	95.89	13.71	91.10	-	4.78
C2(a) Supply at 11 kV	2.97		0.04%		8,115.00	-	3.08	44.39	3.08	42.53	-	1.86
C2(b) Time of Use (TOU) - Peak	20.35		0.29%		-	-	-	386.62	-	366.27	-	20.35
Time of Use (TOU) - Off-Peak	102.21		1.45%		328,351.20	-	124.77	1,323.79	124.77	1,257.20	-	66.59
Temp Bulk	-		0.00%		-	-	-	-	-	-	-	-
Total Single Point Supply	134.55		1.91%	-	371,473		142	1,883	142	1,787	-	95
Agricultural Tube-wells - Tariff D			0.00%		-		-	-	-	-	-	-
01 Scarp	0.41		0.01%		96.00	-	-	8.38	-	5.35	-	1.03
02 Agricultural Tube-wells	53.07		0.75%		490,946.15	-	98.19	792.36	73.64	582.79	24.55	209.57
SCARP 5 kw & Above Peak	0.00		0.00%		-	-	-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	0.05		0.00%		79.00	-	0.02	0.49	0.02	0.37	-	0.12
Agricultural 5 kw & Above D-1(b)(TOD) Peak	49.17		0.70%		966,521.31	-	193.30	934.22	-	508.90	193.30	425.31
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	182.65		2.59%		1,126,661.08	-	225.33	2,317.42	-	1,873.47	225.33	443.96
Total Agricultural	285.36		4.04%	-	2,584,304		517	4,051	74	2,971	443	1,080
Public Lighting			0.00%		-		-	-	-	-	-	-
Tariff G	6.30		0.09%		-	-	-	94.46	-	94.50	-	(0.04)
Total Tariff G	6.30		0.09%	-	-		-	94	-	94	-	(0.04)
Residential Colonies H			0.00%		-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	1.13		0.02%		-	-	-	16.63	-	16.88	-	(0.06)
Total Tariff H	1.13		0.02%	-	-		-	17	-	17	-	(0)
AJK			0.00%									
Special Contracts - Tariff K (AJK)	13.72		0.19%		39,723.00	-	14.30	195.01	14.30	174.76	-	20.25
Time of Use (TOU) - Peak	26.27		0.37%		-	-	-	499.17	-	479.66	-	19.51
Time of Use (TOU) - Off-Peak	118.57		1.68%		473,991.60	-	170.64	1,530.96	170.64	1,446.61	-	84.35
Total AJK	158.56		2.25%	-	513,715		185	2,225	185	2,101	-	124
Grand Total	7,055		100.00%	-	12,071,361		4,216	97,686	3,773	73,556	443	24,130

Electric Power Company
GEPCO
Gujranwala

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

FY 2015-16

Description	Sales	Sales Mix	Load Factor	Revenue as per proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charges	Variable Charges		Fixed Charges	Variable Charges		Fixed Charges	Variable Charges	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	396.19	5.40%		-	3.80			2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%			-					-	-	
01-100 Units	1,689.39	23.03%		-	11.60			5.79		-	5.81	
101-300 Units	466.23	6.36%		-	12.00		-	8.11		-	3.89	
301-700Units	1,087.09	14.82%		-	15.00			16.00		-	(1.00)	
Above 700 Units	352.33	4.80%		-	17.00			18.00		-	(1.00)	
Temporary Domestic	52.72	0.72%			19.00			19.00		-	-	
For peak load requirement exceeding 5 kW	0.27	0.00%			19.00					-	19.00	
Time of Use (TOU) - Peak	22.08	0.30%			19.00			18.00		-	1.00	
Time of Use (TOU) - Off-Peak	80.24	1.09%			13.00			12.50		-	0.50	
Total Residential	**4,147**	**56.53%**			-	-			-	-		-
Commercial - A2	-				-							
Commercial - For peak load requirement up to 5 kW	231.61	3.16%			18.00			18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%			-					-	-	
Regular	1.11	0.02%		400	15.00		400.00	15.00		-	-	
Temporary Commercial	3.09	0.04%			19.00			19.00		-	-	
Time of Use (TOU) - Peak (A-2)	42.96	0.59%		400	18.25		400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	149.62	2.04%		400	12.00		400.00	12.50		-	(0.50)	
Total Commercial	**428**	**5.84%**			-	-			-	-		-
Industrial	-				-							
B1	44.13	0.60%			14.50			14.50		-	-	
B1 - TOU (Peak)	60.75	0.83%			19.00			18.00		-	1.00	
B1- TOU (Off-peak)	307.84	4.20%			13.00			12.50		-	0.50	
B2	1.62	0.02%		400	14.00		400.00	14.00		-	-	
B2 - TOU (Peak)	112.23	1.53%		400	19.00		400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	626.75	8.54%		400	12.80		400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.03	0.00%			14.50			14.50		-	-	
B3 - TOU (Peak)	41.59	0.57%		380	19.00		380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	916.68	12.50%		380	12.70		380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%			19.00					-	19.00	
B4 - TOU (Off-peak)		0.00%			12.60					-	12.60	
Total Industrial	**2,112**	**28.78%**			-	-			-	-		-
Bulk	-	0.00%			-							
C1(a) Supply at 400/230Volts less than 5 kW	0.07	0.00%			15.00			15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and excee	0.35	0.00%		400	14.50		400.00	14.50		-	-	
Time of Use (TOU) - Peak	1.65	0.02%		400	19.00		400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	7.80	0.11%		400	13.00		400.00	12.50		-	0.50	
C2 Supply at 11 kV	29.59	0.40%		380	14.30		380.00	14.30		-	-	
Time of Use (TOU) - Peak	18.70	0.25%		380	19.00		380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	83.14	1.13%		380	12.80		380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360	14.20					360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360	19.00					360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360	12.70					360	12.70	
Total Single Point Supply	**141**	**1.93%**				-			-	**1,080**		-
Agricultural Tube-wells - Tariff D	0.00	0.00%			-							
D1 Scarp	0.46	0.01%			14.50			12.00		-	2.50	
D2 Agricultual Tube-wells	60.34	0.82%		200	14.00		200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	53.65	0.73%		200	19.00		200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	212.28	2.89%		200	12.70		200.00	8.85		-	3.85	
Total Agricultural	**327**	**4.45%**				-			-	-		-
Public Lighting G	6.42	0.09%			14.00			14.00		-	-	
Residential Colonies H	1.05	0.01%			14.00			14.00		-	-	
Special Contracts - Tariff K (AJK)	125.52	1.71%		360	14.00		360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	8.59	0.12%			19.00		360.00	18.00			1.00	
Time of Use (TOU) - Off-Peak	38.65	0.53%			12.70		360.00	12.20			0.50	
Railway TractionTraction - 1	-	0.00%			-					-	-	
Co-Genration-J	-	0.00%			-					-	-	
Grand Total	7,335	100.00%				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

FY 2015-16

				Revenue as per proposed Tariff			Revenue as per GOP notification				
				Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total	Subsidy	
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units	396.19	5.4%		-	1,506	1,506		792	792	-	713	713
For peak load requirement up to 5 kW	-	0.0%		-	-	-		-	-	-	-	-
01-100 Units	1,689.39	23.0%		-	19,597	19,597		9,782	9,782	-	9,815	9,815
101-300 Units	466.23	6.4%		-	5,595	5,595		3,781	3,781	-	1,814	1,814
301-700Units	1,087.09	14.8%		-	16,306	16,306		17,393	17,393	-	(1,087)	(1,087)
Above 700 Units	352.33	4.8%		-	5,990	5,990		6,342	6,342	-	(352)	(352)
Temporary Domestic	52.72	0.7%		-	1,002	1,002		1,002	1,002	-	-	-
For peak load requirement exceeding 5 kW	0.27	0.0%		-	5	5		-	-	-	5	5
Time of Use (TOU) - Peak	22.08	0.3%		-	420	420		397	397	-	22	22
Time of Use (TOU) - Off-Peak	80.24	1.1%		-	1,043	1,043		1,003	1,003	-	40	40
Total Residential	**4,147**	**56.53%**		-	**51,463**	**51,463**	-	**40,493**	**40,493**	-	**10,970**	**10,970**
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	231.61	3.2%		-	4,169	4,169	-	4,169	4,169	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-		-	-	-	-	-
Regular	1.11	0.0%		2	17	19	2.16	17	19	-	-	-
Temporary Commercial	3.09	0.0%		-	59	59	-	59	59	-	-	-
Time of Use (TOU) - Peak (A-2)	42.96	0.6%		44	784	828	43.71	773	817	-	11	11
Time of Use (TOU) - Off-Peak (Temp)	149.62	2.0%		414	1,795	2,209	413.53	1,870	2,284	-	(75)	(75)
Total Commercial	**428**	**5.84%**		**459**	**6,824**	**7,283**	**459.40**	**6,888**	**7,347**	-	**(64)**	**(64)**
Industrial	-	0.0%		-								
B1	44.13	0.6%		-	640	640		640	640	-	-	-
B1 - TOU (Peak)	60.75	0.8%		-	1,154	1,154		1,093	1,093	-	61	61
B1- TOU (Off-peak)	307.84	4.2%		-	4,002	4,002		3,848	3,848	-	154	154
B2	1.62	0.0%		4	23	26	3.70	23	26	-	-	-
B2 - TOU (Peak)	112.23	1.5%		122	2,132	2,254	121.82	2,020	2,142	-	112	112
B2 - TOU (Off-peak)	626.75	8.5%		1,420	8,022	9,443	1,420.34	7,703	9,123	-	320	320
Temporary Industrial (Tariff E-2)	0.03	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	41.59	0.6%		32	790	823	32.47	749	781	-	42	42
B3 - TOU (Off-peak)	916.68	12.5%		1,087	11,642	12,729	1,086.73	11,184	12,270	-	458	458
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-		-	-	-	-	-
Total Industrial	**2,112**	**28.79%**		**2,665**	**28,406**	**31,071**	**2,665**	**27,260**	**29,925**	-	**1,146**	**1,146**
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.07	0.0%		-	1	1		1	1	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.35	0.0%		0	5	5	0.41	5	5	-	-	-
Time of Use (TOU) - Peak	1.65	0.0%		1	31	33	1.31	30	31	-	2	2
Time of Use (TOU) - Off-Peak	7.80	0.1%		13	101	115	13.48	98	111	-	4	4
C2 Supply at 11 kV	29.59	0.4%		22	423	445	22.20	423	445	-	-	-
Time of Use (TOU) - Peak	18.70	0.3%		9	355	364	8.16	337	345	1	19	20
Time of Use (TOU) - Off-Peak	83.14	1.1%		91	1,064	1,155	90.70	1,023	1,113	-	42	42
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-		-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-		-	-	-	-	-
Total Single Point Supply	**141**	**1.93%**		**137**	**1,982**	**2,119**	**136**	**1,916**	**2,052**	**1**	**66**	**67**
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.46	0.0%		-	7	7		5	5	-	1	1
D2 Agricultual Tube-wells	60.34	0.8%		94	845	939	19.78	694	714	74	151	225
Time of Use (TOU) - Peak D-2	53.65	0.7%		156	1,019	1,176	31.51	805	836	125	215	339
Time of Use (TOU) - Off-Peak D2	212.28	2.9%		281	2,696	2,977	98.43	1,879	1,977	182	817	1,000
Total Agricultural	**327**	**4.45%**		**531**	**4,567**	**5,097**	**150**	**3,383**	**3,532**	**381**	**1,184**	**1,565**
Public Lighting G	6.42	0.1%		-	90	90		90	90	-	-	-
Residential Colonies H	1.05	0.0%		-	15	15		15	15	-	-	-
Special Contracts - Tariff K (AJK)	125.52	1.7%		-	1,757	1,757	119.00	1,534	1,653	(119)	223	104
Time of Use (TOU) - Peak	8.59	0.1%		-	163	163		155	155	-	9	9
Time of Use (TOU) - Off-Peak	38.65	0.5%		119	491	610	51.69	472	523	67	19	87
Railway TractionTraction - 1	-	0.0%		-	-	-		-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-		-	-	-	-	-
Grand Total	**7,335**	**100%**		**3,911**	**95,757**	**99,668**	**3,581.14**	**82,203**	**85,785**	**330**	**13,553**	**13,883**

Gujranwala Electric Power Company Ltd. GEPCO

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FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

July-15

Description	Sales	Sales Mix	Load Factor	Revenue as per Iesco Proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charges	Variable Charges		Fixed Charges	Variable Charges		Fixed Charges	Variable Charges	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	40.06	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	170.83	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	47.15	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	109.93	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	35.63	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	5.33	0.72%		-	19.00	-	-	19.00		-		
For peak load requirement exceeding 5 kW	0.03	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	2.23	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	8.11	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	**419**	**56.53%**		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	23.42	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.11	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.31	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	4.34	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	15.13	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	**43**	**5.84%**		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	4.46	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	6.14	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	31.13	4.20%		-	13.00	-	-	12.50		-		
B2	0.16	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	11.35	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	63.38	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	4.21	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	92.70	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.80	-	-	-		-	12.80	
Total Industrial	**214**	**28.78%**		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and exceed	0.04	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.17	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	0.79	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	2.99	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	1.89	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	8.41	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	**14**	**1.93%**		-	-	-	-	-	-	**1,080**		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.05	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultual Tube-wells	6.10	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	5.43	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	21.47	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	**33**	**4.45%**		-	-	-	-	-	-	-		-
Public Lighting G	0.65	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.11	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	12.69	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	0.87	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	3.91	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	**742**	**100.00%**				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

July-15

	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	40.06	5.4%		-	152	152	-	80	80	-	72.11	72
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	170.83	23.0%		-	1,982	1,982	-	989	989	-	992.54	993
101-300 Units	47.15	6.4%		-	566	566	-	382	382	-	183.40	183
301-700Units	109.93	14.8%		-	1,649	1,649	-	1,759	1,759	-	(109.93)	(110)
Above 700 Units	35.63	4.8%		-	606	606	-	641	641	-	(35.63)	(36)
Temporary Domestic	5.33	0.7%		-	101	101	-	101	101	-	-	-
For peak load requirement exceeding 5 kW	0.03	0.0%		-	1	1	-	-	-	-	0.51	1
Time of Use (TOU) - Peak	2.23	0.3%		-	42	42	-	40	40	-	2.23	2
Time of Use (TOU) - Off-Peak	8.11	1.1%		-	105	105	-	101	101	-	4.06	4
Total Residential	**419**	**56.53%**		-	**5,204**	**5,204**	-	**4,095**	**4,095**	-	**1,109.30**	**1,109**
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	23.42	3.2%		-	422	422	-	422	422	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.11	0.0%		0	2	2	0	2	2	-	-	-
Temporary Commercial	0.31	0.0%		-	6	6	-	6	6	-	-	-
Time of Use (TOU) - Peak (A-2)	4.34	0.6%		4	79	83	4	78	82	-	1.09	1
Time of Use (TOU) - Off-Peak (Temp)	15.13	2.0%		34	182	216	34	189	224	-	(7.56)	(8)
Total Commercial	**43**	**5.84%**		**38**	**690**	**728**	**38.28**	**697**	**735**	-	**(6.48)**	**(6)**
Industrial	-	0.0%										
B1	4.46	0.6%		-	65	65	-	65	65	-	-	-
B1 - TOU (Peak)	6.14	0.8%		-	117	117	-	111	111	-	6.14	6
B1- TOU (Off-peak)	31.13	4.2%		-	405	405	-	389	389	-	15.56	16
B2	0.16	0.0%		0	2	3	0	2	3	-	-	-
B2 - TOU (Peak)	11.35	1.5%		10	216	226	10	204	214	-	11.35	11
B2 - TOU (Off-peak)	63.38	8.5%		118	811	930	118	779	897	-	32.32	32
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	4.21	0.8%		3	80	83	3	76	78	-	4.21	4
B3 - TOU (Off-peak)	92.70	12.5%		91	1,177	1,268	91	1,131	1,221	-	46.35	46
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	**214**	**28.79%**		**222**	**2,872**	**3,095**	**222**	**2,757**	**2,979**	-	**115.93**	**116**
Bulk	-	0.0%										
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.04	0.0%		0	1	1	0	1	1	-	-	-
Time of Use (TOU) - Peak	0.17	0.0%		0	3	3	0	3	3	-	0.17	0
Time of Use (TOU) - Off-Peak	0.79	0.1%		1	10	11	1	10	11	-	0.39	0
C2 Supply at 11 kV	2.99	0.4%		2	43	45	2	43	45	-	-	-
Time of Use (TOU) - Peak	1.89	0.3%		1	36	37	1	34	35	0	1.89	2
Time of Use (TOU) - Off-Peak	8.41	1.1%		8	108	115	8	103	111	-	4.20	4
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	**14**	**1.93%**		**11**	**200**	**212**	**11**	**194**	**205**	**0**	**6.66**	**7**
Agricultural Tube-wells - Tariff D	0.00	0.0%										
D1 Scarp	0.05	0.0%		-	1	1	-	1	1	-	0.12	0
D2 Agricultual Tube-wells	6.10	0.8%		8	85	93	2	70	72	6	15.25	21
Time of Use (TOU) - Peak D-2	5.43	0.7%		13	103	116	3	81	84	10	21.70	32
Time of Use (TOU) - Off-Peak D2	21.47	2.9%		23	273	296	8	190	198	15	82.64	98
Total Agricultural	**33**	**4.45%**		**44**	**462**	**506**	**12**	**342**	**355**	**32**	**119.71**	**151**
Public Lighting G	0.65	0.1%		-	9	9		9	9	-	-	-
Residential Colonies H	0.11	0.0%		-	1	1	-	1	1	-	-	-
Special Contracts - Tariff K (AJK)	12.69	1.7%		-	178	178	10	155	165	(10)	22.57	13
Time of Use (TOU) - Peak	0.87	0.1%		-	17	17	-	16	16	-	0.87	1
Time of Use (TOU) - Off-Peak	3.91	0.5%		10	50	60	4	48	52	6	1.95	8
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	**742**	**100%**		**326**	**9,683**	**10,009**	**298.43**	**8,313**	**8,611**	**28**	**1,370.52**	**1,398**

Gujranwala Electric Power Company Ltd. GEPCO

120

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

August-15

	Sales	Sales Mix	Load Factor	Consumer Tariff - Proposed			Revenue at Proposed Tariff			Subsidy		
				Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	43.50	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	185.47	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	51.18	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	119.34	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	38.68	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	5.79	0.72%		-	19.00	-	-	19.00		-		
For peak load requirement exceeding 5 kW	0.03	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	2.42	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	8.81	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	**455**	**56.53%**		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	25.43	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.12	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.34	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	4.72	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	16.43	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	**47**	**5.84%**		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	4.84	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	6.67	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	33.80	4.20%		-	13.00	-	-	12.50		-		
B2	0.18	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	12.32	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	68.81	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	4.57	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	100.64	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	**232**	**28.79%**		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and excee	0.04	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.18	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	0.86	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	3.25	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	2.05	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	9.13	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	**16**	**1.93%**		-	-	-	-	-	-	1,080		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.05	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultual Tube-wells	6.62	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	5.89	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	23.30	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	**36**	**4.45%**		-	-	-	-	-	-	-		-
Public Lighting G	0.70	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.12	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	13.78	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	0.94	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	4.24	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	**805**	**100.00%**				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

August-15

	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	43.50	5.4%		-	165	165	-	87	87	-	78.29	78
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	185.47	23.0%		-	2,151	2,151	-	1,074	1,074	-	1,077.57	1,078
101-300 Units	51.18	6.4%		-	614	614	-	415	415	-	199.11	199
301-700Units	119.34	14.8%		-	1,790	1,790	-	1,910	1,910	-	(119.34)	(119)
Above 700 Units	38.68	4.8%		-	658	658	-	696	696	-	(38.68)	(39)
Temporary Domestic	5.79	0.7%		-	110	110	-	110	110	-	-	-
For peak load requirement exceeding 5 kW	0.03	0.0%		-	1	1	-	-	-	-	0.56	1
Time of Use (TOU) - Peak	2.42	0.3%		-	46	46	-	44	44	-	2.42	2
Time of Use (TOU) - Off-Peak	8.81	1.1%		-	115	115	-	110	110	-	4.40	4
Total Residential	**455**	**56.53%**		**-**	**5,650**	**5,650**	**-**	**4,445**	**4,445**	**-**	**1,204.33**	**1,204**
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	25.43	3.2%		-	458	458	-	458	458	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.12	0.0%		0	2	2	0	2	2	-	-	-
Temporary Commercial	0.34	0.0%		-	6	6	-	6	6	-	-	-
Time of Use (TOU) - Peak (A-2)	4.72	0.6%		4	86	90	4	85	89	-	1.18	1
Time of Use (TOU) - Off-Peak (Temp)	16.43	2.0%		34	197	232	34	205	240	-	(8.21)	(8)
Total Commercial	**47**	**5.84%**		**38**	**749**	**787**	**38.28**	**756**	**794**	**-**	**(7.03)**	**(7)**
Industrial	-	0.0%		-								
B1	4.84	0.6%		-	70	70	-	70	70	-	-	-
B1 - TOU (Peak)	6.67	0.8%		-	127	127	-	120	120	-	6.67	7
B1- TOU (Off-peak)	33.80	4.2%		-	439	439	-	422	422	-	16.90	17
B2	0.18	0.0%		0	2	3	0	2	3	-	-	-
B2 - TOU (Peak)	12.32	1.5%		10	234	244	10	222	232	-	12.32	12
B2 - TOU (Off-peak)	68.81	8.5%		118	881	999	118	846	964	-	35.09	35
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	4.57	0.6%		3	87	89	3	82	85	-	4.57	5
B3 - TOU (Off-peak)	100.64	12.5%		91	1,278	1,369	91	1,228	1,318	-	50.32	50
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	**232**	**28.79%**		**222**	**3,119**	**3,341**	**222**	**2,993**	**3,215**	**-**	**125.86**	**126**
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.04	0.0%		0	1	1	0	1	1	-	-	-
Time of Use (TOU) - Peak	0.18	0.0%		0	3	4	0	3	3	-	0.18	0
Time of Use (TOU) - Off-Peak	0.86	0.1%		1	11	12	1	11	12	-	0.43	0
C2 Supply at 11 kV	3.25	0.4%		2	46	48	2	46	48	-	-	-
Time of Use (TOU) - Peak	2.05	0.3%		1	39	40	1	37	38	0	2.05	2
Time of Use (TOU) - Off-Peak	9.13	1.1%		8	117	124	8	112	120	-	4.56	5
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	**16**	**1.93%**		**11**	**218**	**229**	**11**	**210**	**222**	**0**	**7.23**	**7**
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.05	0.0%		-	1	1	-	1	1	-	0.13	0
D2 Agricultual Tube-wells	6.62	0.8%		8	93	101	2	76	78	6	16.56	23
Time of Use (TOU) - Peak D-2	5.89	0.7%		13	112	125	3	88	91	10	23.56	34
Time of Use (TOU) - Off-Peak D2	23.30	2.9%		23	296	319	8	206	214	15	89.72	105
Total Agricultural	**36**	**4.45%**		**44**	**501**	**546**	**12**	**371**	**384**	**32**	**129.97**	**162**
Public Lighting G	0.70	0.1%		-	10	10		10	10	-	-	-
Residential Colonies H	0.12	0.0%		-	2	2	-	2	2	-	-	-
Special Contracts - Tariff K (AJK)	13.78	1.7%		-	193	193	10	168	178	(10)	24.50	15
Time of Use (TOU) - Peak	0.94	0.1%		-	18	18	-	17	17	-	0.94	1
Time of Use (TOU) - Off-Peak	4.24	0.5%		10	54	64	4	52	56	6	2.12	8
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	**805**	**100%**		**326**	**10,513**	**10,839**	**298.43**	**9,025**	**9,323**	**28**	**1,487.92**	**1,515**

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

September-15

Description	Sales	Sales Mix	Load Factor	Revenue as per proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	35.99	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	153.45	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	42.35	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	98.74	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	32.00	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	4.79	0.72%		-	19.00	-	-	19.00		-		
For peak load requirement exceeding 5 kW	0.02	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	2.01	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	7.29	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	377	56.53%		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	21.04	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.10	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.28	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	3.90	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	13.59	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	39	5.84%		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	4.01	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	5.52	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	27.96	4.20%		-	13.00	-	-	12.50		-		
B2	0.15	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	10.19	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	56.93	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	3.78	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	83.26	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	192	28.79%		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and excee	0.03	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.15	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	0.71	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	2.69	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	1.70	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	7.55	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	13	1.93%		-	-	-	-	-	-	1,080		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.04	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultual Tube-wells	5.48	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	4.87	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	19.28	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	30	4.45%		-	-	-	-	-	-	-		-
Public Lighting G	0.58	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.10	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	11.40	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	0.78	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	3.51	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	666	100.00%				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

September-15

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed tariff			Revenue as per GOP Notification dated			Subsidy / (Surcharge)		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total			
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	35.99	5.4%		-	137	137	-	72	72	-	64.78	65
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	153.45	23.0%		-	1,780	1,780	-	888	888	-	891.54	892
101-300 Units	42.35	6.4%		-	508	508	-	343	343	-	164.74	165
301-700Units	98.74	14.8%		-	1,481	1,481	-	1,580	1,580	-	(98.74)	(99)
Above 700 Units	32.00	4.8%		-	544	544	-	576	576	-	(32.00)	(32)
Temporary Domestic	4.79	0.7%		-	91	91	-	91	91	-	-	-
For peak load requirement exceeding 5 kW	0.02	0.0%		-	0	0	-	-	-	-	0.46	0
Time of Use (TOU) - Peak	2.01	0.3%		-	38	38	-	36	36	-	2.01	2
Time of Use (TOU) - Off-Peak	7.29	1.1%		-	95	95	-	91	91	-	3.64	4
Total Residential	**377**	**56.53%**		**-**	**4,674**	**4,674**	**-**	**3,678**	**3,678**	**-**	**996.42**	**996**
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	21.04	3.2%		-	379	379	-	379	379	-	-	-
Commercial (<20 kW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.10	0.0%		0	2	2	0	2	2	-	-	-
Temporary Commercial	0.28	0.0%		-	5	5	-	5	5	-	-	-
Time of Use (TOU) - Peak (A-2)	3.90	0.6%		4	71	75	4	70	74	-	0.98	1
Time of Use (TOU) - Off-Peak (Temp)	13.59	2.0%		34	163	198	34	170	204	-	(6.79)	(7)
Total Commercial	**39**	**5.84%**		**38**	**620**	**658**	**38.28**	**626**	**664**	**-**	**(5.82)**	**(6)**
Industrial	-	0.0%		-								
B1	4.01	0.6%		-	58	58	-	58	58	-	-	-
B1 - TOU (Peak)	5.52	0.8%		-	105	105	-	99	99	-	5.52	6
B1- TOU (Off-peak)	27.96	4.2%		-	364	364	-	350	350	-	13.98	14
B2	0.15	0.0%		0	2	2	0	2	2	-	-	-
B2 - TOU (Peak)	10.19	1.5%		10	194	204	10	183	194	-	10.19	10
B2 - TOU (Off-peak)	56.93	8.5%		118	729	847	118	700	818	-	29.03	29
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	3.78	0.6%		3	72	74	3	68	71	-	3.78	4
B3 - TOU (Off-peak)	83.26	12.5%		91	1,057	1,148	91	1,016	1,106	-	41.63	42
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	**192**	**28.79%**		**222**	**2,580**	**2,802**	**222**	**2,476**	**2,698**	**-**	**104.14**	**104**
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.03	0.0%		0	0	0	0	0	0	-	-	-
Time of Use (TOU) - Peak	0.15	0.0%		0	3	3	0	3	3	-	0.15	0
Time of Use (TOU) - Off-Peak	0.71	0.1%		1	9	10	1	9	10	-	0.35	0
C2 Supply at 11 kV	2.69	0.4%		2	38	40	2	38	40	-	-	-
Time of Use (TOU) - Peak	1.70	0.3%		1	32	33	1	31	31	0	1.70	2
Time of Use (TOU) - Off-Peak	7.55	1.1%		8	97	104	8	93	100	-	3.78	4
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	**13**	**1.93%**		**11**	**180**	**191**	**11**	**174**	**185**	**0**	**5.98**	**6**
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.04	0.0%		-	1	1	-	0	0	-	0.10	0
D2 Agricultual Tube-wells	5.48	0.8%		8	77	85	2	63	65	6	13.70	20
Time of Use (TOU) - Peak D-2	4.87	0.7%		13	93	106	3	73	76	10	19.49	30
Time of Use (TOU) - Off-Peak D2	19.28	2.9%		23	245	268	8	171	179	15	74.23	89
Total Agricultural	**30**	**4.45%**		**44**	**415**	**459**	**12**	**307**	**320**	**32**	**107.53**	**139**
Public Lighting G	0.58	0.1%		-	8	8		8	8	-	-	-
Residential Colonies H	0.10	0.0%		-	1	1	-	1	1	-	-	-
Special Contracts - Tariff K (AJK)	11.40	1.7%		-	160	160	10	139	149	(10)	20.27	10
Time of Use (TOU) - Peak	0.78	0.1%		-	15	15	-	14	14	-	0.78	1
Time of Use (TOU) - Off-Peak	3.51	0.5%		10	45	55	4	43	47	6	1.76	7
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	**666**	**100%**		**326**	**8,698**	**9,024**	**298.43**	**7,467**	**7,765**	**28**	**1,231.05**	**1,259**

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

1st Qtr (Jul - Sep 2015-16)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified (Jan)			Subsidy		
				Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	119.55	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	509.75	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	140.68	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	328.01	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	106.31	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	15.91	0.72%		-	19.00	-	-	19.00		-		
For peak load requirement exceeding 5 kW	0.08	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	6.66	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	24.21	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	1,251	56.53%		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	69.88	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.34	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.93	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	12.96	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	45.14	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	129	5.84%		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	13.32	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	18.33	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	92.89	4.20%		-	13.00	-	-	12.50		-		
B2	0.49	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	33.86	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	189.12	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.01	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	12.55	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	276.80	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	637	28.78%		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and excee	0.11	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.50	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	2.35	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	8.93	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	5.64	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	25.09	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	43	1.93%		-	-	-	-	-	-	1,080		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.14	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultural Tube-wells	18.21	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	16.19	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	64.05	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	99	4.45%		-	-	-	-	-	-	-		-
Public Lighting G	1.94	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.32	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	37.87	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	2.59	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	11.66	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	2,213	100.00%				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

1st Qtr (Jul - Sep 2015-16)

Consumer Category	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total	Previous Subsidy	Current Subsidy	Total Subsidy
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	119.55	5.4%		-	454	454	-	239	239	-	215.18	215
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	509.75	23.0%		-	5,913	5,913	-	2,951	2,951	-	2,961.65	2,962
101-300 Units	140.68	6.4%		-	1,688	1,688	-	1,141	1,141	-	547.24	547
301-700Units	328.01	14.8%		-	4,920	4,920	-	5,248	5,248	-	(328.01)	(328)
Above 700 Units	106.31	4.8%		-	1,807	1,807	-	1,914	1,914	-	(106.31)	(106)
Temporary Domestic	15.91	0.7%		-	302	302	-	302	302	-	-	-
For peak load requirement exceeding 5 kW	0.08	0.0%		-	2	2	-	-	-	-	1.54	2
Time of Use (TOU) - Peak	6.66	0.3%		-	127	127	-	120	120	-	6.66	7
Time of Use (TOU) - Off-Peak	24.21	1.1%		-	315	315	-	303	303	-	12.11	12
Total Residential	**1,251**	**56.53%**		-	**15,528**	**15,528**	-	**12,218**	**12,218**	-	**3,310.06**	**3,310**
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	69.88	3.2%		-	1,258	1,258	-	1,258	1,258	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.34	0.0%		1	5	6	1	5	6	-	-	-
Temporary Commercial	0.93	0.0%		-	18	18	-	18	18	-	-	-
Time of Use (TOU) - Peak (A-2)	12.96	0.6%		11	237	247	11	233	244	-	3.24	3
Time of Use (TOU) - Off-Peak (Temp)	45.14	2.0%		103	542	645	103	564	668	-	(22.57)	(23)
Total Commercial	**129**	**5.84%**		**115**	**2,059**	**2,174**	**114.85**	**2,078**	**2,193**	**-**	**(19.33)**	**(19)**
Industrial	-	0.0%		-								
B1	13.32	0.6%		-	193	193	-	193	193	-	-	-
B1 - TOU (Peak)	18.33	0.8%		-	348	348	-	330	330	-	18.33	18
B1- TOU (Off-peak)	92.89	4.2%		-	1,208	1,208	-	1,161	1,161	-	46.44	46
B2	0.49	0.0%		1	7	8	1	7	8	-	-	-
B2 - TOU (Peak)	33.86	1.5%		30	643	674	30	610	640	-	33.86	34
B2 - TOU (Off-peak)	189.12	8.5%		355	2,421	2,776	355	2,324	2,679	-	96.45	96
Temporary Industrial (Tariff E-2)	0.01	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	12.55	0.6%		8	238	247	8	226	234	-	12.55	13
B3 - TOU (Off-peak)	276.80	12.5%		272	3,513	3,784	272	3,374	3,646	-	138.30	138
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	**637**	**28.79%**		**666**	**8,571**	**9,237**	**666**	**8,225**	**8,891**	**-**	**345.93**	**346**
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.11	0.0%		0	2	2	0	2	2	-	-	-
Time of Use (TOU) - Peak	0.50	0.0%		0	9	10	0	9	9	-	0.50	0
Time of Use (TOU) - Off-Peak	2.35	0.1%		3	31	34	3	29	33	-	1.18	1
C2 Supply at 11 kV	8.93	0.4%		6	128	133	6	128	133	-	-	-
Time of Use (TOU) - Peak	5.64	0.3%		2	107	109	2	102	104	0	5.64	6
Time of Use (TOU) - Off-Peak	25.09	1.1%		23	321	344	23	309	331	-	12.54	13
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	**43**	**1.93%**		**34**	**598**	**632**	**34**	**578**	**612**	**0**	**19.86**	**20**
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.14	0.0%		-	2	2	-	2	2	-	0.35	0
D2 Agricultual Tube-wells	18.21	0.8%		23	255	278	5	209	214	19	45.51	64
Time of Use (TOU) - Peak D-2	16.19	0.7%		39	308	347	8	243	251	31	64.75	96
Time of Use (TOU) - Off-Peak D2	64.05	2.9%		70	813	884	25	567	591	46	246.60	292
Total Agricultural	**99**	**4.45%**		**133**	**1,378**	**1,511**	**37**	**1,021**	**1,058**	**95**	**357.21**	**453**
Public Lighting G	1.94	0.1%		-	27	27	-	27	27	-	-	-
Residential Colonies H	0.32	0.0%		-	4	4	-	4	4	-	-	-
Special Contracts - Tariff K (AJK)	37.87	1.7%		-	530	530	30	463	493	(30)	67.34	38
Time of Use (TOU) - Peak	2.59	0.1%		-	49	49	-	47	47	-	2.59	3
Time of Use (TOU) - Off-Peak	11.66	0.5%		30	148	178	13	142	155	17	5.83	23
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	**2,213**	**100%**		**978**	**28,893**	**29,871**	**895.28**	**24,804**	**25,699**	**83**	**4,089.50**	**4,172**

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

October-15

Description	Sales	Sales %	Loss Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	34.22	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	145.93	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	40.27	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	93.91	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	30.44	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	4.55	0.72%		-	19.00	-	-	19.00		-	-	
For peak load requirement exceeding 5 kW	0.02	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	1.91	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	8.93	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	**358**	**56.53%**		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	20.01	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.10	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.27	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	3.71	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	12.92	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	**37**	**5.84%**		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	3.81	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	5.25	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	26.59	4.20%		-	13.00	-	-	12.50		-		
B2	0.14	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	9.69	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	54.14	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	3.59	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	79.19	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	**182**	**28.75%**		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and excee	0.03	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.14	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	0.67	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	2.56	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	1.62	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	7.18	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	**12**	**1.93%**		-	-	-	-	-	-	1,080		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.04	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultual Tube-wells	5.21	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	4.63	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	18.34	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	**28**	**4.45%**		-	-	-	-	-	-	-		-
Public Lighting G	0.55	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.09	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	10.84	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	0.74	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	3.34	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	**634**	**100.00%**				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

October-15

	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP notification			Subsidy		
				Fix Charges	Variable Charges	Total	Fix Charges	Variable Charges	Total			
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	34.22	5.4%		-	130	130	-	68	68	-	61.60	62
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	145.93	23.0%		-	1,693	1,693	-	845	845	-	847.88	848
101-300 Units	40.27	6.4%		-	483	483	-	327	327	-	156.67	157
301-700Units	93.91	14.8%		-	1,409	1,409	-	1,502	1,502	-	(93.91)	(94)
Above 700 Units	30.44	4.8%		-	517	517	-	548	548	-	(30.44)	(30)
Temporary Domestic	4.55	0.7%		-	87	87	-	87	87	-	-	-
For peak load requirement exceeding 5 kW	0.02	0.0%		-	0	0	-	-	-	-	0.44	0
Time of Use (TOU) - Peak	1.91	0.3%		-	36	36	-	34	34	-	1.91	2
Time of Use (TOU) - Off-Peak	6.93	1.1%		-	90	90	-	87	87	-	3.47	3
Total Residential	**358**	**56.53%**		**-**	**4,445**	**4,445**	**-**	**3,498**	**3,498**	**-**	**947.62**	**948**
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	20.01	3.2%		-	360	360	-	360	360	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.10	0.0%		0	1	2	0	1	2	-	-	-
Temporary Commercial	0.27	0.0%		-	5	5	-	5	5	-	-	-
Time of Use (TOU) - Peak (A-2)	3.71	0.6%		4	68	71	4	67	70	-	0.93	1
Time of Use (TOU) - Off-Peak (Temp)	12.92	2.0%		34	155	190	34	162	196	-	(6.46)	(6)
Total Commercial	**37**	**5.84%**		**38**	**589**	**628**	**38.28**	**595**	**633**	**-**	**(5.53)**	**(6)**
Industria)	-	0.0%		-								
B1	3.81	0.6%		-	55	55	-	55	55	-	-	-
B1 - TOU (Peak)	5.25	0.8%		-	100	100	-	94	94	-	5.25	5
B1- TOU (Off-peak)	26.59	4.2%		-	346	346	-	332	332	-	13.30	13
B2	0.14	0.0%		0	2	2	0	2	2	-	-	-
B2 - TOU (Peak)	9.69	1.5%		10	184	194	10	175	185	-	9.69	10
B2 - TOU (Off-peak)	54.14	8.5%		118	693	811	118	665	784	-	27.61	28
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	3.59	0.6%		3	68	71	3	65	67	-	3.59	4
B3 - TOU (Off-peak)	79.19	12.5%		91	1,006	1,096	91	966	1,057	-	39.59	40
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	**182**	**28.79%**		**222**	**2,454**	**2,676**	**222**	**2,355**	**2,577**	**-**	**99.04**	**99**
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.03	0.0%		0	0	0	0	0	0	-	-	-
Time of Use (TOU) - Peak	0.14	0.0%		0	3	3	0	3	3	-	0.14	0
Time of Use (TOU) - Off-Peak	0.67	0.1%		1	9	10	1	8	10	-	0.34	0
C2 Supply at 11 kV	2.56	0.4%		2	37	38	2	37	38	-	-	-
Time of Use (TOU) - Peak	1.62	0.3%		1	31	31	1	29	30	0	1.62	2
Time of Use (TOU) - Off-Peak	7.18	1.1%		8	92	99	6	88	96	-	3.59	4
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	**12**	**1.93%**		**11**	**171**	**183**	**11**	**165**	**177**	**0**	**5.69**	**6**
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.04	0.0%		-	1	1	-	0	0	-	0.10	0
D2 Agricultual Tube-wells	5.21	0.8%		8	73	81	2	60	62	6	13.03	19
Time of Use (TOU) - Peak D-2	4.63	0.7%		13	88	101	3	70	72	10	18.54	29
Time of Use (TOU) - Off-Peak D2	18.34	2.9%		23	233	256	8	162	170	15	70.60	86
Total Agricultural	**28**	**4.45%**		**44**	**394**	**439**	**12**	**292**	**305**	**32**	**102.26**	**134**
Public Lighting G	0.55	0.1%		-	8	8		8	8	-	-	-
Residential Colonies H	0.09	0.0%		-	1	1	-	1	1	-	-	-
Special Contracts - Tariff K (AJK)	10.84	1.7%		-	152	152	10	133	142	(10)	19.28	9
Time of Use (TOU) - Peak	0.74	0.1%		-	14	14	-	13	13	-	0.74	1
Time of Use (TOU) - Off-Peak	3.34	0.5%		10	42	52	4	41	45	6	1.67	7
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	**634**	**100%**		**326**	**8,272**	**8,598**	**298.43**	**7,101**	**7,399**	**28**	**1,170.76**	**1,198**

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

November-15

Consumer Description	Units	Units %	Load Factor	Revenue as per proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	28.55	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	121.72	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	33.59	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	78.33	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	25.39	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	3.80	0.72%		-	19.00	-	-	19.00		-	-	
For peak load requirement exceeding 5 kW	0.02	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	1.59	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	5.78	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	**299**	**56.53%**		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	16.69	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.08	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.22	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	3.10	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	10.78	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	**31**	**5.84%**		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	3.18	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	4.38	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	22.18	4.20%		-	13.00	-	-	12.50		-		
B2	0.12	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	8.09	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	45.16	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	3.00	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	66.05	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	**152**	**28.79%**		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and excee	0.03	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.12	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	0.56	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	2.13	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	1.35	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	5.99	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	**10**	**1.93%**		-	-	-	-	-	-	**1,080**		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.03	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultual Tube-wells	4.35	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	3.87	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	15.29	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	**24**	**4.45%**		-	-	-	-	-	-	-		-
Public Lighting G	0.46	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.08	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	9.04	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	0.62	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	2.79	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	**528**	**100.00%**				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

November-15

Description	Units	Sales Mix	Load Factor	Revenue as per proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total			
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	28.55	5.4%		-	108	108	-	57	57	-	51.38	51
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	121.72	23.0%		-	1,412	1,412	-	705	705	-	707.21	707
101-300 Units	33.59	6.4%		-	403	403	-	272	272	-	130.68	131
301-700Units	78.33	14.8%		-	1,175	1,175	-	1,253	1,253	-	(78.33)	(78)
Above 700 Units	25.39	4.8%		-	432	432	-	457	457	-	(25.39)	(25)
Temporary Domestic	3.80	0.7%		-	72	72	-	72	72	-	-	-
For peak load requirement exceeding 5 kW	0.02	0.0%		-	0	0	-	-	-	-	0.37	0
Time of Use (TOU) - Peak	1.59	0.3%		-	30	30	-	29	29	-	1.59	2
Time of Use (TOU) - Off-Peak	5.78	1.1%		-	75	75	-	72	72	-	2.89	3
Total Residential	299	56.53%		-	3,708	3,708	-	2,918	2,918	-	790.41	790
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	16.69	3.2%		-	300	300	-	300	300	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.08	0.0%		0	1	1	0	1	1	-	-	-
Temporary Commercial	0.22	0.0%		-	4	4	-	4	4	-	-	-
Time of Use (TOU) - Peak (A-2)	3.10	0.6%		4	56	60	4	56	59	-	0.77	1
Time of Use (TOU) - Off-Peak (Temp)	10.78	2.0%		34	129	164	34	135	169	-	(5.39)	(5)
Total Commercial	31	5.84%		38	492	530	38.28	496	535	-	(4.62)	(5)
Industrial	-	0.0%		-								
B1	3.18	0.6%		-	46	46	-	46	46	-	-	-
B1 - TOU (Peak)	4.38	0.8%		-	83	83	-	79	79	-	4.38	4
B1- TOU (Off-peak)	22.18	4.2%		-	288	288	-	277	277	-	11.09	11
B2	0.12	0.0%		0	2	2	0	2	2	-	-	-
B2 - TOU (Peak)	8.09	1.5%		10	154	164	10	146	156	-	8.09	8
B2 - TOU (Off-peak)	45.16	8.5%		118	578	696	118	555	673	-	23.03	23
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	3.00	0.6%		3	57	60	3	54	57	-	3.00	3
B3 - TOU (Off-peak)	66.05	12.5%		91	839	929	91	806	896	-	33.02	33
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	152	28.79%		222	2,047	2,269	222	1,964	2,186	-	82.61	83
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.03	0.0%		0	0	0	0	0	0	-	-	-
Time of Use (TOU) - Peak	0.12	0.0%		0	2	2	0	2	2	-	0.12	0
Time of Use (TOU) - Off-Peak	0.56	0.1%		1	7	8	1	7	8	-	0.28	0
C2 Supply at 11 kV	2.13	0.4%		2	30	32	2	30	32	-	-	-
Time of Use (TOU) - Peak	1.35	0.3%		1	26	26	1	24	25	0	1.35	1
Time of Use (TOU) - Off-Peak	5.99	1.1%		8	77	84	8	74	81	-	3.00	3
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	10	1.93%		11	143	154	11	138	149	0	4.74	5
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.03	0.0%		-	0	0	-	0	0	-	0.08	0
D2 Agricultual Tube-wells	4.35	0.8%		8	61	69	2	50	52	6	10.87	17
Time of Use (TOU) - Peak D-2	3.87	0.7%		13	73	86	3	58	61	10	15.46	28
Time of Use (TOU) - Off-Peak D2	15.29	2.9%		23	194	218	8	135	144	15	58.89	74
Total Agricultural	24	4.45%		44	329	373	12	244	256	32	85.30	117
Public Lighting G	0.46	0.1%		-	6	6		6	6	-	-	-
Residential Colonies H	0.08	0.0%		-	1	1	-	1	1	-	-	-
Special Contracts - Tariff K (AJK)	9.04	1.7%		-	127	127	10	111	120	(10)	16.08	6
Time of Use (TOU) - Peak	0.62	0.1%		-	12	12	-	11	11	-	0.62	1
Time of Use (TOU) - Off-Peak	2.79	0.5%		10	35	45	4	34	38	6	1.39	7
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	528	100%		326	6,899	7,225	298.43	5,923	6,221	28	976.53	1,004

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

December-15

Description	Energy (MkWh)	% Share	Load Factor (%age)	Revenue as per GoP proposed Tariff: Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)		Revenue as per GOP Notified Tariff: Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)		Subsidy: Fixed Charge (Rs/kW/M)	Subsidy: Variable Charge (Rs/kWh)	
Residential												
Up to 50 Units	27.71	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	118.18	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	32.61	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	76.04	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	24.65	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	3.69	0.72%		-	19.00	-	-	19.00		-		
For peak load requirement exceeding 5 kW	0.02	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	1.54	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	5.61	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	**290**	**56.53%**		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	16.20	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.08	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.22	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	3.00	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	10.47	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	**30**	**5.84%**		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	3.09	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	4.25	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	21.53	4.20%		-	13.00	-	-	12.50		-		
B2	0.11	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	7.85	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	43.84	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	2.91	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	64.12	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	**148**	**28.78%**		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and excee	0.02	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.12	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	0.55	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	2.07	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	1.31	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	5.82	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	**10**	**1.93%**		-	-	-	-	-	-	1,080		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.03	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultua) Tube-wells	4.22	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	3.75	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	14.85	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	**23**	**4.45%**		-	-	-	-	-	-	-		-
Public Lighting G	0.45	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.07	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	8.78	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	0.60	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	2.70	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	**513**	**100.00%**				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

December-15

Particulars	Sales	% age	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total			
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	27.71	5.4%		-	105	105	-	55	55	-	49.89	50
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	118.18	23.0%		-	1,371	1,371	-	684	684	-	686.60	687
101-300 Units	32.61	6.4%		-	391	391	-	264	264	-	126.87	127
301-700Units	76.04	14.8%		-	1,141	1,141	-	1,217	1,217	-	(76.04)	(76)
Above 700 Units	24.65	4.8%		-	419	419	-	444	444	-	(24.65)	(25)
Temporary Domestic	3.69	0.7%		-	70	70	-	70	70	-	-	-
For peak load requirement exceeding 5 kW	0.02	0.0%		-	0	0	-	-	-	-	0.36	0
Time of Use (TOU) - Peak	1.54	0.3%		-	29	29	-	28	28	-	1.54	2
Time of Use (TOU) - Off-Peak	5.81	1.1%		-	73	73	-	70	70	-	2.81	3
Total Residential	**290**	**56.53%**		**-**	**3,600**	**3,600**	**-**	**2,833**	**2,833**	**-**	**767.37**	**767**
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	16.20	3.2%		-	292	292	-	292	292	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.08	0.0%		0	1	1	0	1	1	-	-	-
Temporary Commercial	0.22	0.0%		-	4	4	-	4	4	-	-	-
Time of Use (TOU) - Peak (A-2)	3.00	0.6%		4	55	58	4	54	58	-	0.75	1
Time of Use (TOU) - Off-Peak (Temp)	10.47	2.0%		34	126	160	34	131	165	-	(5.23)	(5)
Total Commercial	**30**	**5.84%**		**38**	**477**	**516**	**38.28**	**482**	**520**	**-**	**(4.48)**	**(4)**
Industrial	-	0.0%		-								
B1	3.09	0.6%		-	45	45	-	45	45	-	-	-
B1 - TOU (Peak)	4.25	0.8%		-	81	81	-	76	76	-	4.25	4
B1 - TOU (Off-peak)	21.53	4.2%		-	280	280	-	269	269	-	10.77	11
B2	0.11	0.0%		0	2	2	0	2	2	-	-	-
B2 - TOU (Peak)	7.85	1.5%		10	149	159	10	141	151	-	7.85	8
B2 - TOU (Off-peak)	43.84	8.5%		118	561	680	118	539	657	-	22.36	22
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	2.91	0.6%		3	55	58	3	52	55	-	2.91	3
B3 - TOU (Off-peak)	64.12	12.5%		91	814	905	91	782	873	-	32.06	32
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	**148**	**28.79%**		**222**	**1,987**	**2,209**	**222**	**1,907**	**2,129**	**-**	**80.20**	**80**
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.02	0.0%		0	0	0	0	0	0	-	-	-
Time of Use (TOU) - Peak	0.12	0.0%		0	2	2	0	2	2	-	0.12	0
Time of Use (TOU) - Off-Peak	0.55	0.1%		1	7	8	1	7	8	-	0.27	0
C2 Supply at 11 kV	2.07	0.4%		2	30	31	2	30	31	-	-	-
Time of Use (TOU) - Peak	1.31	0.3%		1	25	26	1	24	24	0	1.31	1
Time of Use (TOU) - Off-Peak	5.82	1.1%		8	74	82	8	72	79	-	2.91	3
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	**10**	**1.93%**		**11**	**139**	**150**	**11**	**134**	**145**	**0**	**4.60**	**5**
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.03	0.0%		-	0	0	-	0	0	-	0.08	0
D2 Agricultual Tube-wells	4.22	0.8%		8	59	67	2	49	50	6	10.55	17
Time of Use (TOU) - Peak D-2	3.75	0.7%		13	71	84	3	56	59	10	15.01	25
Time of Use (TOU) - Off-Peak D2	14.85	2.9%		23	189	212	8	131	140	15	57.17	72
Total Agricultural	**23**	**4.45%**		**44**	**319**	**364**	**12**	**237**	**249**	**32**	**82.81**	**115**
Public Lighting G	0.45	0.1%		-	6	6		6	6	-	-	-
Residential Colonies H	0.07	0.0%		-	1	1	-	1	1	-	-	-
Special Contracts - Tariff K (AJK)	8.78	1.7%		-	123	123	10	107	117	(10)	15.61	6
Time of Use (TOU) - Peak	0.60	0.1%		-	11	11	-	11	11	-	0.60	1
Time of Use (TOU) - Off-Peak	2.70	0.5%		10	34	44	4	33	37	6	1.35	7
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	**513**	**100%**		**326**	**6,698**	**7,024**	**298.43**	**5,750**	**6,049**	**28**	**948.07**	**976**

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

2nd Qtr (Oct - Dec FY 2015-16)

Tariff Description	Sales	Sales Mix	Power Factor	Revenue as per new Proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy Amount		
				Fixed Charges	Variable Charges		Fixed Charges	Variable Charges		Fixed Charges	Variable Charges	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	90.49	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	385.83	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	106.48	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	248.28	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	80.47	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	12.04	0.72%		-	19.00	-	-	19.00		-		
For peak load requirement exceeding 5 kW	0.06	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	5.04	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	18.33	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	**947**	**56.53%**		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	52.90	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.25	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.71	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	9.81	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	34.17	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	**98**	**5.84%**		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	10.08	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	13.87	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	70.31	4.20%		-	13.00	-	-	12.50		-		
B2	0.37	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	25.63	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	143.14	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.01	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	9.50	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	209.36	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	**482**	**28.79%**		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and exceed	0.08	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.38	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	1.78	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	6.76	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	4.27	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	18.89	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	**32**	**1.93%**		-	-	-	-	-	-	**1,080**		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.10	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultual Tube-wells	13.78	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	12.25	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	48.48	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	**75**	**4.45%**		-	-	-	-	-	-	-		-
Public Lighting G	1.47	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.24	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	28.67	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	1.96	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	8.83	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	**1,675**	**100.00%**				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

133

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

2nd Qtr (Oct - Dec FY 2015-16)

Consumer Category	Sales	Sales Mix	Change	Revenue at Existing Tariff			Revenue at MYT 2015-16 Tariff			Subsidy	
				Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units	90.49	5.4%		-	344	344	-	181	181	-	162.87	163
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	385.83	23.0%		-	4,476	4,476	-	2,234	2,234	-	2,241.68	2,242
101-300 Units	106.48	6.4%		-	1,278	1,278	-	864	864	-	414.21	414
301-700Units	248.28	14.8%		-	3,724	3,724	-	3,972	3,972	-	(248.28)	(248)
Above 700 Units	80.47	4.8%		-	1,368	1,368	-	1,448	1,448	-	(80.47)	(80)
Temporary Domestic	12.04	0.7%		-	229	229	-	229	229	-	-	-
For peak load requirement exceeding 5 kW	0.06	0.0%		-	1	1	-	-	-	-	1.16	1
Time of Use (TOU) - Peak	5.04	0.3%		-	96	96	-	91	91	-	5.04	5
Time of Use (TOU) - Off-Peak	18.33	1.1%		-	238	238	-	229	229	-	9.16	9
Total Residential	**947**	**56.53%**		-	**11,753**	**11,753**	-	**9,248**	**9,248**	-	**2,505.39**	**2,505**
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	52.90	3.2%		-	952	952	-	952	952	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.25	0.0%		1	4	4	1	4	4	-	-	-
Temporary Commercial	0.71	0.0%		-	13	13	-	13	13	-	-	-
Time of Use (TOU) - Peak (A-2)	9.81	0.6%		11	179	190	11	177	188	-	2.45	2
Time of Use (TOU) - Off-Peak (Temp)	34.17	2.0%		103	410	513	103	427	531	-	(17.08)	(17)
Total Commercial	**98**	**5.84%**		**115**	**1,558**	**1,673**	**114.85**	**1,573**	**1,688**	-	**(14.63)**	**(15)**
Industrial	-	0.0%		-								
B1	10.08	0.6%		-	146	146	-	146	146	-	-	-
B1 - TOU (Peak)	13.87	0.8%		-	264	264	-	250	250	-	13.87	14
B1- TOU (Off-peak)	70.31	4.2%		-	914	914	-	879	879	-	35.15	35
B2	0.37	0.0%		1	5	6	1	5	6	-	-	-
B2 - TOU (Peak)	25.63	1.5%		30	487	517	30	461	492	-	25.63	26
B2 - TOU (Off-peak)	143.14	8.5%		355	1,832	2,187	355	1,759	2,114	-	73.00	73
Temporary Industrial (Tariff E-2)	0.01	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	9.50	0.6%		8	180	189	8	171	179	-	9.50	9
B3 - TOU (Off-peak)	209.36	12.5%		272	2,659	2,931	272	2,554	2,826	-	104.68	105
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	**482**	**28.79%**		**666**	**6,488**	**7,154**	**666**	**6,226**	**6,892**	-	**261.84**	**262**
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.08	0.0%		0	1	1	0	1	1	-	-	-
Time of Use (TOU) - Peak	0.38	0.0%		0	7	7	0	7	7	-	0.38	0
Time of Use (TOU) - Off-Peak	1.78	0.1%		3	23	27	3	22	26	-	0.89	1
C2 Supply at 11 kV	6.76	0.4%		6	97	102	8	97	102	-	-	-
Time of Use (TOU) - Peak	4.27	0.3%		2	81	83	2	77	79	0	4.27	4
Time of Use (TOU) - Off-Peak	18.99	1.1%		23	243	266	23	234	256	-	9.49	9
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	**32**	**1.93%**		**34**	**453**	**487**	**34**	**438**	**472**	**0**	**15.03**	**15**
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.10	0.0%		-	2	2	-	1	1	-	0.26	0
D2 Agricultual Tube-wells	13.78	0.8%		23	193	216	5	158	183	19	34.45	53
Time of Use (TOU) - Peak D-2	12.25	0.7%		39	233	272	8	184	192	31	49.01	80
Time of Use (TOU) - Off-Peak D2	48.48	2.9%		70	616	686	25	429	454	46	186.65	232
Total Agricultural	**75**	**4.45%**		**133**	**1,043**	**1,176**	**37**	**773**	**810**	**95**	**270.37**	**366**
Public Lighting G	1.47	0.1%		-	21	21	-	21	21	-	-	-
Residential Colonies H	0.24	0.0%		-	3	3	-	3	3	-	-	-
Special Contracts - Tariff K (AJK)	28.67	1.7%		-	401	401	30	350	380	(30)	50.97	21
Time of Use (TOU) - Peak	1.96	0.1%		-	37	37	-	35	35	-	1.96	2
Time of Use (TOU) - Off-Peak	8.83	0.5%		30	112	142	13	108	121	17	4.41	21
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	**1,675**	**100%**		**978**	**21,869**	**22,847**	**895.28**	**18,774**	**19,669**	**83**	**3,095.35**	**3,178**

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

January-16

Description	Sales	Sales Mix	Load Factor	Revenue as per GEPCO proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	24.17	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	103.06	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	28.44	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	66.31	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	21.49	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	3.22	0.72%		-	19.00	-	-	19.00		-		
For peak load requirement exceeding 5 kW	0.02	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	1.35	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	4.89	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	**253**	**56.53%**		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	14.13	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.07	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.19	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	2.62	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	9.13	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	**26**	**5.84%**		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	2.69	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	3.71	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	18.78	4.20%		-	13.00	-	-	12.50		-		
B2	0.10	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	6.85	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	38.23	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	2.54	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	55.92	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	**129**	**28.79%**		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and exceed	0.02	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.10	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	0.48	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	1.81	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	1.14	0.25%		380.00	19.00	-	360.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	5.07	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		380.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	**9**	**1.93%**		-	-	-	-	-	-	**1,080**		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.03	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultual Tube-wells	3.68	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	3.27	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	12.95	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	**20**	**4.45%**		-	-	-	-	-	-	-		-
Public Lighting G	0.39	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.06	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	7.66	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	0.52	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	2.36	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	**447**	**100.00%**							-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

January-16

	Sales	Sales Mix	Load Factor	Revenue as per Existing Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	24.17	5.4%		-	92	92	-	48	48	-	43.50	44
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	103.06	23.0%		-	1,195	1,195	-	597	597	-	598.76	599
101-300 Units	28.44	6.4%		-	341	341	-	231	231	-	110.64	111
301-700Units	66.31	14.8%		-	995	995	-	1,061	1,061	-	(66.31)	(66)
Above 700 Units	21.49	4.8%		-	365	365	-	387	387	-	(21.49)	(21)
Temporary Domestic	3.22	0.7%		-	61	61	-	61	61	-	-	-
For peak load requirement exceeding 5 kW	0.02	0.0%		-	0	0	-	-	-	-	0.31	0
Time of Use (TOU) - Peak	1.35	0.3%		-	26	26	-	24	24	-	1.35	1
Time of Use (TOU) - Off-Peak	4.89	1.1%		-	64	64	-	61	61	-	2.45	2
Total Residential	253	56.53%		-	3,139	3,139	-	2,470	2,470	-	669.19	669
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	14.13	3.2%		-	254	254	-	254	254	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.07	0.0%		0	1	1	0	1	1	-	-	-
Temporary Commercial	0.19	0.0%		-	4	4	-	4	4	-	-	-
Time of Use (TOU) - Peak (A-2)	2.62	0.6%		4	48	51	4	47	51	-	0.66	1
Time of Use (TOU) - Off-Peak (Temp)	9.13	2.0%		34	110	144	34	114	149	-	(4.56)	(5)
Total Commercial	26	5.84%		38	416	455	38.28	420	458	-	(3.91)	(4)
Industrial	-	0.0%		-								
B1	2.69	0.6%		-	39	39	-	39	39	-	-	-
B1 - TOU (Peak)	3.71	0.8%		-	70	70	-	67	67	-	3.71	4
B1- TOU (Off-peak)	18.78	4.2%		-	244	244	-	235	235	-	9.39	9
B2	0.10	0.0%		0	1	2	0	1	2	-	-	-
B2 - TOU (Peak)	6.85	1.5%		10	130	140	10	123	133	-	6.85	7
B2 - TOU (Off-peak)	38.23	8.5%		118	489	608	116	470	588	-	19.50	19
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	2.54	0.6%		3	48	51	3	46	48	-	2.54	3
B3 - TOU (Off-peak)	55.92	12.5%		91	710	801	91	682	773	-	27.96	28
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	129	28.79%		222	1,733	1,955	222	1,663	1,885	-	69.94	70
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.02	0.0%		0	0	0	0	0	0	-	-	-
Time of Use (TOU) - Peak	0.10	0.0%		0	2	2	0	2	2	-	0.10	0
Time of Use (TOU) - Off-Peak	0.48	0.1%		1	6	7	1	6	7	-	0.24	0
C2 Supply at 11 kV	1.81	0.4%		2	26	28	2	26	28	-	-	-
Time of Use (TOU) - Peak	1.14	0.3%		1	22	22	1	21	21	0	1.14	1
Time of Use (TOU) - Off-Peak	5.07	1.1%		8	85	72	8	62	70	-	2.54	3
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	9	1.93%		11	121	132	11	117	128	0	4.02	4
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.03	0.0%		-	0	0	-	0	0	-	0.07	0
D2 Agricultual Tube-wells	3.68	0.8%		8	52	59	2	42	44	6	9.20	15
Time of Use (TOU) - Peak D-2	3.27	0.7%		13	62	75	3	49	52	10	13.09	23
Time of Use (TOU) - Off-Peak D2	12.95	2.9%		23	164	188	8	115	123	15	49.86	65
Total Agricultural	20	4.45%		44	279	323	12	206	219	32	72.22	104
Public Lighting G	0.39	0.1%		-	5	5		5	5	-	-	-
Residential Colonies H	0.06	0.0%		-	1	1	-	1	1	-	-	-
Special Contracts - Tariff K (AJK)	7.66	1.7%		-	107	107	10	94	103	(10)	13.61	4
Time of Use (TOU) - Peak	0.52	0.1%		-	10	10	-	9	9	-	0.52	1
Time of Use (TOU) - Off-Peak	2.36	0.5%		10	30	40	4	29	33	6	1.18	7
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	447	100%		326	5,841	6,167	298.43	5,015	5,313	28	826.77	854

Gujranwala Electric Power Company Ltd. GEPCO

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FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

February-16

Description	Sales	Sales %	Load Factor	Revenue as per Applicable Tariff			Revenue as per GOP Notification					
				Fixed Charge	Variable Charge		Fixed Charge	Variable Charge				
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	24.59	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	104.86	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	28.94	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	67.48	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	21.87	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	3.27	0.72%		-	19.00	-	-	19.00		-		
For peak load requirement exceeding 5 kW	0.02	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	1.37	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	4.98	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	**257**	**56.53%**		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	14.38	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.07	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.19	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	2.67	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	9.29	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	**27**	**5.84%**		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	2.74	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	3.77	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	19.11	4.20%		-	13.00	-	-	12.50		-		
B2	0.10	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	6.97	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	38.90	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	2.58	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	56.90	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	**131**	**28.79%**		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and excee	0.02	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.10	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	0.48	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	1.84	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	1.16	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	5.16	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	**9**	**1.93%**		-	-	-	-	-	-	1,080		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.03	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultual Tube-wells	3.75	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	3.33	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	13.18	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	**20**	**4.45%**		-	-	-	-	-	-	-		-
Public Lighting G	0.40	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.07	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	7.79	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	0.53	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	2.40	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	**455**	**100.00%**				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

February-16

	Sales	Sales Mix	Fuel Adj.	Revenue as per Proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charges	TOTAL	Fixed Charge	Variable Charges	TOTAL			
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	24.59	5.4%		-	93	93	-	49	49	-	44.27	44
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	104.86	23.0%		-	1,216	1,216	-	607	607	-	609.26	609
101-300 Units	28.94	6.4%		-	347	347	-	235	235	-	112.58	113
301-700Units	67.48	14.8%		-	1,012	1,012	-	1,080	1,080	-	(67.48)	(67)
Above 700 Units	21.87	4.8%		-	372	372	-	394	394	-	(21.87)	(22)
Temporary Domestic	3.27	0.7%		-	62	62	-	62	62	-	-	-
For peak load requirement exceeding 5 kW	0.02	0.0%		-	0	0	-	-	-	-	0.32	0
Time of Use (TOU) - Peak	1.37	0.3%		-	26	26	-	25	25	-	1.37	1
Time of Use (TOU) - Off-Peak	4.98	1.1%		-	65	65	-	62	62	-	2.49	2
Total Residential	**257**	**56.53%**		**-**	**3,194**	**3,194**	**-**	**2,513**	**2,513**	**-**	**680.93**	**681**
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	14.38	3.2%		-	259	259	-	259	259	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.07	0.0%		0	1	1	0	1	1	-	-	-
Temporary Commercial	0.19	0.0%		-	4	4	-	4	4	-	-	-
Time of Use (TOU) - Peak (A-2)	2.67	0.6%		4	49	52	4	48	52	-	0.67	1
Time of Use (TOU) - Off-Peak (Temp)	9.29	2.0%		34	111	146	34	116	151	-	(4.64)	(5)
Total Commercial	**27**	**5.84%**		**38**	**424**	**462**	**38.28**	**428**	**466**	**-**	**(3.98)**	**(4)**
Industrial	-	0.0%		-								
B1	2.74	0.6%		-	40	40	-	40	40	-	-	-
B1 - TOU (Peak)	3.77	0.8%		-	72	72	-	68	68	-	3.77	4
B1- TOU (Off-peak)	19.11	4.2%		-	248	248	-	239	239	-	9.55	10
B2	0.10	0.0%		0	1	2	0	1	2	-	-	-
B2 - TOU (Peak)	6.97	1.5%		10	132	143	10	125	136	-	6.97	7
B2 - TOU (Off-peak)	38.90	8.5%		118	498	616	118	478	596	-	19.84	20
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	2.58	0.6%		3	49	52	3	46	49	-	2.58	3
B3 - TOU (Off-peak)	56.90	12.5%		91	723	813	91	694	785	-	28.45	28
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	**131**	**28.79%**		**222**	**1,763**	**1,985**	**222**	**1,692**	**1,914**	**-**	**71.16**	**71**
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.02	0.0%		0	0	0	0	0	0	-	-	-
Time of Use (TOU) - Peak	0.10	0.0%		0	2	2	0	2	2	-	0.10	0
Time of Use (TOU) - Off-Peak	0.48	0.1%		1	6	7	1	6	7	-	0.24	0
C2 Supply at 11 kV	1.84	0.4%		2	26	28	2	26	28	-	-	-
Time of Use (TOU) - Peak	1.16	0.3%		1	22	23	1	21	22	0	1.16	1
Time of Use (TOU) - Off-Peak	5.16	1.1%		8	66	74	8	63	71	-	2.58	3
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	**9**	**1.93%**		**11**	**123**	**134**	**11**	**119**	**130**	**0**	**4.09**	**4**
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.03	0.0%		-	0	0	-	0	0	-	0.07	0
D2 Agricultual Tube-wells	3.75	0.8%		8	52	60	2	43	45	6	9.36	16
Time of Use (TOU) - Peak D-2	3.33	0.7%		13	63	76	3	50	53	10	13.32	24
Time of Use (TOU) - Off-Peak D2	13.18	2.9%		23	167	191	8	117	125	15	50.73	66
Total Agricultural	**20**	**4.45%**		**44**	**283**	**328**	**12**	**210**	**222**	**32**	**73.48**	**105**
Public Lighting G	0.40	0.1%		-	6	6		6	6	-	-	-
Residential Colonies H	0.07	0.0%		-	1	1	-	1	1	-	-	-
Special Contracts - Tariff K (AJK)	7.79	1.7%		-	109	109	10	95	105	(10)	13.85	4
Time of Use (TOU) - Peak	0.53	0.1%		-	10	10	-	10	10	-	0.53	1
Time of Use (TOU) - Off-Peak	2.40	0.5%		10	30	40	4	29	34	6	1.20	7
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	**455**	**100%**		**326**	**5,944**	**6,270**	**298.43**	**5,103**	**5,401**	**28**	**841.27**	**869**

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

March-16

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per COP Notified Tariff			Subsidy by GOP		
				Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	25.60	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	109.14	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	30.12	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	70.23	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	22.76	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	3.41	0.72%		-	19.00	-	-	19.00		-		
For peak load requirement exceeding 5 kW	0.02	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	1.43	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	5.18	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	**268**	**56.53%**		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	14.96	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.07	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.20	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	2.78	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	9.67	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	**28**	**5.84%**		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	2.85	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	3.92	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	19.89	4.20%		-	13.00	-	-	12.50		-		
B2	0.10	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	7.25	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	40.49	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	2.69	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	59.22	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	**136**	**28.79%**		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and excee	0.02	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.11	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	0.50	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	1.91	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	1.21	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	5.37	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	**9**	**1.93%**		-	-	-	-	-	-	1,080		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.03	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultual Tube-wells	3.90	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	3.47	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	13.71	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	**21**	**4.45%**		-	-	-	-	-	-	-		-
Public Lighting G	0.41	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.07	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	8.11	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	0.56	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	2.50	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	**474**	**100.00%**				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

March-16

Description	Sales	Sales Mix	Change in Sales	Revenue as per Prop. Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	25.60	5.4%		-	97	97	-	51	51	-	46.07	46
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	109.14	23.0%		-	1,266	1,266	-	632	632	-	634.11	634
101-300 Units	30.12	6.4%		-	361	361	-	244	244	-	117.17	117
301-700Units	70.23	14.8%		-	1,053	1,053	-	1,124	1,124	-	(70.23)	(70)
Above 700 Units	22.76	4.8%		-	387	387	-	410	410	-	(22.76)	(23)
Temporary Domestic	3.41	0.7%		-	65	65	-	65	65	-	-	-
For peak load requirement exceeding 5 kW	0.02	0.0%		-	0	0	-	-	-	-	0.33	0
Time of Use (TOU) - Peak	1.43	0.3%		-	27	27	-	26	26	-	1.43	1
Time of Use (TOU) - Off-Peak	5.18	1.1%		-	67	67	-	65	65	-	2.59	3
Total Residential	**268**	**56.53%**		-	3,325	3,325	-	2,616	2,616	-	708.70	709
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	14.96	3.2%		-	269	269	-	269	269	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.07	0.0%		0	1	1	0	1	1	-	-	-
Temporary Commercial	0.20	0.0%		-	4	4	-	4	4	-	-	-
Time of Use (TOU) - Peak (A-2)	2.78	0.6%		4	51	54	4	50	54	-	0.69	1
Time of Use (TOU) - Off-Peak (Temp)	9.67	2.0%		34	116	150	34	121	155	-	(4.83)	(5)
Total Commercial	**28**	**5.84%**		**38**	**441**	**479**	**38.28**	**445**	**483**	-	**(4.14)**	**(4)**
Industrial	-	0.0%		-								
B1	2.85	0.6%		-	41	41	-	41	41	-	-	-
B1 - TOU (Peak)	3.92	0.8%		-	75	75	-	71	71	-	3.92	4
B1 - TOU (Off-peak)	19.89	4.2%		-	259	259	-	249	249	-	9.94	10
B2	0.10	0.0%		0	1	2	0	1	2	-	-	-
B2 - TOU (Peak)	7.25	1.5%		10	138	148	10	131	141	-	7.25	7
B2 - TOU (Off-peak)	40.49	8.5%		118	518	637	118	498	616	-	20.65	21
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	2.69	0.6%		3	51	54	3	48	51	-	2.69	3
B3 - TOU (Off-peak)	59.22	12.5%		91	752	843	91	722	813	-	29.61	30
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	**136**	**28.79%**		**222**	**1,835**	**2,057**	**222**	**1,761**	**1,983**	-	**74.07**	**74**
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.02	0.0%		0	0	0	0	0	0	-	-	-
Time of Use (TOU) - Peak	0.11	0.0%		0	2	2	0	2	2	-	0.11	0
Time of Use (TOU) - Off-Peak	0.50	0.1%		1	7	8	1	6	7	-	0.25	0
C2 Supply at 11 kV	1.91	0.4%		2	27	29	2	27	29	-	-	-
Time of Use (TOU) - Peak	1.21	0.3%		1	23	24	1	22	22	0	1.21	1
Time of Use (TOU) - Off-Peak	5.37	1.1%		8	69	76	8	66	74	-	2.69	3
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	**9**	**1.93%**		**11**	**128**	**139**	**11**	**124**	**135**	**0**	**4.25**	**4**
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
O1 Scarp	0.03	0.0%		-	0	0	-	0	0	-	0.07	0
D2 Agricultual Tube-wells	3.90	0.8%		8	55	62	2	45	46	6	9.74	16
Time of Use (TOU) - Peak D-2	3.47	0.7%		13	66	79	3	52	55	10	13.86	24
Time of Use (TOU) - Off-Peak O2	13.71	2.9%		23	174	198	8	121	130	15	52.80	68
Total Agricultural	**21**	**4.45%**		**44**	**295**	**339**	**12**	**219**	**231**	**32**	**76.48**	**108**
Public Lighting G	0.41	0.1%		-	6	6		6	6	-	-	-
Residential Colonies H	0.07	0.0%		-	1	1	-	1	1	-	-	-
Special Contracts - Tariff K (AJK)	8.11	1.7%		-	114	114	10	99	109	(10)	14.42	5
Time of Use (TOU) - Peak	0.56	0.1%		-	11	11	-	10	10	-	0.56	1
Time of Use (TOU) - Off-Peak	2.50	0.5%		10	32	42	4	30	35	6	1.25	7
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	**474**	**100%**		**326**	**6,186**	**6,512**	**298.43**	**5,311**	**5,609**	**28**	**875.59**	**903**

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

3rd Qtr (Jan - Mar FY 2015-16)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per OGR Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	74.36	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	317.06	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	87.50	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	204.02	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	66.13	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	9.89	0.72%		-	19.00	-	-	19.00		-		
For peak load requirement exceeding 5 kW	0.05	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	4.14	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	15.06	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	**778**	**56.53%**		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	43.47	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.21	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.58	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	8.06	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	28.08	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	**80**	**5.84%**		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	8.28	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	11.40	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	57.77	4.20%		-	13.00	-	-	12.50		-		
B2	0.30	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	21.06	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	117.63	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.01	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	7.80	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	172.04	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	**396**	**25.79%**		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and excee	0.07	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.31	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	1.46	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	5.55	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	3.51	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	15.60	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	**27**	**1.93%**		-	-	-	-	-	-	**1,080**		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.09	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultual Tube-wells	11.32	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	10.07	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	39.84	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	**61**	**4.45%**		-	-	-	-	-	-	-		-
Public Lighting G	1.20	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.20	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	23.56	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	1.61	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	7.25	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	**1,377**	**100.00%**				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

3rd Qtr (Jan - Mar FY 2015-16)

Description	Units	Sales Mix	Load Factor	Revenue as per proposed Tariff			Revenue as per GOP notified Tariff			Subsidy		
				Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	74.36	5.4%		-	283	283	-	149	149	-	133.84	134
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	317.06	23.0%		-	3,678	3,678	-	1,836	1,836	-	1,842.12	1,842
101-300 Units	87.50	6.4%		-	1,050	1,050	-	710	710	-	340.38	340
301-700Units	204.02	14.8%		-	3,060	3,060	-	3,264	3,264	-	(204.02)	(204)
Above 700 Units	66.13	4.8%		-	1,124	1,124	-	1,190	1,190	-	(66.13)	(66)
Temporary Domestic	9.89	0.7%		-	188	188	-	188	188	-	-	-
For peak load requirement exceeding 5 kW	0.05	0.0%		-	1	1	-	-	-	-	0.95	1
Time of Use (TOU) - Peak	4.14	0.3%		-	79	79	-	75	75	-	4.14	4
Time of Use (TOU) - Off-Peak	15.06	1.1%		-	196	196	-	188	188	-	7.53	8
Total Residential	778	56.53%		-	9,658	9,658	-	7,600	7,600	-	2,058.83	2,059
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	43.47	3.2%		-	782	782	-	782	782	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.21	0.0%		1	3	4	1	3	4	-	-	-
Temporary Commercial	0.58	0.0%		-	11	11	-	11	11	-	-	-
Time of Use (TOU) - Peak (A-2)	8.06	0.6%		11	147	158	11	145	156	-	2.02	2
Time of Use (TOU) - Off-Peak (Temp)	28.08	2.0%		103	337	440	103	351	454	-	(14.04)	(14)
Total Commercial	80	5.84%		115	1,281	1,396	114.85	1,293	1,408	-	(12.02)	(12)
Industrial	-	0.0%		-								
B1	8.28	0.6%		-	120	120	-	120	120	-	-	-
B1 - TOU (Peak)	11.40	0.8%		-	217	217	-	205	205	-	11.40	11
B1- TOU (Off-peak)	57.77	4.2%		-	751	751	-	722	722	-	28.89	29
B2	0.30	0.0%		1	4	5	1	4	5	-	-	-
B2 - TOU (Peak)	21.06	1.5%		30	400	431	30	379	410	-	21.06	21
B2 - TOU (Off-peak)	117.63	8.5%		355	1,506	1,861	355	1,446	1,801	-	59.99	60
Temporary Industrial (Tariff E-2)	0.01	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	7.80	0.6%		8	148	156	8	140	149	-	7.80	8
B3 - TOU (Off-peak)	172.04	12.5%		272	2,185	2,457	272	2,099	2,371	-	86.02	86
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	396	28.79%		666	5,331	5,997	666	5,116	5,782	-	215.17	215
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.07	0.0%		0	1	1	0	1	1	-	-	-
Time of Use (TOU) - Peak	0.31	0.0%		0	6	8	0	6	6	-	0.31	0
Time of Use (TOU) - Off-Peak	1.46	0.1%		3	19	22	3	18	22	-	0.73	1
C2 Supply at 11 kV	5.55	0.4%		6	79	85	6	79	85	-	-	-
Time of Use (TOU) - Peak	3.51	0.3%		2	67	69	2	63	65	0	3.51	4
Time of Use (TOU) - Off-Peak	15.60	1.1%		23	200	222	23	192	215	-	7.80	8
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	27	1.93%		34	372	406	34	360	394	0	12.35	13
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.09	0.0%		-	1	1	-	1	1	-	0.21	0
D2 Agricultual Tube-wells	11.32	0.8%		23	159	182	5	130	135	19	28.31	47
Time of Use (TOU) - Peak D-2	10.07	0.7%		39	191	230	8	151	159	31	40.27	71
Time of Use (TOU) - Off-Peak D2	39.84	2.9%		70	506	576	25	353	377	46	153.38	199
Total Agricultural	61	4.45%		133	857	990	37	635	672	95	222.18	317
Public Lighting G	1.20	0.1%		-	17	17	-	17	17	-	-	-
Residential Colonies H	0.20	0.0%		-	3	3	-	3	3	-	-	-
Special Contracts - Tariff K (AJK)	23.56	1.7%		-	330	330	30	288	318	(30)	41.88	12
Time of Use (TOU) - Peak	1.61	0.1%		-	31	31	-	29	29	-	1.61	2
Time of Use (TOU) - Off-Peak	7.25	0.5%		30	92	122	13	89	101	17	3.63	20
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	1,377	100%		978	17,971	18,949	895.28	15,428	16,323	83	2,543.63	2,626

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

April-16

Description	Sales	Sales Mix	Load Factor	Revenue as per approved Tariff			Revenue as per GOP Notification (April)			Subsidy/(Surcharge)		
				Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	29.73	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	126.79	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	34.99	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	81.59	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	26.44	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	3.96	0.72%		-	19.00	-	-	19.00		-	-	
For peak load requirement exceeding 5 kW	0.02	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	1.66	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	6.02	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	**311**	**56.53%**		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	17.38	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.08	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.23	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	3.22	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	11.23	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	**32**	**5.84%**		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	3.31	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	4.56	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	23.10	4.20%		-	13.00	-	-	12.50		-		
B2	0.12	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	8.42	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	47.04	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	3.12	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	68.80	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	**158**	**28.79%**		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and exceed	0.03	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.12	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	0.59	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	2.22	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	1.40	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	6.24	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	**11**	**1.93%**		-	-	-	-	-	-	1,080		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.03	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultual Tube-wells	4.53	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	4.03	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	15.93	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	**25**	**4.45%**		-	-	-	-	-	-	-		-
Public Lighting G	0.48	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.08	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	9.42	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	0.65	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	2.90	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	**550**	**100.00%**				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

April-16

Description	Units	Units Mix	Load Factor	Revenue as per proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy	Subsidy Required	Subsidy Required
				Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total			
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	29.73	5.4%		-	113	113	-	59	59	-	53.52	54
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	126.79	23.0%		-	1,471	1,471	-	734	734	-	736.65	737
101-300 Units	34.99	6.4%		-	420	420	-	284	284	-	136.12	136
301-700Units	81.59	14.8%		-	1,224	1,224	-	1,305	1,305	-	(81.59)	(82)
Above 700 Units	26.44	4.8%		-	450	450	-	476	476	-	(26.44)	(28)
Temporary Domestic	3.96	0.7%		-	75	75	-	75	75	-	-	-
For peak load requirement exceeding 5 kW	0.02	0.0%		-	0	0	-	-	-	-	0.38	0
Time of Use (TOU) - Peak	1.66	0.3%		-	31	31	-	30	30	-	1.66	2
Time of Use (TOU) - Off-Peak	6.02	1.1%		-	78	78	-	75	75	-	3.01	3
Total Residential	**311**	**56.53%**		**-**	**3,862**	**3,862**	**-**	**3,039**	**3,039**	**-**	**823.31**	**823**
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	17.38	3.2%		-	313	313	-	313	313	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.08	0.0%		0	1	1	0	1	1	-	-	-
Temporary Commercial	0.23	0.0%		-	4	4	-	4	4	-	-	-
Time of Use (TOU) - Peak (A-2)	3.22	0.6%		4	59	62	4	58	62	-	0.81	1
Time of Use (TOU) - Off-Peak (Temp)	11.23	2.0%		34	135	169	34	140	175	-	(5.61)	(6)
Total Commercial	**32**	**5.84%**		**38**	**512**	**550**	**38.28**	**517**	**555**	**-**	**(4.81)**	**(5)**
Industrial	-	0.0%		-								
B1	3.31	0.6%		-	48	48	-	48	48	-	-	-
B1 - TOU (Peak)	4.56	0.8%		-	87	87	-	82	82	-	4.56	5
B1- TOU (Off-peak)	23.10	4.2%		-	300	300	-	289	289	-	11.55	12
B2	0.12	0.0%		0	2	2	0	2	2	-	-	-
B2 - TOU (Peak)	8.42	1.5%		10	160	170	10	152	162	-	8.42	8
B2 - TOU (Off-peak)	47.04	8.5%		118	602	720	118	578	696	-	23.99	24
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	3.12	0.6%		3	59	62	3	56	59	-	3.12	3
B3 - TOU (Off-peak)	68.80	12.5%		91	874	964	91	839	930	-	34.40	34
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	**158**	**28.79%**		**222**	**2,132**	**2,354**	**222**	**2,046**	**2,268**	**-**	**86.04**	**86**
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.03	0.0%		0	0	0	0	0	0	-	-	-
Time of Use (TOU) - Peak	0.12	0.0%		0	2	2	0	2	2	-	0.12	0
Time of Use (TOU) - Off-Peak	0.59	0.1%		1	8	9	1	7	8	-	0.29	0
C2 Supply at 11 kV	2.22	0.4%		2	32	34	2	32	34	-	-	-
Time of Use (TOU) - Peak	1.40	0.3%		1	27	27	1	25	26	0	1.40	1
Time of Use (TOU) - Off-Peak	6.24	1.1%		8	80	87	8	77	84	-	3.12	3
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	**11**	**1.93%**		**11**	**149**	**160**	**11**	**144**	**155**	**0**	**4.94**	**5**
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.03	0.0%		-	0	0	-	0	0	-	0.09	0
D2 Agricultual Tube-wells	4.53	0.8%		8	63	71	2	52	54	6	11.32	17
Time of Use (TOU) - Peak D-2	4.03	0.7%		13	77	90	3	60	63	10	16.11	27
Time of Use (TOU) - Off-Peak D2	15.93	2.9%		23	202	226	8	141	149	15	61.34	77
Total Agricultural	**25**	**4.45%**		**44**	**343**	**387**	**12**	**254**	**266**	**32**	**88.85**	**121**
Public Lighting G	0.48	0.1%		-	7	7		7	7	-	-	-
Residential Colonies H	0.08	0.0%		-	1	1	-	1	1	-	-	-
Special Contracts - Tariff K (AJK)	9.42	1.7%		-	132	132	10	115	125	(10)	16.75	7
Time of Use (TOU) - Peak	0.65	0.1%		-	12	12	-	12	12	-	0.65	1
Time of Use (TOU) - Off-Peak	2.90	0.5%		10	37	47	4	35	40	6	1.45	7
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	**550**	**100%**		**326**	**7,187**	**7,513**	**298.43**	**6,169**	**6,468**	**28**	**1,017.18**	**1,045**

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

May-16

Description	Units	Units wise	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge		Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	39.65	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	169.08	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	46.66	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	108.80	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 790 Units	35.26	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	5.28	0.72%		-	19.00	-	-	19.00		-		
For peak load requirement exceeding 5 kW	0.03	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	2.21	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	8.03	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	**415**	**56.53%**		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	23.18	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.11	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.31	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	4.30	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	14.97	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	**43**	**5.84%**		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	4.42	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	6.08	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	30.81	4.20%		-	13.00	-	-	12.50		-		
B2	0.16	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	11.23	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	62.73	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	4.16	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	91.74	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.80	-	-	-		-	12.60	
Total Industrial	**211**	**28.79%**		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and exceed	0.04	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.17	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	0.78	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	2.96	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	1.87	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	8.32	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	**14**	**1.93%**		-	-	-	-	-	-	**1,080**		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.05	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultural Tube-wells	6.04	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	5.37	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	21.24	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	**33**	**4.45%**		-	-	-	-	-	-	-		-
Public Lighting G	0.64	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.10	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	12.56	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	0.66	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	3.87	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	**734**	**100.00%**				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

May-16

Description	Units	Units	Load Factor	Revenue at prevailing tariff			Revenue at proposed tariff			Subsidy	
				Fixed	Variable	Total	Fixed	Variable	Total		
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units	39.65	5.4%		-	151	151	-	79	79	-	71.37	71
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	169.08	23.0%		-	1,961	1,961	-	979	979	-	982.33	982
101-300 Units	46.66	6.4%		-	560	560	-	378	378	-	181.51	182
301-700Units	108.80	14.8%		-	1,632	1,632	-	1,741	1,741	-	(108.80)	(109)
Above 700 Units	35.26	4.8%		-	599	599	-	635	635	-	(35.26)	(35)
Temporary Domestic	5.28	0.7%		-	100	100	-	100	100	-	-	-
For peak load requirement exceeding 5 kW	0.03	0.0%		-	1	1	-	-	-	-	0.51	1
Time of Use (TOU) - Peak	2.21	0.3%		-	42	42	-	40	40	-	2.21	2
Time of Use (TOU) - Off-Peak	8.03	1.1%		-	104	104	-	100	100	-	4.02	4
Total Residential	415	56.53%		-	5,150	5,150	-	4,053	4,053	-	1,097.89	1,098
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	23.18	3.2%		-	417	417	-	417	417	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.11	0.0%		0	2	2	0	2	2	-	-	-
Temporary Commercial	0.31	0.0%		-	6	6	-	6	8	-	-	-
Time of Use (TOU) - Peak (A-2)	4.30	0.6%		4	78	82	4	77	81	-	1.07	1
Time of Use (TOU) - Off-Peak (Temp)	14.97	2.0%		34	180	214	34	187	222	-	(7.49)	(7)
Total Commercial	43	5.84%		38	683	721	38.28	689	728	-	(6.41)	(6)
Industrial	-	0.0%		-								
B1	4.42	0.6%		-	64	64	-	64	64	-	-	-
B1 - TOU (Peak)	6.08	0.8%		-	116	116	-	109	109	-	6.08	6
B1- TOU (Off-peak)	30.81	4.2%		-	401	401	-	385	385	-	15.40	15
B2	0.16	0.0%		0	2	3	0	2	3	-	-	-
B2 - TOU (Peak)	11.23	1.5%		10	213	224	10	202	212	-	11.23	11
B2 - TOU (Off-peak)	62.73	8.5%		118	803	921	118	771	889	-	31.99	32
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	4.16	0.8%		3	79	82	3	75	78	-	4.16	4
B3 - TOU (Off peak)	91.74	12.5%		91	1,165	1,256	91	1,119	1,210	-	45.87	46
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	211	28.79%		222	2,843	3,065	222	2,728	2,950	-	114.74	115
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.04	0.0%		0	1	1	0	1	1	-	-	-
Time of Use (TOU) - Peak	0.17	0.0%		0	3	3	0	3	3	-	0.17	0
Time of Use (TOU) - Off-Peak	0.78	0.1%		1	10	11	1	10	11	-	0.39	0
C2 Supply at 11 kV	2.96	0.4%		2	42	44	2	42	44	-	-	-
Time of Use (TOU) - Peak	1.87	0.3%		1	36	36	1	34	34	0	1.87	2
Time of Use (TOU) - Off-Peak	8.32	1.1%		8	107	114	8	102	110	-	4.16	4
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	14	1.93%		11	198	210	11	192	203	0	6.59	7
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.05	0.0%		-	1	1	-	1	1	-	0.11	0
D2 Agricultural Tube-wells	6.04	0.8%		8	85	92	2	69	71	6	15.10	21
Time of Use (TOU) - Peak D-2	5.37	0.7%		13	102	115	3	81	83	10	21.48	32
Time of Use (TOU) - Off-Peak D2	21.24	2.9%		23	270	293	8	188	196	15	81.79	97
Total Agricultural	33	4.45%		44	457	501	12	339	351	32	118.48	150
Public Lighting G	0.64	0.1%		-	9	9		9	9	-	-	-
Residential Colonies H	0.10	0.0%		-	1	1	-	1	1	-	-	-
Special Contracts - Tariff K (AJK)	12.56	1.7%		-	176	176	10	154	163	(10)	22.33	12
Time of Use (TOU) - Peak	0.86	0.1%		-	16	16	-	15	15	-	0.86	1
Time of Use (TOU) - Off-Peak	3.87	0.5%		10	49	59	4	47	52	6	1.93	8
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	734	100%		326	9,583	9,909	298.43	8,227	8,525	28	1,356.41	1,384

FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

June-16

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notification			Subsidy		
				Fixed Charges	Variable Charges		Fixed Charges	Variable Charges		Fixed Charges	Variable Charges	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	42.42	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	180.88	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	49.92	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	116.39	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	37.72	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	5.64	0.72%		-	19.00	-	-	19.00		-		
For peak load requirement exceeding 5 kW	0.03	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	2.36	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	8.59	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	**444**	**56.53%**		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	24.80	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.12	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.33	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	4.60	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	16.02	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	**46**	**5.84%**		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	4.72	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	6.50	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	32.96	4.20%		-	13.00	-	-	12.50		-		
B2	0.17	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	12.02	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	67.10	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	4.45	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	98.15	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	**226**	**28.79%**		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and excee	0.04	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.18	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	0.84	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	3.17	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	2.00	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	8.90	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	**15**	**1.93%**		-	-	-	-	-	-	**1,080**		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.05	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultual Tube-wells	6.46	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	5.74	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	22.73	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	**35**	**4.45%**		-	-	-	-	-	-	-		-
Public Lighting G	0.69	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.11	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	13.44	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	0.92	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	4.14	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	**785**	**100.00%**				-			-			-

Gujranwala Electric Power Company Ltd. GEPCO

FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

June-16

	Sales	Sales Mix		Revenue at prevailing Tariff			Revenue at proposed Tariff			Subsidy	
				Fuel Adjustment	Variable O&M	Total	Fuel Adjustment	Variable O&M	Total		
	(MkWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential											
Up to 50 Units	42.42	5.4%		-	161	161	-	85	85	-	76.35	76
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	180.88	23.0%		-	2,098	2,098	-	1,047	1,047	-	1,050.90	1,051
101-300 Units	49.92	6.4%		-	599	599	-	405	405	-	194.18	194
301-700Units	116.39	14.8%		-	1,746	1,746	-	1,862	1,862	-	(116.39)	(116)
Above 700 Units	37.72	4.8%		-	641	641	-	679	679	-	(37.72)	(38)
Temporary Domestic	5.64	0.7%		-	107	107	-	107	107	-	-	-
For peak load requirement exceeding 5 kW	0.03	0.0%		-	1	1	-	-	-	-	0.54	1
Time of Use (TOU) - Peak	2.36	0.3%		-	45	45	-	43	43	-	2.36	2
Time of Use (TOU) - Off-Peak	8.59	1.1%		-	112	112	-	107	107	-	4.30	4
Total Residential	**444**	**56.53%**		**-**	**5,510**	**5,510**	**-**	**4,335**	**4,335**	**-**	**1,174.53**	**1,175**
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	24.80	3.2%		-	446	446	-	446	446	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.12	0.0%		0	2	2	0	2	2	-	-	-
Temporary Commercial	0.33	0.0%		-	6	6	-	6	6	-	-	-
Time of Use (TOU) - Peak (A-2)	4.60	0.6%		4	84	88	4	83	86	-	1.15	1
Time of Use (TOU) - Off-Peak (Temp)	16.02	2.0%		34	192	227	34	200	235	-	(8.01)	(8)
Total Commercial	**46**	**5.84%**		**38**	**731**	**769**	**38.28**	**737**	**776**	**-**	**(6.86)**	**(7)**
Industrial	-	0.0%		-								
B1	4.72	0.6%		-	69	69	-	69	69	-	-	-
B1 - TOU (Peak)	6.50	0.8%		-	124	124	-	117	117	-	6.50	7
B1- TOU (Off-peak)	32.96	4.2%		-	428	428	-	412	412	-	16.48	16
B2	0.17	0.0%		0	2	3	0	2	3	-	-	-
B2 - TOU (Peak)	12.02	1.5%		10	228	238	10	216	226	-	12.02	12
B2 - TOU (Off-peak)	67.10	8.5%		118	859	977	118	825	943	-	34.22	34
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	4.45	0.6%		3	85	87	3	80	83	-	4.45	4
B3 - TOU (Off-peak)	98.15	12.5%		91	1,246	1,337	91	1,197	1,288	-	49.07	49
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	**226**	**28.79%**		**222**	**3,041**	**3,263**	**222**	**2,919**	**3,141**	**-**	**122.75**	**123**
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and excee	0.04	0.0%		0	1	1	0	1	1	-	-	-
Time of Use (TOU) - Peak	0.18	0.0%		0	3	3	0	3	3	-	0.18	0
Time of Use (TOU) - Off-Peak	0.84	0.1%		1	11	12	1	10	12	-	0.42	0
C2 Supply at 11 kV	3.17	0.4%		2	45	47	2	45	47	-	-	-
Time of Use (TOU) - Peak	2.00	0.3%		1	38	39	1	36	37	0	2.00	2
Time of Use (TOU) - Off-Peak	8.90	1.1%		8	114	122	8	109	117	-	4.45	4
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	**15**	**1.93%**		**11**	**212**	**224**	**11**	**205**	**216**	**0**	**7.05**	**7**
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.05	0.0%		-	1	1	-	1	1	-	0.12	0
D2 Agricultual Tube-wells	6.46	0.8%		8	90	98	2	74	76	6	16.15	22
Time of Use (TOU) - Peak D-2	5.74	0.7%		13	109	122	3	86	89	10	22.98	33
Time of Use (TOU) - Off-Peak D2	22.73	2.9%		23	289	312	8	201	209	15	87.50	103
Total Agricultural	**35**	**4.45%**		**44**	**489**	**533**	**12**	**362**	**375**	**32**	**126.75**	**159**
Public Lighting G	0.69	0.1%		-	10	10		10	10	-	-	-
Residential Colonies H	0.11	0.0%		-	2	2	-	2	2	-	-	-
Special Contracts - Tariff K (AJK)	13.44	1.7%		-	188	188	10	164	174	(10)	23.89	14
Time of Use (TOU) - Peak	0.92	0.1%		-	17	17	-	17	17	-	0.92	1
Time of Use (TOU) - Off-Peak	4.14	0.5%		10	53	62	4	50	55	6	2.07	8
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	**785**	**100%**		**326**	**10,252**	**10,578**	**298.43**	**8,801**	**9,100**	**28**	**1,451.10**	**1,479**

Gujranwala Electric Power Company GEPCO

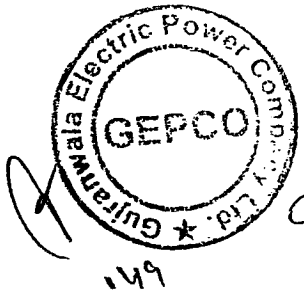
FORM - 29

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

4th Qtr (Apr - June FY 2015-16)

Particulars	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			GOP Notified Subsidy		
				Fixed Charge	Variable Charges		Fixed Charge	Variable Charges		Fixed Charge	Variable Charges	
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)		(Rs/kW/M)	(Rs/kWh)	
Residential												
Up to 50 Units	111.81	5.40%		-	3.80	-	-	2.00		-	1.80	
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-		-	-	
01-100 Units	476.74	23.03%		-	11.60	-	-	5.79		-	5.81	
101-300 Units	131.57	6.36%		-	12.00	-	-	8.11		-	3.89	
301-700Units	306.77	14.82%		-	15.00	-	-	16.00		-	(1.00)	
Above 700 Units	99.43	4.80%		-	17.00	-	-	18.00		-	(1.00)	
Temporary Domestic	14.88	0.72%		-	19.00	-	-	19.00		-		
For peak load requirement exceeding 5 kW	0.08	0.00%		-	19.00	-	-	-		-	19.00	
Time of Use (TOU) - Peak	6.23	0.30%		-	19.00	-	-	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	22.64	1.09%		-	13.00	-	-	12.50		-	0.50	
Total Residential	1,170	56.53%		-	-	-	-	-	-	-		-
Commercial - A2	-			-	-	-	-	-				
Commercial - For peak load requirement up to 5 kW	65.36	3.16%		-	18.00	-	-	18.00		-	-	
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-		-	-	
Regular	0.31	0.02%		400.00	15.00	-	400.00	15.00		-	-	
Temporary Commercial	0.87	0.04%		-	19.00	-	-	19.00		-		
Time of Use (TOU) - Peak (A-2)	12.12	0.59%		400.00	18.25	-	400.00	18.00		-	0.25	
Time of Use (TOU) - Off-Peak (Temp)	42.22	2.04%		400.00	12.00	-	400.00	12.50		-	(0.50)	
Total Commercial	121	5.84%		-	-	-	-	-	-	-		-
Industrial	-			-	-	-	-	-				
B1	12.45	0.60%		-	14.50	-	-	14.50		-	-	
B1 - TOU (Peak)	17.14	0.83%		-	19.00	-	-	18.00		-		
B1- TOU (Off-peak)	86.87	4.20%		-	13.00	-	-	12.50		-		
B2	0.46	0.02%		400.00	14.00	-	400.00	14.00		-	-	
B2 - TOU (Peak)	31.67	1.53%		400.00	19.00	-	400.00	18.00		-	1.00	
B2 - TOU (Off-peak)	178.87	8.54%		400.00	12.80	-	400.00	12.29		-	0.51	
Temporary Industrial (Tariff E-2)	0.01	0.00%		-	14.50	-	-	14.50		-		
B3 - TOU (Peak)	11.74	0.57%		380.00	19.00	-	380.00	18.00		-	1.00	
B3 - TOU (Off-peak)	258.69	12.50%		380.00	12.70	-	380.00	12.20		-	0.50	
B4 - TOU (Peak)	-	0.00%		-	19.00	-	-	-		-	19.00	
B4 - TOU (Off-peak)		0.00%		-	12.60	-	-	-		-	12.60	
Total Industrial	596	28.79%		-	-	-	-	-	-	-		-
Bulk	-	0.00%		-	-	-	-	-				
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.00%		-	15.00	-	-	15.00		-	-	
C1(b) Supply at 400/230 Volts -upto and excee	0.10	0.00%		400.00	14.50	-	400.00	14.50		-	-	
Time of Use (TOU) - Peak	0.47	0.02%		400.00	19.00	-	400.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	2.20	0.11%		400.00	13.00	-	400.00	12.50		-	0.50	
C2 Supply at 11 kV	8.35	0.40%		380.00	14.30	-	380.00	14.30		-	-	
Time of Use (TOU) - Peak	5.28	0.25%		380.00	19.00	-	380.00	18.00		-	1.00	
Time of Use (TOU) - Off-Peak	23.46	1.13%		380.00	12.80	-	380.00	12.30		-	0.50	
C3 Supply above 11 kV	-	0.00%		360.00	14.20	-	-	-		360	14.20	
Time of Use (TOU) - Peak	-	0.00%		360.00	19.00	-	-	-		360	19.00	
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	12.70	-	-	-		360	12.70	
Total Single Point Supply	40	1.93%		-	-	-	-	-	-	1,080		-
Agricultural Tube-wells - Tariff D	0.00	0.00%		-	-	-	-	-				
D1 Scarp	0.13	0.01%		-	14.50	-	-	12.00		-	2.50	
D2 Agricultual Tube-wells	17.03	0.82%		200.00	14.00	-	200.00	11.50		-	2.50	
Time of Use (TOU) - Peak D-2	15.14	0.73%		200.00	19.00	-	200.00	15.00		-	4.00	
Time of Use (TOU) - Off-Peak D2	59.90	2.89%		200.00	12.70	-	200.00	8.85		-	3.85	
Total Agricultural	92	4.45%		-	-	-	-	-	-	-		-
Public Lighting G	1.81	0.09%		-	14.00	-	-	14.00		-	-	
Residential Colonies H	0.30	0.01%		-	14.00	-	-	14.00		-	-	
Special Contracts - Tariff K (AJK)	35.42	1.71%		360.00	14.00	-	360.00	12.22		-	1.78	
Time of Use (TOU) - Peak	2.43	0.12%		-	19.00	-	360.00	18.00				
Time of Use (TOU) - Off-Peak	10.91	0.53%		-	12.70	-	360.00	12.20				
Railway TractionTraction - 1	-	0.00%		-	-	-	-	-		-	-	
Co-Genration-J	-	0.00%		-	-	-	-	-		-	-	
Grand Total	2,070	100.00%				-			-			-



FORM - 29 (A)

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

4th Qtr (Apr - June FY 2015-16)

Description	Sales	Sales Mix	Load Factor	Revenue at prevailing Tariff			Revenue at Proposed Tariff			Subsidy		
				Fixed Charges	Variable Charges	Total	Fixed Charges	Variable Charges	Total			
	(MKWh)	(%age)	(%age)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	111.81	5.4%		-	425	425	-	224	224	-	201.25	201
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	476.74	23.0%		-	5,530	5,530	-	2,760	2,760	-	2,769.88	2,770
101-300 Units	131.57	6.4%		-	1,579	1,579	-	1,067	1,067	-	511.81	512
301-700Units	306.77	14.8%		-	4,602	4,602	-	4,908	4,908	-	(306.77)	(307)
Above 700 Units	99.43	4.8%		-	1,690	1,690	-	1,790	1,790	-	(99.43)	(99)
Temporary Domestic	14.88	0.7%		-	283	283	-	283	283	-	-	-
For peak load requirement exceeding 5 kW	0.08	0.0%		-	1	1	-	-	-	-	1.44	1
Time of Use (TOU) - Peak	6.23	0.3%		-	118	118	-	112	112	-	6.23	6
Time of Use (TOU) - Off-Peak	22.64	1.1%		-	294	294	-	283	283	-	11.32	11
Total Residential	**1,170**	**56.53%**		**-**	**14,523**	**14,523**	**-**	**11,427**	**11,427**	**-**	**3,095.72**	**3,096**
Commercial - A2	-	0.0%		-								
Commercial - For peak load requirement up to 5 kW	65.36	3.2%		-	1,176	1,176	-	1,176	1,176	-	-	-
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.31	0.0%		1	5	6	1	5	5	-	-	-
Temporary Commercial	0.87	0.0%		-	17	17	-	17	17	-	-	-
Time of Use (TOU) - Peak (A-2)	12.12	0.6%		11	221	232	11	218	229	-	3.03	3
Time of Use (TOU) - Off-Peak (Temp)	42.22	2.0%		103	507	610	103	528	831	-	(21.11)	(21)
Total Commercial	**121**	**5.84%**		**115**	**1,926**	**2,041**	**114.85**	**1,944**	**2,059**	**-**	**(18.08)**	**(18)**
Industrial	-	0.0%		-								
B1	12.45	0.6%		-	181	181	-	181	181	-	-	-
B1 - TOU (Peak)	17.14	0.8%		-	326	326	-	309	309	-	17.14	17
B1- TOU (Off-peak)	86.87	4.2%		-	1,129	1,129	-	1,086	1,086	-	43.44	43
B2	0.46	0.0%		1	6	7	1	6	7	-	-	-
B2 - TOU (Peak)	31.67	1.5%		30	602	632	30	570	601	-	31.67	32
B2 - TOU (Off-peak)	176.87	8.5%		355	2,264	2,619	355	2,174	2,529	-	90.20	90
Temporary Industrial (Tariff E-2)	0.01	0.0%		-	0	0	-	0	0	-	-	-
B3 - TOU (Peak)	11.74	0.6%		8	223	231	8	211	219	-	11.74	12
B3 - TOU (Off-peak)	258.69	12.5%		272	3,285	3,557	272	3,156	3,428	-	129.34	129
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	**596**	**28.79%**		**666**	**8,016**	**8,682**	**666**	**7,693**	**8,359**	**-**	**323.53**	**324**
Bulk	-	0.0%		-								
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.0%		-	0	0	-	0	0	-	-	-
C1(b) Supply at 400/230 Volts -upto and exceed	0.10	0.0%		0	1	2	0	1	2	-	-	-
Time of Use (TOU) - Peak	0.47	0.0%		0	9	9	0	8	9	-	0.47	0
Time of Use (TOU) - Off-Peak	2.20	0.1%		3	29	32	3	28	31	-	1.10	1
C2 Supply at 11 kV	8.35	0.4%		6	119	125	6	119	125	-	-	-
Time of Use (TOU) - Peak	5.28	0.3%		2	100	102	2	95	97	0	5.28	5
Time of Use (TOU) - Off-Peak	23.46	1.1%		23	300	323	23	289	311	-	11.73	12
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	**40**	**1.93%**		**34**	**559**	**593**	**34**	**541**	**575**	**0**	**18.57**	**19**
Agricultural Tube-wells - Tariff D	0.00	0.0%		-								
D1 Scarp	0.13	0.0%		-	2	2	-	2	2	-	0.32	0
D2 Agricultual Tube-wells	17.03	0.8%		23	238	262	5	196	201	19	42.57	61
Time of Use (TOU) - Peak D-2	15.14	0.7%		39	288	327	8	227	235	31	60.56	92
Time of Use (TOU) - Off-Peak D2	59.90	2.9%		70	761	831	25	530	555	46	230.63	276
Total Agricultural	**92**	**4.45%**		**133**	**1,289**	**1,421**	**37**	**955**	**992**	**95**	**334.08**	**429**
Public Lighting G	1.81	0.1%		-	25	25	-	25	25	-	-	-
Residential Colonies H	0.30	0.0%		-	4	4	-	4	4	-	-	-
Special Contracts - Tariff K (AJK)	35.42	1.7%		-	496	496	30	433	463	(30)	62.98	33
Time of Use (TOU) - Peak	2.43	0.1%		-	46	46	-	44	44	-	2.43	2
Time of Use (TOU) - Off-Peak	10.91	0.5%		30	139	168	13	133	146	17	5.45	22
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	**2,070**	**100%**		**978**	**27,022**	**28,000**	**895.28**	**23,198**	**24,093**	**83**	**3,824.69**	**3,907**

Gujranwala Electric Power Company Ltd. GEPCO

GUJRANWALA ELECTRIC POWER COMPANY LTD.

Ph: 055- 9200507
Ext: 055-9200519-26/201,202
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Chief Executive Officer
565-A Model Town
Gujranwala.

No. GEPCO/CEO/4464

Dated: April 30, 2015

The Registrar,
National Electric Power Regulatory Authority
NEPRA Tower, Ataturk Avenue, G-5/1,
Islamabad

Subject:- Monitoring of Directives Contained in Tariff Determination in the Matter of Tariff Petition filed by GEPCO for Determination of Consumer-end Tariff for FY 2014-15.

Kindly refer to your letter No. NEPRA/R/SA (M&E)/TRF-285/GEPCO-2014/5972 dated April 17, 2015 on captioned subject. In this regard the requisite compliance required by NEPRA is presented below;

S.No	NEPRA Directions	GEPCO Reply
(a)	To print bills with the snap shots of meter readings (both previous and current) not later than 30th April, 2015.	This activity has been started by GEPCO Management and the detail reply is attached as Annex "A"
(b)	To submit its investment requirements for the implementation of Hand Handled Units (HHU) along with its completion timelines with its next tariff petition.	Compliance has been made at Annex "A".
(c)	The Authority had directed DISCOs vide Registrar's letter dated 21.12.2012 to submit their plans regarding introduction and expansion of Automatic Meter Reading System (AMR). DISCOs were also required to submit progress reports on NEPRA's directions. Subsequently vide letter No. NEPRA/R/L/LAD-21/9016-26 Dated 7th August 2014, the Authority also directed DISCOs to install AMR and Automatic Metering Infrastructure (AMI) at all of their Common Delivery Points (CDPs). It is noted that except for initiating certain pilot projects, DISCOs have not been able to show serious efforts on the installation of AMR and AMI systems. The Authority considers that one o f the key reasons for high transmission and distribution losses in DISCOs is absence of any mechanism for	

Gujranwala Electric Power Company Ltd. GEPCO

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	tracking of electricity flow from the points of their electricity purchases (CDP) down to the final consumer. A reliable metering and recording system at every voltage level starting with the 132 kV grid, at the 11 kV and to 400 and 230 volts is therefore critical for not only elimination of theft, unaccounted for electricity and diagnosing technical problems, such systems would also enable NEPRA in analyzing DISCOs' genuine investment requirements. Consequently reduction in losses would help save billion of rupees annually and support GOP's efforts in eliminating circular debt. Reportedly the results through the model projects have been quite encouraging and noticeable reductions in the losses have been Observed. The Authority therefore directs all D ISCOs as follows: • To install AMR and AMI at all of their CDPs by December 31, 2015.	AMR Meters have already been installed at 60 Nos CDP points out of 68 Points of GEPCO from last two to three years and concerned Circle Manager (M& T) GEPCO take joint reading with NTDC/Concerned Plant Engineer (IPP) on every month.
	• To install AMR and AMI on the receiving end of at least 30% of their 11 kV feeders (as existing on 30 June 2014) by 31st December 2015 and remaining 70% till June, 2016.	With the technical and financial support of US-AID, the AMR meters have already been installed at 150 Nos incoming panels and 735 Nos outgoing panels (11 KV Feeders) at Grid Stations and send online data at PDC (Power Dispacth Center) GEPCO for the purpose of load management.
	• To initiate and install AMR/AMI at the consumer level in at least 10 of their high loss making subdivisions by 31st December, 2015 and remaining 70% by 30th June 2016.	At present AMR Meters are installed at 212 No B-3 Tariff Connections out of 232 in which 87 No are steel furnace connections. Complete Reply will be submitted to NEPRA in hearing on 7th May 2015.

Gujranwala Electric Power Company Ltd. GEPCO

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(d)	To provide break-up of receivables with aging and nature of receivables and a concrete plan of their recovery not later than 30th April, 2015.	Reply has been provided at Annex "A"
(e)	To get its strength yard stick approved by the Authority based on proper justifications and its quantified benefits	Yard Stick will be provided along with the Tariff Petition for FY 2015-16.
(f)	To share the details of late payment charges recovered from consumers and any invoice raised by CPPA under the head of mark up on delayed payments for the FY 2014-15. The information must be submitted before the next tariff petition is filed.	The detail of Late Payment Surcharge will be provided along with the Tariff Petition for FY 2015-16.
(g)	The Petitioner is directed to give comments on the proposal of lifeline consumers before the next year's tariff petition. and also to share the financial impact of revision of criteria of lifeline consumers on its revenue.	The Reply is attached as Annex "A"
(h)	To complete study of its Transmission and Distribution losses on 132 KV, 11KV and below.	The Transmission Losses Study of 132 KV has already been completed by M/S Power Planners, which are 2.06 %. The Study Regarding Distribution Losses of 11 KV has been started by M/S M/S Barqaab Consulting Services (PVT) Limited and preliminary report of 50 Nos 11KV feeders has been submitted to NEPRA Vide Letter No. CEO/FD/5857 dated 29-Apr-15 and complete report will be submitted to NEPRA as per time frame approved in the contract.
(i)	To submit the details of investment expense undertaken in the FY 2013-14.	The compliance will be made along with the Tariff Petition for FY 2015-16.
(j)	To transfer amount in the post retirement benefit fund and claim the amount so transferred from the Authority in the next year's tariff determination by submission of evidence of transfer of amount.	The creation of post retirement benefit fund is at final stage as soon as fund is created NEPRA will be informed accordingly.
(k)	To submit a recruitment plan for the requested hiring of staff containing cost/benefit analysis based on best practices.	The process of recruitment has been started by the Ministry Order no F.No.1(17)/2012-C&C dated 05-Nov-14. Annex "B".
(l)	To submit the certificate of replacement hiring before the finalization of the tariff determination pertaining to the FY 2015-16	Compliance has already been made vide this office letter no 77828 dated 20-Apr-15. Annex "C".

(m)	To submit its investment requirements for the implementation of the said plan along with the completion timelines along with its next tariff petition.	The compliance will be made along with the Tariff Petition for FY 2015-16.
(n)	To provide break-up along with the nature of receivables and a concrete plan of their recovery not later than 30th April, 2015.	The reply has been provided at Annex"A"
(o)	To submit comments and proposal along with the expansion plan for consideration of the Authority regarding existing service delivering structure of circles, divisions and sub-divisions etc with next tariff petition.	The compliance will be made along with the Tariff Petition for FY 2015-16.
(p)	To take a separate presentation on Cost of Service Study along with PDP team and requesting Authority for appointment in a advance.	The matter has been taken up with the PDP team , and NEPRA will be informed accordingly well in time before the filing of Tariff Petition 2015-16

DA/As Above

Regards,

30/4/15

Chief Executive Officer

GEPCO Ltd. Gujranwala

30/4/15

Gujranwala Electric Power Company Ltd. GEPCO

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED

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OFFICE OF THE
CHIEF EXECUTIVE GEPCO LTD:
565/A MODEL TOWN, GUJRANWALA

No. 81335 /CEO-GEPCO/DMSI- Dated: 30/ 04 / 2015

The Finance Director,
GEPCO Limited, Gujranwala.

SUB: **MONITORING OF DIRECTIVES CONTAINED IN TARIFF DETERMINATION IN THE MATTER OF TARIFF PETITION FILED BY GEPCO FOR DETERMINATION OF CONSUMER-END TARIFF FOR FY 2014-15**

Ref: Dy: Registrar NEPRA letter No.5972 dated 17-04-2015.

The point wise reply in respect of Customer Services Directorate is as under:

a) GEPCO has initiated mobile meter reading project in collaboration with PITC. At present mobile meter reading is being implemented in 35 Sub divisions and snaps of meter readings are being taken and printed on consumer E/Bills.

b) GEPCO has opted the mobile phones for reading instead of (HHUs) as per instruction of Ministry of Water & Power. The project is expected to be completed by the end of 2015.

c) i. GEPCO has 68 common delivery points in its use out of which 60 No. sophisticated metering system (SMS) / CDP meters are installed (list attached).

ii&iii. GEPCO has installed 212 AMR meters against independent feeders of industrial B-3 as well as Bulk supply consumers (list attached).

d&n) **Recovery Plan**

Sr. No.	Head	Aging	Receivables ending 06-2014 (Rs. in million)	Recovery Plan
1.	Current Billing		-	95% of current billing of F.Y 2014-15 would be recovered during the year.
2.	Private Disconnected Defaulters	Upto 2 months	39.55	15% will be recovered upto June-2015
		Of 3 months	9.88	15% will be recovered upto June-2015
		4 to 6 months	25.28	10% will be recovered upto June-2015
		7 to 12 months	29.70	10% will be recovered upto June-2015
		13 to 36 months	116.12	5% will be recovered upto June-2015
		Above 3 years	135.94	5% will be recovered upto June-2015
		Total:	**356.51**	

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3.	Deferred Amount		739	Rs.273 million deferred on account of E.Q & Fix Charges by Islamabad High Court. Rs.355 million deferred on account of Sales Tax by Lahore High Court would be recovered as per decision.
4.	Subsides		1715	Subsidies amount has been reduced ending 03-2015 as Rs.1404.88 million, Rs.38 million stands against AJK, Rs.913.26 million stands against Federal Govt. & Rs.491.62 million stands against Provincial Govt. Matter has already been taken up with Ministry for arranging payments of subsidies.
5.	Private Running defaulters	Upto 2 months	1120.33	98% will be recovered upto June-2015
		Of 3 months	35.09	100% will be recovered upto June-2015
		3 to 6 months	2.75	100% will be recovered upto June-2015
		6 to 12 months	Nil	
		Total:	**1158.17**	

g) i. Only residential consumers having single phase connections to be treated as lifeline.

ii. Criteria should be stipulated as for only those consumers having average consumption of 50 units for 6 consecutive months.

(CH. MANZOOR HUSSAIN)
Customer Services Director
(GEPCO)

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Gujranwala Electric Power Company Ltd. GEPCO

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UPDATED ALL CATEGOARIES METER STATUS (SMS & CDP)
METERS UNDER/RELATED IN GEPCO GUJRANWALA

Sr. No.	Name of DISCOs NTDC, Hydel, IPP GEPCO, FESCO, LESCO, GENCO	TF/TL	T/ LINE VOLT KV	ENERGY		M.F	Date of checking	Status of SMS Meter	Date of checking	Status of CDP meter	SMS Meter/ Panel Shifted	Company/ Custodian
				IMPORT From	EXPORT To							
1	500 KV Nokhar	T-4	132	NTDC	GEPCO	1000	17/02/14	OK	12/12/11	OK		NTDC
2	500 KV Nokhar	T-5	132	NTDC	GEPCO	1000	17/02/14	OK	12/12/11	OK		NTDC
3	500 KV Nokhar	T-6	132	NTDC	GEPCO	1000	17/02/14	OK	27/02/15	OK		NTDC
4	220 KV Ghakhar	T-1	132	NTDC	GEPCO	1000	12/02/14	OK	25/09/10	OK		NTDC
5	220 KV Ghakhar	T-2	132	NTDC	GEPCO	1000	12/02/14	OK	25/09/10	Defective		NTDC
6	220 KV Ghakhar	T-3	132	NTDC	GEPCO	1000	12/02/14	OK	25/09/10	OK		NTDC
7	220 KV Ghakhar	T-4	132	NTDC	GEPCO	1000	12/02/14	OK	25/09/10	OK		NTDC
8	220 KV Sialkot	T-1	132	NTDC	GEPCO	1000	14/02/14	OK	15/11/11	OK		NTDC
9	220 KV Sialkot	T-2	132	NTDC	GEPCO	1000	14/02/14	OK	15/11/11	OK		NTDC
10	220 KV Sialkot	T-3	132	NTDC	GEPCO	1000	14/02/14	OK	15/11/11	OK		NTDC
11	220 KV Ghakhar	Auxiliary T-5	11	GEPCO	NTDC	1000		Not Installed	08/01/13	OK		NTDC
12	220 KV Ghakhar	Auxiliary T-6	11	GEPCO	NTDC			Not Installed	19/01/14	OK		NTDC
13	220 KV Sahowala SKT	Auxiliary T-2	11	GEPCO	NTDC			Not Installed	12/06/13	OK		NTDC
14	500KV Nokhar	Auxiliary T-8	11	GEPCO	NTDC			Not Installed	02/05/12	OK		NTDC
15	1000 MW Mangla	Kharian-2	132	WH	GEPCO	1000	07/08/14	OK	26/04/12	OK		HPS
16	1000 MW Mangla	Kharian-3	132	WH	GEPCO	1000	07/08/14	OK	12/10/12	OK		HPS
17	1000 MW Mangla	K-Sheikhan	132	WH	GEPCO	1000	07/08/14	OK	12/10/12	OK		HPS
18	1000 MW Mangla	Dinga	132	WH	GEPCO	1000	07/08/14	OK	12/10/12	OK		HPS
19	22 MW Rasul	Kharian-1	132	WH	GEPCO	1000	28/03/14	OK	18/05/09	OK		HPS
20	22 MW Rasul	Kharian-2	132	WH	GEPCO	1000	28/03/14	OK	28/11/2008	OK		HPS
21	22 MW Rasul	Malikwal-1	66	WH	GEPCO	1000	28/03/14	OK	28/11/2008	OK		HPS
22	22 MW Rasul	Malikwal-2	66	WH	GEPCO	1000	28/03/14	OK	07/09/13	OK		HPS
23	22 MW Rasul	Oara pur	11	WH	GEPCO	1000	28/03/14	OK	07/09/13	OK		HPS
24	22 MW Rasul	Subsidry	11	WH	GEPCO	1000	28/03/14	OK	07/09/13	OK		HPS
25	13.5 MW Shadiwal	Gujrat	132	WH	GEPCO	1000	18/04/14	OK	09/11/12	OK		HPS
26	13.5 MW Shadiwal	Out/G colony	11	WH	GEPCO	1000	18/04/14	OK		Not Installed		HPS
27	13.8 MW Nandipur Grw	T-1	66	WH	GEPCO	1000	31/03/14	OK	03/02/11	OK		HPS
28	13.8 MW Nandipur Oaska	T-2	66	WH	GEPCO	1000	31/03/14	OK	03/02/11	OK		HPS
29	13.8 MW Nandipur	NOP-4	11	WH	GEPCO	1	31/03/14	OK		Not Installed		HPS
30	62-MW Gulf E/Abad	T-1 Chianwali	132	IPP	GEPCO	1000	02/04/12	OK	02/04/12	OK		IPP
31	62-MW Gulf E/Abad	T.2 Kamoki	132	IPP	GEPCO	1000	02/04/12	OK	02/04/12	OK		IPP
32	225 MWHubco P/House Narowal	T.1	132	IPP	GEPCO	1000	14/04/14	OK	14/04/14	OK		IPP
33	225 MWHubco P/House Narowal	T.2	132	IPP	GEPCO	1000	14/04/14	OK	14/04/14	OK		IPP
34	225 MWHubco P/House Narowal	T.3	132	IPP	GEPCO	1000	14/04/14	OK	14/04/14	OK		IPP
35	225 MWHubco P/House Narowal	T.4	132	IPP	GEPCO	1000	14/04/14	OK	14/04/14	OK		IPP
36	84 MW BEH EPC	T.1	132	IPP	GEPCO	1000	09/06/14	OK	09/06/14	OK		IPP
37	84 MW BEH EPC	T.2	132	IPP	GEPCO	1000	09/06/14	OK	09/06/14	OK		IPP
38	84 MW BEH EPC	T.3	132	IPP	GEPCO	1000	09/06/14	OK	09/06/14	OK		IPP
39	84 MW BEH EPC	T.4	132	IPP	GEPCO	1000	09/06/14	OK	09/06/14	OK		IPP
40	132 KV G/S Sukheki	SNG Hill CCT-1	66	LESCO	GEPCO	1000	19/03/14	OK		Defective		GEPCO
41	132 KV G/S Sukheki	SNG Hill CCT-2	66	LESCO	GEPCO	1000	19/03/14	OK		Defective		GEPCO
42	132 KV G/S Sukheki	D/Sing	11	GEPCO	LESCO	1000	19/03/14	OK		Not Installed		GEPCO
43	132 KV G/S Sukheki	N/O/Sing	11	GEPCO	LESCO	1000	19/03/14	OK		Not Installed		GEPCO
44	66 KV Malikwal	Head Faqirian-1	66	GEPCO	FESCO	1000	28/03/14	OK		Not Installed		GEPCO
45	66 KV Malikwal	Pinan Wal	66	GEPCO	IESCO	1000	28/03/14	OK	07/10/11	Not Installed		GEPCO
46	66 KV Malikwal	Greeb Wal	66	GEPCO	IESCO	1000	28/03/14	OK		OK		GEPCO
47	132 KV Kh:Sheikhan	Bhalwal	132	GEPCO	FESCO	1000	09/05/14	OK	12/10/12	OK		GEPCO
48	132 KV M.B.Din	Head Faqirian	132	GEPCO	FESCO	1000	11/01/12	OK	05/02/14	Defective	MB Din To Phalia	GEPCO
49	132 KV Kharian	Rajjar	132	GEPCO	IESCO	1000	18/04/14	OK	21/08/08	OK		GEPCO
50	132 KV Kharian	AJK	132	GEPCO	AJK	1000		Not Installed	20/05/12	OK		GEPCO
51	132 KV G/S Narowal	Narang	132	GEPCO	LESCO	1000		Not Installed	19/07/11	OK	NRG to NWL	GEPCO
52	132 KV G/S Baddo Malhi	Kala Shah Kaku	132	GEPCO	LESCO	1000		Not Installed	19/07/11	OK		GEPCO
53	132 KV Head Faqirian	Daffar	11	FESCO	GEPCO	1000	09/05/14	OK	09/05/14	OK		FESCO
54	132 KV Head Faqirian	Bar Musa	11	FESCO	GEPCO	2000	09/05/14	OK	09/05/14	OK		FESCO
55	132 KV Head Faqirian	Sanda	11	FESCO	GEPCO	1000	09/05/14	OK	09/05/14	OK		FESCO
56	132 KV Head Faqirian	Moona	11	FESCO	GEPCO	1000	09/05/14	OK	09/05/14	OK		FESCO
57	66 KV Bhabra Grid Station	Jassowal	11	FESCO	GEPCO	1000	09/05/14	OK	09/05/14	OK		FESCO
58	66 KV Bhabra Grid Station	Bharowai	11	FESCO	GEPCO	2000	02/08/14	OK	02/08/14	OK		FESCO
59	132 KV Muridkay	Kamoke	132	LESCO	GEPCO	1000		Not Installed	23/01/15	OK		LESCO
60	220 KVKala Shah Kaku	Chianwali	132	LESCO	GEPCO	1000	18/12/13	OK	16/12/2010	OK		LESCO
61	132 KV Khan Kah Oogran	Sukheki	132	LESCO	GEPCO	1000	19/03/14	OK	16/02/12	OK		LESCO
62	132 KV SKP Ind:	Baig Pur	11	LESCO	GEPCO	1000	19/03/14	OK		Not Installed		LESCO
63	132 KV SKP Ind:	Oeepay Pur	11	LESCO	GEPCO	1000	19/03/14	OK		Not Installed		LESCO
64	132 KV SKP Ind:	Mallah Virkan	11	LESCO	GEPCO	1000	19/03/14	OK		Not Installed		LESCO
65	425 MW C.C(PP) Nandipur	M.1	132	GENCO	GEPCO	1000	31/03/14	OK	31/03/14	OK		GENCO
66	425 MW C.C(PP) Nandipur	M.2	132	GENCO	GEPCO	1000	10/12/14	OK	10/12/14	OK		GENCO
67	425 MW C.C(PP) Nandipur	M.3	132	GENCO	GEPCO	1000	10/12/14	OK	10/12/14	OK		GENCO
68	425 MW C.C(PP) Nandipur	M.4	132	GENCO	GEPCO	1000	31/03/14	OK	31/03/14	OK		GENCO

(Pending 2 Nos SMS meter / Panel for shifting)

Detail of SMS Meters		Detail of CDP Meters	
SMS Meters Defective	0	CDP Meters Defective	4
SMS Meters not Installed	8	CDP Meters not Installed	9
SMS Meters OK	60	CDP Meters OK	55
Total SMS Meters	68	Total CDP Meters	68

Detail of 132 KV, 66 KV & 11 KV Lines	
132 KV Line	40
66KV Line	9
11 Kv Line	19
Total	68

GC. NIC SMS meters are AMR meters and are working properly.

30/4/15.

RM(M&T)

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AMR METERS INSTALLED UNDER MANAGER M&T GEPCO

No	Account No	Name of premises	S/Load	Tariff	Feeder	Division	S/Divin	Meter No
1	28 12111-0041001	Pace Plaza	1,060 KW	C-2	Colony	CITY	Model Town	311
2	28 12111-0171500	M/S Sayed Engineering	950 KW	B-3	No. 2	CITY	Model Town	312
3	28 12111-0195200	(Pepsi Cola)Naubahar Bottling	1,100 KW	B-3	No. 3	CITY	Model Town	313
4	28 12111-0160100	M. Server Steel Furnace	550 KW	B-3	No. 1	CITY	Model Town	463
5	28 12111-0160300	Mirza Abdul Kareem Steel	510 KW	B-3	No. 1	CITY	Model Town	317
6	28 12111-0160400	Mirza Fazal Kareem	1,198 KW	B-3	No. 1	CITY	Model Town	318
7	28 12111-0160601	Saddique Steel Furnace	610 KW	B-3	Mix	CITY	Model Town	481
8	28-12111-0171600	Boss Plastic Industry	993 KW	B-3	Ind:	CITY	Model Town	473
9	28 12111 0326401	AA Enterprises (Boss II)	520 KW	B-3	No. 1	CITY	Model Town	479
10	28 12112-5500000	Ishaq Steel Furnace	2,500 KW	B-3	College Road	CITY	G,Gate	320
11	28 12112-0300000	Khalid Mehmood	675 KW	B-3	Prince Rd	City	G,Gate	488
12	28-12112-5500050	GRW Metal Costing	2,400 KW	B-3	Ind:	CITY	G,Gate	482
13	28-12112-2249900	Shaheen/ Banat Gul Khan	1,000 KW	B-3	Bilal Road	CITY	B.B.Pura	314
14	28 12114-0000400	Pak Catle Feed	800 KW	B-3	No. 1	CITY	City	315
15	28 12115-0001100	Salth/Khalid Steel Furnace	2,200 KW	B-3	College Road	CITY	Farooq Gunj	319
16	28 12112 2249900	Banat Gul Gata Factory	900 KW	B-3	College Road	CITY	G,Gate	390
17	2125-00171007	Citizen Plastic	790 KW	B-3	Bagh	CITY	G.T.Road	462
18	2122-0000201	Trade Center	667 KW	C-2	City	CITY	S/Wala	456
19	2125-00174004	Haji Anwar Steel Furnace	510 KW	B-3	Theri Sansi	CITY	G.T.Road	338
20	2125-00175003	Madina Steel Furnace	900 KW	B-3	Theri Sansi	CITY	G.T.Road	396
21	2125-00173005	Steel Costing Gujranwala	497 KW	B-3	Mix	CITY	G.T.Road	459
22	28-12131-0000400	Gujrat Steel Furnace Q.D.S.	4,800 KW	B-3	Ind:	CITY	Q.D.Singh	351
23	28-12131-0000800	Yaseen Steel Furnace Q.D.Singh	4,900.KW	B-3	Ind:	CITY	Q.D.Singh	304
24	28-12132-0008500	Hameed Steel Furnace	4500 KW	B-3	Ind:	City	L.Wala	360
25	28-12132-0005500	Makkah Steel Furnace	3000 KW	B-3	Ind:	City	L.Wala	433
26	28 12132 0005200	Madina Steel Furnace	4,800 KW	B-3	Ind:	CITY	L.Wala	392
27	28 12132 0002200	Haq Bahoo Steel Furnace	4500KW	B-3	Ind:	CITY	L.Wala	556
28	28-12133-0000800	Rafique Steel Mill	4,975 KW	B-3	Ind:	CITY	Khiali	426
29	28-12133-0000900	CH: Engineering re rolling	800 KW	B-3	Inds -3	CITY	Khiali	324
30	28-12133-0001100	(Rafique: Re-Rolling Mill	900 KW	B-3	Kohlo wala	CITY	Khiali	378
31	28-12133-0001900	Gujranwala Re-rolling Mill	520 KW	B-3	Khiali -2	CITY	Khiali	487
32	28-12133-0002000	Ramzan Steel Furnace	2000 KW	B-3	Mix	City	Khiali	474
33	28-12133-0002300	Ilyas Gee Re-rolling	800 KW	B-3	Inds -3	CITY	Khiali	329
34	28-12133-0003300	Gujranwala Paper Mill	502 KW	B-3	Frinds paper	CITY	Khiali	495
35	28-12133-0004100	Sonex International	695.00	B-3	Khiali -2	CITY	Khiali	322
36	28-12133-0005400	Shafique Brother Steel Costing	519 KW	B-3	Mix	City	Khiali	546
37	28-12133-0007600	Sonex Salnetery	700 KW	B-3	Ind :2	CITY	Khiali	332
38	28-12133-0009100	Toyo Plastic	523 KW	B-3	Ind :2	CITY	Khiali	475
39	28-12133-0010700	Al-Karam Steel Furnace	4,975 KW	B-3	Ind:	CITY	Khiali	428

Gujranwala Electric Power Company Ltd. ★ GEPCO

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AMR METERS INSTALLED UNDER MANAGER M&T GEPCO

No	Account No	Name of premises	S/Load	Tariff	Feeder	Division	S/Divin	Meter No
40	28-12133-0011000	Ali Re-rolling	875 KW	B-3	Khiali -2	CITY	Khiali	335
41	28-12133-0001000	Aadil Steel Furnacer	4500 KW	B-3	Ind:	City	Khiali	477
42	28-12133-0012100	M. Imran Bashir Re rolling	660 KW	B-3	General	City	Khiali	346
43	28 12133 0015500	Tasneem Butt Khiali	80 KW	B-2	Mix	CITY	Khiali	387
44	28-12133-0015000	Kh.Adeel Re-rolling	505 KW	B-3	Ind :2	CITY	Khiali	498
45	28-12133-0004600	M Hussain Khiali Paper Mill	890 KW	B-3	Khiali -2	CITY	Khiali	451
46	28-12133-0008900	Islam Abad Re-Rolling	800 KW	B-3	Inds -3	CITY	Khiali	331
47	28-12133-0012000	Hafiz Steel Furnace	2,269 KW	B-3	Ilyas Khalid	CITY	Khiali	358
48	28 12133-0003500	Ilyas Steel Mill	4900 KW	B-3	Khalid Ilyas	City	Khiali	478
49	28-13133-0008800	IslamAbad Steel Mill	4975 KW	B-3	Ind:	City	Khiali	356
50	28-12134-0003900	Khawaja Spinning Mill	2,100 KW	B-3	Ind:	CITY	Eminabad	513
51	28-12134-0000300	Doaba / Galaxy Rice Mill	502 KW	B-3	E. Abad	CITY	Eminabad	336
52	28-12134-0001100	Apple Layers	949 KW	B-3	IND WEST	CITY	Eminabad	377
53	28-12134-0001900	Supreme Gass	710 KW	B-3	IND WEST	CITY	Eminabad	419
54	28 12134-0003700	S.Rahim Bukhsh paper	900 KW	B-3	Jalil Town	CITY	Eminabad	491
55	28-12134-0004100	Kauser Ghee mill	503 KW	B-3	IND WEST	CITY	Eminabad	328
56	28 12134-0005600	Master Tiles	1,200 KW	B-3	IND WEST	CITY	Eminabad	339
57	28 12134-0008600	New Ittefaq Ch:Strawo Board & paper Mill	1,150 KW	B-3	IND WEST	CITY	Eminabad	383
58	28 12134-0008700	CH: Shabbir Straw Board	903 KW	B-3	IND WEST	CITY	Eminabad	337
59	28 -2134-0010800	Safina Internation (PEPSI)	4450 KW	B-3	Ind:	CITY	Eminabad	384
60	28-12134-0011800	Master Ball Point	530 KW	B-3	Kashmir	CITY	Eminabad	349
61	28 -12134-0013400	Khawaja Steel	4,950 KW	B-3	Ind:	CITY	Eminabad	353
62	28-12134-0015900	Mighty Steel Furnace E/Abad	2,995 KW	B-3	Ind:	CITY	Eminabad	391
63	28-12134-0016100	Al-Madina Steel E/Aabad	3000 KW	B-3	Ind:	CITY	Eminabad	355
64	28-12134-0016200	Best Paper & Board Mill	1,400 KW	B-3	IND WEST	CITY	Eminabad	348
65	28-12134-0020300	Nazir Re rolling Mill	800 KW	B-3	Jalil Town	CITY	Eminabad	543
66	28-12134-0022100	Rajpot Steel Furnace	3,200 KW	B-3	Ind:	CITY	Eminabad	363
67	28-12134-0004200	Nadeem Paper Mill	868 KW	B-3	IND WEST	CITY	Eminabad	303
68	28-12134-0022200	Razwan Steel Furnace	2,800 KW	B-3	Ind:	CITY	Eminabad	309
69	28-12134-1668300	Ashraf Soap Ind	990 KW	B-3	IND WEST	CITY	Eminabad	457
70	28-12134-0022300	Ijaz Steel Furnace	3000 KW	B-3	Ind:	City	Eminabad	372
71	28-12134-0015201	Shafoque Re-Rolling Mill	900 KW	B-3	Jalil Town	CITY	Eminabad	414
72	28-12134-0003701	City Housing Gujranwala	2300 KW	C-2	INDP:	CITY	Eminabad	453
73	New connection	Power Steel Furnace	4800 KW	B-3	INDP:	City	Eminabad	446
74	2136-00154005	Al-Hamad Steel Furnace	3000 KW	B-3	Ind:	City	Ghan Da Qila	385
75	2136-00027003	Super Asia	1,400 KW	B-3	Mukhtar Colony	CITY	Chan Da Qila	345
76	2136-00004007	Coca Cola Beverages	833 KW	B-3	Coca Cola	CITY	Chan Da Qila	429
77	2136-00153006	Ibrahim Steel Furnace	4,500 KW	B-3	Ind:	CITY	Chan Da Qila	401
78	2136-00156003	Hafiz Steel Furnace	3500 KW	B-3	Ind:	City	Chan Da Qila	472

Gujranwala Electric Power Company Ltd. GEPCO

AMR METERS INSTALLED UNDER MANAGER M&T GEPCO

No	Account No	Name of premises	S/Load	Tariff	Feeder	Division	S/Divn	Meter No
79	2136-00155004	Prime Steel Furnace	3000 KW	B-3	Ind:	City	Chan Da Qila	435
80	2136-00157000	M.R. Steel Furnace	2500 KW	B-3	Ind:	City	Chan Da Qila	334
81	12136-0015800	Five Star Feed	750 KW	B-3	Five Star	CITY	Chan Da Qila	347
82		Naffeh Tower G.T.Road Gujranwala	1473 kW	C.B	Mukhtar Colony	City	Chan Da Qila	495
83	2141-10563009	Al-Kareem flour Mill	700 KW	B-3	City - 1	CITY	KMK 1	359
84	2141-1149601	Ayyub Gatta Factory	1188 KW	B-3	Ind:	CITY	KMK 1	352
85	12141 1059500	Ashraf Ice Factory	110 KW	B-2	Mix	CITY	KMK 1	467
86	2142-12452007	Z&J Hygenic Products	528 KW	B-3	Chianwali	CITY	KMK -2	502
87	2142-12458001	Tariq Spinning Mill	1,900 KW	B-3	Chianwali	CITY	KMK -2	362
88	2142-12983005	Ch: Enterprises (Jubillee)	1,250 KW	B-3	Jubillee	CITY	KMK -2	364
89	2142-12984004	Oriental Woolen Mill	550 KW	B-3	Ind:	CITY	KMK -2	365
90	28 12142 1913300	Khalid Nazir Spinning Mill	2,172 KW	B-3	Ind:	CITY	KMK -2	350
91	28 12142 1299900	Master Tiles	4,900 KW	B-3	Ind:	CITY	KMK -2	403
92	28 12142-1245201	Aamir Rafique Paper mill	530 KW	B-3	Mix	CITY	KMK -2	380
93	2143-09584002	OK Flour Mill	1,000 KW	B-3	Salaar	CITY	KMK -3	520
94	2143-09585001	Rafino Rice Mill	522 KW	B-3	Salaar	CITY	KMK -3	534
95	2143-09588008	Taiba Pipe Industry	1,504 KW	B-3	Salaar	CITY	KMK -3	529
96	2143-09589007	Amir Rice Mill	790 KW	B-3	Salaar	CITY	KMK -3	518
97	2143-0958501	Metco Rice Mill	750 KW	B-3	Ind:	CITY	KMK -3	373
98	28 12143-1800000	Sonex Tiles Kamonke	3000 KW	B-3	Ind:	CITY	KMK -3	400
99	28 12143 0959200	Alosys Industry	1,160 KW	B-3	Ind:	CITY	KMK -3	384
100	28 12143 01192401	Pak poultry	900 KW	B-3	JANDANWALA	CITY	KMK -3	439
101	2211-17453008	Ghumman Industry	510 KW	B-3	Mix	Cantt	Cantt	544
102	2211-21327004	Badar 313 Traders	593 KW	B-3	Ind:	Cantt	Cantt	537
103	2211-02132802	M.L.R MES	1,050 KW	C-2	Misayle	Cantt	Cantt	549
104	2212-08591008	Malik Saleem Steel Furnace	1,330 KW	B-3	Furnace 06	Cantt	Aroop	536
105	2212-08587004	Malik Bashir/Taj Steel Furnace	4,900 KW	B-3	Ind:	Cantt	Aroop	448
106	2212-08588003	Sanghum Steel	2,500 KW	B-3	Furnace 05	Cantt	Aroop	511
107	2212-08593006	Haroon Steel Furnace	2,200 KW	B-3	Furnace 07	Cantt	Aroop	552
108	2212-11662006	Farooq Re-rolling Mill	800 KW	B-3	Sardar Town	Cantt	Aroop	397
109	22212-0859500	Taj Din Re-roling Mill	900 KW	B-3	Lohlanwal	Cantt	Aroop	399
110	2212-0859800	Waqas Steel Furnace	3,000 KW	B-3	Ind:	Cantt	Aroop	524
111	2212-14674015	Asif Steel Furnace	4500 KW	B-3	Ind:	Cantt	Aroop	402
112	2212-08592007	Ayub Steel Furnace	3,800 KW	B-3	Furnace 07	Cantt	Aroop	532
113	12212-0859600	Waqar Re-roling Mill	800 KW	B-3	Sardar Town	Cantt	Aroop	382
114	2212-08594005	Farooq Steel Furnace	4,500 KW	B-3	Ind:	Cantt	Aroop	554
115	28 12212-0858600	Zahoor Steel Furnace	3200 KW	B-3	F-6	Cantt	Aroop	540
116	2212-0359700	Nadeem Saleem Furnace	4,500 KW	B-3	Ind:	Cantt	Aroop	422
117	12212-01165400	Malik Abdul Jabbar	200 KW	B-2	Mix	Cantt	Aroop	440

Electric Power Company Ltd. GEPCO Gujranwala

AMR METERS INSTALLED UNDER MANAGER M&T GEPCO

No	Account No	Name of premises	S/Load	Tariff	Feeder	Division	S/Divin	Meter No
118	12212-0852900	Ghafoor Steel Furnace	2,660 KW		F-6	Cantt	Aroop	519
119	12212-08590009	Ghulam Rasool Steel Furnace	2,200 KW		F-6	Cantt	Aroop	344
120	12212-02671000	Rauf Steel Furnace	3,000 KW	B-3	Ind:	Cantt	Shaheen Abad	425
121	2214-02672009	Ali Steel furnace	2,500 KW	B-3	Ind:	Cantt	Shaheen Abad	381
122	2214-02652003	Nawaz Steel Furnace	2,400 KW	B-3	Ghazi feeder	Cantt	Shaheen Abad	367
123	2214-02657008	Supra Steel Selection	1,288 KW	B-3	Ind:	Cantt	Shaheen Abad	388
124	2214-02663000	Iqbal Steel Furnace	3,000 KW	B-3	Furnace 03	Cantt	Shaheen Abad	506
125	2214-02665008	Qadri Noshari Steel Furnace	1,800 KW	B-3	Furnace 04	Cantt	Shaheen Abad	354
126	2214-16862009	Maqsood Flour Mill	724 KW	B-3	Shaheen Abad	Cantt	Shaheen Abad	368
127	2214-13008001	Alam Flour Mill	327 KW	B-3	Gulshan Iqbal	Cantt	Shaheen Abad	393
128	2214-02661002	Ittehad Steel Furnace	540 KW	B-3	Furnace 02	Cantt	Shaheen Abad	370
129	2214-02660003	Shahzad Steel Furnace	620 KW	B-3	Furnace 02	Cantt	Shaheen Abad	342
130	2214-02659006	Riaz Fiaz Insaf Steel Furnace	2,200 KW	B-3	Furnace 02	Cantt	Shaheen Abad	464
131	2214-02658007	Mushtaq Steel Furnace	860 KW	B-3	Furnace 02	Cantt	Shaheen Abad	485
132	2214-02664009	Khurram Steel Furnace	4,500 KW	B-3	Furnace 03	Cantt	Shaheen Abad	407
133	2214-02667006	Khalid Ashraf Steel Furnace	1,800 KW	B-3	Furnace 04	Cantt	Shaheen Abad	509
134	2214-02668005	L.D Steel Furnace	2,000 KW	B-3	Ind:	Cantt	Shaheen Abad	484
135	2214-02669004	Saleem Akhter Steel Furnace	2,200 KW	B-3	Furnace 08	Cantt	Shaheen Abad	505
136	2214-02670001	Azam Bhutta Steel Furnace	3,000 KW	B-3	Furnace 08	Cantt	Shaheen Abad	470
137	2214-02671000	Rauf Steel Furnace	3,000 KW	B-3	Ind:	Cantt	Shaheen Abad	425
138	2214-02655000	Mian Steel Furnace	2,003 KW	B-3	Furnace03	Cantt	Shaheen Abad	374
139	2214-02673008	Ashraf Steel furnace	3,000 KW	B-3	Ind:	Cantt	Shaheen Abad	421
140	2214-13002007	Itemad Flour Mill	450 KW	B-3	Gulshan Iqbal	Cantt	Shaheen Abad	394
141	2214-13001008	Climax Engiring	500 KW	B-3	Industrial	Cantt	Shaheen Abad	395
142	12214-1298000	Income Tax Office	1025 KW	C-2	Gulshan Iqbal	Cantt	Shaheen Abad	375
143	28-12214-0267500	Irfan Siddique Re-rolloing	900 KW	B-3	Shzad Steel	Cantt	Shaheen Abad	389
144	28 12214-001000	Kauther Green	677 KW	B-3	Mix	Cantt	shaheen Abad	369
145	28 12214 00267400	Ashraf & Sons Steel Furnace	2,000 KW	B-3	Ind:	Cantt	Shaheen Abad	343
146	11 12214 00013400	Punjab University GRW	990 KW	C-2	Shahlimar Town	Cantt	Shaheen Abad	357
147	11 12214 00013401	Punjab University GRW	990 KW	C-2	Gondlanwala	Cantt	Shaheen Abad	480
148	2221-00010008	Refine Stee Mill Daska	600 KW	B-3	Ind:	CANTT	Daska 1	417
149	2221-0004000	Daska Staell Mill Daska	3,000 KW	B-3	Ind:	CANTT	Daska 1	476
150	2221-00041000	Allah Dirf Steel Furnace	3,000 KW	B-3	Ind:	CANTT	Daska 1	371
151	2222-12001002	Nawaz Steel Mill Daska	2,000 KW	B-3	Ind:	CANTT	Daska 2	404
152	2223-0480001	Abdul Majad Steel Mill Daska	2,700 KW	B-3	Ind:	CANTT	Daska 3	305
153	2227-00033009	Usman Steel Mllll Daska	3,000 KW	B-3	Ind:	CANTT	GRW Road	420
154	2227-0002000	Islam Steel Furnace Daska	3,800 KW	B-3	Ind:	CANTT	GRW Road	361
155	2222-00002007	Sardar Steel furnace	3,000 KW	B-3	Ind:	CANTT	Daska 2	386
156	2227-0004800	Madina Steel Furnace	1,000 KW	B-3	Ind:	CANTT	GRW Road	415

Gujranwala Electric Power Company Ltd. GEPCO

AMR METERS INSTALLED UNDER MANAGER M&T GEPCO

No	Account No	Name of premises	S/Load	Tariff	Feeder	Division	S/Divin	Meter No
196	28 12312-1021100	Nayyer Corpet	550 KW	B-3	S.I.E No.2	Gujrat	S.I.E	497
197	2324-26995004	Kunjah Taxtile Mill	3,000 KW	B-3	Ind	Gujrat	Kunjah	486
198	2323-00704003	Servis Shoes	2,500 KW	B-3	Ind	Gujrat	Gujrat Rural	493
199	2323-0076800	Servis Textile	1000 KW	B-3	Ind	Gujrat	Gujrat Rural	430
200	2323-00769005	Servis Tyre & Tube	2,750 KW	B-3	Ind	Gujrat	Gujrat Rural	427
201	2323-02549008	Pak Swedish Technical	165 KW	C-2	Sevice	Gujrat	Gujrat Rural	434
202	2323-0076702	Pace Shopping Centre Gujrat	1102 KW	C-2	New Service	Gujrat	Gujrat Rural	436
203	28-12324 1364400	Farooql Pulp Mills	2000 KW	B-3	Ind:	Gujrat	Kunjah	458
204	2363-03605003	Kharrian Flour Mill	800 KW	B-3	Jandanwala	Gujrat	Gullana	439
205	12363 0360500	PSO Oil Dippo	800 KW	C-2	All Chack	Gujrat	Gullana	441
206	12337-0285200	Shah Taj Suger Mill	300 KW	B-3	Shah Taj	Gujrat	Shahana loke	336
207	2335-03731008	Malikwal Railway Staion	440 KW	C-2	Malik Wal	Gujrat	Malikwal	337
208	12337 -00285300	Shah Taj Suger Mill Colony	151 KW	C-2	Shah Taj	Gujrat	Shahana loke	325
209	2353-11500003	ECRO Taxtile Mill	4,300 KW	B-3	Ind	Gujrat	K.Sheikhan	442
210	2352-15066002	CSK Phalia	250 KW	B-3	Hellan	Gujrat	Pahrianwali	444
211	2355-0525008	Phalia Suger Mill	250 KW	B-3	Hellan	Gujrat	Mano Chak	443
212	2342-09411026	University of Gujrat	4,000 KW	C-2	Ind	Gujrat	Fateh Pur	445



AMR METERS INSTALLED UNDER MANAGER M&T GEPCO

No	Account No	Name of premises	S/Load	Tariff	Feeder	Division	S/Divin	Meter No
157	2221-0005200	Younis Steel Furnace	600 KW	B-3	Ind:	CANTT	Daska 1	468
158	2221-0001600	Jameel Steel Furnace	505 KW	B-3	Ind:	CANTT	Daska 1	469
159	2221-0003903	Hameed Foundry	505 KW	B-3	Ind:	CANTT	Daska 1	447
160	2224-0000100	Shahbaz Steel Furnace Daska	4,500 KW	B-3	Ind:	CANTT	Dasska 4	379
161	2227-00030002	M.M Steel furnace Daska	4,500 KW	B-3	Ind:	CANTT	GRW Road	418
162	2227-00031000	Royal Steel Furnace Daska	2,700 KW	B-3	Ind:	CANTT	GRW Road	376
163	2222-00001008	N.A Steel Furnace	2700 KW	B-3	Ind:	CANTT	Daska 2	501
164	12224 0001500	Silver Star	900 KW	B-3	Ind:	CANTT	Dasska 4	465
165	28-12224-0000300	SMIDA (SIDC) Daska	840 KW	B-3	Imam Bukhari	CANTT	DASKA-4	416
166	28 12221 0003400	Sialkot oil refinry Daska	600KW	B-3	Mix	CANTT	Daska 1	522
167	New connection	Jevay Madina Steel	3000 KW	B-3	Ind:	CANTT	Daska	550
168	28-12223-0480100	Sindhu steel furnzce	3,500 KW	B-3	Indp.	Cantt	Daska-2	507
169	12231-0003100	PNP Rice Mill WZD	1,500 KW	B-3	Industrial	Cantt	Wazirabad - 1	503
170	12234-0094400	Chinab Partical Board Ali Pur	2,000 KW	B-3	Chinab Partical	Cantt	Ahmed Nagar	504
171	New connection	Madical College	1,850 KW	C-2	General	Cantt	Wazirabad - 1	523
172	2246-07950002	Map Rice Mill	505 KW	B-3	Ghri Awan	Cantt	HFD 3	316
173	28-12245-0059700	MES HFD	474 KW	C-2	Mix.	Cantt	HFD 1	499
174	2251-00007000	Hasan Corporation-1	800 KW	B-3	Jalal Pur City	Cantt	J.P.B	408
175	2251-00044005	Mazco International Rice Mill	504 KW	B-3	Industrial	Cantt	J.P.B	411
176	2251-00045004	White Pearl rice Mill	513 KW	B-3	Industrial	Cantt	J.P.B	412
177	2251-00046003	White Pearl Jute Mill	750 KW	B-3	Industrial	Cantt	J.P.B	413
178	12251-0001200	Hassan Corporation-2	520 KW	B-3	Jalal Pur City	Cantt	J.P.B	548
179	2251-00010005	Zubair Interprises	550 KW	B-3	Jalal Pur City	Cantt	J.P.B	410
180	12253-0000120	Cresent Bahuman	4,850 KW	B-3	Crescent Bahuman	Cantt	Sukheke	398
181	12253-0000130	Nishat Dairy PVT.	1,000 KW	B-3	Nishat Dairy	Cantt	Sukheke	301
182.	2415-08790005	KM Ashraf Sports	650 KW	B-3	Habib Pura	Sialkot	Neeika pura	405
183	12422-0001800	Al-Falah Flour Mill	850 KW	B-3	Paki Kotli	Sialkot	Ghunke	542
184	12422-0638100	Q.S.A Surgical	990 KW	B-3	Industrial	Sialkot	Ghunke	507
185	28 12422 0635900	Awan Sports	880 KW	B-3	HMZ	Sialkot	Ghunke	460
186	2472-17221007	Forwad Sports	950 KW	B-3	HMZ	Sialkot	Defence Road	449
187	2472-17600008	Leather Field	996 KW	B-3	HMZ	Sialkot	Defence Road	450
188	12433 1350100	MES Power House Sialkot	5400 KW	C-2	Ind:	Sialkot	Cantt	452
189	12433-140280	MES Cantt: No. 1 Sialkot	3,000 KW	C-2	Ind:	Sialkot	Cantt	424
190	12433 1402800	CMH Wazirabad Chowk Sialkkot	170 KW	C-2	Divin	Sialkot	Cantt	454
191	28 12441 0531602	Cadit College Pasroor	581 KW	C-2	Qila Ahmad Abad	Sialkot	Pasrror - 1	302
192	28 12443 0002902	MES Pasroor	4,880 KW	C-2	MES Pasroor	Sialkot	Pasrror - 3	461
193	28 12451- 0453400	Hamida Ghee Mill	800 KW	B-3	Industrial	Sialkot	NL -1	455
194	28 12451- 0460000	Abdul Hameed (A.H) Steel Mill	4,850 KW	B-3	Ind:	Sialkot	NL -1	432
195	12312 1019102	G.F.C Fan	950 KW	B-3	S.I.E No.1	Gujrat	S.I.E	431

Gujranwala Electric Power Company Ltd. GEPCO

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VACANCY POISTION

DESCR	30-06-2014			30-06-2015			NET DIFF		
	SS	HELD	VACANT	SS	HELD	VACANT	SS	HELD	VACANT
OFFICER	409	310	99	**427**	298	129	18	-12	30
STAFF	16384	12587	3797	16764	12374	4390	380	-213	593
TOTAL	**16793**	**12897**	**3896**	**17191**	**12672**	**4519**	**398**	**-225**	**623**

HELD EMPLOYEES	
OPENING BAL AS ON 01-07-2014	12897
JOINNERS DURING FY-2014-15	183
TOTAL OF FY-2014-15	13080
RELIVERS DURING FY 2014-15	408
CLOSING BAL AS ON 30-06-2015	12672

VACANT POSTS	
OPENING BAL AS ON 01-07-2014	3896
RELIVERS-JOINNERS (DURING FY-2014-15)	225
TOTAL OF FY-2014-15	4121
NEW POSTS SANCTIONED DURING FY-2014-15	398
CLOSING BAL AS ON 30-06-2015	4519

LIST OF JOINNERS/RELIVERS, VACANCY AND SUMMARY OF POSTS STATISTICS, FORWARD TO DEPUTY MANAGER CPC GEPCO FOR FURTHER ACTION AT YOUR END / ONWARD SUBMISSION TO NEPRA.

Endst No. 9690 /HRMIS **Dated:** 04-8-2015

Gujranwala Electric Power Company Ltd. GEPCO

MANAGER (HRM) GEPCO

By Fax

F.No. 1(17)/2012-C
Government of Pakistan
Ministry of Water and Power
***

02-27

Islamabad, 5th November, 2014

The Chairman WAPDA, Lahore
The Managing Director, NTDCL, Lahore
The Chairman, NRSA, Islamabad
The Managing Director, NESPAK, Lahore
The CEO, CPICL, Islamabad
The Commissioner PCIW, Lahore
The CEOs All DISCOs/GENCOs
The Managing Director, PEPCO, Lahore.
The Managing Director, PPIB, Islamabad
The CEO, AEDB, Islamabad
The Managing Director, NPCC, Lahore
The CEA/CFFC Islamabad
The Managing Director, ENERCON Islamabad
SO(Admn) MOWP Islamabad

PA to CEO
Diary No 2277
Date 06-11-14

Subject: **RECRUITMENT POLICY FOR THE FEDERAL SERVICES/AUTONOMOUS BODIES/CORPORATION.**

I am directed to forward herewith Establishment Division's letter No.F.53/1/2008-SP Dated 22nd October, 2014 regarding Recruitment Policy for the Federal Services/Autonomous Bodies/Corporation.

All concerned are requested to expedite the process of recruitment in their respective organizations/Companies as per prescribed recruitment policy.

Encl: As Above

(Saif Ullah Butt)
Section Officer(C&C)
051-9103939

Copy for information to:

1. P.S to Minister, Ministry of Water & power.
2. P.S to M.O.S, Ministry of Water & power.
3. Staff Officer to Secretary, Ministry of Water & power.
4. Additional Secretary-I, Ministry of Water & Power.
5. Additional Secretary-II, Ministry of Water & Power.

Gujranwala Electric Power Company Ltd. GEPCO

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IMMEDIATE

GOVERNMENT OF PAKISTAN
CABINET SECRETARIAT
ESTABLISHMENT DIVISION
****

No.F.53/1/2008-SP

Islamabad, the 22nd October, 2014

OFFICE MEMORANDUM

Subject: **Recruitment Policy for the Federal Services/Autonomous Bodies/ Corporations**

The undersigned is directed to refer to this Division's O.M.No.4/1/93-R.1 dated 25-9-2014 regarding lifting of ban on recruitment under the Federal Government and to state that Ministries/Divisions/Attached Departments/Subordinate Offices/Autonomous Bodies/Semi-Autonomous Bodies/Corporations/Companies/Authorities etc are required to follow the recruitment policy as under:-

(i) Recruitment to posts in BPS-16 and above shall continue to be made through the Federal Public Service Commission as hitherto fore.

(ii) Initial appointment to posts which are required to be made on All-Pakistan basis shall be made under rule-14 of the Civil Servants (Appointment, Promotion & Transfer) Rules, 1973.

(iii) Initial appointment to posts in BPS-3 to BPS-15 and equivalent in offices which are required to serve only in a particular Province/Region shall be filled by appointment of persons domiciled in the Province/Region concerned under rule-15 of the Civil Servants (Appointment, Promotion & Transfer) Rules, 1973.

(iv) Vacancies in posts in BPS-1 and BPS-2 and equivalent shall ordinarily be filled on local basis under rule-16 of the Civil Servants (Appointment, Promotion & Transfer) Rules, 1973.

(v) Initial appointment shall be made strictly in accordance with the provisions contained in the Recruitment Rules of the post concerned. In the absence of Recruitment Rules, Ministries/Divisions/Attached Departments/Subordinate Offices/Autonomous Bodies/Semi-Autonomous Bodies/Corporations/Companies/Authorities etc are first required to frame the Recruitment Rules and lay down the eligibility conditions for such appointments. No recruitment shall be made in the absence of approved Recruitment Rules.

(vi) NOC from the Surplus Pool of Establishment Division shall continue to be obtained for all recruitment.

(vii) The vacancies in each Ministry/Division/Department/Autonomous Body/Corporation, as per the Provincial/Regional quota etc, shall be advertised through widely published National/Provincial/Regional newspapers.

contd...p/2

Gujranwala Electric Power Company GEPCO

FAX NO. :05192031O7 NOV. 06 2014 10:33AM P2

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(viii) Minimum of 15-days' time limit may be given for receipt of applications.

(ix) Applicants may be required to apply on a prescribed format without being asked for copies of educational qualification etc. However, at the time of written test/interview, the candidates may be asked to bring with them original certificates/documents for satisfaction of the authority.

(x) Regional/Provincial quota, Women quota, Minorities (Non-Muslim) quota and Disabled Persons quota, or any other quota prescribed from time to time, should expressly and clearly be indicated against the vacant post(s) advertised.

(xi) Required qualification and age limit as provided in the Recruitment Rules, including general age relaxation, should also be clearly laid down in the advertisement.

(xii) Vacancies in posts should be filled only against the approved sanctioned strength of the said category.

(xiii) Ministries/Divisions/Departments/Attached Departments/Sub-ordinate Offices/Autonomous Bodies/Semi-Autonomous Bodies/Corporations/ Authorities etc are required to finalize the recruitment within 60 days from the date of advertisement.

(xiv) Deficiency in the existing Provincial/Regional representation, if any, in the Federal Services including Autonomous/Semi-Autonomous Bodies may be adjusted.

(xv) Administrative Ministries/Divisions shall ensure merit and transparency in the recruitment process at all levels.

(xvi) The candidates using or attempting to use any extraneous influence at any level shall be liable to be disqualified.

(xvii) Draft advertisements to be published for recruitment may be submitted to Establishment Division for routing of same to Ministry of Information, Broadcasting and National Heritage. No direct advertisements would be placed by any organization.

2. The above decisions are being circulated for strict compliance and for taking necessary action in the matter.

(Atta Hussain Khokhar)
Director General-V
Management Services Wing
Tel: 051-9103482

All Ministries/Divisions,
Rawalpindi/Islamabad

Gujranwala Electric Power Company Ltd. GEPCO

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GOVERNMENT OF PAKISTAN
MINISTRY OF WATER & POWER
******

FA-II
73-98

No.1(17)/2014/C&C

Islamabad, the 10th October, 2014.

1. The Chairman,
WAPDA, Lahore.

2. The Managing Director,
National Transmission & Despatch Company
(NTDC), Lahore.

3. The Managing Director,
Pakistan Electric Power Company (PEPCO),
Lahore.

4. The Managing Director, PPIB, Islamabad.

5. The Chairman, IRSA, Islamabad.

6. The Chief Executive Officer, AEDB,
Islamabad.

7. The Managing Director, NESPAK, Lahore.

8. The Chief Executive Officer, NPCC,
Lahore.

The Chief Executive Officer,
GENCO Holding Company, Islamabad.

The CEA/Cairman, Federal Flood
Commission, Islamabad.

9. The Managing Director,
ENERCON, Islamabad.

10. The Pakistan Commissioner for Indus Power
(PCWI), Lahore.

11. The Chief Executive Officers,
All Distribution Companies.

12. The Chief Executive Officers,
All GENCOs.

SUBJECT: **Ban on Recruitment Process in Federal Ministries/Divisions/Autonomous Bodies/Corporations.**

Dear Sir,

I am directed to forwarded herewith copy of Establishment Division' Office Memorandum No.4/1/93-R.1 dated 25th September, 2014 on the above subject and to state that the Federal Government is pleased to lift the ban on recruitment in all Government Ministries/Divisions/Autonomous bodies and other organizations. Separate guidelines will be issued in this regard by the Cabinet Secretariat/Establishment Division.

2. The decision of the Federal Government is brought to the notice of all Departments/Entities/Organizations/Companies under the Ministry of Water & Power with the request to take further necessary action in the subject matter.

10/10/14

(Saif ullah Butt)
Section Officer (C&C)
Phone: 051-9103039

Gujranwala Electric Power Company Ltd. GEPCO

06 NOV. 2014 11:10AM P2

0519222118

FROM : SYED NAVEED

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GOVERNMENT OF PAKISTAN
CABINET SECRETARIAT
ESTABLISHMENT DIVISION
***

No.4/1/93-R.1

Islamabad, the 25th September, 2014.

Office Memorandum

Subject: Ban on Recruitment Process in Federal Ministries/Divisions/ Autonomous Bodies/Corporations.

The undersigned is directed to refer to this Division's O.M. of even number dated 20-06-2013 and subsequent clarifications issued from time to time on the subject and to state that the Federal Government is pleased to lift the ban on recruitment in all Government Ministries/Divisions/Autonomous bodies and other organizations. Separate guidelines will be issued in this regard by the Cabinet Secretariat/Establishment Division.

2. The Ministries/Divisions are requested to bring the above decision of the Federal Government to the notice of all Departments/Autonomous bodies and other organizations under their administrative control.

25/09/14

(Hassan Abdullah Malik)
Section Officer (R-1)
Tel: 051-9103588

All Ministries/Divisions,
Rawalpindi/Islamabad.

Circular signed & Issued

10/10/14

Gujranwala Electric Power Company Ltd. GEPCO

FROM :SYED NAVEED FAX NO :0519222118 06 Nov. 2014 11:08AM P1

0519222118

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GUJRANWALA ELECTRIC POWER COMPANY
Late Payment Surcharge
FOR FY 2014-15

S.NO	Months	Amount
1	Jul-14	83,623,845
2	Aug-14	128,465,171
3	Sep-14	115,025,299
4	Oct-14	113,202,694
5	Nov-14	86,038,607
6	Dec-14	70,861,877
7	Jan-15	82,170,494
8	Feb-15	57,330,766
9	Mar-15	64,435,167
10	Apr-15	78,734,337
11	May-15	115,992,438
12	Jun-15	92,814,883
TOTAL		1,088,695,578

(Ex Manager Corporate Accounts)
GEPCO, Wapda Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

Support to BARQAAB Trust

BARQAAB *Consulting Services (Pvt.) Limited*

Address: 132 KV Grid Station Near Alam Chowk Bye-Pass Road Gujranwala
Phone No: 055-4446878 Fax No: 055-4802241
E-mail: barqaabgrw@yahoo.com Website: www.barqaab.com

Memo No. BQB/REP/GEPCO/F.No.198/12992-94 Date: 10-08-2015

From: Resident Project Manager
Rural Electrification Project
(GEPCO) Gujranwala

To: Chief Engineer (P&E)
(GEPCO) Gujranwala.

Subject: **SAMPLE STUDY REGARDING EVALUATION OF TECHNICAL LOSS OF DISTRIBUTION SYSTEM OF GEPCO. FINAL**

Reference:

1- Notification award (NOA) to M/S Barqaab Consulting Services Joint Venture M/S LMKT Islamabad vide your No. 61532 dated 17-02-15.

2- Discussion/rectification of observations raised by GEPCO during meetings.

Please find enclosed herewith FINAL report regarding 281 No. 11KV feeders technical loss study (39% sample) for onwards submission to NEPRA.

10/8/15

ENGR. M. IQBAL JAN
Resident Project Manager
(GEPCO) Gujranwala

C.C TO:

1. PA to Chief Executive Officer GEPCO 565-A Model Town G.T.Road Gujranwala for information and action please.
2. Chief Project Manager (REP) Barqaab Consulting Services Lahore for information please.

Gujranwala Electric Power Company Ltd. GEPCO

FINAL

SAMPLE STUDY REPORT

REGARDING

STUDY/ EVALUATION OF TECHNICAL LOSS OF DISTRIBUTION SYSTEM OF GEPCO

REFERENCE

NOTIFICATION OF AWARD (NOA) TO M/S BARQAAB CONSULTING SERVICES IN J/V WITH M/S LMKT VIDE NO. 61532 DATED 17-02-2015

COMMENCEMENT DATE: 10-04-2015

SUBMITTED
AUGUST 10, 2015

Electric Power Company Ltd. * Gujranwala GEPCO

Support to BARQAAB means help to BARQAAB Trust

BARQAAB *Consulting Services (Pvt.) Limited*

Address: 132 KV Grid Station Near Alam Chowk Bye-Pass Road Gujranwala
Phone No: 055-4446878 Fax No: 055-4802241
E-mail: barqaabgrw@yahoo.com Website: www.barqaab.com

برقاب ٹرسٹ
Help to poor & needy WAPDA/DISCO's/BARQAAB Employees

Resident Project Manager
Rural Electrification Project BARQAAB.
GEPCO Gujranwala.

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Resident Project Manager
Rural Electrification Project BARQAAP
GEPCO Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

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Gujranwala Electric Power Company Ltd. ★ GEPCO

Resident Project Manager
Rural Electrification Project BARQAAS
GEPCO Gujranwala.

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Gujranwala Electric Power Company Ltd. ★ GEPCO

Resident Project Manager
Rural Electrification Project BAHQAAP
GEPCO Gujranwala.

ABBREVIATIONS

AAC	All Aluminum Conductor
ACSR	Aluminum Conductor Steel Reinforced
ALC	All Aluminum Conductor
Arc GIS	Arc Geographic Interface System
DISCO	Distribution Company
ESRI	Environment System Research Institute
GDB	Geographical Data Base
GEPCO	Gujranwala Electric Power Company
GIS	Geographic Interface System
GPS	Global Positioning System
GSS	Grid Sub Station
GUI	Geographical User Interface
GWH	Giga Watt Hour
HT	High Tension 11000 Volts
KVA	Kilo Volt Ampere
KVAR	Kilo Volt Ampere Reactance
KW	Kilo Watts
LT	Low Tension 400 Volts
MDB	Micro Data Base
MkWh	Million Kilo Watt Hour
MW	Mega Watt
NEPRA	National Electric Power Regulatory Authority
QA	Quality Assurance
QC	Quality Control
SLD	Single Line Diagram
T/F	Transformer
TD	Transmission And Distribution

Electric Power Company Ltd. GEPCO Gujranwala

Resident Project Manager
Rural Electrification Project BARQAAB
GEPCO Gujranwala.

1- EXECUTIVE SUMMARY

The task of study/ estimation of technical loss of GEPCO distribution system was awarded to M/S Barqaab Consulting Services in J/V with M/S LMKT as third party consultant with contract commencement date on 10-04-15.

Energy Loss incurred in Electrical Power System has two components: Technical and Non-technical losses. This report presents the result of Study/ Evaluation of technical losses in distribution network of GEPCO using latest technique that include GIS mapping of distribution feeders and then performing load flow studies through SynerGEE Electric Software.

There are two proposed method that can be used to evaluate technical energy losses, the first method is online monitoring through latest available hardware and software tools (which is also called as Real Time analysis) and second is based upon historical data of existing network and such method is known as off-line study. During this study, the second method is used which is based on model development as a result of information obtained from field with the help of GIS system and losses on individual components of the network i.e. H.T Conductors, Transformers and LT/Services are calculate.

Losses evaluations are very much dependent on the data available. Survey through GIS System can provide wealth of information in authenticated form with proper management.

In the past, field data collection were used to carry out manually where in chance of human errors could not be avoided and consequently correct results could not be obtained.

For arriving more accurate results, Field data collection has been made through the Mobile Application containing GPS facility with the provision of recording parameters of each components at the spot. This information is sent electronically to main server equipped with ESRI Arc GIS and SynerGEE Electric Software for quality control and assurance (QC/QA).

Analysis through this software assesses KW energy losses in HT line and Transformers directly which enable to calculate %age loss in these two components of network

The KW energy loss in LT/Service, the third component, being fed through thousands of T/Fs is very hard and may take years to survey & analysis, so it has been evaluated through analysis of a sample LT networks consisting of 200, 100 and 50 KVA transformers from different category of 11 kV feeders.

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HT Feeders have been grouped into eight (8) different categories on the basis of their nature/ kind of loads. This report contains 281 no's feeders including 25 No. Commercial dominated, 111 No. Industrial dominated, 22 No. Power Looms dominated, 20 No. Independent Industrial, 28 No. Urban, 06 No. Urban/ Rural Mix, 33 No. Rural and 36 No. Tube well dominated Rural 11 kV feeders from different categories.

The load factor of any feeder is a major player in estimation of Technical loss which were used to be ritually assumed as 60% for Urban, 40% for Rural and 50% for Urban / Rural (Mixed) feeder in the past. This assumption could not enable to arrive more accurate result of technical loss. During this report, the load factor of above said categories of feeders by taking actual kWh (Units) on annual basis, feeder peak load recorded and load shedding period during the FY under study (2014-15) and applying these above parameters.

Technical loss in KW has been calculated in three vital segments of distribution network including HT Line, Transformation and LT Line with service main of selected 281 no. feeders through SynerGEE Electric software and percentage losses in these segments are evaluated as:

- Technical Loss in HT = **3.08%**
- Technical Loss in T/Fs = **1.17%**
- Technical Loss in LT/Service = **4.79%**
- Technical Loss Total = **9.04%**

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2 - BACKGROUND

GEPCO was established as a result of Govt. of Pakistan approval for restructuring and reforms in 1982 under regulation through an independent body named National Electric Power Regulatory Authority (NEPRA) and governed through an independent Board of Directors (BOD). The company supplying power to approximately 29.0 Million consumers in District Gujranwala, Hafizabad, Narowal, Mandi Bahauddin, Gujrat and Sialkot.

Among ten 10 DISCOS, restructured by GOP under Pakistan Power Sector Strategic Plan and Reforms 1992, GEPCO is one of them. It supplies electricity to 2.91 Million connections.

Following the NEPRA rules, getting the tariff approved yearly from NEPRA is mandatory. GEPCO has to file Tariff Petition before NEPRA which after due processing determines the Tariff which is consequently notified by the GEPCO.

In due course of framing Tariff Petition a number of items for working out realistic Tariff are included. T&D losses of the network is an integral part and its value play vital role being major component of Revenue of the company.

Since the GEPCO has got determined one part i.e. Transmission Losses through outsourcing, the second and the more important part, the Distribution loss as evaluated by GEPCO in House Were not accepted by NAPRA. Rather it desired to evaluate the loss from third party.

Accordingly GEPCO awarded this task through open bidding to M/S Barqaab Consulting Services *(Pvt.) Ltd.* J/V LMKT Islamabad in Feb 17/2015. The detail of activities are as below.

- Notification of Award (NOA) issued on: 17-02-2015
- Contact agreement signed on: 25-02-2015
- Detailed Presentation to GEPCO on: 13-03-2015
- Development of Comprehensive Survey Solution: 14-03-2015 to 23-03-2015
- One week Training to Surveyors: 24-03-2015 to 30-03-2015
- Advance Payment Security Arrangement: 01-04-2015 to 10-04-2015
- 10% Advance Payment issued by GEPCO: 10-04-2015
- **Date of commencement:** **10-04-2015**
- Preliminary Sample Study Report of 50 Feeders 27-04-2015 (Special Request)
- Final Report of 281 No. feeders study 10-08-2015
- Completion of the Project: 10-04-2016

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3- BRIEF LITERATURE REVIEW

3.1 Electric Power Distribution System

An electric power distribution system is the final stage in the delivery of electric power; it carries electricity from the transmission system to individual consumers. Distribution grid stations connected to the transmission system lower the transmission voltage to 11kV. Primary distribution lines (Feeders) carry this medium voltage power to distribution transformers located near the customer's premises. Distribution transformers again lower the voltage to the utilization voltage of household appliances and typically feed several customers through secondary distribution lines at this voltage. Commercial and residential customers are connected to the secondary distribution lines through service drops. Customers demanding a much larger amount of power may be connected directly to the primary distribution level or the sub transmission level.

Types of Distribution Networks

Distribution networks are divided in two types.

- Radial distribution
- Ringed distribution

Radial Distribution

A radial system is arranged like a tree where each customer has one source of supply. Radial systems are commonly used in rural GEPCO areas. A radial system has only one power source for a group of customers. A power failure, short-circuit, or a downed power line interrupt power in the entire line

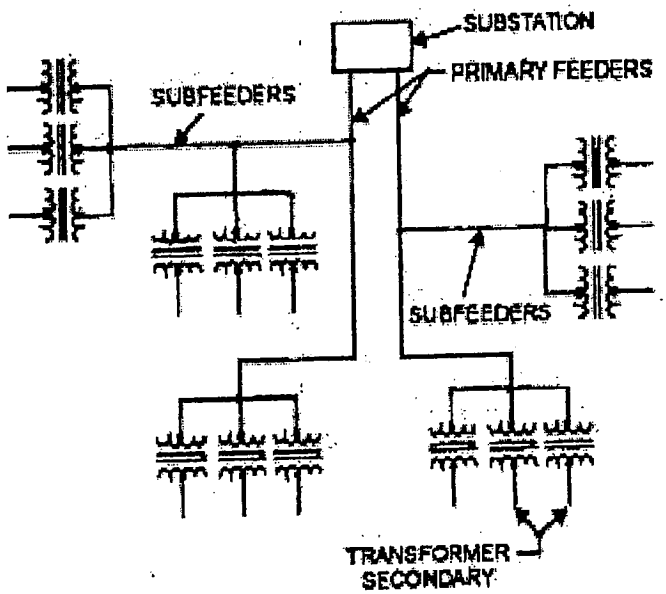


Fig. 3.1 Radial distribution system schematic

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Ring Distribution System

The loop is usually tied into an alternate power source. By placing switches in strategic locations, the utility can supply power to the customer from either direction. It does not applies on GEPCO.

3.2 Load Flow Studies

The power-flow study, or load-flow study, is a numerical analysis of the flow of electric power in an interconnected system. A power-flow study usually uses simplified notation such as a single line diagram and per-unit system, and focuses on various aspects of AC power parameters, such as voltages, voltage angles, real power and reactive power. It analyzes the power systems in normal steady-state operation.

Load-flow studies are important for planning future expansion of power systems as well as in determining the best operation of existing systems.

In addition to a power-flow study, computer programs perform related calculations. In particular, some programs use linear programming to find the optimal power flow. For carrying out load flow study following two method are used

- Gauss Seidel Method
- Newton Raphson Method

Gauss Seidel Method

Gauss sidle method is one of the common methods employed for solving power flow equations. Advantage of this technique are simplicity in technique, Small computer memory requirement and less computational time per iteration. It's slow rate of convergence resulting in larger number of iterations and increase in the number of iterations with increase in the number of feeders.

Newton Raphson Method

Newton Raphson method is the sophisticated and important method for solving power flow studies particularly for the complex power systems. This method need less number of iterations to reach convergence and takes less computation time and more accurate. It is adopted in SynerGEE Electric Software as recommended by GEPCO to evaluate the distribution losses.

3.3 Loss Evaluation method

Once the feeder is digitally mapped. The load flow study is performed using Newton Raphson method through SynerGEE Electric Software which provides the kW loss of the network.

The losses are evaluated as:

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HT Loss (kW) = Calculated through SynerGEE Electric Software

Transformer Loss (kW) = Calculated through SynerGEE Electric Software

LT Network Loss including service main = Sample LT network study conducted through SynerGEE Electric software

%Loss = (kW Loss * Loss Factor / 1.7320*V*I*P.F*Load Factor)*100

Where,

Loss Factor = 0.3(Load Factor) + 0.7 (Load Factor)^2

Load Factor (urban area) = 0.47

Load Factor (rural area) = 0.42

Load Factor (urban/rural) = 0.45

V = Voltage level = 11kV

I = Max. Current (Amp)

P.F = Power Factor

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4- APPROACH AND METHODOLOGY

Presently, P&D (Planning and Design) department of GEPCO has been switched to GIS mapping for area planning purpose with the support of US-AID. P&D department is using the same software solution that is the integral part of this study (i.e. Arc GIS and SynerGEE Electric) with following steps:

- A team of trained surveyors equipped with hand held GIS device visited the desired location to be mapped and record coordinates of the pole/ structure along-with writing of related information on a data sheet.
- Once the survey of the line is completed. The surveyors submitted the field data to Data Entry section. The data entry staff enter all the data along-with GIS points/ coordinates of the line into Arc GIS software and prepared the input file for SynerGEE Electric software.
- The third step is data joining, in which the data has been scrutinize and join before sent to analysis section.
- Finally, the Engineers perform the load flow study using SynerGEE Electric software of digitally mapped feeder.

M/S Barqaab in J/V with M/S LMKT proposed a workable and less time consuming with more accuracy and reliability solution which was also admired by GEPCO during detailed presentation on 13-03-2015 after site verification.

Instead of first three steps to reach SynerGEE Electric Software for load flow studies, the proposed solution has one step to complete all the desired tasks.

- M/S LMKT has developed a software application based on ARC GIS software in Mobile Device in which spatial data of feeder/ line standing at the site can be sent to main server of Arc GIS available with M/S LMKT at Islamabad. Importantly, all the three activities including recording of pole coordinates along-with other attributes of line, data entry and data joining is available with software application. The surveyor is fully trained and capable to perform all activities at site. Moreover for the purpose of Quality Control (QC) and Quality Assurance (QA) of data recording, entry and joining, a comprehensive monitoring system has been developed and remotely monitored through main server as all the surveyors update data on it.
- The next step is same, once data available at server it can easily be transformed to desired shape for the purpose of load flow studies through SynerGEE Electric Software.

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M/S Barqaab has right to use two no. licenses of SynerGEE Electric Software from M/S LMKT for the period of contract i.e 12 Months along-with 18 no. mobile devices equipped with data recording, entry, joining and data forwarding application to main server.

A team of Engineers at M/S Barqaab office having access to main server to carry out loss evaluation study in two shifts on daily basis.

4.1 EXPLANATION ABOUT MOBILE APPLICATION

4.1.1 Approach

The network data for the GEPCO is created and maintained in the ESRI based ArcGIS system. It is comprehensive system that allows to collect, organize, manage, analyze, communicate and distribute Geographic data and information.

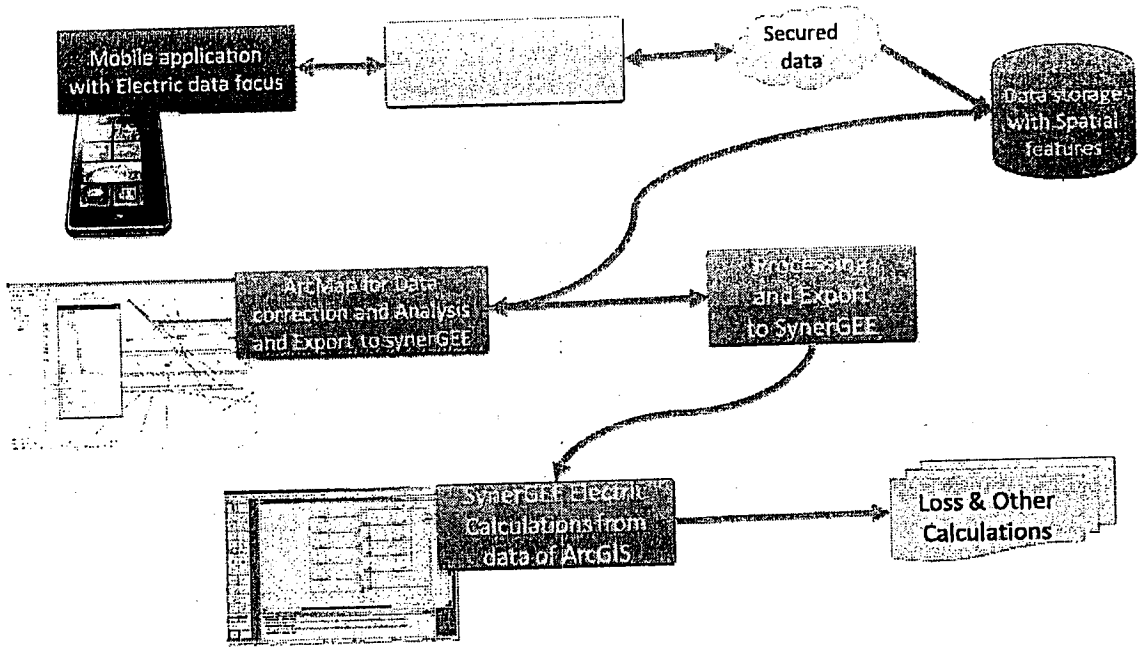


Fig. 4.1 Mobile Application basic approach

4.1.2 Methodology

The preparation of data model, entities and relationship model is utilized by the survey team and back office staff to store the data effectively. The mobile application will help the survey team to record the spatial and attribute information for the data model based on the H.T. and L.T. network data collection. This will be automated process that will almost remove the digitization or attribution of data manually. There may, will be, very few cases where data may not be attached correctly or mapping of data may have been wrongly stored, which will be corrected in the due course of the assignment.

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4.1.3 Network Survey and Mapping

The objective of Network Survey under the Project is to geographically map each Electrical Network assets like 11 kV HT overhead lines along with associated line equipment's such as Poles, Distribution Transformers, Capacitors etc. and also LT overhead lines along-with associated equipment's such as poles. The mapping activity also comprise of collecting and updating the various attributes of Electrical network entities as per finalized Data Model approved by the utility. The attributes thus collected will be linked to the corresponding Network elements which would be mapped through field survey. Thus there will be a one to one linkage created for any further Data Retrieval and analysis.

4.1.4 Survey Procedure through Mobile Application

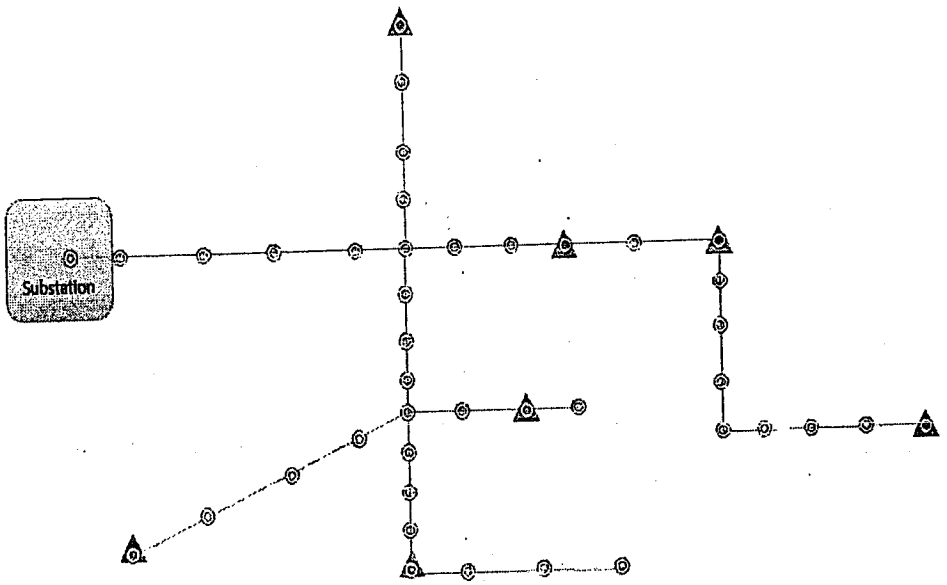


Fig. 4.2 Single line diagram of the network

Legend:

Pole
Transformer
11KV line/HT

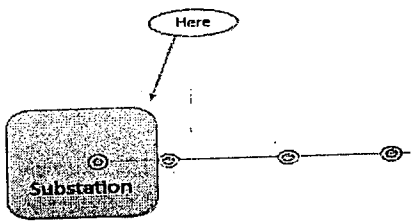


Fig. 4.3 Single line diagram of the network showing sub-station

- Surveyor Starts from the sub-station to enter the basic information for feeder and take the GPS point for every pole.

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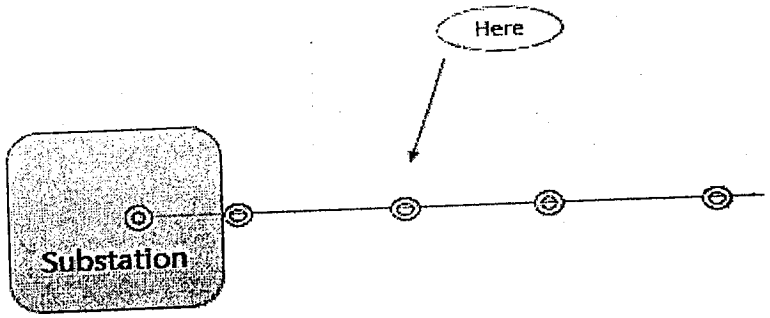


Fig. 4.4 Single line diagram of the network indicating pole

- Similarly GPS point is taken for every pole of feeder

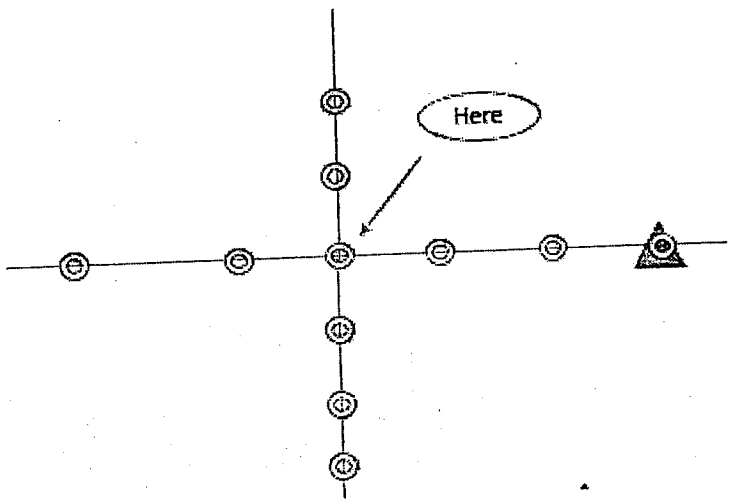


Fig. 4.5 Single line diagram of the network showing junction point

- Upon reaching the junction pole get a GPS value by pressing the GPS button. Note that this GPS value and pole number will be used to start another section.
- On taking the GPS value the basic information menu will be displayed. In the Start/End field now select **END**. This indicates that the section has ended and there are new multiple sections starting from the junction.
- On selecting **END** in the start/end field in basic information menu, enables the Conductor Information, Equipment Information and Customer Information menus. Enter the conductor information by selecting the types of conductor for the red, yellow & black wire.

4.1.5 Starting New Section from the Junction

- To start a new section from the junction, we use the right hand rule i.e start section towards the right first.

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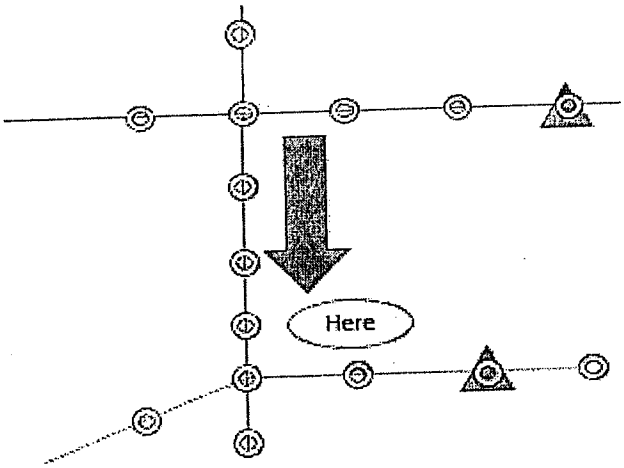


Fig. 4.6 starting a new section from the junction

- On starting a new section from a junction **DO NOT** press the GPS button to get a value. Rather click data and open the basic information menu. **In the GPS Number field enter the same GPS number manually, previously marked on the pole.**

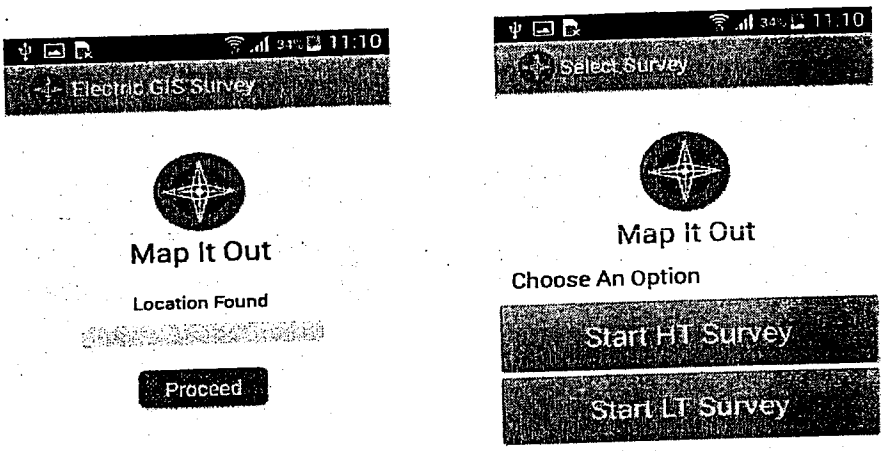


Fig. 4.7 Display of mobile application

- Option for Starting HT Survey or LT Survey

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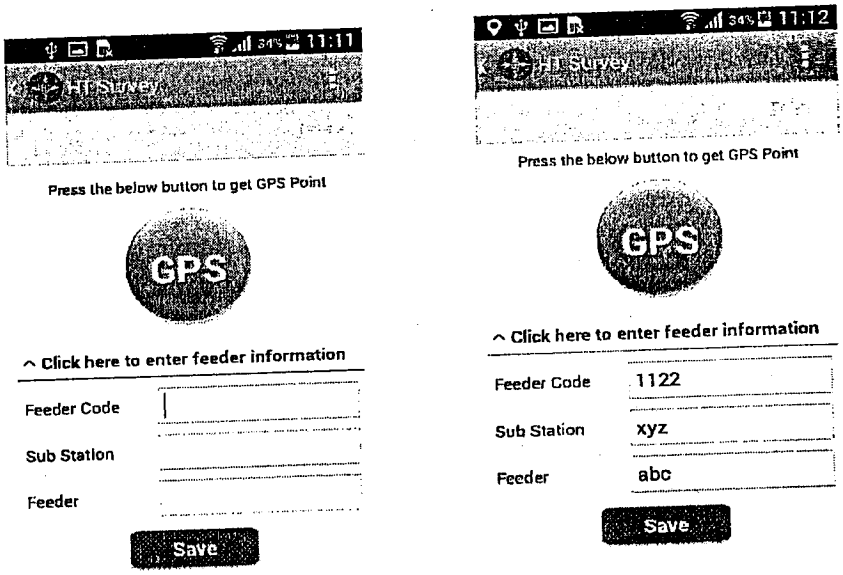


Fig. 4.8 Starting HT or LT Survey mobile display

- Enter the feeder code, sub-station & feeder name and press the save button.

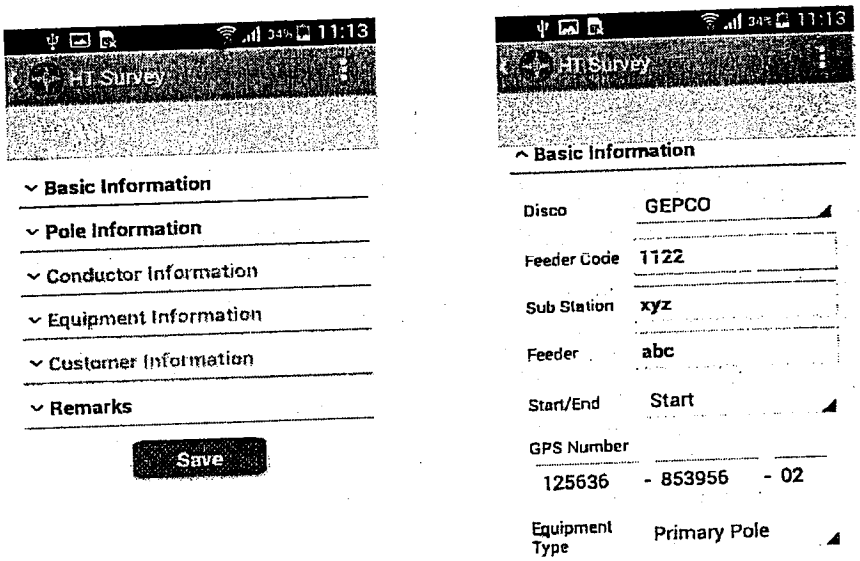


Fig. 4.9 HT Survey steps

- Enter Basic Information
- Enter pole information ,conductor information , equipment information

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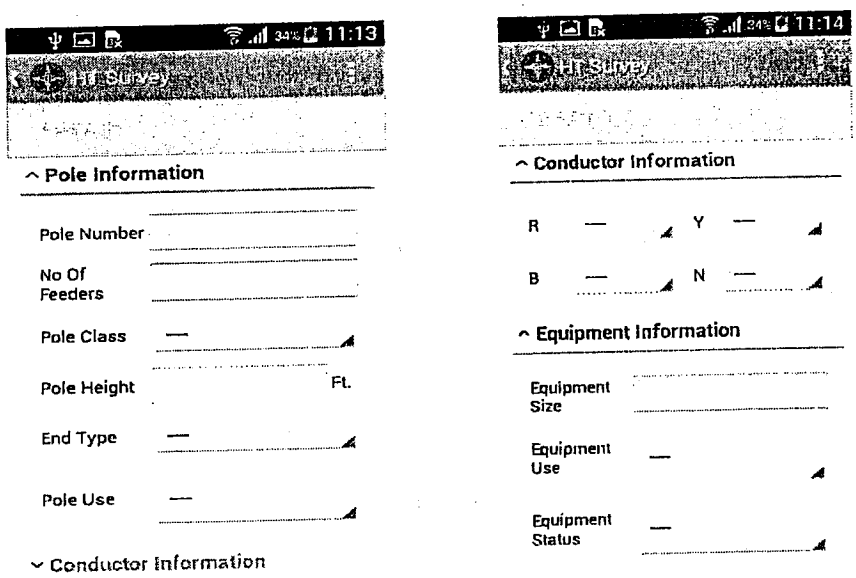


Fig. 4.10 HT Survey steps - continue

4.2 LT data collection using mobile application

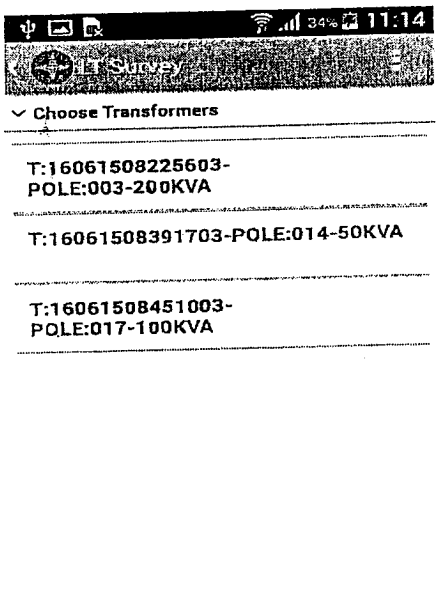
Collection of data for LT is not much different than HT. It involves making of sections in a similar way as in HT. The user gets a GPS number, enters the pole number and pole information. The format for starting and ending a section are also the same. The surveyor enters the equipment information (rating, location etc.) as in HT. The difference is that the user enters "secondary pole" in equipment type and pole use. One also specifies the neutral conductor type in conductor information. Additionally the mobile application incorporates a form titled "Customer Information" which is exclusive for LT.

A brief description of the ten fields included in the form are as follows:

- **Consumer Type RS:** Number of Residential Consumer on the pole
- **Consumer Type RS1P:** Number of Residential Consumer on the pole (1 Phase)
- **Consumer Type RS3P:** Number of Residential Consumer on the pole (3 Phase)
- **Consumer Type SC:** Number of Small Commercial Consumer on the pole.
- **Consumer Type LC:** Number of Large Commercial Consumer on the pole
- **Consumer Type SI:** Number of Small Industrial Consumer on the pole
- **Consumer Type LI:** Number of Large Industrial Consumer on the pole
- **Consumer Type PB:** Number of Public Building Consumer (office use) on the pole
- **Consumer Type AG:** Number of Agricultural Consumer on the pole
- **Consumer Type ST:** Number of Street Light Consumer on the pole

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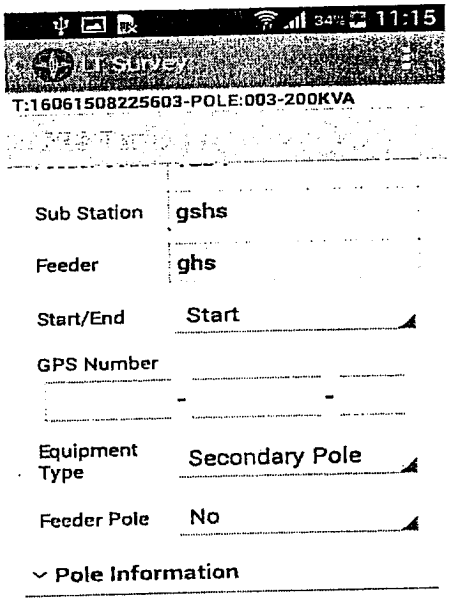
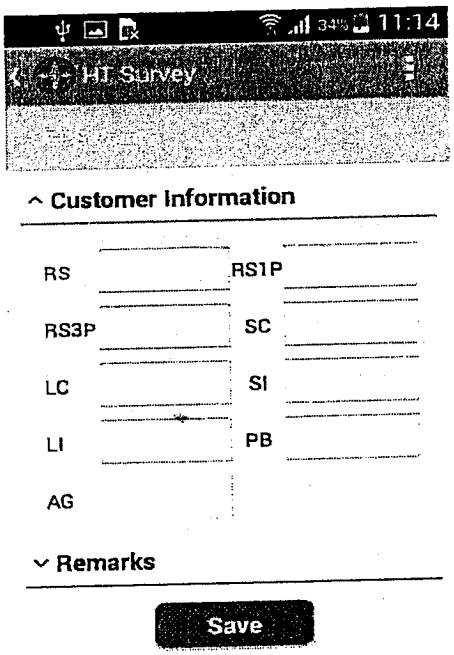


Fig. 4.11 LT Survey steps



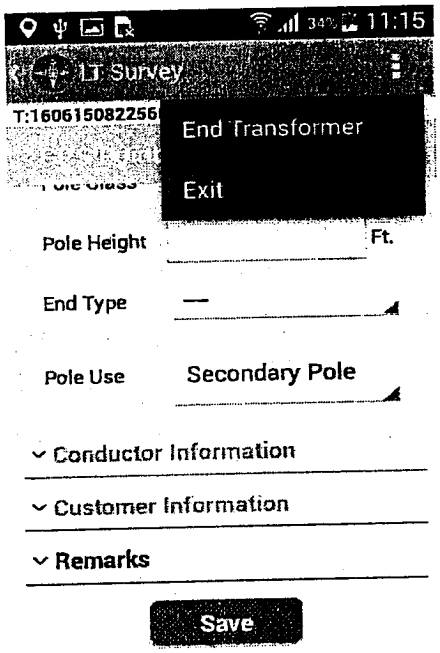
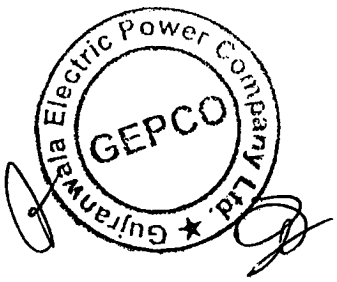


Fig. 4.12 LT Survey steps - continue



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4.3 Steps: Field Survey to MDB Files/Maps Development

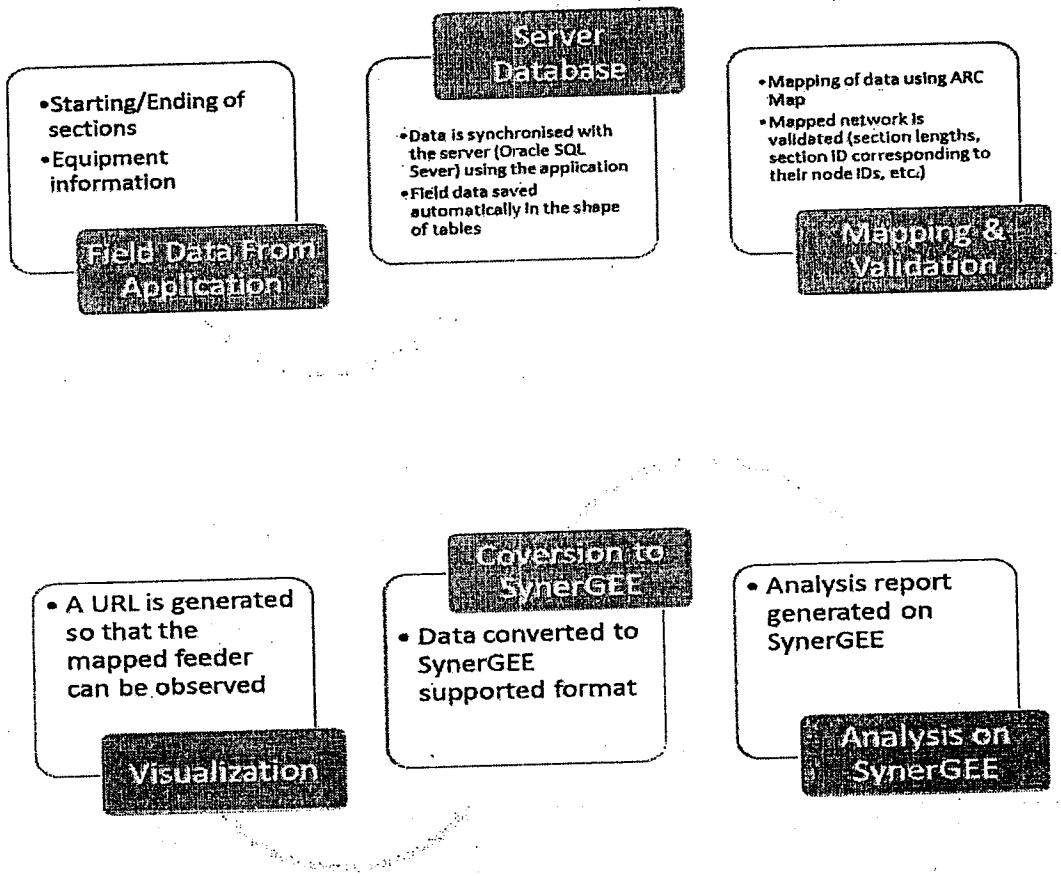


Fig. 4.13 Development of MDBs – flow diagram

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5- INTRODUCTION TO SYNERGEE ELECTRIC SOFTWARE

Power distribution systems are large and complicated. SynerGEE Electric is a software product for modeling, simulating, and analyzing these systems. Planning, designing, and operating decisions can be made better and faster and more confidently through the use of this software. SynerGEE® Electric provides a modeling environment and set of powerful tools to help the distribution engineer comprehend his system from a variety of perspectives.

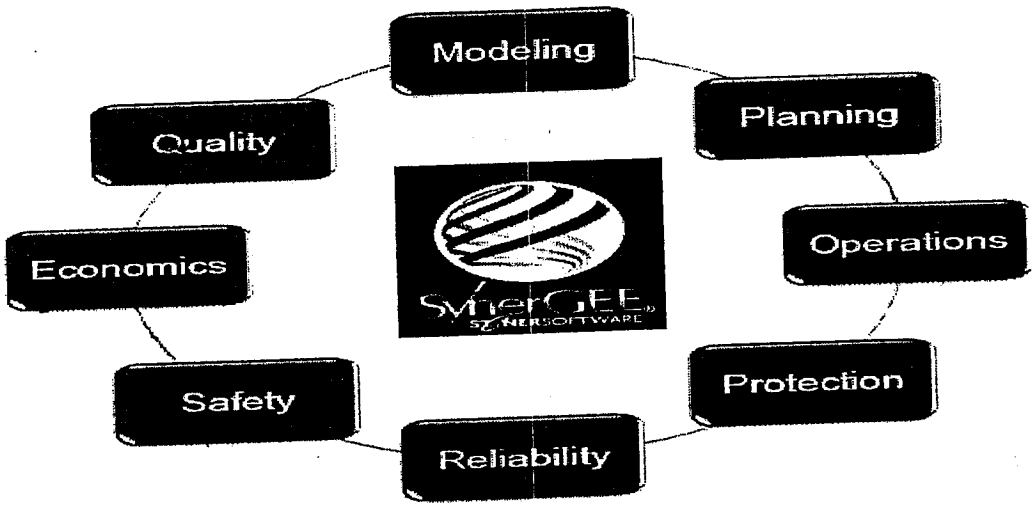


Fig. 5.1 SynerGEE Electric - Solutions

5.1 Planning

The multi-year network modeling capabilities of SynerGEE are supported by load-flow, fault, and other planning tools. These applications are designed to run quickly and give fast and easy access to comprehensive results in reports, charts, or on the map. Because of SynerGEE's modeling basis, all applications can be used to evaluate planning options. The multi-year model in SynerGEE is a fundamental part of SynerGEE and a key tool for distribution engineering planning.

5.1.1 The multi-year planning model

The distribution planning problem is based on the growth of demand and the changes in load density and profile over the coming years. There are two methodologies for distribution system planning.

Dynamic – demand change over time is a part of the system. Look at the system over a time to identify and solve issues. Attempts can be made to optimize solutions over all planning years.

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Pseudo-dynamic – The system is broken down into single-year models with each year being based on the last along with changes in loads and facilities. Solutions to problems are developed for a particular year and evaluated over future years.

SynerGEE Electric is based on a pseudo-dynamic model. The SynerGEE 'model' is a base year model. Values for:

- Loads
- Capacity Factor
- Metered demands
- Switch status
- Phasing
- Conductors

5.1.2 Capacitor Placement

A distribution feeder with fixed and switched capacitors is typically designed with consideration for the location and size of capacitors. Their locations are determined optimally to minimize feeder losses and comply with voltage standards at different loading levels. Banks are usually placed near a load or in areas where low voltage results from loading to provide reactive power locally so the current for the reactive load does not have to be sent through the distribution system. The reduced amount of reactive power flowing on the distribution lines between the source and capacitor bank allows a lower current flow and improves the power factor. Line losses are smaller and thus the voltage becomes higher at the load.

5.1.3 Re-conductoring

Re-conductoring is done when the percentage loading of the conductor exceeds the economic loading or to replace the deteriorated/off size conductor. The replacement of existing line conductors by bigger sized conductors will result in reduction of losses. The cost of re-conductoring must be compared with the saving due to reduction in losses, increase in revenue and relief of distribution system capacity.

The evaluation of Re-conduct-ring must also take into account the improvement of power factor, voltage regulation and increase in demand over the life of the conductor.

Utilities must consider coordination issues and cost vs. benefit. The solution must completely solve the exception.

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5.1.4 Feeder Tie

Properly placed ties can alleviate congestion. The ideal case is probably a tie that allows transfer of load from an over utilized feeder to an underutilized feeder. The Display Style, Color by loading% is useful in this regards. Sometimes this can be a short UG tie placed strategically between two feeders. Avoid new rear easement feeder ties, particularly in heavy tree environments because the new tie may create more reliability problems than it solves.

Utilities must consider

- Sufficient feeder capacity in the area, but no way to get it where needed
- Underutilized feeders
- Coordination and voltage concerns
- Reliability exposure

5.1.5 New Feeder

Draw a circle around a group of feeders that tie to one another. When the average utilization of these feeders >75% you will most likely have back standing issues, especially if you throw in a normal overload. It often arises at 65-70% utilization due to an imperfect grid. The imperfect grid results from lack of suitable feeder routes due to geographical considerations such as rivers, lakes, highways and parks that restrict a perfect grid from being developed.

Things to consider

- No available feeder capacity in the area
- No suitable routes to area of available capacity
- Coordination and voltage limitations
- Effect on substation transformer loading

5.1.6 New Substation

One of the most costly encountered problems in distribution system planning is when to build new substations. In general, it is more economical to add additional feeders out of existing stations. There will be a point in time, when a new substation will be justifiable for one of the following reasons:

- Adjacent existing stations are incapable of further expansion.
- All possible additional feeder routes into an area are exhausted.

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It is often better to build a new substation in a high growth area rather than increasing capacity at one and especially two nearby stations and expressing feeders into an area

5.1.7 Load Modeling

The purpose of the distribution system is to serve customer loads. Therefore, the primary focus of SynerGEE is on modeling the vast number of loads in the distribution system model.

How many loads are on your distribution system? Are there thousands, hundreds of thousands, or over a million? SynerGEE has the load models, tools, and analytical capabilities to represent these loads and the way that they respond to voltage changes, switching, time of day, weather, and more.

Every line section in the model has the potential to manage by-phase load information for customers distributed along the line and metered commercial customers. Values for these loads are tracked on a multi-year and by-phase basis.

5.1.8 Load Types:

There are five types of load in the SynerGEE model. These models are designed to be intuitive tools for representing the various types of customer loads in the distribution system.

- Distributed Loads—Residential and small commercial customers
- Spot Loads—Commercial and industrial loads where demand is known
- Large Customers — Very large and significant loads that need map symbols, cogeneration, scheduling, and harmonic components.
- Projects — Customers that are scheduled to be connected in the coming months or years.
- Speculative Loads—Geographic regions that are identified for development.

5.1.9 Peak & minimum loading

There are many options that can be used to setup the loading point of the model. Many teams run a peak model to capture the worst case. You can use a diurnal model with its many advantages and still run coincident or non-coincident peak analysis.

The default setting is to not adjust the model for time of day. Use this setting if you have peak load model allocated with consistent meter demands.

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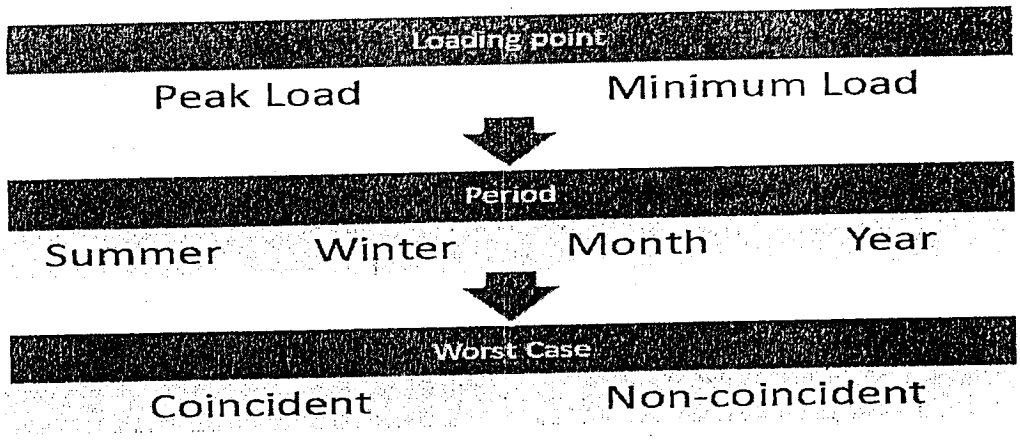


Fig. 5.2 Loading point, period and worst case

5.1.10 Hierarchy of system infrastructure

SynerGEE is based on a hierarchy of infrastructure data`

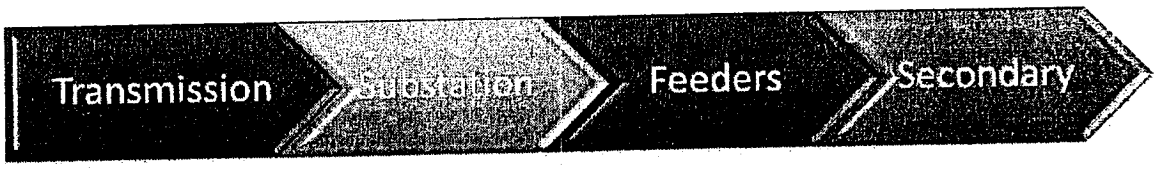


Fig. 5.3 SynerGEE Electric – hierarchy infrastructure

- The SynerGEE transmission model ties to and feeds substations

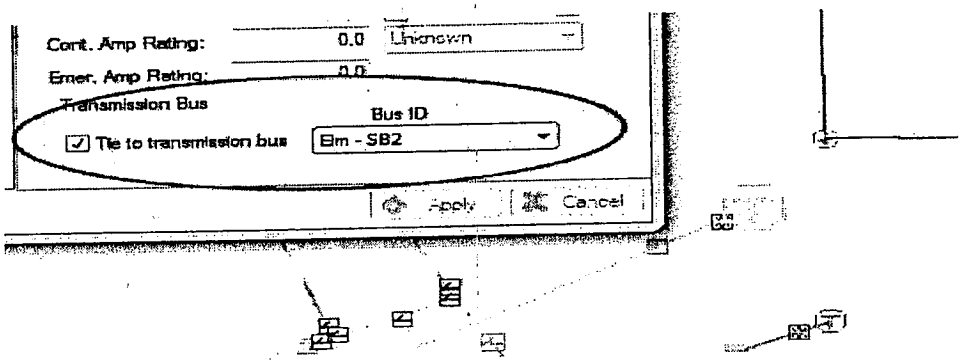


Fig. 5.4 SynerGEE Electric – Transmission model

- These substations typically feed primary transformers which then serve feeders through a bus system, switchgear, and protection equipment.

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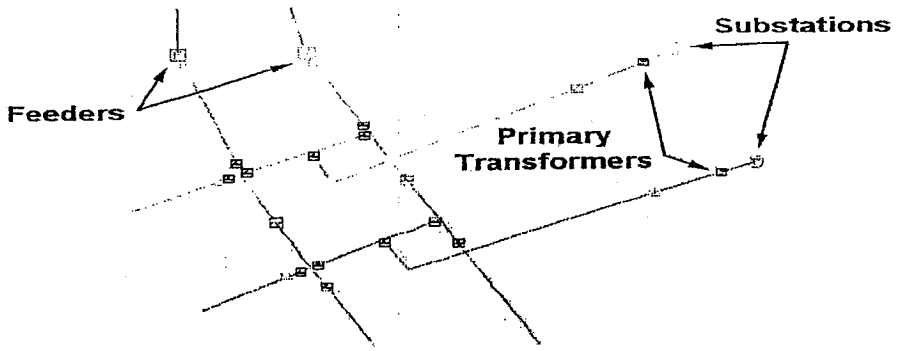


Fig. 5.5 SynerGEE Electric – interconnected model

- The sections fed from the feeder's support secondary modeling with their load and distribution transformer data.
- Feeders can be fed by multiple substations when a system is looped. Likewise, sections can be fed by multiple feeders.

5.1.11 Data Management

SynerGEE can use a variety of different data types from different source formats, and provides extensive merging, validation, and other management tools. For this reason, working with SynerGEE data is often more complex than traditional procedures of simply loading and saving files. Once the data architecture is in place, SynerGEE usage is designed to be simple; however, construction of this architecture can take time and consideration. In addition, management of data and your data architecture is often an iterative process that evolves with your simulation needs and advancing workflows.

SynerGEE uses the concept of data source aliases (DSAs) to load, merge, and save data. A DSA functions as an intelligent link to a source file that frees you from the burden of remembering file names, types, and locations.

Many users successfully manage their data solely through SynerGEE, without having to know the details of databases and other file formats. On the other hand, some users work with source files directly, performing advanced functions for specific purposes. With SynerGEE's powerful tools and open database structure, you have the freedom to manage your data in any way that suits you.

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6- TECHNICAL LOSS EVALUATION

Out of total 721 no. 11 kV feeders, the analysis of 281 feeders under different categories has been completed. The detail of category wise feeders of GEPCO along-with analyzed feeders is as:

Sr. No.	Category	Total No. of. Feeders	Total Feeders Analyzed	% Completed
1	Commercial dominated	54	25	46%
2	Industrial dominating	166	111	66%
3	Power looms dominated	29	22	76%
4	Independent industrial	111	20	18%
5	Urban dominated	50	28	56%
6	Urban/Rural (Mix)	38	6	16%
7	Rural domestic	155	33	21%
8	Rural Tube Well dominated	118	36	30%
TOTAL FEEDERS		**721**	**281**	**39%**

Note: 11 No. feeders are related to AJK, 02 no. WAPDA Town (Bulk Supply) and newly energized outgoing panels without load are not included in this study scope.

6.1 Controlling Parameters:

i.	**Feeder data**	Collected through arc GIS software by surveying pole to pole in the field taking coordinates and attribute information at site
ii	**Base Map**	Developed geographical map using GPS coordinates with the help of GIS Software
iii	**Single Line Diagram**	Developed with the help of geographical base Map
iv	**Feeder Loading Energy data**	Maximum load in Amp and energy sent from G/Station from G.S.O data base during FY (2014-15)
v	**Conductor Sizes**	Found through pole to pole survey on arc GIS with the help of Mobile application and SynerGEE Electric software
vi	**Power Factors**	Average of recorded monthly power factor for each feeder
vii	**Load Factor**	Calculated close to actual by taking KWH (Units) sent from Station, feeder peak load recorded and load shedding period during F/Y 2014-15 applying below formula.

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Load Factor (L.F) = $\frac{\text{kWh (Units) received for FY 2014-15 (feeder wise)}}{\text{1.732 X Imax X V X P.F (8760-annual Load Shedding Hrs)}}$

Where = Imax = Maximum current during FY 2014-15

V = Nominal Voltage = 11KV

P.F = Average yearly P. Factor

Annual Hrs = 730 x 12 = 8760

Annual Load shedding Hrs for 6Hrs/ day = 2160

Annual Load shedding Hrs for 8Hrs/ day = 2880

Annual Load shedding Hrs for 10Hrs/ day = 3600

Annual Load shedding Hrs for 12Hrs/ day = 4320

Loss Factor: 0.3 (L.F) + 0.7 (L.F)^2

By applying the above discussed parameters, the load factor and loss factors for eight (8) categories of feeders comes out as:

Summary of Load Factor Calculation based upon Sample Feeders (Category Wise)

Sr. No.	Feeder Category	Load Shedding (Hours)/Day	Load Factor (LF)	Loss Factor
1	Domestic Urban	8	0.47	0.30
2	Domestic Rural	10	0.42	0.25
3	Domestic Urban Rural	10	0.45	0.28
4	T/W dominated Rural	10	0.48	0.31
5	Industrial dominated	8	0.48	0.31
6	Commercial dominated	8	0.48	0.31
7	Power Looms dominated	8	0.49	0.32
8	Independent Furnaces	12	0.5	0.33
Company Level		**9.2**	**0.47**	**0.32**

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6.2 Loss Evaluation

Since, technical loss in a distribution network is comprised upon different segments including HT line, transformer, LT line and service main.

To evaluate these losses of different segments following technique has been used:

- HT (High Tension, 11 kV) side losses are calculated through SynerGEE Electric Software by applying above mentioned recorded parameters.
- The transformer losses are also calculated through SynerGEE Electric software by inserting the transformer specification data which include no load and load losses into SynerGEE Electric Software warehouse.
- For the purpose of LT (Low Tension, 400 V) side analysis, sample LT network comprising upon 200 kVA, 100 kVA and 50 kVA transformers has been surveyed and analyzed using SynerGEE Electric software.

The summary of Technical Losses for 281 no. 11 kV feeders under different categories are summarized as:

Sr. No	Category	No of Feeders	Total Length (Km)	Conn. KVA	Max Load	P.F	HT Loss (KW)	T/F Loss (KW)	LT Loss (KW)	Total Loss (KW)	HT Loss%	T/F Loss%	LT Loss%	TOTAL Loss %
1	Comerciai	25	256.32	221237	6966	92	3248	2265	8889	14401.7	1.7	1.2	4.7	7.6
2	Industrial	111	1427.93	1091788	31346	92	16940.1	10686	48759	76385.2	2.0	1.3	5.7	8.9
3	Power Loom	22	185.42	181785	6630	91	2567	2450	8843	13859.6	1.5	1.4	5.0	7.9
4	indepandent	20	66.54	94630	5823	94	3174	54.5	0	3228.5	2.0	0.0	0.0	2.0
5	Urban	28	345.35	204618	6216	93	2907	1976.00	9733	14753.5	1.68	1.14	5.63	8.45
6	URBAN/RURAL	6	224.64	38543	1280	93	1437	438	1565	3440.2	3.9	1.2	4.3	9.4
7	Rural	33	1455.41	210112	7284	93	12299	2514	9371	27417.9	5.7	1.2	4.3	11.2
8	Rural/Tubewell	36	2217.02	278216	9066	91	19415	3254	9174	31882.7	8.0	1.3	3.8	13.1
TOTAL		281	6178.63	2320929	74611	92	61987.1	23637.5	96333	185369.3	3.08	1.17	4.79	9.04

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7 - CONCLUSION

The average distribution technical loss of 281 no. feeders is **9.04%** with the segregation in HT side, transformers & LT side including service main is **3.08%**, **1.17%** and **4.79%** respectively.

The Transmission and Distribution Losses of GEPCO evaluated by 3rd party consultant are summarized as:

Description	Losses Evaluated by	%age Losses
Transmission Network Losses	M/S PPI	2.06%
HT Network Losses	M/S Barqaab in J/V with M/S LMKT	3.08%
Transformation Losses		1.17%
LT Network Losses		4.79%
Administrative Margin		0.5%
Total Losses	**3rd Party Consultant**	**11.6 %**

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Barqaab Consulting Services (Ltd.)

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Technical Loss Calculation using SynerGEE Electric Software: Commercial Dominated Feeders

Table No. 01

Sr. No.	Feeder Code	Feeder Name	Grid Station	Total Length (Km)	No. of Transformers Capacity (kVA)													Conn. KVA	Max Load	P.F	HT LOSS (KW)	T/F LOSS (KW)	LT Network Losses including Service Main							LT loss (KW)	Total Loss (KW)	HT LOSS%	T/F LOSS%	% LT Loss	TOTAL LOSS %
					10	100	15	200	25	400	50	630	500	75	750	Above 750	Total No.						Average LT Network Loss including Service Main												
																							100	15	200	25	400	50	630						
																							5.48 KW	0.93 KW	13.55 KW	1.55 KW	24.79 KW	2.66 KW	39.04 KW						
1	51102	Muhammad	132KV Cantt: Sialkot	9.82	0	32	1	32	23	2	27	1	0	0	0	0	118	12970	320	97	175.00	89.00	105.216	0	346.88	0	0	21.546	0	473.64	737.64	1.91	0.97	5.17	8.06
2	51112	Clock Tower	132KV Cantt: Sialkot	19.54	0	26	1	28	28	1	17	0	0	0	0	0	101	10165	220	95	184.00	60.00	99.736	0	303.52	0	0	22.61	0	425.87	669.87	2.98	0.97	6.91	10.86
3	51117	Ghazi Pur	132KV Cantt: Sialkot	11.4	1	24	0	32	16	2	12	1	0	0	0	0	88	11240	290	87	166.00	78.00	92.064	0	346.88	0	0	15.96	0	454.90	698.90	2.23	1.05	6.11	9.39
4	109402	Fort	132KV City SKT	4.89	0	10	0	12	11	0	11	0	0	0	0	0	54	6225	116	84	40.00	44.00	38.36	0	130.08	0	0	14.63	0	183.07	267.07	1.39	1.53	6.37	9.29
5	109403	Green Wood	132KV City SKT	5.47	0	16	0	27	8	0	16	1	0	0	0	0	68	8630	240	94	79.00	66.00	61.376	0	292.68	0	0	21.28	0	375.34	520.34	1.19	0.99	5.64	7.82
6	37516	Main Bazar	132KV City SKT	3.42	0	11	1	19	11	0	8	0	0	0	0	0	50	5590	150	86	17.00	42.00	42.196	0	205.96	0	0	10.64	0	258.80	317.80	0.45	1.10	6.80	8.35
7	46906	Marghzar	132 KVA Gujrat-2	15.09	0	13	1	28	25	1	37	0	0	0	2	0	107	11290	270	92	58.00	75.00	49.868	0	303.52	0	0	49.21	0	402.60	535.60	0.79	1.02	5.49	7.31
8	81401	Fruit Mandi	132 KVA Hafizabad Road	11.86	2	25	1	21	31	1	35	0	0	0	0	0	116	9675	340	99	129.00	114.00	95.9	0	227.64	0	0	46.55	0	370.09	613.09	1.30	1.15	3.73	6.17
9	15716	Ferozwala Road	132 KVA Parur Road GRW	8.46	1	28	0	26	25	0	28	0	0	0	0	0	108	10035	400	90	243.00	137.00	107.408	0	281.84	0	0	37.24	0	426.49	806.49	2.29	1.29	4.02	7.59
10	15701	Dena Nager	133 KVA Parur Road GRW	6.85	0	12	1	24	8	0	5	1	0	0	0	0	51	7095	240	96	69.00	77.00	46.032	0	260.16	0	0	6.65	0	312.84	458.84	1.02	1.13	4.60	6.75
11	20101	Circular Road	132 KVA Parur Road SKT	5.63	0	21	0	23	10	0	9	0	0	0	0	0	63	7800	250	93	63.00	74.00	80.556	0	249.32	0	0	11.97	0	341.85	478.85	0.92	1.08	4.98	6.98
12	16310	Main Bazar	132 KVA Qila Didar Singh	5.57	0	9	0	19	16	0	6	0	0	0	0	0	50	5400	250	94	147.00	92.00	34.524	0	205.96	0	0	7.98	0	248.46	487.46	2.12	1.33	3.58	7.03
13	5011	Model Town	132 KVA Saheen Abad	8.12	0	26	0	29	9	1	4	2	0	0	0	0	71	10485	280	94	122.00	79.00	99.736	0	314.36	0	0	5.32	0	419.42	620.42	1.57	1.02	5.40	7.99
14	5007	Gurjanwala-1	133 KVA Saheen Abad	6.3	0	18	0	33	17	3	16	2	0	0	0	0	89	12185	310	94	96.00	90.00	69.048	0	357.72	0	0	21.28	0	448.05	634.05	1.12	1.05	5.21	7.38
15	5008	Gurjanwala-2	134 KVA Saheen Abad	6.98	4	22	0	33	22	1	25	3	0	0	0	1	111	14180	300	95	109.00	74.00	84.392	0	357.72	0	0	33.25	0	475.36	658.36	1.30	0.88	5.65	7.83
16	5034	Dali Bazar	135 KVA Saheen Abad	4.72	0	3	0	22	14	1	1	0	0	0	0	0	41	5300	200	90	51.00	60.00	11.508	0	238.48	0	0	1.33	0	251.32	362.32	0.96	1.13	4.73	6.82
17	21401	CITY	132 KVATheir Sansi	8.33	0	10	0	28	12	0	9	0	0	0	0	1	60	8350	380	91	275.00	130.00	38.36	0	303.52	0	0	11.97	0	353.85	758.85	2.70	1.27	3.47	7.44
18	21417	Kashmir Road	132 KVATheir Sansi	12.75	0	35	0	25	22	1	20	0	0	0	0	0	103	10450	380	97	243.00	122.00	134.26	0	271	0	0	26.6	0	431.86	796.86	2.23	1.12	3.97	7.33
19	22210	Wazirabad	132 KVA Wazirabad	8.1	0	14	0	26	18	2	8	0	0	0	0	0	68	8250	300	93	168.00	96.00	53.704	0	281.84	0	0	10.64	0	346.18	610.18	2.04	1.17	4.21	7.41
20	40503	Zafarwal'	132 KV Zafarwal	26.41	2	17	0	16	26	0	19	0	0	0	0	0	80	6470	250	88	211.00	86.00	65.212	0	173.44	0	0	25.27	0	263.92	560.92	3.25	1.33	4.07	8.64
21	14204	Narowal'	132 KV Narowal	14.84	1	21	0	5	20	0	19	0	0	0	0	0	66	4383	220	95	160.00	90.00	80.556	0	54.2	0	0	25.27	0	160.03	410.03	2.60	1.46	2.60	6.65
22	28002	N/Virkan'	66 KV Gharri	20.31	2	33	4	33	28	1	23	0	0	0	0	0	124	12575	360	92	120.00	159.00	126.588	0	357.72	0	0	30.59	0	514.90	793.90	1.23	1.63	5.27	8.13
23	63203	City'	132 KV M.B.D	11.09	0	18	1	18	21	0	15	0	0	0	0	0	73	6814	300	88	130.00	110.00	69.048	0	195.12	0	0	19.95	0	284.12	524.12	1.86	1.57	4.07	7.50
24	63211	Kachehry Road	132 KV M.B.D	7.58	0	22	0	28	34	0	16	0	0	0	0	0	100	9349	300	96	121.00	92.00	84.392	0	303.52	0	0	21.28	0	409.19	622.19	1.59	1.21	5.37	8.16
25	80204	S.K.G-1'	132 KV S.K.G	12.79	0	14	3	17	18	0	14	0	0	0	0	0	66	6331	300	89	72.00	129.00	53.704	0	184.28	0	0	18.62	0	256.60	457.60	1.02	1.83	3.63	6.48
Total				256.32														221237	6966	92	3248.00	2265.00								8888.74	14401.74	1.71	1.19	4.68	7.59

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Technical Loss Calculation using SynerGEE Electric Software: Industrial Dominated Feeders

Table No. 02

Sr. No.	Feeder Code	Feeder Name	Grid Station	Total Length (Km)	No. of Transformers Capacity (kVA)															Conn. KVA	Max Load	P.F	HT LOSS (KW)	T/F LOSS (KW)	LT Network Losses Including Service Main							LT loss (KW)	Total Loss (KW)	HT LOSS%	T/F LOSS%	% LT Loss	TOTAL LOSS %
																									Average LT Network Loss Including Service Main													
					10	100	15	200	25	400	50	630	660	500	75	750	Above 750	Total No.						100	15	200	25	400	50	630							
																									5.48 KW	0.93 KW	13.55 KW	1.55 KW	24.79 KW	2.66 KW	39.04 KW							
1	5019	Gondlanwala Road	132 KV Saheen Abad	8.17	0	17	0	33	23	1	13	0	0	0	0	0	0	87	9925	360	90	226.00	120.00	85.21	0	313.01	0	0	88.075	0	466.292	812.29	2.36	1.26	4.88	8.50
2	5041	GEPCO		4.7	0	13	0	15	8	1	6	1	0	0	0	0	1	45	7055	170	96	20.00	40.00	49.87	0	142.28	0	0	40.65	0	232.793	292.79	0.42	0.83	4.84	6.08
3	5035	Ahmad Pura		6.28	0	12	0	19	25	0	10		0	0	0	0	0	66	6125	280	98	99.00	117.00	46.03	0	180.22	0	0	67.75	0	293.997	510.00	1.22	1.45	3.63	6.30
4	5023	Gulashin iqbal		8.61	2	25	2	27	29	3	40	2	0	0	0	0	2	132	15135	360	86	71.00	89.00	95.90	0	256.1	0	0	271	0	622.995	783.00	0.78	0.97	6.82	8.57
5	5027	Climaxabad		7.93	3	23	0	29	29	0	35	2	0	0	0	0	0	121	11865	360	95	69.00	113.00	88.23	0	275.07	0	0	237.13	0	600.418	782.42	0.68	1.12	5.95	7.76
6	5016	Hospital Road		7.45	1	33	0	24	29	4	12	0	0	0	0	0	0	103	7585	380	97	152.00	151.00	126.59	0	227.64	0	0	81.3	0	435.528	738.53	1.40	1.39	4.01	6.79
7	5010	Sui Gas Road		12.36	1	35	1	29	36	2	35	0	0	0	0	0	0	139	12775	380	92	113.00	117.00	134.26	0	275.07	0	0	237.13	0	646.45	876.45	1.10	1.19	6.27	8.50
8	5039	Madina Colony		8.14	1	29	0	27	14	0	11	0	0	0	0	0	0	82	9210	310	91	131.00	104.00	111.24	0	256.1	0	0	74.525	0	441.864	676.86	1.57	1.25	5.31	8.13
9	5036	Dhullay		8.47	0	14	1	26	24	1	22	0	0	0	0	0	0	88	8715	300	90	67.00	99.00	53.70	0	246.61	0	0	149.05	0	449.364	615.36	0.84	1.24	5.64	7.73
10	5037	Lohian Wala		16.64	4	22	0	21	46	5	38	3	0	0	0	0	1	140	14880	360	91	226.00	88.00	84.39	0	199.19	0	0	257.45	0	541.027	855.03	2.34	0.91	5.60	8.85
11	21403	G.T.Raod-1	132 KVTheir Sansi	6.87	2	29	1	18	47	3	30	1	0	0	0	0	0	131	11240	260	94	43.00	76.00	111.24	0	170.73	0	0	203.25	0	485.224	604.22	0.60	1.05	6.73	8.38
12	21408	Sheranwala		6.26	0	27		21	22	5	28	2	0	0	0	0	0	105	12110	310	88	77.00	83.00	103.57	0	199.19	0	0	189.7	0	492.457	652.46	0.96	1.03	6.12	8.11
13	21415	Bukhari Colony		9.45	0	36	0	20	60	5	54	1	0	0	0	0	0	176	14380	360	98	153.00	106.00	138.10	0	189.7	0	0	365.85	0	693.646	952.65	1.47	1.02	6.66	9.15
14	21416	Bajwa Road		7.09	0	27		14	53	2	33	2	0	0	0	0	0	131	10535	320	90	218.00	99.00	103.57	0	132.79	0	0	223.58	0	459.937	776.94	2.57	1.17	5.41	9.14
15	21418	Sanat Rd		7.14	0	30	2	24	60	1	74	0	0	0	0	0	0	191	13430	380	86	226.00	117.00	115.08	0	227.64	0	0	501.35	0	844.07	1189.07	2.34	1.21	8.76	12.31
16	21419	G.T.Road-3		8.4	0	15	2	21	7	0	16	2	0	0	0	0	0	63	7965	220	97	71.00	61.00	57.54	0	199.19	0	0	108.4	0	365.125	497.13	1.13	0.97	5.80	7.90
17	21404	Faisal Colony		14.35	1	26	1	32	45	3	36	0	0	0	0	0	0	144	13150	380	83	128.00	111.00	99.74	0	303.52	0	0	243.9	0	647.156	886.16	1.38	1.19	6.96	9.52
18	21421	Khurshid Alam		9.06	1	19	0	17	56	1	61	0	0	0	0	0	0	155	10110	280	90	101.00	92.00	72.88	0	161.25	0	0	413.28	0	647.404	840.40	1.36	1.24	8.71	11.30
19	21410	G.T.Road-2		15.06	1	54	0	36	47	1	47	1	0	0	0	0	0	187	24665	360	97	264.00	98.00	207.14	0	341.46	0	0	318.43	0	867.029	1229.03	2.56	0.95	8.42	11.93
20	21414	Baker Mandl		9.00	0	28	0	28	25	0	29	0	0	0	0	0	0	110	10875	340	90	209.00	101.00	107.41	0	265.58	0	0	196.48	0	569.463	879.46	2.32	1.12	6.31	9.74
21	22218	Alian Abad	132 KV Wazirabad	12.62	4	19	0	31	44	2	30	0	0	0	0	0	0	130	11540	320	91	55.00	97.00	72.88	0	294.04	0	0	203.25	0	570.169	722.17	0.64	1.13	6.64	8.41
22	22207	Phaloki	132 KV Wazirabad	43.53	19	23	1	19	61	0	28	3	0	0	0	0	0	154	11170	260	93	248.00	75.00	88.23	0	180.22	0	0	189.7	0	458.143	781.14	3.48	1.05	6.42	10.95
23	22205	Nizam abad		11.96	3	29	3	23	46	0	28	0	0	0	0	1	0	133	10200	320	90	132.00	105.00	111.24	0	218.16	0	0	189.7	0	519.099	756.10	1.55	1.24	6.11	8.90
24	97405	Sardar Town	132 KV Aroop	15.89	6	32	0	23	58	1	34	0	0	0	0	1	0	155	12410	340	92	148.00	97.00	122.75	0	218.16	0	0	230.35	0	571.257	816.26	1.60	1.05	6.19	8.85
25	95405	Mandiala Warriach	132 KV Cantt GRW	27.42	4	18	2	21	64	0	31	1	0	0	0	0	0	141	9800	280	86	120.00	91.00	69.05	0	199.19	0	0	210.03	0	478.258	689.26	1.69	1.28	6.73	9.70
26	95406	Forest Colony		9.55	2	20	15	26	52	8	50	6	0	0	0	0	0	179	17930	280	89	88.00	73.00	76.72	0	246.61	0	0	338.75	0	662.08	823.08	1.20	0.99	9.01	11.20
27	95404	Income Tax Colony		7.23	2	16	0	13	29	5	23	2	0	0	0	1	0	91	10355	190	98	38.00	47.00	61.38	0	123.31	0	0	155.83	0	340.506	425.51	0.69	0.86	6.20	7.75
28	51115	Christian Town	132KV Cantt: Sialkot	11.55	0	26	0	23	22	1	17	0	0	0	0	0	0	89	9000	230	95	73.00	140.00	99.74	0	218.16	0	0	115.18	0	433.066	646.07	1.13	2.17	6.72	10.02
29	37503	Mubarik Pura	132KV City SKT	9.12	0	20	0	24	30		34	1	0	0	0	0	0	109	7765	349	90	146.10	136.00	76.72	0	227.64	0	0	230.35	0	534.71	816.81	1.58	1.47	5.77	8.82
30	37517	Hajipura		21.04	0	20	0	28	31	3	35		0	0	0	0	0	117	14325	260	94	107.00	74.00	76.72	0	265.58	0	0	237.13	0	579.425	760.43	1.48	1.03	8.04	10.55
31	37519	S.I.E-2		3.27	0	29	2	18	18	3	36		0	0	0	0	0	106	10780	220	95	33.00	61.00	111.24	0	170.73	0	0	243.9	0	525.874	619.87	0.54	0.99	8.53	10.05
32	37520	Fateh Garh		6.9	0	22	0	30	24	4	19		0	0	0	0	0	99	11350	330	93	81.00	93.00	84.39	0	284.55	0	0	128.73	0	497.667	671.67	0.89	1.03	5.50	7.42
33	37523	S.I.E-1		3.04	0	24	1	14	31	3	45		0	0	0	0	0	118	9440	220	100	13.00	65.00	92.06	0	132.79	0	0	304.88	0	529.729	607.73	0.20	1.00	8.16	9.36
34	37525	Ghouspura		5.22	0	16	0	23	15	1	17	1	0	0	0	0	0	73	8455	290	96	105.00	94.00	61.38	0	218.16	0	0	115.18	0	394.706	593.71	1.28	1.14	4.81	7.23
35	37527	Chand Chowk		9.07	0	11	0	20	17		24		0	0	0	0	0	72	6725	170	97	31.00	49.00	42.20	0	189.7	0	0	162.6	0	394.496	474.50	0.64	1.01	8.11	9.75
36	3202	ByPass	132 KV College Road	19.59	3	40	5	31	87	5	41	2	0	0	0	0	0	214	17790	340	89	279.00	93.00	153.44	0	294.04	0	0	277.78	0	725.25	1097.25	3.13	1.04	8.12	12.29
37	3221	GRW-3		6.82		13		21	13		26		0	0	0	0	0	73	7125	310	97	110.00	120.00	49.87	0	199.19	0	0	176.15	0	425.203	655.20	1.24	1.35	4.79	7.39
38	3227	New Jinnah Road		8.77		24	1	26	23	1	13		0	0	0	0	0	88	9240	340	99	279.00	136.00	92.06	0	246.61	0	0	88.075	0	426.749	841.75	2.81	1.37	4.30	8.48
39	3228	Lahore Road		7.47	2	14	1	12	23		12	1	0	0	0	0		65	3429	180	88	31.00	55.00	53.70	0	113.82	0	0	81.3	0	248.824	334.82	0.66	1.18	5.32	7.17
40	3201	Baghban Pura		5.85		8		22	13				0	0	0	0		43	5700	220	94	83.00	157.00	30.69	0	208.67	0	0	0	0	239.358	479.36	1.36	2.57	3.92	7.86
41	3203	Farooq Gunj		4.74	1	11		16	36		43		0	0	0	0		107	7360	280	92	44.00	106.00	42.20	0	151.76	0	0	291.33	0	485.281	635.28	0.58	1.39	6.39	8.36
42	3209	Rehman Pura		6.73	1	20	1	26	20		20		0	0	0	0		88	8575	360	90	160.00	127.00	76.72	0	246.61	0	0	135.5	0	458.83	745.83	1.67	1.33	4.80	7.80
43	3220	Gulshan Abad		9.2	1	29	2	24	30	1	33		0	0	0	0		120	10540	340	88	174.00	105.00	111.24	0	227.64	0	0	223.58	0	562.459	841.46	1.97	1.19	6.37	9.53
44	3230	Qazafi Road		5.29		9		22	21		15		0	0	0	0		67	6575	240	96	60.00	81.00	34.52	0	208.67	0	0	101.63	0	344.819	485.82	0.88	1.19	5.07	7.15
45	50905	CERAMICS	132 KV Eminabad	24.72	3	13		9	13	5	5	15	0	0	0	0	5	68	22155	381	95	729.00	65.00	49.87	0	85.365	0	0	33.875	0	169.108	963.11	6.83	0.61	1.58	9.02
46	50904	Mandiala Tega		54.47	33	19	13	11	53	25			0	0	0	0		154	7200	280	92	350.00	110.00	72.88	0	104.34	0	0	0	0	177.219	637.22	4.61	1.45	2.33	8.39
47	50910	G.T.Raod		34.11	5	25	5	16	40	1	19		0	0	0	0		111	12935	140	99	47.00	48.00	95.90	0	151.76	0	0	128.73	0	376.385	471.39	1.15	1.17	9.21	11.53
48	27301	Ali Pur	132 KV Fateh Pur	38.98	26	38	8	19	48	26			0	0	0	0		165	10480	300	92	141.00	97.00	145.77	0	180.22	0	0	0	0	325.983	563.98	1.73	1.19	4.00	6.93
49	4402	Old Ghakhar		12.87	6	18		24	25	1	23	1	0	0	0			98	9465	310	97	142.00	96.00	69.05	0	227.64	0	0	155.83	0	452.513	690.51	1.60	1.08	5.10	7.78
50	4414	New Ghakhar		24.36	5	21	1	32	50	4	28		0	0	0			141	12815	350	97	201.00	101.00	80.56	0	303.52	0	0	189.7	0	573.776	875.78	2.01	1.01	5.73	8.74
51	81402	Awan Chowk	132 KV Hafizabad Road	10.35		24	1	34	34		30		0	0	0			123	11575	380	96	239.00	127.00	92.06	0	322.49	0	0	203.25	0	617.804	983.80	2.22	1.18	5.74	9.14
52	81403	Muhammad Nagar		4.76		18		19	27		20		0	0	0			78	6675	280	98	73.00	113.00	46.03	0	180.22	0	0	135.5	0	361.747	547.75	0.90	1.40	4.47	6.77
53	81404	Darbar Qaderia		5.45	1	18		22	34		43		0	0	0			113	8710	320	72	289.00	125.00	49.87	0	208.67	0	0	291.33	0	549.863	963.86	4.25	1.84	8.09	14.18
54	81408	Data Gunj Bux		5.72		9	1	16	35		27		0	0	0			88	6740	280	81	307.00	117.00	34.52	0	151.76	0	0	182.93	0	369.209	793.21	4.59	1.75	5.52	11.86
55	81415	Noshera Road		6.45		28		20	44		42		0	0	0			130	9630	300	97	80.00	103.00	92.06	0	189.7	0	0	284.55	0	566.314	749.31	0.93	1.20	6.60	8.73
56	81419	Madni Road		6.08	1	22		19	20		25		0	0	0			87	7760	240	98	58.00	80.00	84.39	0	180.22	0	0	169.38	0	433.982	571.98	0.84	1.15	6.25	8.24
57	81420	New Baghban Pura		5.1		7		12	8		3		0	0	0			30	3450	109	99	17.00	35.00	26.85	0	113.82	0	0	20.325	0	160.997	213.00	0.53	1.10	5.06	6.69
58	81412	Mubarak Shah Road		6.85	1	17	1	13	25		29		0	0	0			85	6390	200	99	73.00	73.00	65.21	0	123.31	0	0	196.48	0	384.992	530.99	1.25	1.25	6.59	9.09
59	73803	Jalal Pur	(132 KV J.P Bhattian	8.8	2	18		16	25	1	5	1	0	0	0		2	70	8600	180	91	83.00	36.00	69.05	0	151.76	0	0	33.875	0	254.683	373.68	1.72	0.75	5.27	7.73
60	73807	Pindi Bhattian Road		29.69	8	18	3	21	48	3	12		0	0	0			113	9175	190	86	130.00	55.00	69.05	0	199.19	0	0	81.3	0	349.533	534.53	2.70	1.14	7.25	11.09

Resident Project Manage
Electrification Project B
Gujranwala

Gujranwala Ele
Company Ltd.

Sr. No.	Feeder Code	Feeder Name	Grid Station	Total Length (Km)	No. of Transformers Capacity (kVA)													Conn. KVA	Max Load	P.F	HT LOSS (KW)	T/F LOSS (KW)	LT Network Losses Including Service Main							LT loss (KW)	Total Loss (KW)	HT LOSS%	T/F LOSS%	% LT Loss	TOTAL LOSS %
					10	100	15	200	25	400	50	630	660	500	75	750	Above 750	Total No.						Average LT Network Loss Including Service Main												
																							100	15	200	25	400	50	630						
																							5.48 KW	0.93 KW	13.55 KW	1.55 KW	24.79 KW	2.66 KW	39.04 KW						
61	9411	J.P.Mills	132 kV Kamoki	11.88	2	4	1	12	11	4	6	3	0	0	0		2	45	9900	240	96	257.00	50.00	15.34	0	113.82	0	0	40.65	0	169.814	476.81	3.78	0.74	2.50	7.02
62	9415	Salar		18.23	5	12	3	25	39	14	16	8	0	0	0		4	126	26010	400	95	303.00	75.00	46.03	0	237.13	0	0	108.4	0	391.557	769.56	2.70	0.67	3.49	6.86
63	72503	Regal China	132 KV Lahore Road	16.45	3	19	0	19	31	5	38	5	0	0	0	0	0	120	15855	200	87	90.00	56.00	72.88	0	180.22	0	0	257.45	0	510.549	656.55	1.75	1.09	9.95	12.79
64	72522	Ceramic-II		10.17	0	18	0	12	21	2	22	8	0	0	0	0		83	11665	380	92	328.00	102.00	69.05	0	113.82	0	0	149.05	0	331.918	761.92	3.18	0.99	3.22	7.39
65	72510	Mukhtar Colony		12.07	3	30	0	22	30	3	27	0	0	0	0	0		115	10730	210	95	43.00	58.00	115.08	0	208.67	0	0	182.93	0	506.675	607.68	0.73	0.99	8.61	10.33
66	72506	Kholowala		42.2	11	34	7	16	69	2	40	0	0	0	0	0		179	12305	320	88	225.00	90.00	130.42	0	151.76	0	0	271	0	553.184	868.18	2.71	1.08	6.66	10.45
67	72508	Khiali-2		5.1	0	18	1	28	16	8	21	1	0	0	0	0	3	96	15295	400	90	129.00	83.00	69.05	0	265.58	0	0	142.28	0	476.903	688.90	1.21	0.78	4.49	6.49
68	44416	Mianapura		8.87	1	21	2	21	14	1	18	0	0	0	0	0	0	78	7990	248	96	32.00	52.00	80.56	0	199.19	0	0	121.95	0	401.691	485.69	0.46	0.74	5.72	6.92
69	44423	Model Town		8.33	0	21	0	29	9	0	9	0	0	0	0	0	0	68	8575	250	93	122.00	73.00	80.56	0	275.07	0	0	60.975	0	416.596	611.60	1.78	1.06	6.07	8.92
70	44402	Abbot Road		9.00	0	17	1	32	18	0	14	1	0	0	0	0	0	83	9895	350	91	255.00	113.00	65.21	0	303.52	0	0	94.85	0	463.582	831.58	2.71	1.20	4.93	8.85
71	44419	Kashmir Road		9.19	2	39	0	46	23	2	30	2	0	0	0	0	0	144	17255	340	92	76.00	92.00	149.60	0	436.31	0	0	203.25	0	789.164	957.16	0.82	1.00	8.55	10.37
72	44420	Muslim Town		6.11	0	20	0	26	22	1	22	2	0	0	0	0	0	93	10510	260	98	37.00	74.00	76.72	0	246.61	0	0	149.05	0	472.38	583.38	0.49	0.98	6.28	7.76
73	44422	Khokhar Town		26.17	1	26	3	24	32	0	36	1	0	0	0	0	0	123	10685	446	93	212.00	82.00	99.74	0	227.64	0	0	243.9	0	571.276	865.28	1.73	0.67	4.67	7.07
74	5013	S.I.E-2	132 KVA Saheen Abad	1.77	0	0	0	24	26	3	63	8	0	0	0	0	0	124	15210	320	92	5.00	83.00	0.00	0	227.64	0	0	426.83	0	654.465	742.47	0.06	0.96	7.54	8.55
75	5014	S.I.E-1		0.47	0	11	0	0	1	1	0	0	0	0	0	0	0	13	1525	261	99	48.00	745.00	42.20	0	0	0	0	0	0	42.196	835.20	0.63	9.77	0.55	10.96
76	15710	Saleem Colony	132 KV Pasrur Road GRW	14.38	1	34	0	26	35	2	22	0	0	0	0	0	0	120	11385	280	89	61.00	79.00	130.42	0	246.61	0	0	149.05	0	526.084	666.08	0.83	1.07	7.16	9.06
77	15711	Sialkot Road	132 KV Pasrur Road GRW	12.03	1	23	0	30	33	2	22	0	0	0	0	0	0	111	11035	360	85	258.00	116.00	88.23	0	284.55	0	0	149.05	0	521.828	895.83	2.86	1.29	5.78	9.92
78	15725	Colony	132 KV Pasrur Road GRW	14.31	1	25	0	25	68	1	48	0	0	0	0	0	0	168	12010	400	94	300.00	129.00	95.90	0	237.13	0	0	325.2	0	658.225	1087.23	2.70	1.16	5.93	9.80
79	15726	New Sialkot Road	132 KV Pasrur Road GRW	9.89	0	0	1	26	24	1	9	1	0	0	0	0	0	62	8895	340	96	241.00	113.00	8.00	0	246.61	0	0	60.975	0	307.585	661.59	2.50	1.17	3.19	6.87
80	15727	Popular Nursery	132 KV Pasrur Road GRW	7.35	0	17	0	31	16	0	5	0	0	0	0	0	0	69	8550	300	93	106.00	95.00	88.21	0	294.04	0	0	33.875	0	393.122	594.12	1.29	1.15	4.78	7.22
81	15728	KhokherKi	132 KV Pasrur Road GRW	11.66	0	25	0	17	22	1	23	0	0	0	0	0	0	88	8000	240	92	108.00	76.00	99.90	0	161.25	0	0	155.83	0	412.97	596.97	1.66	1.17	6.34	9.17
82	15717	New Satellte Town	132 KV Pasrur Road GRW	7.60	0	21	0	26	11	0	10	1	0	0	0	0	0	69	8605	220	89	47.00	63.00	80.56	0	246.61	0	0	67.75	0	394.916	504.92	0.81	1.09	6.84	8.74
83	15709	Chack Nizam	132 KV Pasrur Road GRW	53.40	20	33	5	18	74	2	37	0	0	0	0	0	1	189	11675	260	99	229.00	80.00	126.59	0	170.73	0	0	250.68	0	547.993	856.99	3.02	1.05	7.22	11.29
84	20105	Habibpura	132KV Pasrur Road SKT	16.56	1	25	0	23	48	0	26	0	0	0	0	0	1	124	10615	390	95	594.00	122.00	95.90	0	218.16	0	0	176.15	0	490.205	1206.21	5.43	1.12	4.49	11.04
85	20108	Imam Sahib	132KV Pasrur Road SKT	5.66	0	20	1	22	13	1	10	1	0	0	0	0	0	68	8270	270	91	57.00	79.00	76.72	0	208.67	0	0	67.75	0	353.14	489.14	0.79	1.09	4.87	6.75
86	20112	Langrawali	132KV Pasrur Road SKT	29.20	1	39	3	35	58	0	36	0	0	0	0	0	0	172	14205	360	93	450.00	103.00	149.60	0	331.98	0	0	243.9	0	725.479	1278.48	4.56	1.04	7.35	12.94
87	22206	PNP	132 KV Wazirabad	10.65	2	8	2	12	18	5	10	2	0	0	0	0	0	59	7460	140	88	36.00	35.00	30.69	0	113.82	0	0	67.75	0	212.258	283.26	0.99	0.96	5.84	7.79
88	20115	Neika Pura	132KV Pasrur Road SKT	6.78	0	27	0	20	10	0	14	0	0	0	0	0	0	71	7650	300	97	78.00	110.00	103.57	0	189.7	0	0	94.85	0	388.122	576.12	0.91	1.28	4.52	6.71
89	22216	Haji pura	132 KV Wazirabad	15.4	2	31	1	29	78	2	45	1	0	0	0	0	0	189	14565	360	95	101.00	110.00	118.92	0	275.07	0	0	304.88	0	698.856	909.86	1.00	1.09	6.93	9.02
90	26303	Daska-1'	66 KV Daska	5.63	0	22	2	14	16	1	16	0	0	0	0	0	0	71	6839	260	88	27.00	100.00	84.39	0	132.79			108.4	0	325.582	452.58	0.40	1.48	4.82	6.71
91	14208	Industrial 123'	132 KV Naorwal	11.72	0	12	5	5	10	0	7	2	2	0	0	0	0	43	5254	120	91	42.00	30.00	46.03	0	47.425	0	0	47.425	0	140.882	212.88	1.30	0.93	4.37	6.61
92	5108	S.I.E (LESTATE)'	132 KV Gujrat-1	7.29	0	9	1	7	18	2	16	0	0	0	0	0	0	53	4439	340	83	355.00	196.00	34.52	0	66.395	0	0	108.4	0	209.319	760.32	4.26	2.35	2.51	9.13
93	5112	Shah Doula'	132 KV Gujrat-1	6.88	0	7	3	6	20	0	23	0	0	0	0	0	0	59	3570	130	77	59.00	47.00	26.85	0	56.91	0	0	155.83	0	239.587	345.59	2.00	1.59	8.11	11.70
94	44417	Adalat Garha'	132 KV New Sialkot	27.35	1	11	0	14	85	3	55	0	0	0	0	0	0	169	8708	310	84	249.00	114.00	42.20	0	132.79	0	0	372.63	0	547.611	910.61	3.24	1.48	7.13	11.85
95	44421	Kapoorwali'	132 KV New Sialkot	18.49	1	10	0	17	31	0	15	0	0	0	0	0	0	74	5534	270	93	253.00	122.00	38.36	0	161.25	0	0	101.63	0	301.23	676.23	3.42	1.65	4.07	9.13
96	108105	G.T Road'	132 KV Ratel Gujrat	6.39	0	24	1	11	11	1	21	0	0	0	0	0	0	69	6290	260	88	108.00	103.00	92.06	0	104.34	0	0	142.28	0	338.674	549.67	1.60	1.53	5.02	8.14
97	60003	Appalo'	132KV Daska Ind	17.79	8	21	1	30	35	1	16	0	0	0	0	0	1	113	10943	280	99	250.00	69.00	80.56	0	284.55	0	0	108.4	0	473.506	792.51	3.06	0.84	5.79	9.69
98	108203	'Upper Chenab'	132 KV Lahore Road	16.78	1	16	0	12	15	0	4	0	0	0	0	0	0	48	4484	190	90	39.00	69.00	61.38	0	113.82	0	0	27.1	0	202.296	310.30	0.77	1.37	4.01	6.15
99	3220	Gulshan Abad'	132 KV College Road	10.59	2	24	3	25	19	1	20	0	0	0	0	0	0	94	6489	320	88	127.00	134.00	92.06	0	237.13	0	0	135.5	0	464.689	725.69	1.53	1.61	5.59	8.74
100	5115	Chenab'	132 KV Gujrat-1	1.17	0	2	2	2	2	0	5	0	0	0	0	0	0	13	1080	60	94	1.00	44.00	7.67	0	18.97	0	0	33.875	0	60.517	105.52	0.06	2.64	3.64	6.34
101	108102	Gulzar E Madina'	132 KV Gujrat Rati	8.41	0	4	0	2	0	0	5	0	0	0	0	0	0	11	700	31	87	4.00	13.00	15.34	0	18.97	0	0	33.875	0	68.189	85.19	0.50	1.63	8.57	10.71
102	110201	College Road'	132 KV New Daska	12.04	1	17	1	15	26	0	22	0	0	0	0	0	0	82	6914	220	95	54.00	112.00	65.21	0	142.28	0	0	149.05	0	356.537	522.54	0.88	1.82	5.78	8.48
103	108106	S.I.E'	132 KV Gujrat Rati	5.05	0	2	0	3	7	0	11	0	0	0	0	0	0	23	1526	71	94	13.00	29.00	7.67	0	28.455	0	0	74.525	0	110.652	152.65	0.66	1.47	5.62	7.75
104	5116	Furniture Market'	132KV Gujrat-1	6.78	0	13	0	10	14	1	5	0	0	0	0	0	0	43	3899	160	99	79.00	57.00	49.87	0	94.85	0	0	33.875	0	178.593	314.59	1.69	1.22	3.82	6.73
105	96903	Ghulnki'	132 KV Ghulnki	15.91	0	20	1	21	29	6	19	3	0	0	0	0	0	99	12189	370	95	366.00	99.00	76.72	0	199.19	0	0	128.73	0	404.63	869.63	3.53	0.95	3.90	8.39
106	44413	Murad Pur'	132 KV Pasrur	10.33	0	26	1	29	56	0	36	0	0	0	0	0	0	148	11613	350	89	186.00	107.00	99.74	0	275.07	0	0	243.9	0	618.701	911.70	2.02	1.16	6.73	9.92
107	51119	Berth'	132 KV Dalowali	10.56	0	30	1	20	33	3	30	1	0	0	0	0	0	118	11553	270	93	104.00	74.00	115.08	0	189.7	0	0	203.25	0	508.03	686.03	1.40	1.00	6.86	9.26
108	67107	S.S.S	132 KV J.P Juttan	28.35	0	26	6	17	39	0	15	1	0	0	0	0	0	104	8591	400	95	775.00	149.00	99.74	0	161.25	0	0	101.63	0	362.606	1286.61	7.71	1.48	3.61	12.80
109	46910	Jahangir	132 KV Gujrat-2	11.3	0	13	0	6	15	0	15	0	0	0	0	0	0	49	3775	180	88	27.00	75.00	49.87	0	56.91	0	0	101.63	0	208.403	310.40	0.64	1.79	4.97	7.41
110	60004	O.K'	132 KV Daska Ind	41.33	6	18	6	21	44	0	29	0	0	0	0	0	0	124	8563	320	90	642.00	107.00	69.05	0	199.19	0	0	196.48	0	464.71	1213.71	8.42	1.40	6.10	15.93
111	37524	Industrial 1'	132 KV City SKT	13.85	2	13	6	16	28	5	38	1	0	0	0	0	0	109	9566	210	95	91.00	58.00	49.87	0	151.76	0	0	257.45	0	459.08	608.08	1.72	1.10	8.70	11.52
TOTAL				1427.93														1091788	31348	92.32	16940.10	10686.00								48759.06	76385.16	1.98	1.25	5.71	8.95

Resident Project Manager
Rural Electrification Project BARI
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Technical Loss Calculation using SynerGEE Electric Software: Power Looms Dominated Feeders

Table No. 03

Sr. No.	Feeder Code	Feeder Name	Grid Station	Total Length (Km)	No. of Transformers Capacity (kVA)												Conn. KVA	Max Load	P.F	HT LOSS (KW)	T/F LOSS (KW)	LT Network Losses including Service Main							LT loss (KW)	Total Loss (KW)	HT LOSS%	T/F LOSS%	% LT Loss	TOTAL LOSS %
					10	100	15	200	25	400	50	630	500	75	750	Above 750	Total No.						Average LT Network Loss including Service Main											
																						100	15	200	25	400	50	630					
																						5.48 KW	0.93 KW	13.55 KW	1.55 KW	24.79 KW	2.66 KW	39.04 KW					
1	3204	Hafizabad Road	132 KV College Road	5.08	0	14	0	25	31	0	15	0	0	0	0	0	85	7975	310	89	86.00	125.00	69.048	0	304.875	0	0	31.92	0	405.843	616.84	1.07	1.55	5.04	7.66
2	3224	Jamia Ashrafia		5.96	0	7	0	14	37	0	22	0	0	1	0	0	81	5600	250	86	92.00	105.00	34.524	0	170.73	0	0	46.816	0	252.07	449.07	1.47	1.67	4.02	7.16
3	3206	Kot Qazi		17.71	0	36	3	20	26	0	33	1	0	0	0	0	119	10575	400	92	225.00	140.00	177.552	0	243.9	0	0	70.224	0	491.676	856.68	2.10	1.30	4.58	7.98
4	3231	Alam Chowk		8.74	1	19	1	22	28	0	27	0	0	0	0	0	98	8375	258	99	48.00	88.00	93.708	0	268.29	0	0	57.456	0	419.454	555.45	0.64	1.18	5.63	7.45
5	3207	Muslim Town		4.42	1	19	0	23	23	0	5	0	0	0	0	0	71	7335	340	89	102.00	159.00	93.708	0	280.485	0	0	10.64	0	384.833	645.83	1.16	1.80	4.36	7.32
6	3212	Clock Tower		6.5	0	11	0	25	10	1	10	0	0	0	1	0	58	8000	350	92	216.00	113.00	54.252	0	304.875	0	0	21.28	0	380.407	709.41	2.30	1.20	4.05	7.55
7	3223	Prince Road		9.27	0	22		23	37	3	29	3	0	0	0	0	117	12240	400	94	129.00	121.00	108.504	0	280.485	0	0	61.712	0	450.701	700.70	1.18	1.10	4.11	6.39
8	9404	Kamoki City-1	132 KV Kamoke	4.95	0	21		21	15	0	10	1	0	0	0	0	68	7815	330	88	46.00	114.00	103.572	0	256.095	0	0	21.28	0	380.947	540.95	0.54	1.35	4.50	6.39
9	9409	Kamoki City-2		12.87	1	21	1	23	26	0	16	1	0	0	0	0	89	8805	320	91	49.00	109.00	103.572	0	280.485	0	0	34.048	0	418.105	576.11	0.58	1.28	4.92	6.78
10	9422	Kamoki City-4		2.64	0	3	0	5	2	1	1	0	0	0	0	0	12	1800	250	88	99.00	223.00	14.796	0	60.975	0	0	2.128	0	77.899	399.90	1.54	3.47	1.21	6.23
11	9402	Kamoki City-3		9.55	1	26	0	35	31	0	20	0	0	0	0	0	113	11385	280	95	40.00	85.00	128.232	0	426.825	0	0	42.56	0	597.617	722.62	0.52	1.10	7.70	9.31
12	9416	Salamat Pura		14.66	4	38	1	35	21	2	22	0	0	0	0	0	123	13270	390	94	177.00	123.00	187.416	0	426.825	0	0	46.816	0	661.057	961.06	1.65	1.15	6.18	8.99
13	15704	Wahdat Colony	132 KV Parur Road GRW	6.12	2	11	0	26	11	0	5	0	0	0	0	0	55	6845	290	92	107.00	103.00	54.252	0	317.07	0	0	10.64	0	381.962	591.96	1.37	1.32	4.91	7.61
14	15707	Chamman Shah		6.1	0	22	0	21	14	1	26	0	0	0	0	0	84	8450	320	91	84.00	111.00	108.504	0	256.095	0	0	55.328	0	419.927	614.93	0.99	1.31	4.94	7.24
15	15729	Pondanwala		5.04	0	17	0	12	17	1	5	0	0	0	0	0	52	5175	160	94	31.00	54.00	83.844	0	146.34	0	0	10.64	0	240.824	325.82	0.79	1.38	6.14	8.31
16	15730	Chamra Mandi		4.99	0	23	0	14	8	0	20	0	0	0	0	0	65	6300	160	92	42.00	46.00	113.436	0	170.73	0	0	42.56	0	326.726	414.73	1.10	1.20	8.54	10.84
17	15705	Old Fareed Town		4.75	2	17	0	18	9	0	8	0	0	0	0	0	54	5945	240	94	28.00	87.00	83.844	0	219.51	0	0	17.024	0	320.378	435.38	0.43	1.32	4.87	6.62
18	15712	New Fareed Town		3.25	0	35	0	19	19	0	23	0	0	0	0	0	96	8925	280	91	38.00	92.00	172.62	0	231.705	0	0	48.944	0	453.269	583.27	0.51	1.24	6.10	7.85
19	15731	Race Cours Road		7.6	0	33	1	20	35	0	22	0	0	0	0	0	111	9290	300	97	156.00	101.00	162.756	0	243.9	0	0	46.816	0	453.472	710.47	1.84	1.19	5.34	8.37
20	15703	Jandiala Bagh Wala		21.52	3	33	4	16	32	0	37	0	0	0	0	0	125	9240	322	92	80.00	114.00	162.756	0	195.12	0	0	78.736	0	436.612	630.61	0.93	1.32	5.05	7.30
21	21407	Sheikupura Road	132 KVTheir	10.35	1	29	0	32	46	0	34	0	0	0	0	0	142	12160	360	91	208.00	111.00	143.028	0	390.24	0	0	72.352	0	605.62	924.62	2.18	1.16	6.34	9.67
22	6704	Main Bazar'	132 KV J.P	13.35	2	13	7	15	17	0	17	1	0	0	0	0	72	6280	320	89	484.00	126.00	64.116	0	182.925	0	0	36.176	0	283.217	893.22	5.83	1.52	3.41	10.75
		Total		185.42													181785	6630	90.90909	2567.00	2450.00								8842.616	13859.62	1.46	1.39	5.03	7.88

Resident Project Manager
Rural Electrification Project BA
GEPCO Gujranwala

Gujranwala Electric Power Company Ltd. GEPCO

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Technical Loss Calculation using SynerGEE Electric Software: Independent Industrial Feeders

Table No. 04

Sr. No.	Feeder Code	Feeder Name	Grid Station	Total Length (Km)	No. of Transformers Capacity (kVA)													Conn. KVA	Max Load	P.F	HT LOSS (KW)	T/F LOSS (KW)	LT Network Losses including Service Main							LT loss (KW)	Total Loss (KW)	HT LOSS%	T/F LOSS%	% LT Loss	TOTAL LOSS %
					10	100	15	200	25	400	50	630	500	75	750	Above 750	Total No.						Average LT Network Loss including Service Main												
																							100 5.48 KW	15 0.93 KW	200 13.55 KW	25 1.55 KW	400 24.79 KW	50 2.66 KW	630 39.04 KW						
1	9419	Sonix Tiles		2.99	0	0	0	0	0	0	0	0	0	0	0	3	3	4500	170	86	46.00	0.00	0.00	0	0	0	0	0	0	46.00	1.09	0.00	0.00	1.09
2	97406	Furnace-5		6.09	0	0	0	1	0	0	0	0	0	0	0	2	3	6450	320	91	213.00	4.00	0	0	0	0	0	0	0	217.00	2.53	0.05	0.00	2.58
3	97407	Furnace-6		4.18	0	0	0	2	0	0	0	0	0	0	0	2	4	4900	390	90	301.00	17.00	0	0	0	0	0	0	0	318.00	2.97	0.17	0.00	3.14
4	97408	Farooq Steel		7.73	0	0	0	1	1	0	0	0	0	0	0	1	3	5725	300	93	221.00	5.00	0	0	0	0	0	0	0	226.00	2.74	0.06	0.00	2.81
5	97411	Asif Steel		4.07	0	0	0	0	0	0	0	0	0	0	0	1	1	1000	259	93	177.00	0.00	0	0	0	0	0	0	0	177.00	2.55	0.00	0.00	2.55
6	97414	Nadeem Steel		4.47	0	0	0	1	1	0	0	0	0	0	0	1	3	4225	260	93	168.00	6.00	0	0	0	0	0	0	0	174.00	2.41	0.09	0.00	2.49
7	97415	Waqas Steel		2.87	0	0	0	1	0	0	0	0	0	0	0	1	2	3200	180	97	61.00	4.00	0	0	0	0	0	0	0	65.00	1.21	0.08	0.00	1.29
8	95407	Furnace-2	132 KV Cantt GRW	3.58	0	0	0	0	0	0	0	1	0	0	0	0	1	630	282	99	165.00	1.50	0	0	0	0	0	0	0	166.50	2.05	0.02	0.00	2.07
9	95408	Furnace-8		3.39	0	0	0	0	0	0	0	0	0	0	0	2	2	5500	320	93	172.00	0.00	0	0	0	0	0	0	0	172.00	2.00	0.00	0.00	2.00
10	3222	Ishaq Steel		0.48	0	0	0	0	0	0	0	0	0	0	0	1	1	2500	280	94	83.00	0.00	0	0	0	0	0	0	0	83.00	1.09	0.00	0.00	1.09
11	81418	Hameed Steel		0.5	0	0	0	0	0	0	0	0	0	0	0	1	1	5500	280	96	87.00	0.00	0	0	0	0	0	0	0	87.00	1.12	0.00	0.00	1.12
12	81416	Adil Steel		4.16	0	0	0	0	0	0	0	0	0	0	0	1	1	5500	240	98	137.00	0.00	0	0	0	0	0	0	0	137.00	2.02	0.00	0.00	2.02
13	72505	S.I.E-2		2.43	0	0	0	1	0	0	0	0	0	0	0	2	3	6700	300	96	148.00	3.00	0	0	0	0	0	0	0	151.00	1.78	0.04	0.00	1.82
14	72511	Islamabad Steel	132 KV Lahore Road	2.43	0	0	0	0	0	0	0	0	0	0	0	2	2	6700	300	96	148.00	0.00	0	0	0	0	0	0	0	148.00	1.78	0.00	0.00	1.78
15	72512	Illyas Khalid Steel		2.2	0	0	0	0	0	0	1	0	0	0	0	1	2	4000	400	95	189	9	0	0	0	0	0	0	0	198.00	1.72	0.08	0.00	1.81
16	5025	Furnace-3		2.01	0	0	0	0	0	0	0	0	0	0	0	3	3	9900	402	92	172.00	0.00	0	0	0	0	0	0	0	172.00	1.61	0.00	0.00	1.61
17	5026	Furnace-4		3.4	0	0	0	0	0	0	0	0	0	0	0	2	2	6500	310	95	153.00	0.00	0	0	0	0	0	0	0	153.00	1.80	0.00	0.00	1.80
18	72514	PEPSI		3.43	0	0	0	1	0	0	0	0	0	0	0	2	3	3200	200	99	70.00	5.00	0.00	0	0	0	0	0	0	75.00	1.22	0.09	0.00	1.31
19	81413	Coca Cola		3.9		0	0	0	0	0	0	0	0	0	0	1	1	3000	380	97	339	0	0.00	0	0	0	0	0	0	339.00	3.19	0.00	0.00	3.19
20	14214	Hameed Steel	132KV Narowal	5.22	0	0	0	0	0	0	0	0	0	0	0	1	1	5000	250	96	124.00	0.00	0	0	0	0	0	0	0	124.00	1.79	0.00	0.00	1.79
	TOTAL			66.54														94630	5823	94.5	3174.00	54.50								3228.50	2.00	0.03	0.00	2.03

Resident Project Manager
Rural Electrification Project BARQAA
GEPCO Gujranwala.
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Gujranwala Electric Power Company Ltd. GEPCO

Technical Loss Calculation using SynerGEE Electric Software: Urban Feeders

Table No. 05

Sr. No.	Feeder Code	Feeder Name	Grid Station	Total Length (Km)	No. of Transformers Capacity (kVA)													Conn. KVA	Max Load	P.F	HT LOSS (KW)	T/F LOSS (KW)	LT Network Losses including Service Main							LT loss (KW)	Total Loss (KW)	HT LOSS%	T/F LOSS%	% LT Loss	TOTAL LOSS %
					10	100	15	200	25	400	50	630	500	75	750	Above 750	Total No.						Average LT Network Loss including Service Main												
																							100 5.48 KW	15 0.93 KW	200 13.55 KW	25 1.55 KW	400 24.79 KW	50 2.66 KW	630 39.04 KW						
1	95401	Sharif Farm	132 KV Cantt GRW	7.85	2	16		20	22		11	0	0	0	0	0	71	6720	240	94	57.00	82.00	83.5	0	244	0	0	23.41		350.828	489.83	0.85	1.22	5.21	7.27
2	95403	Rahwali		21.06	1	46	3	22	26	1	21	1	0	1	0	0	122	11860	310	94	156.00	90.00	240	0	268	0	0	44.69		553.098	799.10	1.79	1.03	6.36	9.19
3	95412	A/Iqbal Town		8.92	4	11	6	3	13		10	0	0	0	0	0	47	2655	90	89	21.00	32.00	57.4	0	36.6	0	0	21.28		115.285	168.29	0.88	1.34	4.82	7.04
4	95416	New Defence		27.84	4	35	1	20	16		16	0	0	0	0	0	92	8755	280	95	437.00	85.00	183	0	244	0	0	34.05		460.648	982.65	5.50	1.07	5.80	12.38
5	51118	Court Road	132KV Cantt: Sialkot	10.52		21		27	15	2	18	1	0	0	0	0	84	10205	230	93	108.00	61.00	110	0	329	0	0	38.3		477.189	646.19	1.69	0.96	7.47	10.12
6	51106	Sadar Bazar		10.75	1	28		19	29	2	19	0	0	0	0	0	98	9085	190	96	34.00	55.00	146	0	232	0	0	40.43		418.297	507.30	0.62	1.01	7.68	9.32
7	51103	Paris Road		8.22		28		30	17	5	11	1	0	0	0	0	92	12405	280	98	122.00	76.00	146	0	366	0	0	23.41		535.418	733.42	1.49	0.93	6.54	8.95
8	27308	Ali Pur City	132 KV Fateh Pur	11.11	3	19	2	16	19	16		0	0	0	0	0	75	6435	240	88	115.00	80.00	99.2	0	195	0	0	0		294.3	489.30	1.82	1.27	4.67	7.76
9	4409	S.S.Board	132 KV Ghukhar	22.12	3	18		13	29	0	20	0	0	0	0	0	83	6155	220	97	158.00	74.00	94	0	159	0	0	42.56		295.055	527.06	2.48	1.16	4.63	8.27
10	4419	Askari		8.97		18	9		1	0	1	0	0	0	0	0	29	3675	110	96	75.00	32.00	94	0	0	0	0	2.128		96.088	203.09	2.38	1.02	3.05	6.44
11	96904	Addah	132 KV Guinki	32.3	3	16	6	14	32	0	30	0	0	0	0	0	101	6820	240	95	252.00	84.00	83.5	0	171	0	0	63.84		318.09	654.09	3.70	1.23	4.67	9.61
12	46920	Shadmaan	132 KV Gujrat-2	16.05		23	1	18	15	0	20	0	0	0	0	0	77	7290	220	95	45.00	70.00	120	0	220	0	0	42.56		382.13	497.13	0.72	1.12	6.13	7.97
13	46916	Madina		21.37		32	1	19	26		17	0	0	0	0	0	95	8515	270	92	124.00	88.00	167	0	232	0	0	36.18		434.921	646.92	1.67	1.19	5.87	8.73
14	72515	Canal View-I	132 KV Lahore Road	6.8		25		13	2			0	0	0	0	0	40	6550	160	75	1	20	131	0	159	0	0	0		289.035	447.57	0.03	0.56	8.07	8.66
15	72516	Canal View-II		7.33		18		20				0	0	0	0	0	38	7300	170	80	1.00	20.00	94	0	244	0	0	0		337.86	358.86	0.02	0.49	8.32	8.84
16	15719	Canal	132 KV Parur Road GRW	9.11		26		24	13		7	0	0	0	0	0	70	8075	340	93	133.00	128.00	136	0	293	0	0	14.9		443.296	704.30	1.41	1.36	4.70	7.46
17	15723	Madni Road		13.26	1	22	2	25	13	1	7	0	0	0	0	0	71	8315	370	95	327.00	138.00	115	0	305	0	0	14.9		434.611	899.61	3.12	1.32	4.14	8.57
18	20117	Islamabad		6.57		22		22	4	5	12	0	0	0	0	0	65	9300	280	93	11.00	105.00	115	0	268	0	0	25.54		408.666	524.67	0.14	1.35	5.26	6.75
19	20109	Rangpura		10.06		17		33	32		21	0	0	0	0	0	103	10125	350	94	181.00	109.00	88.7	0	402	0	0	44.69		535.863	825.86	1.84	1.11	5.46	8.41
20	20114	Pura Hira		9.29		29		44	15		5	0	0	0	0	0	93	13325	310	88	26.00	83.00	151	0	537	0	0	10.64		698.6	807.60	0.32	1.02	8.58	9.92
21	16312	Islam Pura	132 KVA Qila Didar Singh	9.76	1	12		13	10	2	7	1	0	0	0	0	46	5840	120	88	15.00	31.00	62.6	0	159	0	0	14.9		236.071	282.07	0.48	0.98	7.49	8.95
22	5012	Civil Line	132 KV Saheen Abad	8.49		26		29	9	3	9	0	0	0	0	0	76	10285	270	98	122.00	72.00	136	0	354	0	0	19.15		508.527	702.53	1.54	0.91	6.44	8.90
23	5018	D.C.Road		6.08		12	1	11			10	0	0	0	0	0	34	4115	260	97	51.00	126.00	62.6	0	134	0	0	21.28		218.065	395.07	0.68	1.67	2.90	5.25
24	5040	Session court Road		9.11		21		24	12	1	18	0	0	0	0	0	76	8500	350	97	206.00	125.00	110	0	293	0	0	38.3		440.604	771.60	2.03	1.23	4.35	7.61
25	21409	Industrial	132 KVATheir Sansi	6.02	3	3		2	42		11	0	0	0	0	0	61	2330	60	99	5.00	22.00	15.7	0	24.4	0	0	23.41		63.458	90.46	0.28	1.24	3.58	5.10
26	44504	NDP-4	66 KV NTDC	0.28	0	0	0	0	0	1	0	1	0	0	0	0	2	1030	10	95	0.00	3.00	0	0	0	0	0	0		0	3.00	0.00	1.06	0.00	1.06
27	51120	Gul Bahar'	132 KV Cantt SKT	24.96	2	12	1	13	35	1	14	1	0	0	0	0	79	6228	120	98	96.00	33.00	62.6	0	159	0	0	29.79	0	250.97	379.97	2.73	0.94	7.15	10.82
28	5522	District Complexe'	132 KV Hafizabad	11.15	0	10	0	6	7	0	5	0	0	0	0	0	28	2725	126	99	28.00	52.00	52.2	0	73.2	0	0	10.64	0	136.01	216.01	0.75	1.40	3.65	5.80
	TOTAL			345.35														204618	6216	93	2907.00	1976.00								9732.98	14753.52	1.68	1.14	5.63	8.45

Resident Project Manager
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Technical Loss Calculation using SynerGEE Electric Software: Urban/ Rural Mix Feeders

Table No. 06

Sr No	Feeder Code	Feeder Name	Grid Station	Total Length (Km)	No. of Transformers Capacity (kVA)												Conn. KVA	Max Load	P.F	HT LOSS (KW)	T/F LOSS (KW)	LT Network Losses including Service Main							LT loss (KW)	Total Loss (KW)	HT LOSS%	T/F LOSS%	% LT Loss	TOTAL LOSS %
					10	100	15	200	25	400	50	630	500	75	750	Above 750	Total No.					Average LT Network Loss including Service Main											
																						100	15	200	25	400	50	630					
																						5.48 KW	0.93 KW	13.55 KW	1.55 KW	24.79 KW	2.66 KW	39.04 KW					
1	50901	Eminabad	132 KV Eminabad	14.88	3	16	0	12	24	0	8	0	0	0	1	0	64	5780	200	89	123.00	60.00	78.912	0	146.34	0	0	17.024	0	242.276	425.28	2.26	1.10	2.35	5.71
2	27315	Rasool Nagar	132 KV Fateh Pur	56.33	54	22	16	7	63	0	18	0	0	0	0	0	180	6855	210	88	320.00	76.00	108.504	0	85.365	0	0	38.304	0	232.173	628.17	5.66	1.34	1.26	8.26
3	4407	Nat Kalan	220 KV Ghukhar	32.66	12	13	2	9	49	0	23	0	0	0	0	0	108	5625	130	97	81.00	41.00	64.116	0	109.755	0	0	48.944	0	222.815	344.82	2.10	1.06	2.67	5.82
4	15732	Toher	132 KV Parur Road	47.26	20	28	8	14	48	0	34	0	0	0	0	0	152	8810	320	91	290.00	113.00	138.096	0	170.73	0	0	72.352	0	381.178	784.18	3.25	1.27	1.71	6.23
5	63207	Shah Taj	132 KV M.B.D	22.84	0	7	0	9	30	1	12	0	0	0	0	0	59	4148	160	98	68.00	56.00	34.524	0	109.755	0	0	25.536	0	169.815	293.82	1.42	1.17	1.69	4.27
6	40505	Nonar	132 KV Zafarwal	50.67	2	28	2	11	49	0	21	0	0	0	0	0	113	7325	260	95	555.00	92.00	138.096	0	134.145	0	0	44.688	0	316.929	963.93	7.34	1.22	0.86	9.41
Total				224.64														38543	1280	93	1437.00	438.00								1565.186	3440.19	3.94	1.20	4.29	9.44

Resident Project Manager
Rural Electrification Project BARQA
GEPCO Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

Technical Loss Calculation using SynerGEE Electric Software: Rural Feeders

Table No. 07

Sr. No.	Feeder Code	Feeder Name	Grid Station	Total Length (Km)	No. of Transformers Capacity (kVA)													Conn. KVA	Max Load	P.F	HT LOSS (KW)	T/F LOSS (KW)	LT Network Losses Including Service Main							LT loss (KW)	Total Loss (KW)	HT LOSS%	T/F LOSS%	% LT Loss	TOTAL LOSS %
					10	100	15	200	25	400	50	630	500	75	750	Above 750	Total No.						Average LT Network Loss Including Service Main												
																							100	15	200	25	400	50	630						
																							5.48 KW	0.93 KW	13.55 KW	1.55 KW	24.79 KW	2.66 KW	39.04 KW						
1	27313	Kailianwala	132 KVA Fateh Pur	98.61	49	17	36	9	119		28						258	8855	300	92	613.00	113.00	83.84	0	122	0	0	67.03	0	272.8	998.83	6.94	1.28	3.09	11.31
2	4415	New Fateh Garh	132 KVA Ghukhar	36.3	0	17	4	4	34		14	0	0	0	0	0	73	4265	150	83	165	54	83.84	0	54.2	0	0	33.52	0	171.6	390.56	4.14	1.36	4.31	9.80
3	4418	Ahmad Nagar		64.41	42	19	7	15	83		33	0	0	0	0	0	199	9150	230	96	295.00	72.00	93.71	0	203.3	0	0	79	0	376	742.96	4.17	1.02	5.32	10.51
4	81405	Kot Shera	132 KVA	26.23	1	28	5	16	36		25			1			112	8310	240	99	112.00	75.00	138.1	0	216.8	0	0	59.85	0	414.7	601.75	1.47	0.99	5.45	7.91
5	6706	Tanda	132 KVA J.P J.P Jatta	49.89		22	4	16	41	1	25						109	8055	327	96	2049	141	108.5	0	216.8	0	0	59.85	0	385.2	2575.15	17.69	1.22	3.32	22.23
6	6707	Kurri Sharif		46.7	1	23	2	16	8		22						72	6840	[illegible]	99.00	1444.00	104.00	113.4	0	216.8	0	0	52.67	0	382.9	1930.90	15.09	1.09	4.00	20.18
7	6712	Braila Sharif		52.98		25	1	10	18		24						78	6115	[illegible]	95	1784	123	123.3	0	135.5	0	0	57.46	0	316.3	2223.26	19.17	1.32	3.40	23.89
8	6713	Bhagowal		39.89	2	19	4	17	34		24						100	7430	[illegible]	92	1070.00	139.00	93.71	0	230.4	0	0	57.46	0	381.5	1590.51	10.35	1.34	3.69	15.39
9	72520	Maraliwala	132 KVA Lahore	53.14	32	19	11	8	78		33						181	7585	290	87	513.00	110.00	93.71	0	108.4	0	0	79	0	281.1	904.11	6.35	1.36	3.48	11.20
10	15718	Taiwandi Musa	132 KVA Parur	53.91	12	24	1	12	55	1	51						156	9260	300	89	241.00	111.00	118.4	0	162.6	0	0	122.1	0	403.1	755.06	2.82	1.30	4.72	8.84
11	15722	Wania		10	1	4		3	5		3						16	1285	83	90	31.00	51.00	19.73	0	40.65	0	0	7.182	0	67.56	149.56	1.30	2.13	2.83	6.26
12	16313	Phiioki	132 KV Qila Didar	29.5	23	13	8	11	33		17	1					106	6155	150	97	55.00	48.00	64.12	0	149.1	0	0	40.7	0	253.9	356.86	1.18	1.03	5.45	7.66
13	16309	New Kot Qazi		50.68	27	22	7	8	57		21	2					144	7909	190	89	385.00	55.00	108.5	0	108.4	0	0	50.27	0	267.2	707.18	7.11	1.02	4.94	13.07
14	37707	Machiky	132 KV Siran Wali	77.88	54	21	14	14	62		28						193	8600	249	97	554.00	78.00	103.6	0	189.7	0	0	67.03	0	360.3	992.30	7.17	1.01	4.66	12.84
15	22203	Head Khanki	132 KV Wazirabad	56.84	32	14	6	11	41		27	1					132	7015	190	87	328.00	60.00	69.05	0	149.1	0	0	64.64	0	282.7	670.74	6.20	1.13	5.34	12.68
16	22212	Kolar		67.18	35	17	9	12	67	3	45	1					189	10340	320	88	820.00	96.00	83.84	0	162.6	0	0	107.7	0	354.2	1270.17	9.10	1.07	3.93	14.09
17	22215	Sohdra (Dhonkal)		15.24	2	3		10	19		21						55	3845	74	96	35.00	22.00	14.8	0	135.5	0	0	50.27	0	200.6	257.57	1.54	0.97	8.82	11.33
18	40506	Dhamthal	132 KV Zafarwal	35.15	1	14	3	11	58		40						127	9705	360	89	548.00	124.00	69.05	0	149.1	0	0	95.76	0	313.9	985.86	5.34	1.21	3.06	9.61
19	40509	Singial		42.82		23	2	9	31		24						89	5425	319	94	1264	154	113.4	0	122	0	0	57.46	0	292.8	1710.84	13.17	1.60	3.05	17.83
20	40511	Sankhatra		78.45		29	3	9	52		46						139	7895	269	90	1544	93	143	0	122	0	0	110.1	0	375.1	2012.10	19.93	1.20	4.84	25.97
21	97401	NDP-5	132 KV Aroop	51.16	9	27	4	24	46	2	17	1					130	11080	300	88	150.00	85.00	133.2	0	325.2	0	0	40.7	0	499.1	734.06	1.78	1.01	5.91	8.69
22	97402	Aroop		22.02	7	26	1	27	44	1	35						141	9335	300	89	172.00	102.00	128.2	0	365.9	0	0	83.79	0	577.9	851.87	2.01	1.19	6.76	9.97
23	3205	Gondlanwala	132 KV College	39.69	12	19	1	31	67	2	31	1					164	10890	280	85	141.00	80.00	93.71	0	420.1	0	0	74.21	0	588	808.97	1.85	1.05	7.72	10.62
24	90203	Baig Pur	132KV Baig Pur	49.17	51	7	4	2	55	0	25	0	0	0	0	0	144	4295	180	97	261.00	80.00	34.52	0	27.1	0	0	59.85	0	121.5	462.47	4.67	1.43	2.17	8.28
25	90206	Mallah Virkan	132KV Baig Pur	91.63	60	17	16	9	69	0	28	0	0	0	0	0	199	6665	180	97	272.00	64.00	83.84	0	122	0	0	67.03	0	272.8	608.83	4.87	1.15	4.88	10.89
26	90204	Deepay Pur	132KV Baig Pur	60.24	28	18	10	6	36	0	18	0	0	0	0	0	116	4430	100	97	198.00	38.00	88.78	0	81.3	0	0	43.09	0	213.2	449.17	6.38	1.22	6.87	14.47
27	44504	NDP-4	NTDC	0.19	0	0	0	0	0	1	0	1	0	0	0	0	2	1030	10	98	0.00	2.00	0	0	0	0	0	0	0	0	2.00	0.00	0.64	0.00	0.64
28	28010	Bopra	132 kV N Virkan	70.59	45	21	8	5	51	0	16	0	0	0	0	0	146	5745	180	99	190.00	64.00	103.6	0	67.75	0	0	38.3	0	209.6	463.63	3.33	1.12	3.68	8.13
29	28008	Mangoki'	66 KV Gharri	14.84	5	4	3	6	11	0	3	0	0	0	0	0	32	1319	40	93	30.00	26.00	19.73	0	81.3	0	0	7.182	0	108.2	164.21	2.52	2.18	9.09	13.79
30	108204	Bay Nazir Road'	132 KV Chianwali	8.79	1	8	0	5	8	1	11	2	0	0	0	0	36	4120	130	93	31.00	37.00	39.46	0	67.75	0	0	26.33	0	133.5	201.54	0.80	0.96	3.45	5.21
31	63201	Kot Baloch'	132 KV M.B.D	25.83	0	3	2	9	29	0	8	0	0	0	0	0	51	2455	260	89	156.00	50.00	14.8	0	122	0	0	19.15	0	155.9	361.90	2.11	0.68	2.10	4.89
32	96908	Imam Bukhari'	132KV Ghuinke	14.99	1	9	0	9	2	1	0	0	0	0	0	1	23	1335	120	98	29.00	3.00	44.39	0	122	0	0	0	0	166.3	198.34	0.77	0.08	4.42	5.27
33	46917	Buken Sharif'	132 KV Gujrat-2	20.47	0	7	0	8	19	0	12	0	0	0	0	0	46	3374	154	96	53.00	60.00	34.52	0	108.4	0	0	28.73	0	171.7	284.65	1.12	1.27	3.63	6.02
		TOTAL		1455.41														210112	7284	93	12299.00	2514.00								9370.9	27417.9	5.7	1.2	4.3	11.17

RURAL

Resident Project Manager
Rural Electrification Project Bp
GEPCO Gujranwala
2017

Gujranwala Electric Power Company Ltd. GEPCO

Technical Loss Calculation using SynerGEE Electric Software: Rural Tube Well Dominated Feeders

Table No. 08

Sr. No.	Feeder Code	Feeder Name	Grid Station	Total Length (Km)	No. of Transformers Capacity (kVA)													Conn. KVA	Max Load	P.F	HT LOSS (KW)	T/F LOSS (KW)	LT Network Losses including Service Main							LT loss (KW)	Total Loss (KW)	HT LOSS%	T/F LOSS%	% LT Loss	TOTAL LOSS %
					10	100	15	200	25	400	50	630	500	75	750	Above 750	Total No.						Average LT Network Loss including Service Main												
																							100	15	200	25	400	50	630						
																							5.48 KW	0.93 KW	13.55 KW	1.55 KW	24.79 KW	2.66 KW	39.04 KW						
1	50908	Khan Piara	132 KV Eminabad	63.00	31	13	9	7	71	0	36	0	0	0	0	0	167	6725	110	96	63.00	40.00	57	0	85.365	0	0	76.61	0	218.965	321.97	2.02	1.28	7.03	10.34
2	50903	Attawa	133 KV Eminabad	36.16	14	21	1	5	44	0	27	0	0	0	0	0	112	5705	240	94	358.00	100.00	92.1	0	60.975	0	0	57.46	0	210.495	668.50	5.38	1.50	3.16	10.04
3	50907	Sansra	134 KV Eminabad	50.77	13	20	2	12	51	0	26	0	0	1	0	0	125	7010	200	93	284.00	75.00	87.7	0	146.34	0	0	55.33	0	289.348	648.35	5.18	1.37	5.27	11.82
4	50902	Raja Wala	135 KV Eminabad	142.87	70	37	10	26	129	0	53	0	0	0	0	0	325	15625	400	90	1226.00	117.00	162	0	317.07	0	0	112.8	0	592.062	1935.06	11.54	1.10	5.57	18.22
5	50911	Hameed Pur	136 KV Eminabad	98	82	24	22	10	111	0	28	0	0	0	0	0	277	9725	279	88	772.00	98.00	105	0	121.95	0	0	59.58	0	286.75	1156.75	10.66	1.35	3.96	15.97
6	27303	Chanawan	132 KV Fateh Pur	100.88	73	26	15	4	94	0	49	0	0	0	0	0	261	9154	310	87	535.00	121.00	114	0	48.78	0	0	104.3	0	267.036	923.04	6.72	1.52	3.36	11.60
7	27305	Verpal	132 KV Fateh Pur	71.85	58	28	26	12	81	0	34	3	0	0	0	0	242	11785	370	91	639.00	119.00	123	0	146.34	0	0	72.35	0	341.444	1099.44	6.43	1.20	3.44	11.07
8	27309	Ladhay Wala	133 KV Fateh Pur	62.8	42	16	18	12	55	1	26	0	0	0	0	0	170	7765	349	90	1481.00	136.00	70.1	0	146.34	0	0	55.33	0	271.812	1888.81	15.98	1.47	2.93	20.38
9	27312	Saharan	134 KV Fateh Pur	116.95	##	18	38	9	137	0	36	0	0	0	0	0	349	10505	320	93	690.00	117.00	78.9	0	109.76	0	0	76.61	0	265.275	1072.28	7.86	1.33	3.02	12.21
10	27310	Manchar New	135 KV Fateh Pur	85.35	76	19	16	8	78	0	35	0	0	0	0	0	232	8200	310	91	585.00	125.00	83.3	0	97.56	0	0	74.48	0	255.336	965.34	7.03	1.50	3.07	11.60
11	4401	Badoke	132 KV Ghukhar	67.09	34	25	4	15	77	0	37	0	0	1	0	0	193	9750	280	96	375.00	92.00	110	0	182.93	0	0	78.74	0	371.261	838.26	4.73	1.16	4.68	10.57
12	4411	Talwandi	133 KV Ghukhar	58.08	50	16	6	16	69	0	25	0	0	0	0	0	182	8365	239	97	475.00	78.00	70.1	0	195.12	0	0	53.2	0	318.464	871.46	6.95	1.14	4.66	12.74
13	4405	Kot Noora	134 KV Ghukhar	24.59	10	11		8	27	1	22	0	0	0	0	0	79	4975	140	97	120.00	43.00	48.2	0	97.56	0	0	46.82	0	192.6	355.60	3.00	1.07	4.81	8.88
14	4412	Jalal	135 KV Ghukhar	43.84	18	18	13	6	59	0	17	1	0	0	0	0	132	6330	190	96	180.00	66.00	78.9	0	73.17	0	0	36.18	0	188.258	434.26	3.35	1.23	3.50	8.07
15	4403	Gillwala	136 KV Ghukhar	38.46	16	12	5	4	34	0	21	0	0	0	0	0	92	4135	150	96	210.00	56.00	52.6	0	48.78	0	0	44.69	0	146.076	412.08	4.94	1.32	3.44	9.70
16	81406	Qilla Mian	132 KV Hafizabad	51.41	21	13	11	11	69	0	18	0	0	0	0	0	143	6500	220	97	355.00	79.00	57	0	134.15	0	0	38.3	0	229.441	663.44	5.64	1.25	3.64	10.54
17	73805	Kot	132 KV J.P Bhattian	80.71	69	5	39	4	116	1	11	0	0	0	0	0	245	6425	270	87	667.00	119.00	21.9	0	48.78	0	0	23.41	0	94.108	880.11	9.63	1.72	1.36	12.70
18	73808	Khuram	133 KV J.P Bhattian	115.05	72	9	43	4	169	1	18	0	0	0	0	0	316	8588	300	83	717.00	127.00	39.5	0	48.78	0	0	38.3	0	126.54	970.54	9.76	1.73	1.72	13.21
19	8513	New	132 KV Kuthiala	116.14	42	21	24	13	96	0	66	0	0	0	0	0	262	11180	420	85	1632	145	92.1	0	158.54	0	0	140.4	0	391.047	2168.05	15.50	1.38	3.71	20.59
20	8505	Old	133 KV Kuthiala	152	59	32	55	5	135	0	60	0	0	0	0	0	346	11981	420	87	1669	151	140	0	60.975	0	0	127.7	0	328.943	2148.94	15.48	1.40	3.05	19.94
21	16308	Kamo Mali	132 KV Qila Didar	89.72	81	14	13	8	132	0	33	0	0	0	0	0	281	8905	320	88	677.00	130.00	61.4	0	97.56	0	0	70.22	0	229.16	1036.16	8.15	1.56	2.76	12.47
22	16303	Papnakha-1	133 KV Qila Didar	98.11	68	29	15	9	121	0	50	0	0	0	0	0	292	11128	400	87	715.00	155.00	127	0	109.76	0	0	106.4	0	343.291	1213.29	6.96	1.51	3.34	11.82
23	16306	Papnakha-2	134 KV Qila Didar	55.47	36	12	9	11	63	0	23	0	0	0	0	0	154	6619	260	87	374.00	113.00	52.6	0	134.15	0	0	48.94	0	235.697	722.70	5.60	1.69	3.53	10.83
24	16302	Ladhey Wala	135 KV Qila Didar	37.67	15	12		13	45	1	26	0	0	1	0	0	113	6850	190	93	127.00	62.00	52.6	0	158.54	0	0	55.33	0	266.471	455.47	2.44	1.19	5.11	8.74
25	37702	Wadala	132 KV Siran Wali	35.15	17	12	13	11	38	0	25	0	0	0	0	0	116	5965	200	99	297.00	68.00	52.6	0	134.15	0	0	53.2	0	239.953	604.95	5.08	1.16	4.11	10.36
26	37704	Talhara	133 KV Siran Wali	72.83	27	27	36	10	57	0	25	0	0	0	0	0	182	8185	260	89	478.00	91.00	118	0	121.95	0	0	53.2	0	293.518	862.52	7.00	1.33	4.30	12.64
27	37706	Bassi Wala	134 KV Siran Wali	18.01	5	3		3	11	0	1	0	0	0	0	0	23	1275	80	98	82.00	47.00	13.2	0	36.585	0	0	2.128	0	51.865	180.87	3.55	2.03	2.24	7.82
28	22204	Murdekey	132 KV Wazirabad	73.06	42	30	7	9	76	0	30	0	0	0	0	0	194	8725	330	88	1067.00	117.00	132	0	109.76	0	0	63.84	0	305.115	1489.12	12.46	1.37	3.56	17.38
29	22201	Fateh Garh	133 KV Wazirabad	36.44	13	17	4	4	35	0	14	0	0	0	0	0	87	4265	150	85	165.00	54.00	74.5	0	48.78	0	0	29.79	0	153.1	372.10	4.39	1.44	4.07	9.89
30	22208	Sandanwala	134 KV Wazirabad	40.51	15	8	1	6	50	0	28	0	0	0	0	0	108	4815	150	85	188.00	52.00	35.1	0	73.17	0	0	59.58	0	167.826	407.83	5.00	1.38	4.46	10.84
31	22214	Pipliwala	135 KV Wazirabad	23.42	3	3	3	1	3	0	9	0	0	0	0	0	22	1775	50	80	14.00	42.00	13.2	0	12.195	0	0	19.15	0	44.499	100.50	1.19	3.56	3.77	8.52
32	22213	M.Zafar Ali	136 KV Wazirabad	60.63	34	30	8	19	49	3	56	1	0	0	0	0	200	13115	350	91	477.00	102.00	132	0	231.71	0	0	119.2	0	482.393	1061.39	5.08	1.09	5.13	11.30
33	95422	Dogranwala	132 KV Cantt GRW	54.27	19	18	9	8	73	1	32	2	0	1	0	0	163	8885	290	91	574.00	96.00	78.9	0	97.56	0	0	68.1	0	244.568	914.57	7.37	1.23	3.14	11.75
34	28005	Tatley Aali	132kV N Virkan	48.16	13	42	7	16	50	0	23	0	0	0	0	0	151	10035	299	91	915.00	89.00	184	0	195.12	0	0	48.94	0	428.192	1432.19	11.40	1.11	5.33	17.84
35	110205	Adamkey'	132 KV Guinki	40.55	5	10	2	7	35	0	15	0	0	0	0	0	74	4003	110	89	97.00	35.00	43.8	0	85.365	0	0	31.92	0	161.125	293.13	3.36	1.21	5.58	10.15
36	96909	Ballo Wali'	132 KV Guinki	20.79	9	15	2	5	11	0	7	0	0	0	0	0	49	3243	110	89	135.00	37.00	65.8	0	60.975	0	0	14.9	0	141.631	313.63	4.67	1.28	4.90	10.86
		TOTAL		2217.02														278216	9066	91	19415.00	3254.00								9173.665	31882.67	8.01	1.34	3.78	13.13

Resident Project Manager
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Technical Loss Calculation using SynerGEE Electric Software: Rural Tube Well Dominated Feeders

Table No. 08

Sr. No.	Feeder Code	Feeder Name	Grid Station	Total Length (Km)	No. of Transformers Capacity (kVA)												Conn. KVA	Max Load	P.F	HT LOSS (KW)	T/F LOSS (KW)	LT Network Losses including Service Main							LT loss (KW)	Total Loss (KW)	HT LOSS%	T/F LOSS%	% LT Loss	TOTAL LOSS %
					10	100	15	200	25	400	50	630	500	75	750	Above 750	Total No.						Average LT Network Loss including Service Main											
																							100 5.48 KW	15 0.93 KW	200 13.55 KW	25 1.55 KW	400 24.79 KW	50 2.66 KW	630 39.04 KW						
1	50908	Khan Piara	132 KV Eminabad	63.00	31	13	9	7	71	0	36	0	0	0	0	0	167	6725	110	96	63.00	40.00	57	0	85.365	0	0	76.61	0	218.965	321.97	2.02	1.28	7.03	10.34
2	50903	Attawa	133 KV Eminabad	36.16	14	21	1	5	44	0	27	0	0	0	0	0	112	5705	240	94	358.00	100.00	92.1	0	60.975	0	0	57.46	0	210.495	668.50	5.38	1.50	3.16	10.04
3	50907	Sansra	134 KV Eminabad	50.77	13	20	2	12	51	0	26	0	0	1	0	0	125	7010	200	93	284.00	75.00	87.7	0	146.34	0	0	55.33	0	289.348	648.35	5.18	1.37	5.27	11.82
4	50902	Raja Wala	135 KV Eminabad	142.87	70	37	10	26	129	0	53	0	0	0	0	0	325	15625	400	90	1226.00	117.00	162	0	317.07	0	0	112.8	0	592.062	1935.06	11.54	1.10	5.57	18.22
5	50911	Hameed Pur	136 KV Eminabad	98	82	24	22	10	111	0	28	0	0	0	0	0	277	9725	279	88	772.00	98.00	105	0	121.95	0	0	59.58	0	286.75	1156.75	10.66	1.35	3.96	15.97
6	27303	Chanawan	132 KV Fateh Pur	100.88	73	26	15	4	94	0	49	0	0	0	0	0	261	9154	310	87	535.00	121.00	114	0	48.78	0	0	104.3	0	267.036	923.04	6.72	1.52	3.36	11.60
7	27305	Verpal	132 KV Fateh Pur	71.85	58	28	26	12	81	0	34	3	0	0	0	0	242	11785	370	91	639.00	119.00	123	0	146.34	0	0	72.35	0	341.444	1099.44	6.43	1.20	3.44	11.07
8	27309	Ladhay Wala	133 KV Fateh Pur	62.8	42	16	18	12	55	1	26	0	0	0	0	0	170	7765	349	90	1481.00	136.00	70.1	0	146.34	0	0	55.33	0	271.812	1888.81	15.98	1.47	2.93	20.38
9	27312	Saharan	134 KV Fateh Pur	116.95	##	18	38	9	137	0	36	0	0	0	0	0	349	10505	320	93	690.00	117.00	78.9	0	109.76	0	0	76.61	0	265.275	1072.28	7.86	1.33	3.02	12.21
10	27310	Manchar New	135 KV Fateh Pur	85.35	76	19	16	8	78	0	35	0	0	0	0	0	232	8200	310	91	585.00	125.00	83.3	0	97.56	0	0	74.48	0	255.336	965.34	7.03	1.50	3.07	11.60
11	4401	Badoke	132 KV Ghukhar	67.09	34	25	4	15	77	0	37	0	0	1	0	0	193	9750	280	96	375.00	92.00	110	0	182.93	0	0	78.74	0	371.261	838.26	4.73	1.16	4.68	10.57
12	4411	Talwandi	133 KV Ghukhar	58.08	50	16	6	16	69	0	25	0	0	0	0	0	182	8365	239	97	475.00	78.00	70.1	0	195.12	0	0	53.2	0	318.464	871.46	6.95	1.14	4.66	12.74
13	4405	Kot Noora	134 KV Ghukhar	24.59	10	11		8	27	1	22	0	0	0	0	0	79	4975	140	97	120.00	43.00	48.2	0	97.56	0	0	46.82	0	192.6	355.60	3.00	1.07	4.81	8.88
14	4412	Jalal	135 KV Ghukhar	43.84	18	18	13	6	59	0	17	1	0	0	0	0	132	6330	190	96	180.00	66.00	78.9	0	73.17	0	0	36.18	0	188.258	434.26	3.35	1.23	3.50	8.07
15	4403	Gillwala	136 KV Ghukhar	38.46	16	12	5	4	34	0	21	0	0	0	0	0	92	4135	150	96	210.00	56.00	52.6	0	48.78	0	0	44.69	0	146.076	412.08	4.94	1.32	3.44	9.70
16	81406	Qilla Mian	132 KV Hafizabad	51.41	21	13	11	11	69	0	18	0	0	0	0	0	143	6500	220	97	355.00	79.00	57	0	134.15	0	0	38.3	0	229.441	663.44	5.64	1.25	3.64	10.54
17	73805	Kot	132 KV J.P Bhattian	80.71	69	5	39	4	116	1	11	0	0	0	0	0	245	6425	270	87	667.00	119.00	21.9	0	48.78	0	0	23.41	0	94.108	880.11	9.63	1.72	1.36	12.70
18	73808	Khuram	133 KV J.P Bhattian	115.05	72	9	43	4	169	1	18	0	0	0	0	0	316	8588	300	83	717.00	127.00	39.5	0	48.78	0	0	38.3	0	126.54	970.54	9.76	1.73	1.72	13.21
19	8513	New	132 KV Kuthiala	116.14	42	21	24	13	96	0	66	0	0	0	0	0	262	11180	420	85	1632	145	92.1	0	158.54	0	0	140.4	0	391.047	2168.05	15.50	1.38	3.71	20.59
20	8505	Old	133 KV Kuthiala	152	59	32	55	5	135	0	60	0	0	0	0	0	346	11981	420	87	1669	151	140	0	60.975	0	0	127.7	0	328.943	2148.94	15.48	1.40	3.05	19.94
21	16308	Kamo Mali	132 KV Qila Didar	89.72	81	14	13	8	132	0	33	0	0	0	0	0	281	8905	320	88	677.00	130.00	61.4	0	97.56	0	0	70.22	0	229.16	1036.16	8.15	1.56	2.76	12.47
22	16303	Papnakha-1	133 KV Qila Didar	98.11	68	29	15	9	121	0	50	0	0	0	0	0	292	11128	400	87	715.00	155.00	127	0	109.76	0	0	106.4	0	343.291	1213.29	6.96	1.51	3.34	11.82
23	16306	Papnakha-2	134 KV Qila Didar	55.47	36	12	9	11	63	0	23	0	0	0	0	0	154	6619	260	87	374.00	113.00	52.6	0	134.15	0	0	48.94	0	235.697	722.70	5.60	1.69	3.53	10.83
24	16302	Ladhey Wala	135 KV Qila Didar	37.67	15	12		13	45	1	26	0	0	1	0	0	113	6850	190	93	127.00	62.00	52.6	0	158.54	0	0	55.33	0	266.471	455.47	2.44	1.19	5.11	8.74
25	37702	Wadala	132 KV Siran Wali	35.15	17	12	13	11	38	0	25	0	0	0	0	0	116	5965	200	99	297.00	68.00	52.6	0	134.15	0	0	53.2	0	239.953	604.95	5.08	1.16	4.11	10.36
26	37704	Talhara	133 KV Siran Wali	72.83	27	27	36	10	57	0	25	0	0	0	0	0	182	8185	260	89	478.00	91.00	118	0	121.95	0	0	53.2	0	293.518	862.52	7.00	1.33	4.30	12.64
27	37706	Bassi Wala	134 KV Siran Wali	18.01	5	3		3	11	0	1	0	0	0	0	0	23	1275	80	98	82.00	47.00	13.2	0	36.585	0	0	2.128	0	51.865	180.87	3.55	2.03	2.24	7.82
28	22204	Murdekey	132 KV Wazirabad	73.06	42	30	7	9	76	0	30	0	0	0	0	0	194	8725	330	88	1067.00	117.00	132	0	109.76	0	0	63.84	0	305.115	1489.12	12.46	1.37	3.56	17.38
29	22201	Fateh Garh	133 KV Wazirabad	36.44	13	17	4	4	35	0	14	0	0	0	0	0	87	4265	150	85	165.00	54.00	74.5	0	48.78	0	0	29.79	0	153.1	372.10	4.39	1.44	4.07	9.89
30	22208	Sandanwala	134 KV Wazirabad	40.51	15	8	1	6	50	0	28	0	0	0	0	0	108	4815	150	85	188.00	52.00	35.1	0	73.17	0	0	59.58	0	167.826	407.83	5.00	1.38	4.46	10.84
31	22214	Pipliwala	135 KV Wazirabad	23.42	3	3	3	1	3	0	9	0	0	0	0	0	22	1775	50	80	14.00	42.00	13.2	0	12.195	0	0	19.15	0	44.499	100.50	1.19	3.56	3.77	8.52
32	22213	M.Zafar Ali	136 KV Wazirabad	60.63	34	30	8	19	49	3	56	1	0	0	0	0	200	13115	350	91	477.00	102.00	132	0	231.71	0	0	119.2	0	482.393	1061.39	5.08	1.09	5.13	11.30
33	95422	Dogranwala	132 KV Cantt GRW	54.27	19	18	9	8	73	1	32	2	0	1	0	0	163	8885	290	91	574.00	96.00	78.9	0	97.56	0	0	68.1	0	244.568	914.57	7.37	1.23	3.14	11.75
34	28005	Tatley Aali	132kV N Virkan	48.16	13	42	7	16	50	0	23	0	0	0	0	0	151	10035	299	91	915.00	89.00	184	0	195.12	0	0	48.94	0	428.192	1432.19	11.40	1.11	5.33	17.84
35	110205	Adamkey'	132 KV Guinki	40.55	5	10	2	7	35	0	15	0	0	0	0	0	74	4003	110	89	97.00	35.00	43.8	0	85.365	0	0	31.92	0	161.125	293.13	3.36	1.21	5.58	10.15
36	96909	Ballo Wali'	132 KV Guinki	20.79	9	15	2	5	11	0	7	0	0	0	0	0	49	3243	110	89	135.00	37.00	65.8	0	60.975	0	0	14.9	0	141.631	313.63	4.67	1.28	4.90	10.86
		TOTAL		2217.02													278216	9066	91	19415.00	3254.00								9173.665	31882.67	8.01	1.34	3.78	13.13

Resident Project Manager
Rural Electrification Project BARQAA
GEPCO Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

Technical Loss Evaluation Summary

Table No. 09

Sr. No	Category	No of Feeders	Total Length (Km)	Conn. KVA	Max Load	P.F	HT Loss (KW)	T/F Loss (KW)	LT Loss (KW)	Total Loss (KW)	HT Loss%	T/F Loss%	LT Loss%	TOTAL Loss %
1	Comercial	25	256.32	221237	6966	92	3248	2265	8889	14401.7	1.7	1.2	4.7	7.6
2	Industrial	111	1427.93	1091788	31346	92	16940.1	10686	48759	76385.2	2.0	1.3	5.7	8.9
3	Power Loom	22	185.42	181785	6630	91	2567	2450	8843	13859.6	1.5	1.4	5.0	7.9
4	Indepandent	20	66.54	94630	5823	94	3174	54.5	0	3228.5	2.0	0.0	0.0	2.0
5	Urban	28	345.35	204618	6216	93	2907	1976.00	9733	14753.5	1.68	1.14	5.63	8.45
6	URBAN/RURAL	6	224.64	38543	1280	93	1437	438	1565	3440.2	3.9	1.2	4.3	9.4
7	Rural	33	1455.41	210112	7284	93	12299	2514	9371	27417.9	5.7	1.2	4.3	11.2
8	Rural/Tubewell	36	2217.02	278216	9066	91	19415	3254	9174	31882.7	8.0	1.3	3.8	13.1
TOTAL		281	6178.63	2320929	74611	92	61987.1	23637.5	96333	185369.3	**3.08**	**1.17**	**4.79**	**9.04**

Resident Project Manager
Rural Electrification Project BARQAA
GEPCO Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

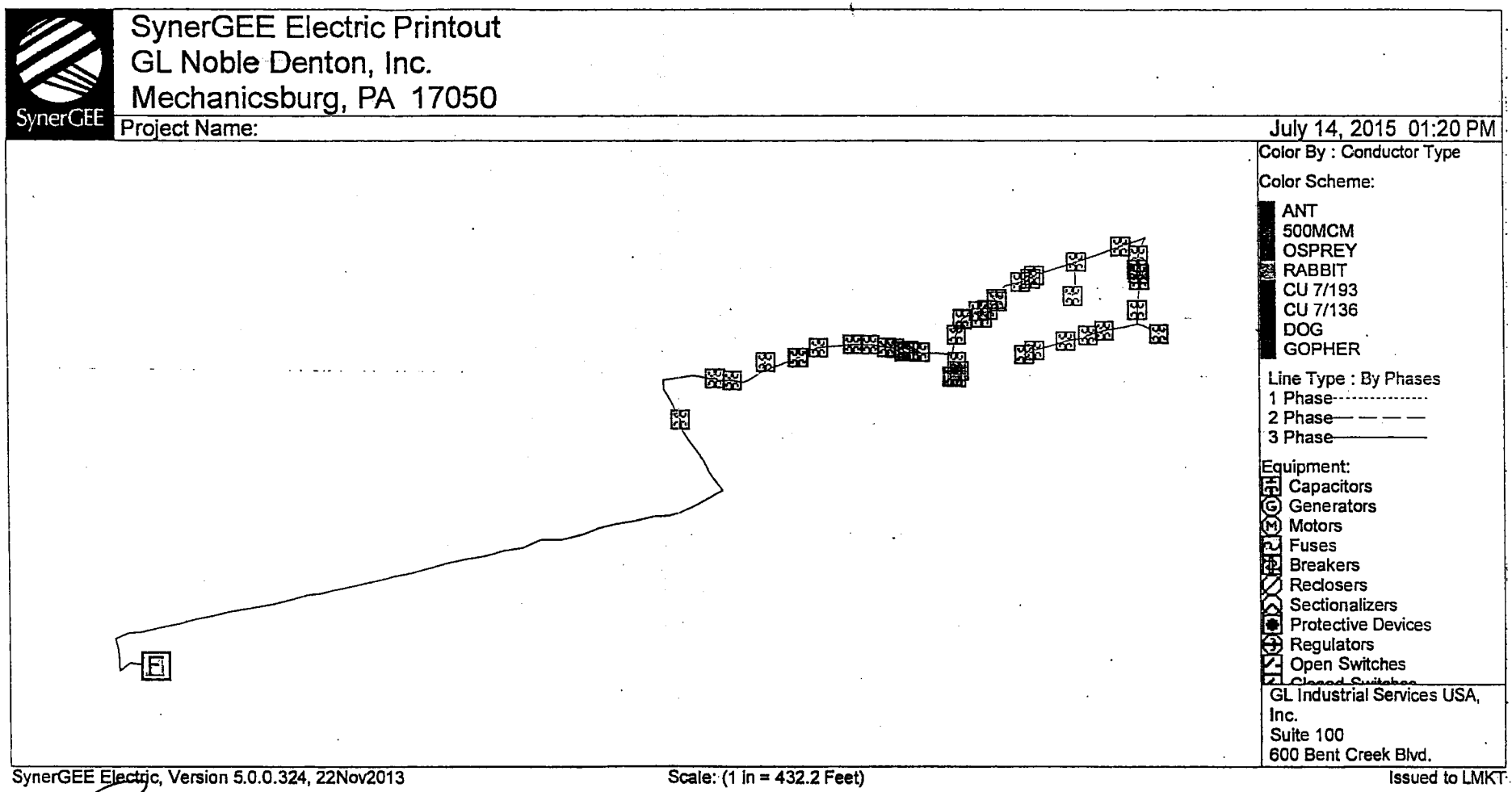
SAMPLE LOSS STUDY OF 15 No. Transformers (LT Network) Table No. 10

Source - Id	CAPACITY(Kva)	Demand - I	Demand - % pf	Demand - Amps	Conn - kVA	kW Loss - Line	Avg. Loss
Feeders for Unknown							
5160215001	50	50	90	79	130	2	
6060215098	50	50	90	116	38	4	
Node_4799837193	50	50	90	76	178	2	
Node_47998639219	50	50	90	107	118	1	
Node_47999042736	50	50	90	95	84	2	
(50 kVA)							**2.2**
3100215002	100	101	90	196	274	5	
Node_47810434413	100	101	90	220	210	8	
Node_4781703453	100	101	90	203	424	5	
Node_47819043628	100	101	90	253	194	6	
Node_47999285546	100	101	90	180	150	5	
(100 kVA)							**5.8**
Node_47991410017	200	207	90	337	476	11	
Node_47991809733	200	207	90	314	420	11	
Node_47998918832	200	207	90	389	384	12	
Node_4800878795	200	207	90	341	276	11	
Node_4800912327	200	207	90	369	304	14	
(200 kVA)							**11.8**

Resident Project Manager
Rural Electrification Project BARODA
GEPCO Gujranwala.

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Fig. 6.1 Single Line Map Commercial Category
City SKT Sub Station (Fort) Feeder

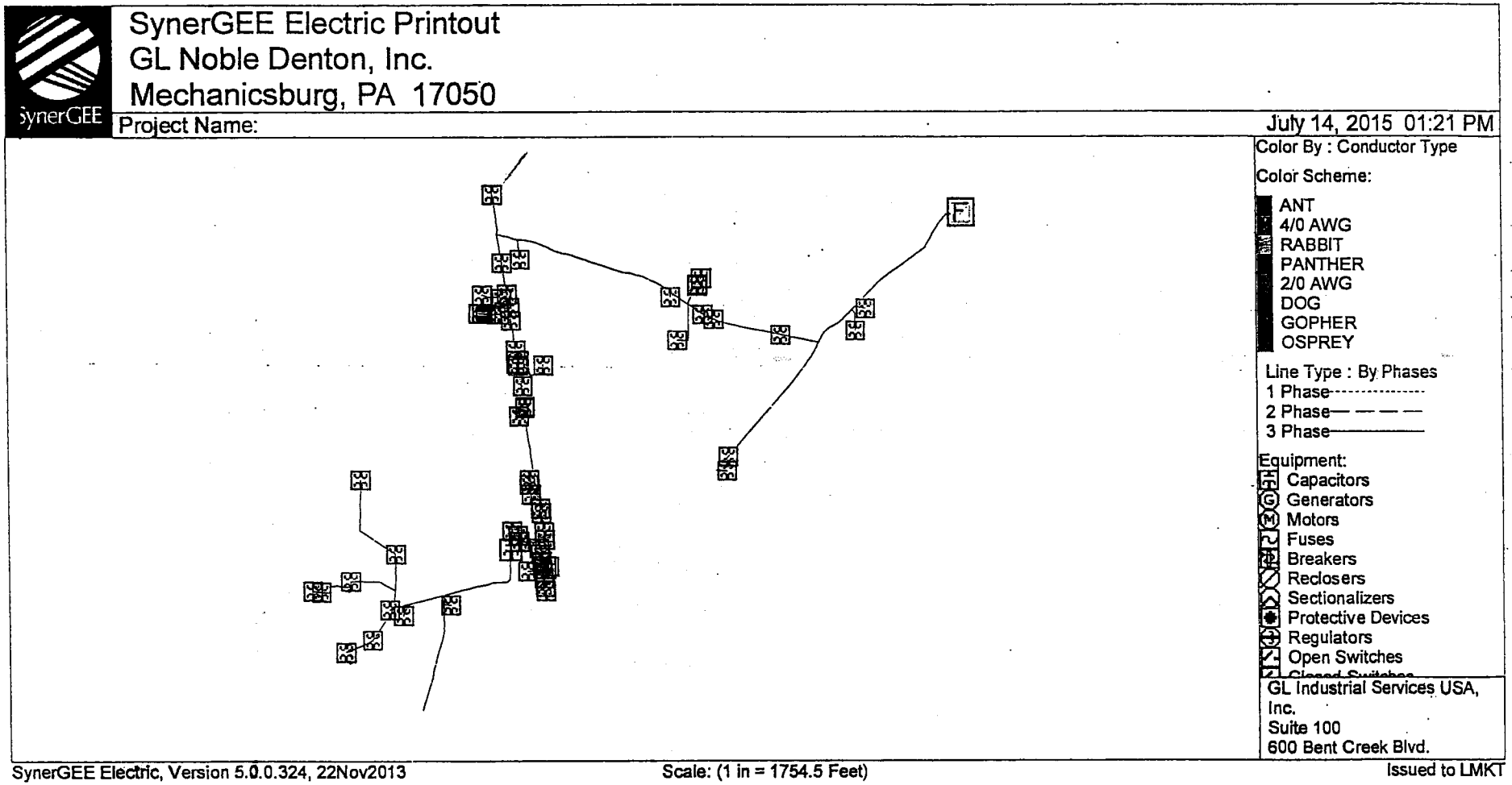


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GEPCO Gujranwala

Resident Project Manager
Rural Electrification Project BARQAAB
GEPCO Gujranwala
213

Gujranwala Electric Power Company Ltd. GEPCO

Fig. 6.2 Single Line Map Industrial Category
Eminabad Sub Station (Ceramics) Feeder

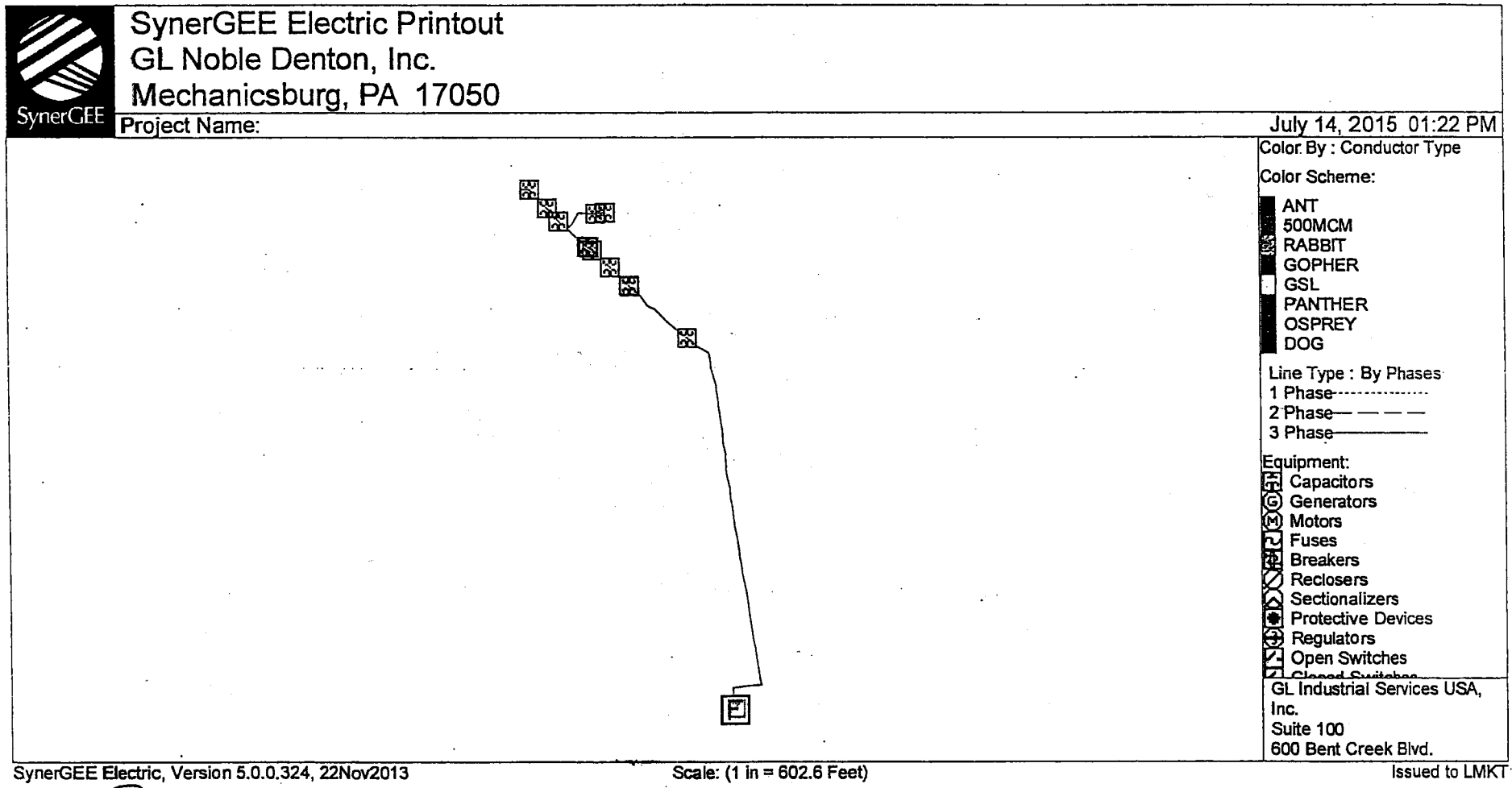


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Resident Project Manager
Rural Electrification Project BARQ
GEPCO Gujranwala.

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Fig. 6.3 Single Line Map Power Loom Category
Kamoki Sub Station (Kamoki-4) Feeder



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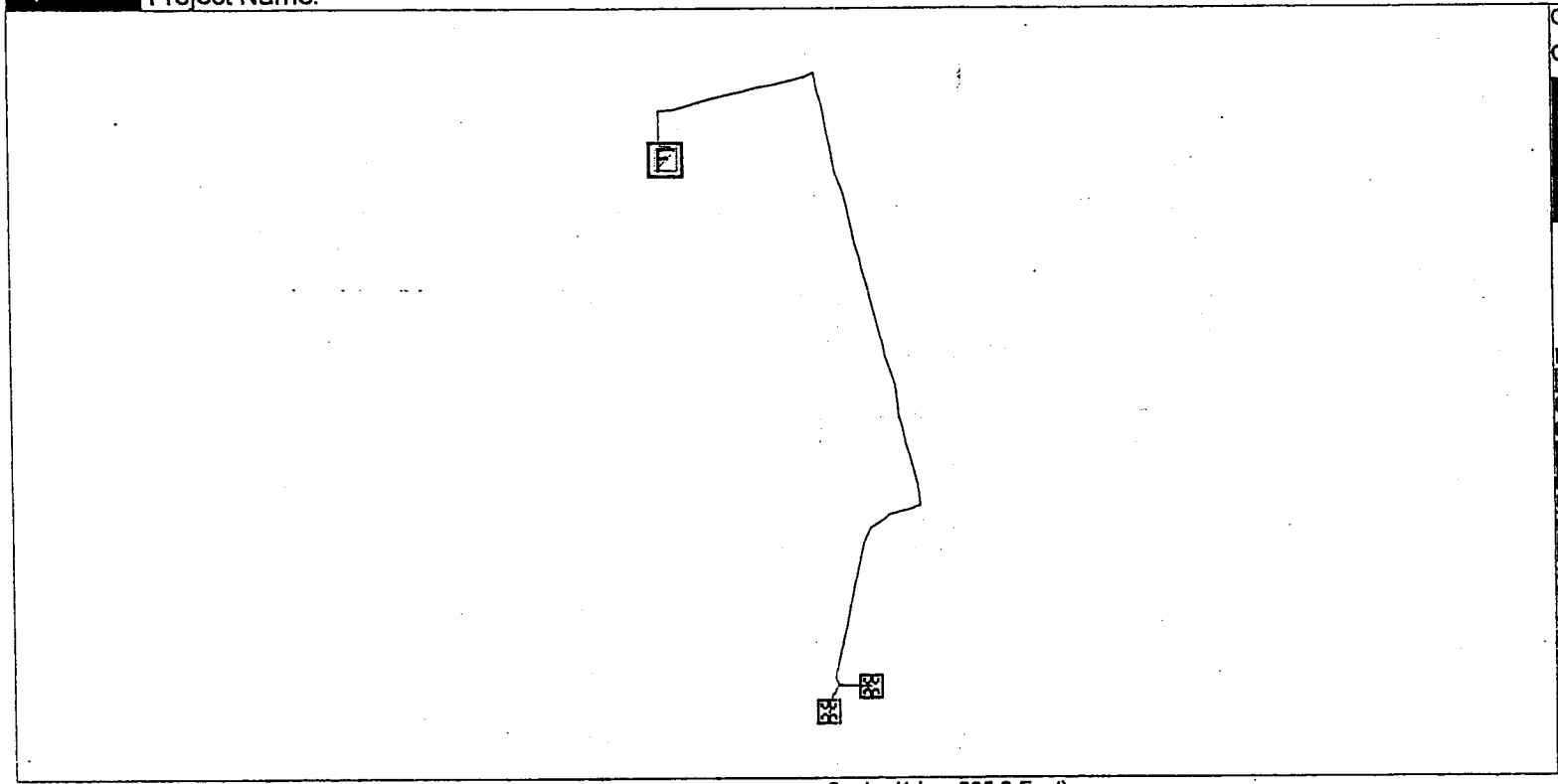
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Fig. 6.4 Single Line Map Independent Category
Cantt GRW Sub Station (Furnace-8) Feeder

SynerGEE Electric Printout
GL Noble Denton, Inc.
Mechanicsburg, PA 17050

Project Name:

July 14, 2015 01:24 PM



Color By : Conductor Type

Color Scheme:

- ANT
- 500MCM
- O$PREY
- DOG
- 4/0 AWG
- GOPHER

Line Type : By Phases

- 1 Phase
- 2 Phase
- 3 Phase

Equipment:

- Capacitors
- Generators
- Motors
- Fuses
- Breakers
- Reclosers
- Sectionalizers
- Protective Devices
- Regulators
- Open Switches
- Closed Switches
- Tie Switches
- Transformers

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Suite 100
600 Bent Creek Blvd.

SynerGEE Electric, Version 5.0.0.324, 22Nov2013

Scale: (1 in = 685.9 Feet)

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Rural Electrification Project BARQ
GEPCO Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

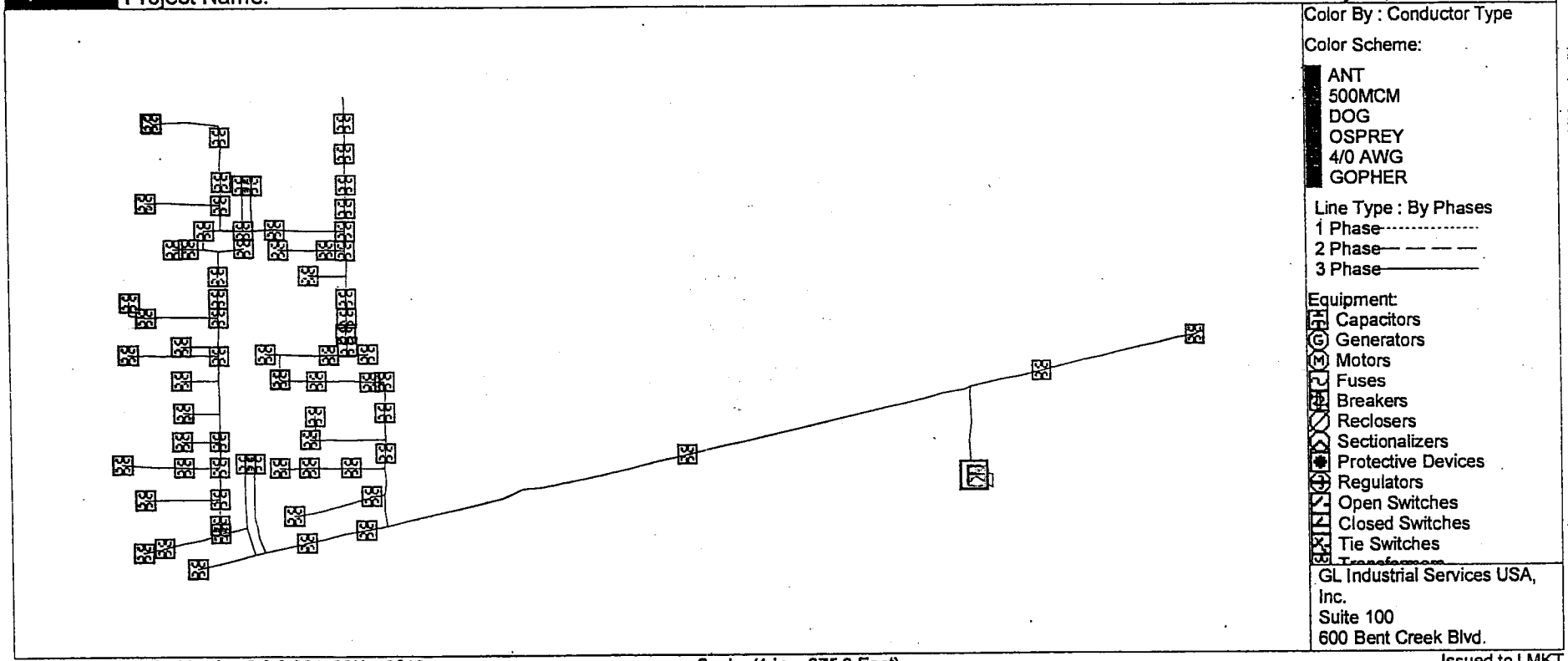
Barqaab Consulting Services *(Pvt.) Ltd.*
GEPCO Gujranwala

Fig. 6.5 Single Line Map Urban Category
DC Colony Sub Station (Cantt GRW) Feeder

SynerGEE Electric Printout
GL Noble Denton, Inc.
Mechanicsburg, PA 17050

Project Name:

July 14, 2015 01:25 PM



SynerGEE Electric, Version 5.0.0.324, 22Nov2013

Scale: (1 in = 375.3 Feet)

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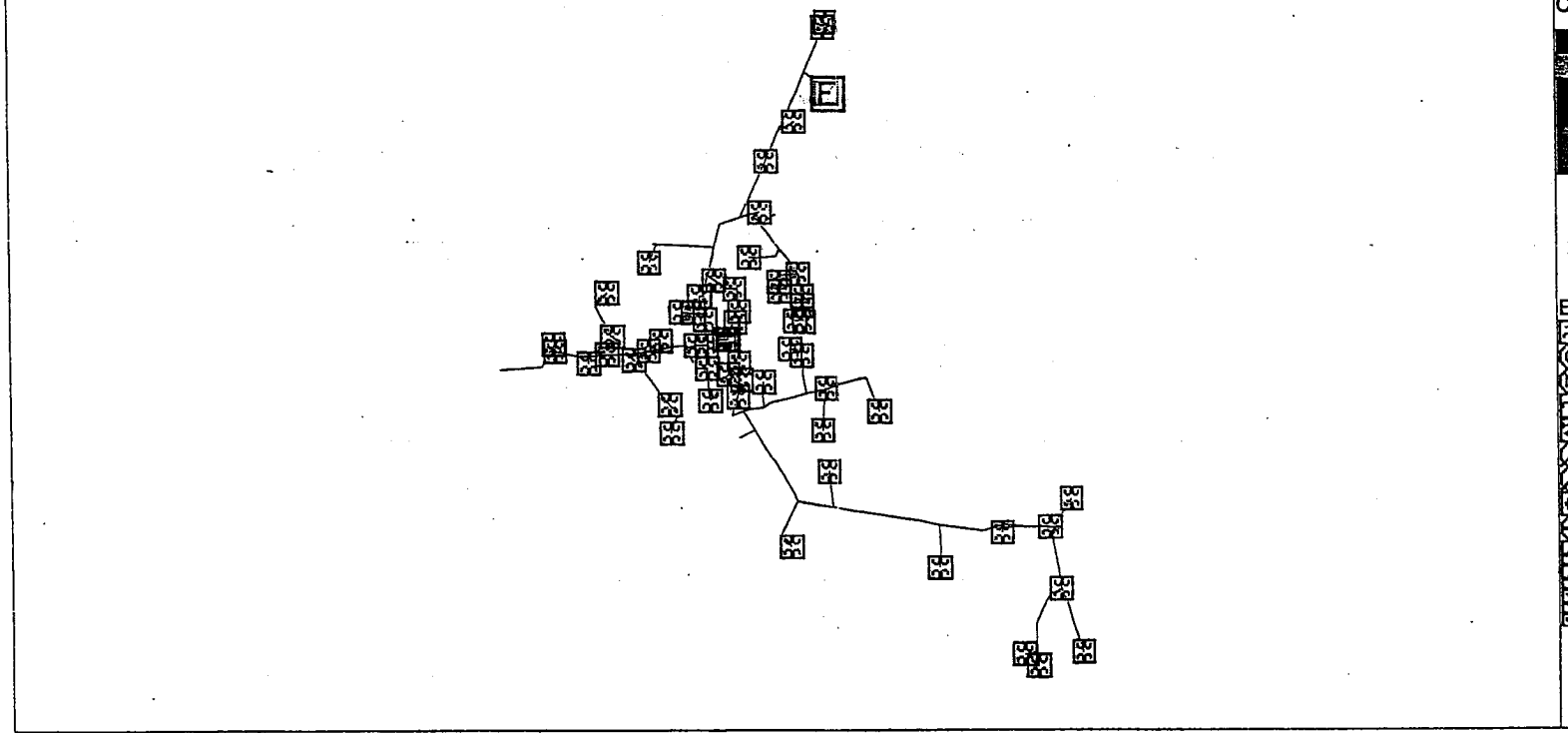
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GEPCO Gujranwala

Fig. 6.6 Single Line Map Urban/Rural Category
Eminabad Sub Station (Eminabad) Feeder

SynerGEE Electric Printout
GL Noble Denton, Inc.
Mechanicsburg, PA 17050

Project Name:

July 14, 2015 01:26 PM



Color By : Conductor Type

Color Scheme:

- ANT
- RABBIT
- GOPHER
- DOG
- 2/0 AWG
- 4/0 AWG

Line Type : By Phases

- 1 Phase
- 2 Phase
- 3 Phase

Equipment:

- Capacitors
- Generators
- Motors
- Fuses
- Breakers
- Reclosers
- Sectionalizers
- Protective Devices
- Regulators
- Open Switches
- Closed Switches
- Tie Switches
- Transformers

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SynerGEE Electric, Version 5.0.0.324, 22Nov2013

Scale: (1 in = 1101.2 Feet)

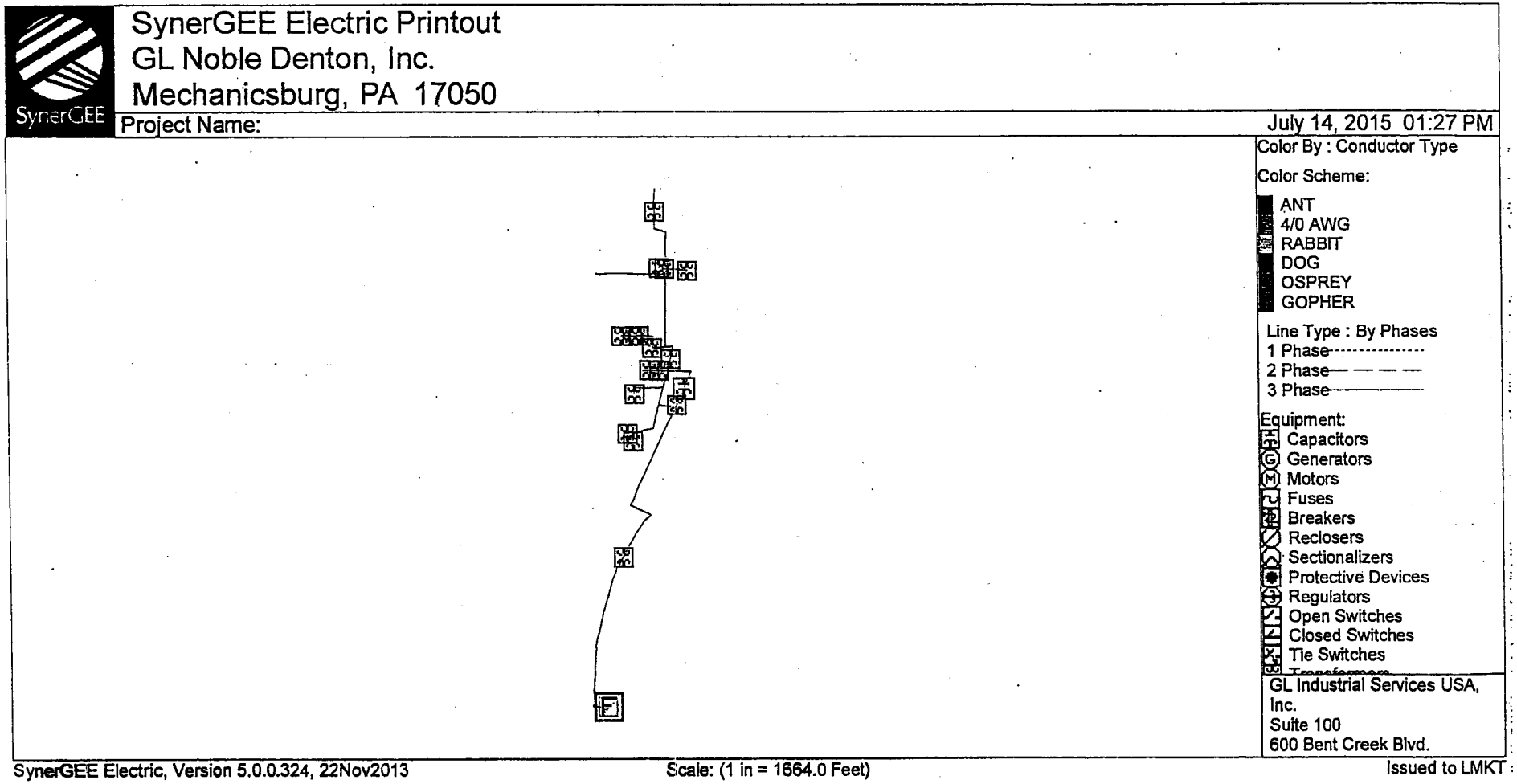
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Gujranwala Electric Power Company Ltd. GEPCO

Resident Project Manager
Rural Electrification Project
GEPCO Gujranwala

Barqaab Consulting Services *(Pvt.) Ltd.*
GEPCO Gujranwala

Fig. 6.7 Single Line Map Rural Category
Pasrur Road GRW Sub Station (Wania) Feeder

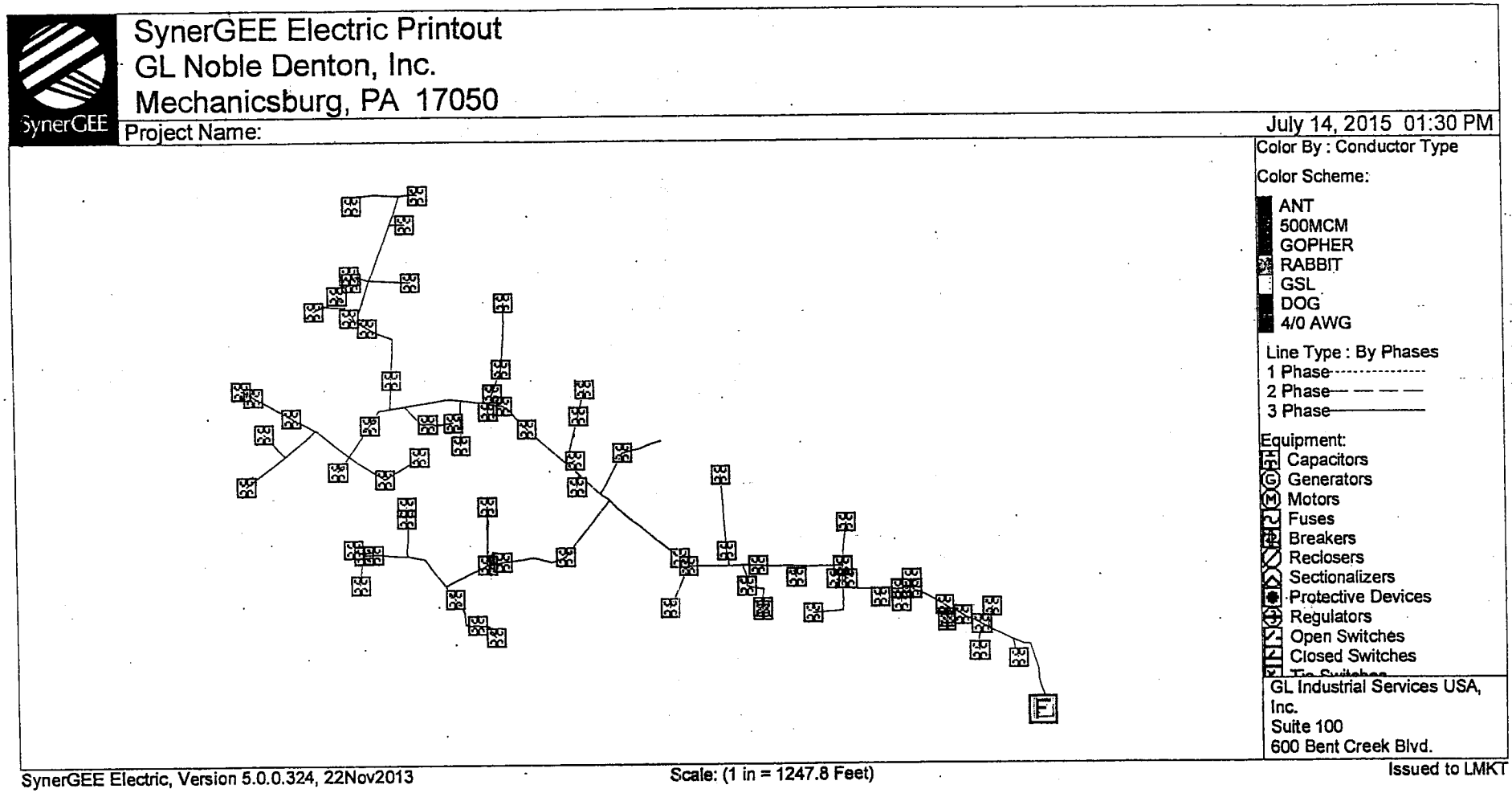


Resident Project Manager
Certification Project BARQAAP
GEPCO Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

Barqaab Consulting Services *(Pvt.) Ltd.*
GEPCO Gujranwala

Fig. 6.8 Single Line Map Tube Well Category
Gukkhar Sub Station (Kot Nora) Feeder



Gujranwala Electric Power Company Ltd. GEPCO

Resident Project M
Rural Electrification Proj
GEPCO Gujr

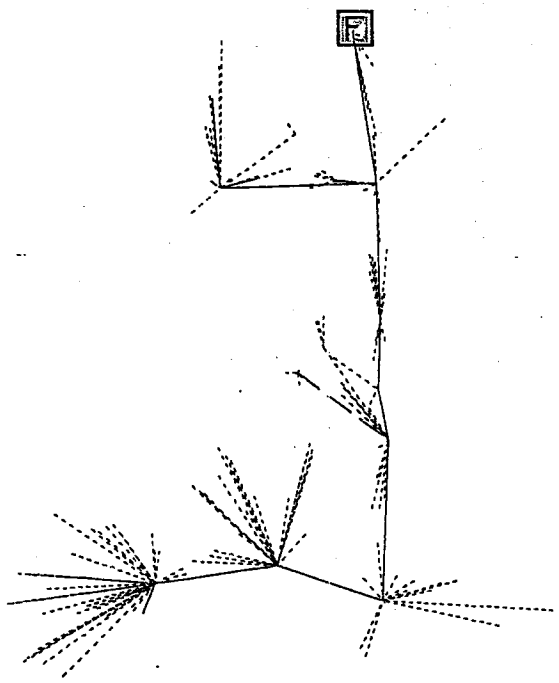
Barqaab Consulting Services *(Pvt.) Ltd.*
GEPCO Gujranwala

Fig. 6.9 Single Line Map LT/Service Sample (1)

SynerGEE Electric Printout
GL Noble Denton, Inc.
Mechanicsburg, PA 17050

Project Name:

July 14, 2015 01:50 PM



Color By : Conductor Type

Color Scheme:

- WASP
- PVC 7/0.052
- GNAT
- PVC 19/0.052

Line Type : By Phases

- 1 Phase
- 2 Phase
- 3 Phase

Equipment:

- Capacitors
- Generators
- Motors
- Fuses
- Breakers
- Reclosers
- Sectionalizers
- Protective Devices
- Regulators
- Open Switches
- Closed Switches
- Tie Switches
- Transformers
- Feeders

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Suite 100
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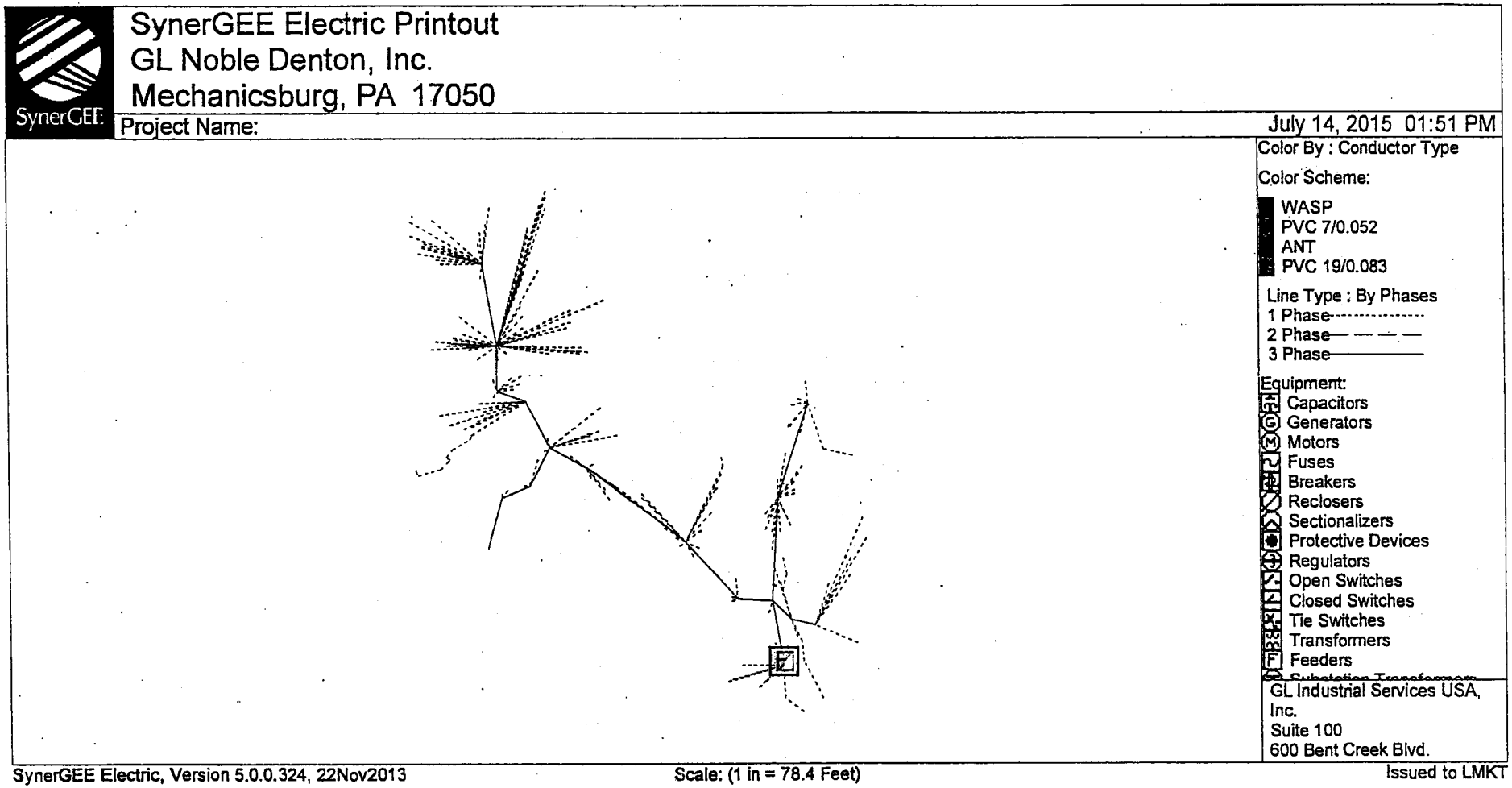
SynerGEE Electric, Version 5.0.0.324, 22Nov2013 | Scale: (1 in = 78.7 Feet) | Issued to LMKT

Resident Project Manager
Rural Electrification Project BARQAAB
GEPCO Gujranwala.

Gujranwala Electric Power Co. GEPCO Ltd.

Barqaab Consulting Services *(Pvt.) Ltd.*
GEPCO Gujranwala

Fig. 6.10 Single Line Map LT/Service Sample (2)



Resident Project Manager
Rural Electrification Project BARQAAB
GEPCO Gujranwala.

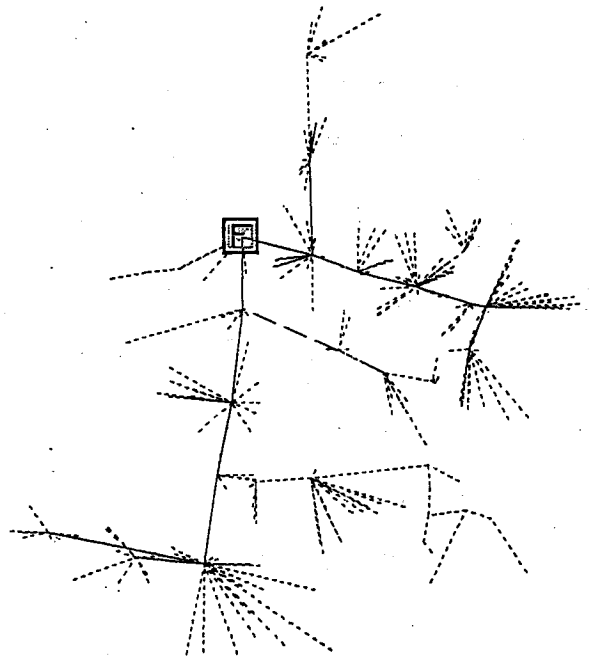
Gujranwala Electric Power Co. GEPCO Ltd.

Barqaab Consulting Services *(Pvt.) Ltd.*
GEPCO Gujranwala

Fig. 6.11 Single Line Map LT/Service Sample (3)

SynerGEE Electric Printout
GL Noble Denton, Inc.
Mechanicsburg, PA 17050

Project Name: July 14, 2015 01:56 PM



Color By : Conductor Type

Color Scheme:

- ANT
- PVC 7/0.052
- PVC 19/0.052

Line Type : By Phases

- 1 Phase
- 2 Phase
- 3 Phase

Equipment:

- Capacitors
- Generators
- Motors
- Fuses
- Breakers
- Reclosers
- Sectionalizers
- Protective Devices
- Regulators
- Open Switches
- Closed Switches
- Tie Switches
- Transformers
- Feeders
- Substation Transformers

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600 Bent Creek Blvd.

SynerGEE Electric, Version 5.0.0.324, 22Nov2013 Scale: (1 in = 116.5 Feet) Issued to LMKT

Resident Project Manager
Rural Electrification Project BAP
GEPCO Gujranwala

Gujranwala Electric Power Company Ltd.

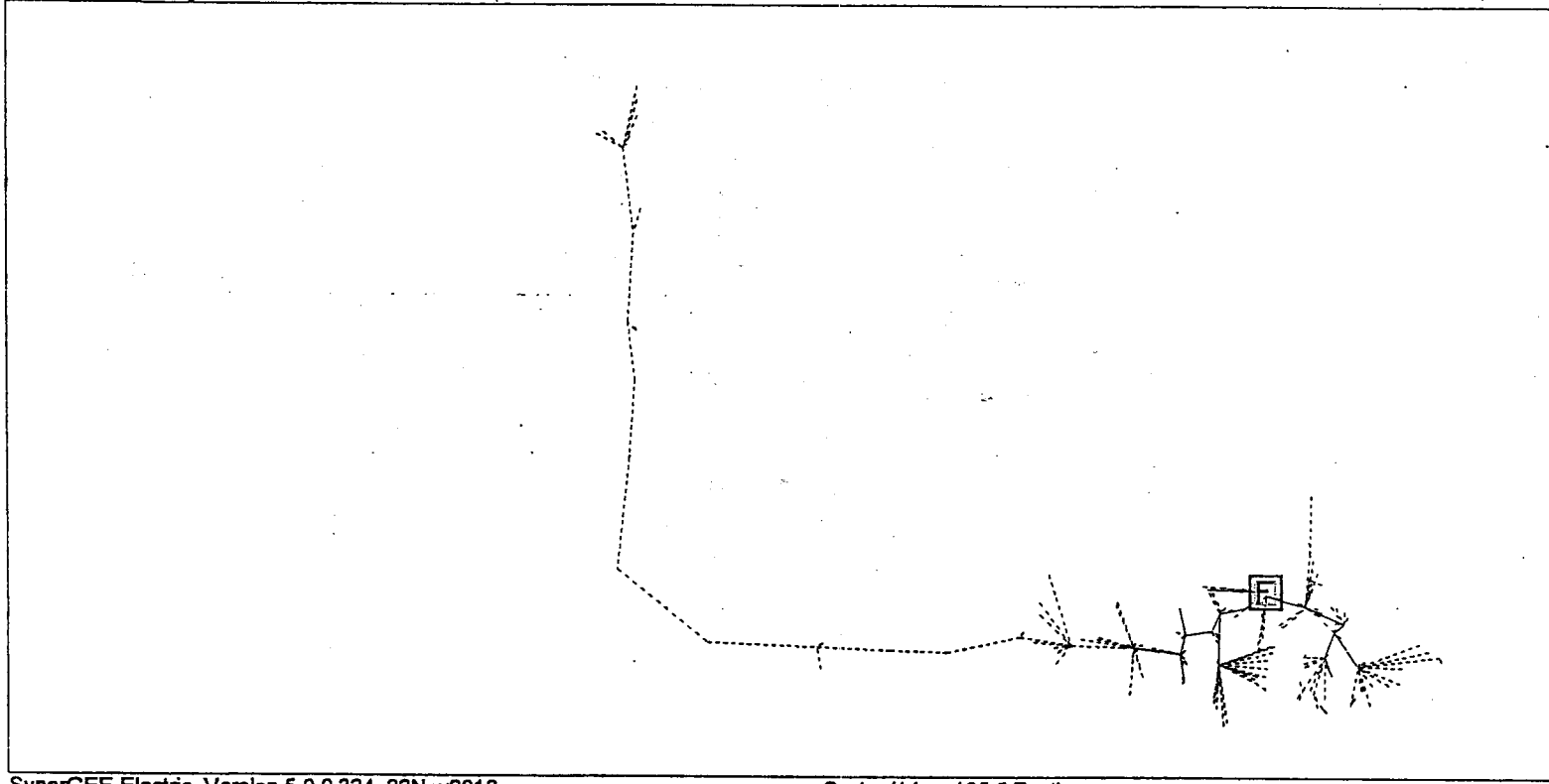
Barqaab Consulting Services *(Pvt.) Ltd.*
GEPCO Gujranwala

Fig. 6.12 Single Line Map LT/Service Sample (4)

SynerGEE Electric Printout
GL Noble Denton, Inc.
Mechanicsburg, PA 17050

Project Name:

July 14, 2015 02:02 PM



Color By : Conductor Type

Color Scheme:

- PVC 7/0.052
- ANT
- PVC 19/0.052
- WASP
- PVC 19/0.083
- 120MM
- GNAT
- 70MM

Line Type : By Phases

- 1 Phase
- 2 Phase
- 3 Phase

Equipment:

- Capacitors
- Generators
- Motors
- Fuses
- Breakers
- Reclosers
- Sectionalizers
- Protective Devices
- Regulators
- Open Switches
- Closed Switches

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SynerGEE Electric, Version 5.0.0.324, 22Nov2013

Scale: (1 in = 185.5 Feet)

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Rural Electrification Project BARQAA
GEPCO Gujranwala.

Barqaab Consulting Services *(Pvt.) Ltd.*
GEPCO Gujranwala

GEPCO

Investment Made In FY 2013-14

A. UNDER ADB LOAN

Sr. No.	Name of Grid	Type	Proposed Capacity (MVA)	Completion Schedule
NEW GRID STATIONS				
CONVERSION				
1	Kolo Tarar	AIS	52	May 2014 (Completed)
2	Jalal Pur Nau		52	

B. UNDER KOREAN LOAN (EXIM BANK) COMPLETED

NEW GRID STATIONS				
1	Old Power House Sialkot	GIS	78	June 2014
2	Chianwali	AIS	78	January 2014
3	G.T.Road Gujrat		78	December 2013
4	Hafizabad-2		78	February 2014
5	Phalia		52	December 2013
6	Pindi Bhattian		52	October 2013
7	Awan Sharif		52	March 2014

Gujranwala Electric Power Company Ltd. GEPCO

A: New Grid Station

Cost Rs. In Million

Sr. No.	Name of Grid Station	Scope	Estimated Cost	Funding Source	Tentative date of Completion
1	Sheranwala Bagh (GIS)	(i) 2 No. 31.5/40MVA Transformer Bays (ii) 2.No. Line Bays (iii) 1No. PT Bay (iv) Single Bus Bar Scheme	450	ADB	Aug-15
2	Khiali	(i) 2 No. 31.5/40MVA Transformer Bays (ii) 2.No. Line Bays (iii) 2 No. PT Bays (iv) Double Bus Bar Scheme	320	ADB	Sep-15
3	Godhpur	(i) 2 No. 31.5/40MVA Transformer Bays (ii) 2.No. Line Bays (iii) 2 No. PT Bays (iv) Double Bus Bar Scheme	335	ADB	Oct-15
	Sub-Total (A)		**1105**		

Gujranwala Electric Power Company Ltd. GEPCO

285-A

Cost Rs.in Million

Sr. No.	Name of Grid Station	Scope	Estimated Cost	Funding Source	Tentative date of Completion
B: Augmentation of Power Transformers					
1	Shaheenabad	Augmentation of P.T/F from 26MVA to 40MVA	55	ADB	Sep.2015
2	M.B.Din	Augmentation of P.T/F from 13MVA to 40MVA	55		Sep.2015
3	Lalamusa	Augmentation of P.T/F from 13MVA to 40MVA	55		Oct.2015
4	Wazirabad	Augmentation of P.T/F from 13MVA to 40MVA	55		Oct.2015
5	Kuthiala Shiekhan	Augmentation of P.T/F from 13MVA to 40MVA	55		Oct-.2015
6	Kamonke	Augmentation of P.T/F from 26MVA to 40MVA	55		Nov-.2015
7	Narowal	Augmentation of P.T/F from 26MVA to 40MVA	55		Nov-2015
8	Gujrat-2	Augmentation of P.T/F from 26MVA to 40MVA	55		Dec-2015
9	J.P.Jattan	Augmentation of P.T/F from 26MVA to 40MVA	55		Dec-2015
Sub-Total (B)			**495**		

Gujranwala Electric Power Company Ltd. GEPCO

225-B

Cost Rs.in Million

Sr. No.	Name of Grid Station	Scope	Estimated Cost	Funding Source	Tentative date of Completion
C: Addition of Power Transformers					
1	New Sialkot	Addition of 26MVA P.T/F	22	GEPCO own Resources	Sep-.2015
2	Sukheki	Addition of 13MVA P.T/F	15		Oct-2015
3	Pasrur	Addition of 13MVA P.T/F	15	ADB	Nov-2015
4	Q.D. Singh	Addition of 26MVA P.T/F	22		Nov-2015
5	Mangowal	Addition of 26MVA P.T/F	22		Dec-2015
6	Fatehpur	Addition of 26MVA P.T/F	22		Jan-2016
7	Hellan	Addition of 13MVA P.T/F	15		Jan-2016
8	Shakar Garh	Addition of 13MVA P.T/F	15		Feb-2016
9	Dinga	Addition of 13MVA P.T/F	15		Feb-2016
10	P.Rd. GRW	Addition of 40MVA P.T/F	65		Mar-2016
Sub-Total (C)			**228**		

Gujranwala Electric Power Company Ltd. GEPCO

225-C

Cost Rs.in Million

D: Transmission Lines

Sr. No.	Name of T/Line	Type	Length (Km)	Estimated Cost	Funding Source	Tentative date of Completion
1	In & Out of the Existing G.H.RD-T/Sansi Line at 132KV switch yard of 500KV G/S Nokhar	D/C	26	230		Completed (30-07-2015)
2	132KV Sahowala-Gohad pur (Feed for Godh pur G/S).	D/C	10	86	ADB	Oct-2015
3	132KV Nokhar - Hafizabad – II (Alternate Feed for Hafizabad - II G/S)	D/C	29	259		Oct-2015
4	132KV Sahowala - Pasrur	D/C	41	372		Dec-2015
5	Reconductoring of 132KV P. Rd GRW - Therisansi Line from Lynx to Greely	D/C	9	54	GEPCO own Resources	Completed (05-07-2015)
6	Reconductoring of 132KV D/C Gakhar - Aroop Line from Lynx to Greely.	D/C	16	96		Oct-2015
7	132KV New Daska– Old Daska T/Line (Feed for 132KV Old Daska G/S)	SDT	3.4	34		Jun-2016
8	132KV Kotly Loharan- Head Marala (Feed for 132KV Head Marala G/S)	SDT	6.5	45.5		Jun-2016
	Sub-Total (D)			1176		
	Total (A+B+C+D)			3004		

Gujranwala Electric Power Company Ltd. GEPCO

D-5-22

NATIONAL BANK OF PAKISTAN
SIE BRANCH, GUJRANWALA (0513)

Ph : 055-9200347
Fax : 055-9200350

SIE/OPS/15/115

August 10, 2015

TO WHOM IT MAY CONCERN

This is to certify that we have opened NIDA Account No. 04-0 in the name of "GEPOCO Employees' Pension Fund'.

This certificate is being issued on the specific request of the account holder without any risk and responsibility of the bank or any of its signatories.

MANAGER

Gujranwala Electric Power Company Ltd. GEPCO

226

GUJRANWALA ELECTRIC POWER COMPANY LTD. GUJRANWALA

Tel No. 055-9200519-26 Ext.307
055-9200798
Fax No.055-9200122
Email : gepcolegal@gmail.com

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
GEPCO GUJRANWALA

Memo No. 10047-48/DDL-G-84 Dated: 06/08/2015

Finance Director,
GEPCO Gujranwala.

Sub: REGISTRATION OF EMPLOYEES PENSION FUND RULES AND TRUST DEED

1. In compliance of decision of 50th BOD Meeting at agenda No. 07 the title Trust Deed has been got registered with Dy: District Officer (Registration)/Sub Registrar City Gujranwala. The original Trust Deed alongwith GEPCO Employees Pension Rules is enclosed.
2. Kindly make it convenient to ensure safe custody of said documents being custodian of the Trust as well as opening of bank account with initial fund of Rs.100 Million and arrange further funds for the purpose.

DA/As above

(MUHAMMAD SIDDIQUE)
ADDL: DIRECTOR GENERAL (LEGAL)
GEPCO GUJRANWALA

C.C.

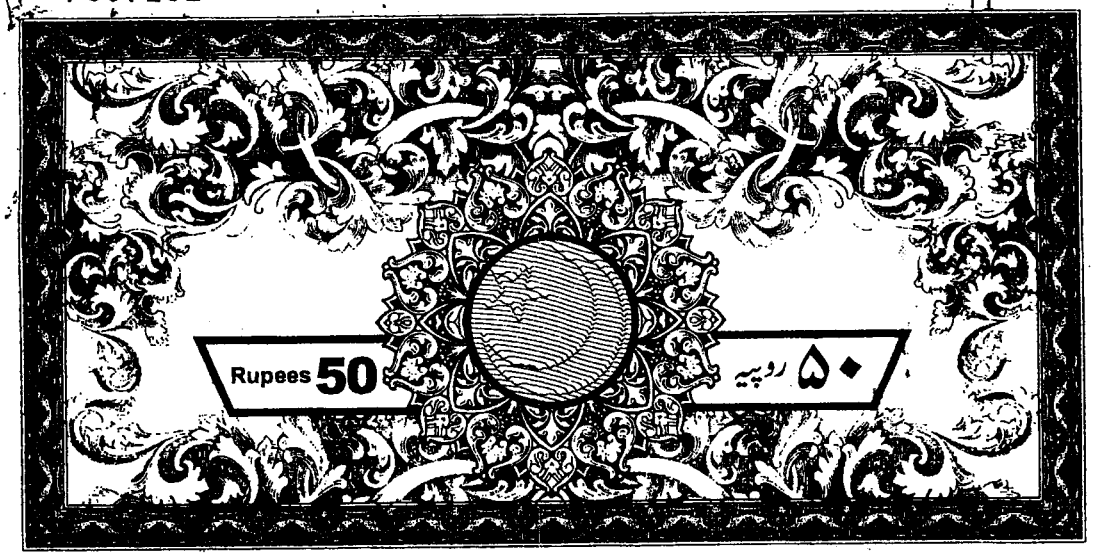
Company Sectary GEPCO with reference to compliance of decision at agenda No 7 of 50th Board Meeting with enclosures.

- Master File.

Gujranwala Electric Power Company Ltd. ★ GEPCO

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P067261



TRUST DEED
GEPCO EMPLOYEES PENSION FUND

This TRUST DEED is made on this _____ day of _____ 2015 between:

Gujranwala Electric Power Company Limited, a company incorporated in Pakistan under the Companies Ordinance, 1984 and having its registered / Head Office at 565/A- Model Town, G.T. Road, Gujranwala, the Author of the Trust, through its Chief Executive Officer, duly empowered and authorized in this regard by the Board of Directors through resolution passed at agenda No. 07 of its 50th meeting held on 04.05.2015 (hereinafter referred to as "the GEPCO" (which expression shall mean and include its successors-in-interest, executors and assigns) of the **FIRST PART.**

AND

(1) Chief Executive Officer GEPCO Mr. Zahoor Ahmed Chauhan S/O Mr Aftab Ahmed resident of University Road, House No. 40, Mohallah Sultan Colony, Sargodha.

(2) Finance Director GEPCO Mr. Iyaz Ahmad S/O Mr. Muhammad Taqi resident of House No. 567-A/A, Model Town Gujranwala.

(3) Director General (HR&A) GEPCO Mr. Hashmat Ali Kazmi S/O Mr. Muhammad Akram Kazmi resident of 09/B Camping Ground, Gujranwala

(4) Additional Director General (Legal) GEPCO Mr. Muhammad Siddique S/O Mr. Siraj Din resident of 10/B- Camping Ground, Gujranwala

Muhammad Siddique Malik
Addl: Director (Legal)
GEPCO

IYAZ AHMAD
Finance Director
GEPCO Ltd. Gujranwala.

C.E/Operation Director
GEPCO Gujranwala.

Director (HR&A)
GEPCO Gujranwala.

Zahoor Ahmed Chauhan
Chief Executive Officer
GEPCO Gujranwala

Gujranwala Electric Power Company Ltd. GEPCO

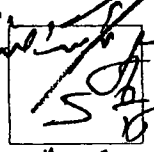
228

50/- = 100/-

محمود انور شاہ فروش
لائسنس نمبر 29 کچہری روڈ گوجرانوالہ

2015


(گواہان محمد خالد 34101-2597316-5)


(گواہان محمد شفیع)


(اختیار (بعد) محمد صدیق 34101-[illegible]1036-1)

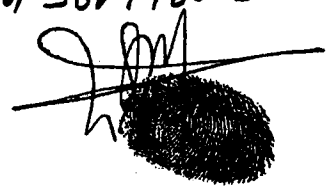




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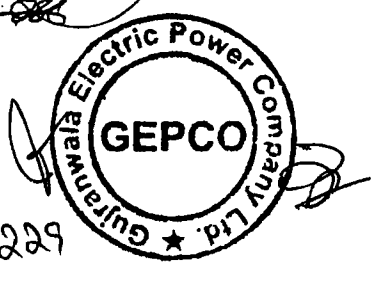






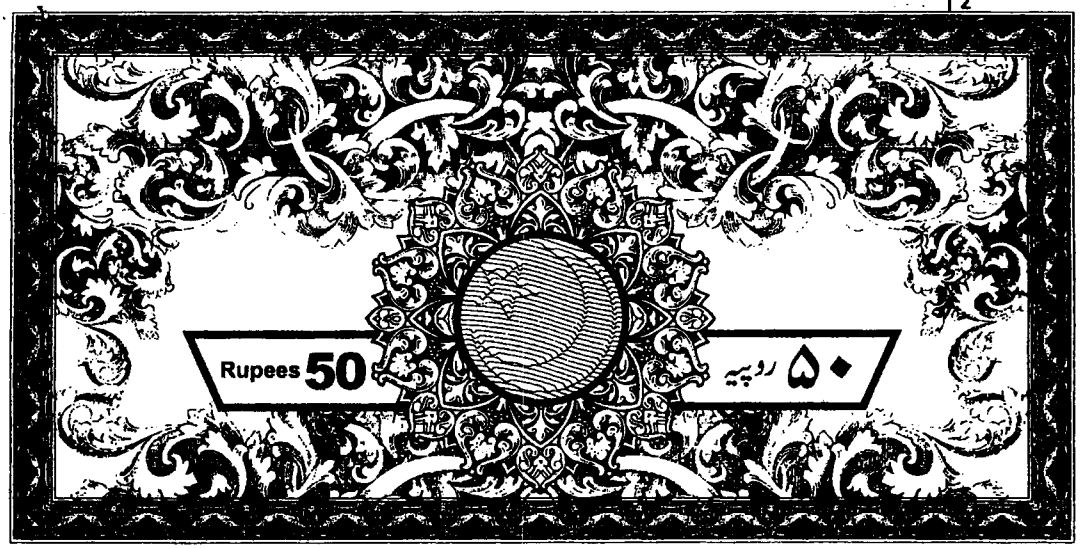
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(5) Chief Engineer/Technical Director GEPCO Mr. Ghulam Muhammad S/O Mr. Ghulam Hussain resident of Gablong, Mehdi Abad, Tehsil Kharmang, District Baltistan.

Hereinafter jointly called **"the Trustees"** which expression where the context so admits shall include the Trustees for the time being of **"the Fund"** of the SECOND PART.

WHEREAS:

(a) The GEPCO has proposed to create a Pension Fund (hereinafter called **"the Fund"**) for the benefit of all those employees who shall be eligible for the Membership of the Fund under the GEPCO Employees Pension Fund Rules (the **"Rules"**) framed in this respect and certain sums shall be contributed to the Fund from time to time by GEPCO in accordance with the provisions hereof and the Rules.

(b) The Fund hereby created shall be called **"GEPCO Employees Pension Fund"** (the **"Fund"**), the operation of which shall be governed by the above mentioned trustees in their official capacity as such, as long as they are serving on such respective designations/official capacity mentioned above; and

(c) The Trustees have, at the request of the GEPCO, agreed to act as Trustees of the Fund in their official capacity to administer the Fund by making investments as may be necessary to provide the benefits under the Rules of the Fund, in its name and to hold the same upon Trust and with such powers and provisions as are hereinafter and in the Rules provided and contained.

NOW FOR THE PURPOSE OF MORE PARTICULARLY DEFINING THE TRUST OF THE PENSION FUND AND IN CONSIDERATION

Muhammad Siddique Malik
Addl. [redacted] General (Legal)
[redacted]nwala.

Finance Director
GEPCO Ltd. Gujra[redacted]nwala

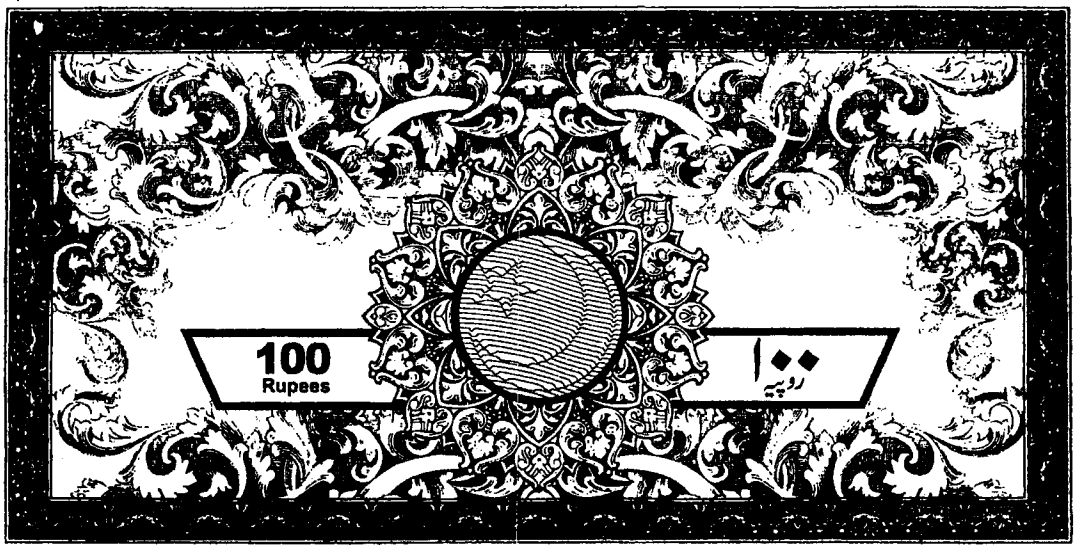
Kazmi
(HR&A)

C.E/Operation Director
GEPCO, Gujranwala.

Gujranwala Electric Power Company Ltd. ★ GEPCO

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Gujranwala Electric Power Company Ltd.
GEPCO

OF THE PREMISES THIS DEED WITNESSES AND IT IS HEREBY AGREED AND DECLARED AS FOLLOWS:

1. NAME:

This Fund shall be known as "GEPCO Employees Pension Fund".

2. LOCATION:

The Fund and the Trustees shall be located at the Registered / Head Office of GEPCO at 565/A- Model Town, G.T. Road, Gujranwala.

3. EFFECTIVE DATE:

The Fund shall be deemed to have been established and the Rules shall be deemed to have taken effect from the date of approval of scheme by Board of Directors on 04.05.2015 notwithstanding the date hereof. However, contribution of Fund started from the date of registration with registering authority.

4. DEFINITIONS

In these presents unless the context otherwise requires the following expressions shall have the meanings assigned to them by this Clause respectively:

a) **"Actuary"** means a person or firm appointed by the GEPCO or Trustees to be the Actuary of the Fund, being a Fellow of the Institute of Actuaries in England or of the Faculty of Actuaries in Scotland or of the Society of Actuaries in America or a firm of which the partners are such Fellow or having such qualification and experience as prescribed under the Insurance Ordinance 2000.

b) The **"Board of Trustees"** means the Board of Trustees constituted under this Deed for the administration of the GEPCO Pension Fund hereby constituted.

c) "The "GEPCO" means Gujranwala Electric Power Company Limited.

d) **"Family"** means any of the persons who reside with and wholly dependent on the employee namely the employee's spouse, legitimate children, step-children, parents, sisters and minor brothers as more fully explained in the Rules.

Muhammad Siddique Malik
Addl: Director General (Legal)
GEPCO Gujranwala.

Finance Director
GEPCO Ltd. Gujranwala.

Hashmat Ali Kazmi
Director General (HR&A)
GEPCO Gujranwala

C.E/Operation Director
GEPCO, Gujranwala.

Zahoor Ahmad Chatha
Chief Executive Officer
GEPCO Gujranwala

Gujranwala Electric Power Co. GEPCO

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c) **"Financial Year"** means the period starting on the 1st day of July and ending on the 30th of June following or any other period as modified from time to time according to applicable law(s).

f) **"Trust Fund"** means the GEPCO Employees Pension Fund, constituted under these presents and shall include the contributions made by the GEPCO and received by the Trustees, or accumulations thereof, and of profit credited in respect of such contributions and accumulations, and of securities purchased therewith and of any capital gains arising from the transfer of capital assets of the Fund, and no other sum.

g) **"Initial Trust Fund"** means the initial contributions made by the GEPCO.

h) **"Member"** means an employee hired as a regular employee and any other employee as defined in the Rules.

i) **Pensionable Service"** has been assigned the same meanings as provided in the Rules.

j) **"The Rules"** shall mean the GEPCO Employees Pension Fund Rules for the time being in force and as modified by any subsequent alterations made thereto.

k) **"These presents"** means this Trust Deed and the Rules annexed hereto and as modified by any subsequent alterations made thereto.

l) **"Trustees"** mean the Trustees of the Fund for the time being appointed under these presents. A Trustee must be an employee or member of Board of Directors or any professional to be appointed by the Board of Directors of GEPCO.

m) **"Trust"** means a trust established by a deed under the provisions of the Trust Act, 1882.

n) **"Pensioner"** means a retired employee or a dependent of a retired employee or deceased employee and who has received or is entitled to receive pension under the Rules.

Muhammad Siddique Malik
Addl: Director General (Legal)
GEPCO Gujranwala.

Finance Director
GEPCO Ltd. Gujranwala.

C.E/Operation Director
GEPCO, Gujranwala.

Kazmi
(HR&A)

Electric Power Company Ltd. GEPCO Gujranwala

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Throughout these presents, wherever the context admits words implying the masculine gender shall include the feminine gender and singular shall include plural and plural shall include singular.

SECTION-I

ADMINISTRATION OF THE TRUST FUND

5. **TRUST IRREVOCABLE**

These presents shall constitute a Trust upon/~~and~~ subject to the Rules and to the law for the time being in force in Pakistan and such Trust shall be irrevocable. The GEPCO shall have no beneficial interest in the Trust save and except as provided herein.

6. **RULES**

The Fund shall be governed by the Rules and any reference to the Rules in these presents shall mean the Rules for the time being in force and as amended from time to time which shall be binding on the Members or the beneficiaries as defined in the Rules and on the GEPCO. A copy of the current Rules is annexed hereto and shall be deemed to form part of these presents.

7 **TRUST FUND**

a) The initial Trust Fund of Rs.100/- Million (Rupees One Hundred Millions only) made by the GEPCO shall vest in the Trustees.

b) The Board of Trustees shall invest the Trust Funds in profit / loss bearing deposit accounts, certificates or instruments of a bank or financial institutions as per the list maintained by GEPCO which is duly approved by the Board of Directors of GEPCO.

c) In addition to the above the Board of Trustee can acquire, hold or dispose of investments in shares, Modaraba certificates, term finance certificates, Musharika certificates, unit trust certificates, NIT units, mutual fund certificates, certificates of national saving schemes, bonds and securities issued or guaranteed by any government, commission, public body or authority, subject to any permission required by the law.

Muhammad Siddique Malik
Addl: Director General (Legal)
GEPCO Gujranwala.

IYAZ AHMAD
Finance Director
GEPCO Ltd. Gujranwala.

Ilias [redacted] zmi
Direc [redacted] (R&A)
GEPCO Gujranwala.

C.E/Operation Director
GEPCO, Gujranwala.

Zaheer Ahmad Khan
Chief Executive Officer
GEPCO Gujranwala

Gujranwala Electric Power Comp. Ltd. GEPCO

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d) Any portion of the trust money, property or income will not be paid or transferred, directly or indirectly by way of dividend bonus, salary, remuneration or profit to any member(s) of the Board of Trustees or the relative or relatives of a member or members.

e) Any money of the Trust, validly set apart or not utilized will not be more than twenty-five per cent of the income, including donations made to it or 10,000/- Rupees whichever is less, the Board of Trustees shall certify that the amount so in excess of the said limit has been invested in the Government Securities or in the scheduled banks including NIT units or any mutual funds registered with the State Bank of Pakistan or Securities & Exchange Commission of Pakistan under intimation to the Commissioner of Income Tax subject to the condition that, such deposit/investment in or through the financial institution(s) shall not exceed 1/3 of surplus at the end of the year.

f) The investments shall be managed by the committee of three trustees duly appointed by the Board of Trustees and approved by the Board of Directors of the GEPCO (the **"Committee"**); one of them shall be the Finance Director / Chief Financial Officer of GEPCO.

g) The Finance Director / Chief Financial Officer shall be the Chairman of the Committee duly authorized by the Board of Trustees for managing day to day affairs of the Trust. However, the Committee shall be authorized to efficaciously, manage the contributions made by or on behalf of participants in pension fund and meet such other conditions as may be prescribed from time to time by the GEPCO.

h) The Committee shall have the powers to dispose of the investments and reinvest the sale proceeds in such other securities as considered feasible.

i) The fund is bona-fide established in connection with an undertaking for carrying out the purposes of this Trust. The benefits under these presents shall be payable only to the Employees, of the GEPCO eligible for the pension under the Rules. However, the GEPCO prohibits any portion of Trust money, property or income being paid or transferred directly or indirectly by way of dividend, bonus or profit to any of its members or the relative or relatives of a member or members.

Muhammad Siddique Malik
Addl. Director General (Legal)
Gujranwala.

Finance Director
GEPCO Ltd. Gujranwala.

C.E/Operation Director
GEPCO, Gujranwala.

Zahoor Ahmad Chaudhary
Chief Executive Officer
GEPCO, Gujranwala

Electric Power Company Ltd. Gujranwala
GEPCO

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j) The transfer or use of the Trust money, property or income is strictly prohibited and the same shall not be transferred or used for any other purpose in any manner whatsoever, other than the purpose(s) for which the Trust is established.

SECTION-II

8. CONTRIBUTIONS OF THE GEPCO

a) The GEPCO shall from time to time pay into the Fund such amounts as with the other assets of the Fund are sufficient to make and keep the Fund actuarially solvent.

b) The Actuary shall investigate and report upon the actuarial position of the fund and shall certify the contribution to be paid by the GEPCO to the fund every three years and at such other times as the Trustees may, in their discretion, require the Actuary to so investigate and report.

c) Contribution to be paid by the GEPCO to the fund shall be paid by the GEPCO at rates proportionate to the earnings of employees or otherwise as certified by the Actuary or in such other form as the Actuary and the GEPCO may agree.

d) In making an actuarial valuation under this Clause the actuary may:

i. Evaluate any investment having regard both to its book value and its market value at or about the time of ascertainment and to such other consideration as appear to him relevant.

ii. in regard to any investments liable to be redeemed, make such adjustments, if any, between capital and income as appear to him.

e) If as a result of an actuarial valuation the Fund discloses a surplus, the Trustees with the approval of the GEPCO, given by its Board of Directors, may transfer the whole or a portion of the said surplus to the other employee funds of the GEPCO.

9. The Fund shall be a Pakistan Rupee Fund and accordingly all contributions to be made to the Fund by the GEPCO and all payments of benefits shall be payable in Pakistan.

SECTION-III

PROVISIONS REGARDING TRUSTEES

10. NUMBER OF TRUSTEES

Muhammad Siddique Malik
General (Legal)
Gujranwala.

Finance Director
GEPCO Ltd. Gujranwala.

Kazmi
(HR&A)
Gujranwala.

Operation Director
Gujranwala.

Zahoor Ahmad Chauhan
Chief Executive Officer
Gujranwala

Gujranwala Electric Power Company Ltd. GEPCO

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a) The total number of Trustees shall be five (5) and the Finance Director / Chief Financial Officer of the GEPCO shall be the permanent member of the Board of Trustees. However, the GEPCO through its Board of Directors, shall have the power to increase the number of Trustees from time to time as and when find necessary.

b) Minimum of three (3) out of the five (5) trustees shall be the serving officers of the GEPCO, including its Chief Financial Officer. The appointment of the Trustees from amongst the officers of the GEPCO shall be in their capacity as officials of the GEPCO and any incoming or newly appointed/posted officer, replacing the existing officer of the same designation, shall automatically step into the shoes of the outgoing official(s) as for as attaining the status of such a Trustee is concerned and no formal procedure of filling of the Vacancy shall be carried out unless it is so directed by the Board of Trustees or by the Board of Directors of GEPCO

11. APPOINTMENT OF TRUSTEES TO BE MADE BY THE GEPCO

a) The power of appointing new Trustees shall be vested in the GEPCO, and the GEPCO shall also have power to fill up at any time any vacancy in the number of Trustees and to remove any Trustee by giving 7 (seven) days' notice in writing to the Trustee at his last known address and to the continuing Trustees. The GEPCO shall fill the vacancy occasioned in respect of any Trustees so removed or any other vacancy in the number of Trustees.

b) Trustees shall be nominated by the Board of Directors of the GEPCO. Once nominated, Trustees shall sign the Trust Deed.

12. RETIREMENT OF TRUSTEE / VACATION OF OFFICE OF TRUSTEES

a) A Trustee may retire at any time on giving seven days' notice in writing to the GEPCO and to the other Trustees of his desire to do so.

b) The Trustee shall be resident in Pakistan. The office of a Trustee shall be vacated if the Trustee shall permanently leave Pakistan or for some reasons of illness or infirmity or mental incapacity or shall in the opinion of the other Trustee or Trustees and the GEPCO become incompetent or incapable to act. A Trustee appointed from Senior Executives / Directors or Employees of the GEPCO shall cease to be a Trustee if he ceases to be a Director or ceases to be in the service of the GEPCO.

13. MEETING OF TRUSTEES AND QUORUM

Muhammad Siddique Malik
Addl. Director General (Legal)
GEPCO Gujranwala.

Finance Director
GEPCO Ltd. Gujranwala

Ali Kazmi
...ral (HR&A)
...ranwala.

Operation Director
GEPCO Gujranwala.

Zahoor Ahmad Chughtai
Chief Executive Officer
GEPCO Gujranwala.

Gujranwala Electric Power Company Ltd. ★ GEPCO

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The Trustees shall meet as often as may be necessary or convenient to transact and decide upon the business. However, the Trustees must meet at least once every six months. The Trustees may also transact business and take decision by circulation of papers if necessary. The quorum requirement for the meetings of the Trustees shall be not less than three Trustees or one third of the total members of Board of Trustees, whichever is greater in terms of section 21(3) of Income Tax Ordinance, 2001.

14. VOTING AT MEETING

The Chief Financial Officer shall be the Chairman of Board of Trustees. Each Trustee present at a meeting shall be entitled to one vote on any matter arising there at and in case of equality of votes the Chairman shall have a second or casting vote.

15. DECISION OF MAJORITY

A decision of the Trustees made in accordance with these presents at any meeting of the Trustees duly convened and held or resolution through circulation shall be a decision of the Trustees and shall accordingly be final and blinding on any Trustee who was not present when the decision was made or did not sign on resolution through circulation.

16. SIGNING OF RECEIPTS, CHEQUES AND CORRESPONDENCE

Subject to the control and supervision of the Trustees, all correspondence in relation to the operation of the Fund may be conducted by the Trustees or by some person from time to time appointed by them on their behalf. Receipts for monies received may be signed by any one of the Trustees or a person or persons authorized by them in writing in this behalf. Cheques on the banking account may be drawn and signed by any two of the Trustees on behalf of all the Trustees. The Trustees shall decide which of the Trustees shall operate the Banking Account on their behalf.

17. ABSENCE OF A TRUSTEE

A Trustee may, with the approval of the Board of Trustees, take leave of absence from a meeting of the Trustees.

18. OPENING OF BANK ACCOUNTS

The Trustees shall open with any bank, as per the list maintained by GEPCO with approval of its Board of Directors, or in post office, national saving organizations, as they may, from time to time, determine one or more accounts and place to the credit of such account or accounts all monies which are not immediately required for the purpose of the Trust in any manner as permitted by the Income Tax Rules and / or any other applicable law. The

Muhammad Siddique Malik
Addl: Director General (Legal)
[redacted]ranwala,

Finance Director
GEPCO Ltd. Gujranwala

[redacted]at Ali Kazmic
[redacted]ral (HR&A)
[redacted]ranwala.

[redacted] Operation Director
[redacted]ujranwala.

Zahoor Ahmad Chauhan
Chief Executive Officer
GEPCO Gujranwala.

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Trustees shall have power at any time and from time to time to vary, transpose or change any investment forming part of the fund into or for others of the nature hereby authorized. All monies credited to the aforementioned accounts and investments representing the same shall be dealt with only in accordance with these presents for the purpose of Trust.

19. **TRUSTEES OPTION TO REGISTER SECURITIES ETC. IN THE NAME OF A NOMINEE**

It shall not be obligatory for the Trustees to cause themselves to be registered as the holders of any shares or securities constituting investments belonging to the Trust and such shares or securities may be subscribed or purchased or held in the name or names of a nominee or nominees appointed by the Trustees with the consent of the Board of Directors of GEPCO.

20. **BORROWING POWERS**

The Trustees, may, whenever they think it desirable in the interest of the fund, but subject to the consent of the Board of Directors of GEPCO, raise or borrow any sum or sums of money on such terms as to interest or other consideration as they deem fit. They repayment of monies so raised or borrowed may be secured in such manner, and upon such terms and conditions in all respects as the Trustees think fit, but subject to the consent of GEPCO, and in particular by charging or mortgaging all or any of the assets and investments for the time being constituting the Fund.

21 **ACCOUNTS**

a) Maintenance of books of accounts is the responsibility of the Trustees. The Accounts Officer / Accountant, on behalf of the Trustees, shall keep proper books of accounts showing all sums or money received and expended by the Trust and the assets & liabilities of the trust, in accordance with the guidance and instructions of the Trustees.

b) The Trustees shall maintain a bank account at Lahore in which the GEPCO's contributions shall be deposited. All monies laying in such a bank account shall be dealt with in accordance with these presents and the Rules. Such account shall be operated by at least two Trustees, who are nominated from time to time for this purpose.

c) A separate account shall be maintained to record all the transactions for each Member of the Fund.

d) Not later than 120 days from the end of the fiscal year on June 30th of each year, the Trustees shall cause the preparation of the accounts of the Fund. Such accounts shall consist of a balance sheet, income and expenditure account and Members accounts.

e) The accounts of the Fund shall be audited every year within 180 days from June 30th being completion date of the preceding financial year. The audit shall be carried out by a

Muhammad Siddique Malik
Addl: Director General (Legal)
Gujranwala.

Finance Director
GEPCO Ltd. Gujranwala

Director
Gujranwala.

Zahoor Ahmad Chauhan
Chief Executive Officer
Gujranwala.

Gujranwala Electric Power Company Ltd. ★ GEPCO

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firm of Chartered Accountants appointed by the Trustees with the consent of the GEPCO through its Board of Directors. The cost of the audit shall be borne by the GEPCO.

22. **GEPCO TO FURNISH ALL INFORMATION AND TO PAY ALL EXPENSES OF ADMINISTRATION OF THE FUND**

The GEPCO agrees to furnish to the Trustees all such particulars regarding the members and such other information as may be in its possession as the Trustees may require for the purpose of the administration of the Fund. The Trustee shall not be remunerated for their services as such. All expenses incurred by the Trustees in connection with the administration of the Fund including the remuneration of and any expenses incurred by any Actuary, Auditor, agents or nominees of Trustees or any other person employed by the Trustees in or about the execution of the Trust Deed and discretions thereof shall be borne by and be a charge on the GEPCO.

23. **TRUSTEES TO CARRY OUT DIRECTIONS OF THE GEPCO**

The Trustees shall comply with and carry out all such directions of the GEPCO as may be duly resolved by the Board of Directors of GEPCO from time to time in relation to any matter with respect to which the GEPCO has power under this Deed or under the Rules to determine or decide and a certificate of the GEPCO as to the admission of a member or as to the death of any member of his retirement or his resignation or termination or dismissal from the service of the GEPCO shall constitute a good and sufficient authority to the Trustees and shall be conclusive as to all facts stated therein. Every such direction or certificate shall be notified to the Trustees in writing signed by Chief Executive Officer of GEPCO duly accompanied with the extract of resolution of its Board of Directors and any such notification purporting to contain any such direction or certification as aforesaid shall be a complete protection to the Trustees in respect of any matter therein referred to notwithstanding any error or lack of authenticity in such notification.

24. **APPOINTMENT OF ACTUARY**

a) An actuary of the fund may be appointed by the GEPCO or the Trustees with the consent of the GEPCO to advise the Trustees on all matter relating to the administration of the Fund and / or carry out any investigation as may be necessary from time to time. The remuneration of the Actuary shall be paid by the GEPCO.
b) Nothing stated above shall prohibit the GEPCO or Trustees with the consent of the GEPCO from appointing any other

Muhammad Siddique Malik
Addl. Director General (Legal)
GEPCO Gujranwala.

Finance Director
GEPCO Ltd. Gujranwala

Director
Gujranwala

Zaheer Ahmad Khan
Chief Executive Officer
GEPCO Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

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person or any other firm a Member of which is a qualified Actuary for making such investigations into any matters relating to the operation of the Fund or for seeking advice on any matters relating to the Fund and removing any person or firm so appointed. The remuneration of such person or firm shall be paid by the GEPCO.

25. **TRUSTEES LIABILITY**

A Trustee shall only be chargeable for monies and securities actually received by him and shall not be liable for any loss not attributable to his own dishonesty or to the willful commission or omission by him of any act constituting a breach of trust and in particular, he shall not be liable for any acts or omissions of any other Trustees, banker or any other person.

26. **TRUSTEES INDEMNITY**

Every Trustee shall be indemnified by the GEPCO against all costs, expenses, losses and damages incurred or suffered by the Trustees in connection with the Fund as a result of any suit proceedings, claim, demand or otherwise.

27. **POWERS AND DUTIES OF TRUSTEES**

The Trustees in addition to and without prejudice to the powers conferred upon Trustees whether by Statute or Law shall have the following powers all to be exercised as they in their sole discretion may deem advisable in the benefit of the Trust, namely:

a) The Trustees shall have plenary powers of superintendence and control over the affairs of the trust for the purpose of carrying out the objects of the trust. The Trustees may, however, with the consultation of the Chairman and approval of the Board of Trustees delegate this power and other administrative power to any Trustee, person, agent or manager.

b) To settle, compromise or submit to arbitration any claims matters or things relating to the fund in any manner or to the monies or property for the time being subject to the trusts hereof including any policy or policies or relating to any rights of the Members and others therein.

c) To commence, carry on or defend proceedings before a court of law or governmental or semi-governmental or any other agency relating in any way to the fund or to any monies or property for the time being subject to the trust and any part thereof and the determination of the rights of the Members and others or any of them.

d) The Trustees may at any time by a resolution in writing signed by not less than four of them and with the approval in writing of the Board of Directors of GEPCO alter, modify or amend any of the provisions of these presents through supplementary trust

Muhammad Siddique Malik
Addl. [redacted]eral (Legal)
G[redacted]wala.

Finance Director
GEPCO Ltd. Gujranwa[redacted]

H[redacted] Kazmi
D[redacted](HR&A)
[redacted]nwala.

Chief Operation Director
GEPCO, Gujranwala.

Zaheer Ahmad Chatha
Chief Executive Officer
GEPCO Gujranwala

Gujranwala Electric Power Company
GEPCO

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deed. The GEPCO may also at any time give notice in writing to the Trustees of their intention to alter, modify or amend the Fund and it shall be lawful for the Trustees to give effect to such amendment or alteration through supplementary trust deed.

e) Moreover, as long as the Trust has been granted exemption(s) by the Federal Board of Revenue or the Commissioner of Inland Revenue, as the case may be under the Income Tax Laws, any such amendment will be made only after getting prior approval of the Commissioner or the Federal Board of Revenue, as the case may be.

f) Provided that no such supplementary trust deed shall:

i. prejudice the continuation of approval to the fund by the Commissioner of Income Tax under the provisions of the Income Tax Ordinance, 2001; or

ii. alter the main pension purpose of the scheme constituted by these presents; or

iii. result in any payment to the GEPCO out of the fund except as provided under Clause 29; or

iv. be such that the actuarial value at the date of the supplementary deed of the total actual and prospective benefits for Members and their families under the revised schemes is less than the amount certified by the Actuary to be the actuarial reserve existing in respect of these Members at the date of supplementary deed (no account being taken of any difference which in the opinion of the Trustees is not substantial); or

v. reduce any pension being paid at the date of the supplementary deed.

g) The Trustees, may, whenever they think it desirable in the interest of the fund, but subject to the consent of GEPCO duly given by its Board of Directors, raise or borrow any sum or sums of money on such terms as to interest or other consideration as they deem fit. They repayment of monies so raised or borrowed may be secured in such manner, and upon such terms and conditions in all respects as the Trustees think fit, but subject to the consent of GEPCO, and in particular by charging or mortgaging all or any of the assets and investments for the time being constituting the fund.

h) The management and administration of the Trust shall vest in the Trustees and all acts and proceedings of the Trust shall be taken and conducted in the name of the Trust.

i) To engage, fix and pay the remuneration of, with approval of GEPCO Board of Directors, and dismiss or discharge all

Muhammad Siddique Malik
Addl: Director General (Legal)
GEPCO Gujranwala.

IYAZ AHMAD
Finance Director
GEPCO Ltd. Gujranwala

Hashmat Ali Kazmi
Chief (HR&A)
GEPCO Gujranwala.

Shahid Mahmood
C.E/Operation Director
GEPCO Gujranwala

Zahoor Ahmad Chaudhry
Chief Executive Officer
GEPCO Gujranwala.

Gujranwala Electric Power Co. GEPCO

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managers, agents, secretaries, clerks, servants, workmen and other persons employed in or in connection with the Trust's business, if not provided by GEPCO.

j) To appoint any person or persons to be attorney or attorneys of the Trust for such purposes and with such powers, authorities and descriptions and such period and subject to such conditions as may be thought fit.

k) To make and give receipts, releases and discharges for all moneys payable to the trust and for the claims and demands of the trust.

l) For and on behalf of the Trust to draw, accept, endorse and negotiate all such cheques, bills of exchange, promissory notes, drafts, Government and other securities as shall be necessary in or for carrying on the affairs of the Trust whether the account may be overdrawn or not.

m) To make rules to regulate and operate the Fund for the benefit of all those employees of the GEPCO who shall be eligible for the Membership of the Fund.

n) Generally execute and to do all such acts and things as the Trustees may consider necessary or expedient for the maintenance and preservation of the Fund and of the monies and property subjects to the trusts hereof and of the rights of the Members and other hereunder.

SECTION-IV

29. TERMINATION OF TRUST

A. The Trust hereof shall be terminated immediately after occurrence of the following events:

i. On the winding up of the GEPCO (in case winding up of the GEPCO is for the purpose of amalgamation, reconstitution or reconstruction, the fund shall also stand merged with another fund) and intimation of such transfer shall be given to the Commissioner Inland Revenue within three months of the dissolution.

ii. On declaration of the Trustees, if so requested by the GEPCO, in writing that this scheme shall come to an end and as from the date (hereinafter called the "closure date") on which such declaration takes effect.

B. Upon such termination of the Trust:

Muhammad Siddique Malik
Addl: Director General (Legal)
GEPCO, Gujranwala.

IYAZ AHMAD
Finance Director
GEPCO Ltd. Gujranwala

Ali Kazmi
Chief (HR&A)
GEPCO, Gujranwala.

C.E/Operation Director
GEPCO, Gujranwala

Zaheer Ahmed Chauhan
Chief Executive Officer
GEPCO, Gujranwala.

Gujranwala Electric Power Co.
GEPCO

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a) The GEPCO shall be liable to contribute the amount certified by the Actuary to be required to enable the fund, with the other assets thereof, to provide the benefits set out in paragraph (b) and (c) hereof.

b) The Trustees shall make provision out of the Fund for the full payment of the following pensions with effect from the closure date:

i. In payment of pensions or benefits which, on or before the closure date, have become presently payable to Members or presently or prospectively payable to the families of Members who have died on or before the closure date or to whom pensions or benefits have become presently payable on or before that date.

ii. In payment of pensions or benefits prospectively payable to Members who are still in the GEPCO Service at the closure date but have reached Pension Age on or before that date or to the families of such Members.

C. As regards all other Members of the Fund, the Trustees shall provide benefits for such Members and their families in respect of the service of such Members down to the closure date. Such benefits shall be provided in such manner and on such conditions and of such amount as shall appear to the Trustees, after consultation with the Actuary, to be fair and equitable and benefits shall be in the form of non-commutable and non-assignable annuities, immediate or deferred, or of participation in any other approved scheme or of a lump-sum in lieu of such annuity or in the case of contingent benefits for families in the form of paid-up life policies.

D. If a surplus remains after providing for the benefits for and in respect of Members under the foregoing provisions of this Clause, such surplus shall be returned to the GEPCO.

30. **WINDING UP OF THE GEPCO FOR RECONSTRUCTION, ETC.**

In the event of the GEPCO being wound up for the purpose of reconstruction, reconstitution or amalgamation with any other DISCO, the Trustees may make such arrangements or enter into such agreements as they with the prior approval of the GEPCO shall deem fit for the continuance of the trust in connection with such dissolution or reconstructed, reconstituted or amalgamated GEPCO. Provided, always that no arrangements or agreements under this clause shall be entered into without obtaining prior approval of the Commissioner Inland Revenue.

SECTION-V

Muhammad Siddique Malik
Addl: Director General (Legal)
GEPCO Gujranwala.

Finance Director
GEPCO Ltd. Gujranwala

Hashmat Ali Kazmi
Director (HR&A)
GEPCO Gujranwala.

C.E/Operation Director
GEPCO Gujranwala

Zaheer Ahmad Chauhan
Chief Executive Officer
GEPCO Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

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GENERAL PROVISIONS

31. **INTER GEPCO TRANSFERS**

When a Member on ceasing to be employed by the GEPCO enters the employment of either:

(a) an associated company; or

(b) any other company, body or person, provided that the GEPCO certifies to the Trustees in writing that such transfer was made at the request of the GEPCO, the Trustees shall after consultation with the Actuary and the GEPCO make such arrangements as the Trustees think proper with the GEPCO, body of person to whom such member is so transferred and the Trustees or other governing body of any pension scheme of which the member will become a member or any of them:

i. for treating the transfer of employment either as temporary or permanent, with power from time to time to vary such arrangements;

ii. if and so long as a transfer is to be regarded as a temporary transfer and the Member's salary or remuneration is not paid by the GEPCO for the continued payment to the fund of the GEPCO's contributions provided such contributions are directly paid to the Trustees by the GEPCO, body or person to whom such member is and for as long as he remains transferred;

iii. if and when a transfer is to be regarded as a permanent transfer, for the provision of benefits for the member either out of the Fund or under any pension or gratuity scheme of which the Member will become a member or partly in one such way and partly in the other; and

iv. for any other matters which in the opinion of the Trustees are incidental to or consequential upon any of the matters aforesaid and the Trustees shall carry such arrangements into effect accordingly and the provisions of the Rules shall take effect thereto.

32. When a person enters the employment of the GEPCO on leaving the employment of either:

a) an associated company; or

b) any other company, body or person, provided that the GEPCO certifies to the Trustees in writing that such transfer is at the request of and for the purpose of the GEPCO, the Trustees shall, if so requested by the GEPCO and after

Muhammad Siddique Malik
Addl: Director General (Legal)
GEPCO Gujranwala.

Finance Director
GEPCO Ltd. Gujranwala.

Chief Operation Director
GEPCO Gujranwala.

Zahoor Ahmad Chauhan
Chief Executive Officer
GEPCO Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

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consultation with the Actuary, make such arrangements as the Trustees think proper with GEPCO, body or person from whom such person is so transferred, the GEPCO and the Trustees or other governing body of any pension scheme of which such person was member or any of them:

i. for treating the transfer of employment either as temporary or permanent, with power from time to time to vary such arrangements;

ii. if and so long as the transfer is to be regarded as a temporary transfer, for the continued payment of contributions by and / or in respect of the employee under any pension scheme of which he was member;

iii. if and when the transfer is to be regarded as a permanent transfer, for the admission of the employee to membership of the Fund upon such terms as to benefits for past service and subject to such payments to the Fund as the Trustees in consultation with the Actuary shall thing proper; and

iv. for any other matters which, in the opinion of the Trustees are incidental to or consequential upon any of the matters aforesaid;

33. The Trustees shall:

(a) ensure that the same service is not counted as "Pensionable Service" in both that sections and the fund and otherwise preventing duplication of contributions and benefits between that section and the fund.

(b) apply in the case of an employee transferred from that section to the fund or from the fund to that section such of the provisions of Clauses 30 to 31 as may be thought appropriate.

34. When an understanding is acquired by the GEPCO and in connection therewith persons employed for the purposes of that undertaking become employees of the GEPCO, the Trustees may at the request of the GEPCO decide that the provisions of Clause 31 shall apply to such employees or any of them.

35. The Trustees may from time to time after consultation with the GEPCO, and with the Actuary, make rules as to the terms upon which it is prepared to enter into arguments under Clauses 31, 32, 33 and 34 and may from time to time after the like consultation revoke or alter such rules.

36. <u>MEMBERS TO HAVE NO LEGAL RIGHT</u>

Except as provided for in these presents, no Member beneficiary or other person claiming right from such Member shall have any

Muhammad Siddique Malik
Addl: Director General (Legal)
GEPCO Gujranwala.

Finance Director
GEPCO Ltd. Gujranwala.

Chief Operation Director
GEPCO Gujranwala.

Zahoor Ahmad Chauhan
Chief Executive Officer
GEPCO Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

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legal claim, right or interest in the fund. Provided always, that the Trustees shall administer the fund of the benefit of members of accordance with the provisions of these presents.

37. **GEPCO'S RIGHT TO TERMINATE MEMBERS' EMPLOYMENT UNPREJUDICED**

Nothing in the presents shall be deemed to restrict in any way the right of the GEPCO to terminate the employment of the Member nor shall his being a member be used by the Member as a ground for increasing damages in any action brought by such members against the GEPCO in respect of the termination of his employment.

38. **MANNER OF GEPCO'S CONSENT**

For the purpose of these presents, a consent and approval or notice by the GEPCO may be given in writing under the hand of the Chief Executive Officer of GEPCO duly accompanied with the extract of resolution of the Board of Directors in respect to such consent. The giving or withholding of such consent, approval or notice shall in every case be in the absolute discretion of the GEPCO wherever under the provision of these presence for the time being in force the GEPCO has power to use such discretion.

39. **MEMBERS TO HAVE NO RIGHT TO COMPEL TRUSTEES TO TAKE LEGAL PROCEEDINGS**

The Trustees shall not be bound at the request of a member or otherwise to take any proceedings against the GEPCO for money which such member may consider should have been paid by the GEPCO to the Trustees on such member's account. No member shall have any right to compel a Trustee or the Trustees to take any legal proceedings against co-trustee for any unlawful act committed by him which leads to a financial loss to the fund.

40. **JURISDICTION**

The Deed and variation thereof shall be governed by the laws of Pakistan and the trust and the trust fund hereof shall always be located in Pakistan.

41. **INTERPRETATION OF TRUST DEED**

On any question arising on any point of interpretation of these presents, the decision of the GEPCO as resolved by its Board of Directors shall be final and binding on all parties concerned.

42. **TRANSITIONAL PROVISION**

These presents shall be deemed to have effect from the first day of in all respects and accordingly the GEPCO shall be liable for contributions as from that day.

Muhammad Siddique Malik
Addl: Director General (Legal)
GEPCO Gujranwala.

Finance Director
GEPCO Ltd. Gujranwala

Operation Director
Gujranwala

Zaheer Ahmed Chauhan
Chief Executive Officer
Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

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43. These presents shall in all respect and for all intents and purposes be governed by and construed and interpreted according to the laws of Pakistan.

44. The Trustees hereby undertake to exercise and perform all the rights and obligations conferred on them by these presents as from the

IN WITNESS WHEREOF the GEPCO has caused its Common Seal to be affixed hereunto and the Trustees have hereunto set their hands and seals the day and year first above written.

For and on behalf of

Gujranwala Electric Power Company (GEPCO)

Trustees

(1) Chief Executive Officer GEPCO Mr. Zahoor Ahmed Chauhan S/O Mr Aftab Ahmed resident of University Road. House No. 40, Mohallah Sultan Colony, Sargodha.

(2) Finance Director GEPCO Mr. Iyaz Ahmad S/O Mr. Muhammad Taqi resident of House No. 567-A/A, Model Town Gujranwala.

(3) Director General (HR&A) GEPCO Mr. Hashmat Ali Kazmi S/O Mr. Muhammad Akram Kazmi resident of 09/B-Camping Ground, Gujranwala

(4) Additional Director General (Legal) GEPCO Mr. Muhammad Siddique S/O Mr. Siraj Din resident of 10/B-Camping Ground, Gujranwala

(5) Chief Engineer/Technical Director GEPCO Mr. Ghulam Muhammad S/O Mr. Ghulam Hussain resident of Gablong, Mehdi Abad, Tehsil Kharmang, District Baltistan

Witness

1. Ch. Manzoor Hussain, Customer Services Director GEPCO.

2. Muhammad Saleem Bhatti, Chief Engineer (T&G) GEPCO.

Muhammad Siddique Malik
Addl: Director General (Legal)
[redacted]wala.

IYAZ AHMAD
Finance Director
GEPCO Ltd. Gujranwala

[redacted] Ali Kazmi
[redacted]l (HR&A)
[redacted]nwala

Ghulam Muhammad
E/Operation Director
GEPCO, Gujranwala.

Zahoor Ahmad Chauhan
Chief Executive Officer
GEPCO Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

TO ALL TO WHOM THESE PRESENTS SHALL COME,

1. Ruhi Maqbool Bano Advocate, notary public, duly authorized, admitted and sworn and practicing at Lahore, in the Republic of Pakistan, do hereby certify that the common seal of Gujranwala Electric Power Company Limited, having its registered office at 565/A- Model Town, G.T. Road, Gujranwala was affixed at the foot of the Trust Deed, hereto annexed and marked "A" on the date of the date thereof in the presence of me, the said Notary and

1 Chief Executive Officer GEPCO Mr. Zahoor Ahmed Chauhan S/O Mr Aftab Ahmed resident of University Road, House No. 40, Mohallah Sultan Colony, Sargodha.

(2) Finance Director GEPCO Mr. Iyas Ahmad S/O Mr. Muhammad Taqi resident of House No. 567-A/A, Model Town Gujranwala.

(3) Director General (HR&A) GEPCO Mr. Hashmat Ali Kazmi S/O Mr. Muhammad Akram Kazmi resident of 10/B- Camping Ground, Gujranwala

(4) Additional Director General (Legal) GEPCO Mr. Muhammad Siddique S/O Mr. Siraj Din resident of 10/B- Camping Ground, Gujranwala

(5) Chief Engineer/Technical Director GEPCO Mr. Ghulam Muhammad S/O Mr. Ghulam Hussain resident of Gablong, Mehdi Abad, Tehsil Kharmang, District Baltistan.

the Trustees of the said Company, who have duly subscribed their respective signatures opposite to the said common seal and that the name of signature "_____ Notary" lastly subscribed thereto as an attesting witness of the due executive thereof, is in the proper hand writing of me, the said Notary.

NOTARY PUBLIC

IN FAITH AND TESTIMONY HEREOF,

I, the said Notary, have hereinto set my hand and affixed my seal of office to serve and avail when and where need may require, this day of _____, Two thousand and fifteen.

Gujranwala Electric Power Company GEPCO

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Deloitte

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Chartered Accountants
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Lahore
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INDEPENDENT ASSURANCE REPORT OVER THE STATEMENT OF FINANCIAL IMPACT OF RECRUITMENTS AND RETIREMENTS TO NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

We have audited the annexed Statement of Financial Impact of Recruitments and Retirements ("the Statement") of Gujranwala Electric Power Company Limited (the Company) for the period July 01, 2009 to June 30, 2013 ("the period") and the related notes forming part thereof.

Management's responsibility for the statement

Management is responsible for the preparation of the statement in conformity with the directions of National Electric Power Regulatory Authority (NEPRA) issued through letter No. NEPRA/R/TRF-100-DISCOs/7332-41 (NEPRA Circular) dated June 30, 2014 and for such internal controls as management determines are necessary to enable the preparation of the said statement that is free from material misstatement, whether due to fraud or error.

Auditors' responsibility

Our responsibility is to express a conclusion on this statement based on our audit. We conducted our audit in accordance with the International Standards on Assurance Engagement 3000.

An audit involves performing procedures to obtain audit evidence about the amounts reported and disclosures in the statement. The Audit procedures performed by us were designed to evaluate the financial impact of recruitments and retirements determined in the light of the procedures laid down by NEPRA in Annexure 'A' of the aforesaid letter and are as follows:

1. Obtained the statement containing financial impact of recruitments and retirements during the period duly approved by the Human Resource Director and Finance Director.

2. Obtained list of employees recruited and list of employees retired/left during the period based on the data available with Human Resource Management Information System (HRMIS) Cell, prepared by the company and endorsed by the Director, Human Resource Division containing the following details related to each employee;

   a) Name;
   b) Date of joining/leaving;
   c) Designation scale in which the employee was recruited or at the time of retirement/leaving;
   d) Salary structure of the joining scale at the time of retirement/left such as basic pay, allowances, annual increment etc. as per the applicable circulars of pay and allowances issued by Government of Pakistan;

Gujranwala Electric Power Company Ltd. GEPCO

e) Employee code; and
f) Other details.

3. Checked on sample basis the details of employees in both the lists with personal files of the employees and recalculated the financial impact as per applicable circulars of pay and allowances issued by Government of Pakistan.

4. Checked from the list above and agreed the year wise and cumulative financial impact and number of employees recruited and retired/left, with the statement.

We believe that the audit evidence we have obtained as a result of the above procedures is sufficient and appropriate to provide basis for our conclusion, however, our assurance is limited because of projections/simulations involved in determining financial impact of recruitments and retirements.

Our Conclusion

In our opinion nothing has come to our attention that causes us to believe that the said statement is not prepared in accordance with directions of the NEPRA issued vide their letter No. NEPRA/R/TRF-100-DISCOs/7332-41 dated June 30, 2014.

Restriction on distribution and use

Our report is intended solely for the NEPRA and should not be distributed to or used by any party other than NEPRA.

M. Yousuf Adil Saleem

Chartered Accountants

Engagement Partner: Talat Javed

Date: 20 APR 2015
Lahore

Gujranwala Electric Power Company Ltd. GEPCO

Annexure-1

Gujranwala Electic Power Company Limted

Statement of financial impact of Recruitments and Retirements
July 1, 2009 to June 30, 2013

Cumulative Financial Impact of Employees appointed and Employees left from July 1, 2009 to June 30, 2013.

Financial Year	Description	No. of employees	Financial Impact during FY 2009-10	Financial Impact during FY 2010-11	Financial Impact during FY 2011-12	Financial Impact during FY 2012-13	Total Financial Impact
			Total	Total	Total	Total	
			Amount in Rs				
Financial Year 2009-10	Recruitments	1,931	75,613,433	-	-	-	75,613,433
	Retirements	(430)	(43,950,755)	-	-	-	(43,950,755)
	Net Impact	1,501	31,662,678	-	-	-	31,662,678
Financial Year 2010-11	Recruitments	633	286,439,713	63,352,651	-	-	349,792,364
	Retirements	(637)	(122,174,394)	(139,180,668)	-	-	(261,355,062)
	Net Impact	(4)	164,265,319	(75,828,017)	-	-	88,437,302
Financial Year 2011-12	Recruitments	159	354,510,721	170,566,805	12,707,579	-	537,785,105
	Retirements	(326)	(152,969,284)	(174,417,433)	(52,505,082)	-	(379,891,799)
	Net Impact	(167)	201,541,437	(3,850,628)	(39,797,503)	-	157,893,306
Financial Year 2012-13	Recruitments	125	405,984,773	195,189,676	33,676,714	10,456,133	645,307,296
	Retirements	(357)	(175,319,395)	(199,713,816)	(131,683,087)	(65,291,935)	(572,008,233)
	Net Impact	(232)	230,665,378	(4,524,140)	(98,006,373)	(54,835,802)	73,299,063
Total	Recruitments	2,848	1,122,548,640	429,109,132	46,384,293	10,456,133	1,608,498,198
	Retirements	(1,750)	(494,413,828)	(513,311,917)	(184,188,169)	(65,291,935)	(1,257,205,849)
	Net Impact	1,098	628,134,812	(84,202,785)	(137,803,876)	(54,835,802)	351,292,349

The annexed notes from 1 to 4 form an integral part of this statement of financial impact.

Director Human Resource 20/4/15

Finance Director 20/4/15

Gujranwala Electric Power Company Ltd. GEPCO

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Gujranwala Electric Power Company Limited
Notes to the Statement of Financial Impact of Recruitments and Retirements
July 1, 2009 to June 30, 2013

1. ***The Company and its operations***

Gujranwala Electric Power Company Limited is a public limited Company incorporated in Pakistan under Companies Ordinance, 1984. The Company was established to takeover all the properties, rights, assets, obligations and liabilities of Gujranwala Area Electricity Board owned by Pakistan Water and Power Development Authority ("WAPDA") and such other assets and liabilities as agreed. The Company was incorporated on April 02, 1998 and commenced operations on July 01, 1998. The principal activity of the Company is distribution and supply of electricity to public within defined geographical boundaries.

2. ***Statement of compliance***

2.1 This statement of financial impact of employees recruited/ retired (hereinafter referred as "the statement) has been prepared in accordance with the directions of National Electric Power Regulatory Authority (NEPRA) as outlined through its letter no. NEPRA/R/TRF-100-DISCOs/7332-41, dated June 30, 2014.

2.2 The statement is presented in Pak Rupees, which is the Company's functional and presentation currency.

3. ***Authorization of the statement***

This statement is duly endorsed by the Director Human Resource and Finance Director.

4. ***Figures***

Figures have been rounded off to the nearest Rupee.

Gujranwala Electric Power Company Ltd. GEPCO

20/4/15
Director Human Resource

20/4/15
Finance Director

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GUJRANWALA ELECTRIC POWER COMPANY LIM
565-A MODEL TOWN, OPPOSITE NEW RAILWAY STATION, G.T.ROAD GUJRANW
Tele: 055-9200519-26
Fax: 055-9200122
Website: www.gepco.com.pk
OFFI
CHIEF EXECUTIVE OFFIC
565/A MODEL TOWN, GUJRANWALA

No. 748/18221-27 /File No.EB-592 Dated: 11/09/2014

OFFICE ORDER

The BOD, GEPCO during its 38th Meeting, held on 14-07-2014 at GEPCO Head Quarter, Gujranwala has been pleased to accord approval vide Agenda Item No.3(e) for the sanction of staff according to the yardstick-1988 for 13 No. newly constructed / augmented Grid Stations. Detail of staff is as under please:-

1. 132 KV G.I.S Grid Station, Sheranwala Bagh, Gujranwala.

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988
1.	SSO-I, Incharge	1
2.	SSO-I, Shift Incharge	4
3.	ASSA	4
4.	AFM	1
5.	Fitter-II	1
6.	Security Guard	4
7.	Mali	1
8.	Sweeper	1
Total		17

2. 132 KV A.I.S Grid Station Godhpur, Sialkot.

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988
1.	SSO-I, Incharge	1
2.	SSO-I, Shift Incharge	4
3.	ASSA	4
4.	AFM	1
5.	Fitter-II	1
6.	Security Guard	4
7.	Mali	2
8.	Sweeper	1
Total		18

3. 132 KV Grid Station Old Power House G.I.S, Sialkot.

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988
1.	SSO-I, Incharge	1
2.	SSO-I, Shift Incharge	4
3.	ASSA	4
4.	AFM	1
5.	Fitter-II	1
6.	Security Guard	4
7.	Mali	2
8.	Sweeper	1
Total		18

4. 132 KV Grid Station, Phalia.

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988
1.	SSO-I, Incharge	1
2.	SSO-I, Shift Incharge	4
3.	ASSA	4
4.	AFM	1
5.	Fitter-II	1
6.	Security Guard	4
7.	Mali	2
8.	Sweeper	1
Total		18

5. 132 KV Grid Station Ratti, Gujrat.

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988
1.	SSO-I, Incharge	1
2.	SSO-I, Shift Incharge	4
3.	ASSA	4
4.	AFM	1
5.	Fitter-II	1

Gujranwala Electric Power Company Ltd. GEPCO

Gujranwala Electric Power Company GEPCO

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7.	Mali	2
8.	Sweeper	1
Total		**18**

6. 132 KV Grid Station, Khiali.

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988
1.	SSO-I, Incharge	1
2.	SSO-I, Shift Incharge	4
3.	ASSA	4
4.	AFM	1
5.	Fitter-II	1
6.	Security Guard	4
7.	Mali	2
8.	Sweeper	1
Total		**18**

7. 132 KV Grid Station, Awan Sharif.

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988
1.	SSO-I, Incharge	1
2.	SSO-I, Shift Incharge	4
3.	ASSA	4
4.	AFM	1
5.	Fitter-II	1
6.	Security Guard	4
7.	Mali	2
8.	Sweeper	1
Total		**18**

8. 132 KV Grid Station, Hafizabad-II.

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988
1.	SSO-I, Incharge	1
2.	SSO-I, Shift Incharge	4
3.	ASSA	4
4.	AFM	1
5.	Fitter-II	1
6.	Security Guard	4
7.	Mali	3
8.	Sweeper	1
Total		**19**

9. 132 KV Grid Station, New Daska.

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988
1.	SSO-I, Incharge	1
2.	SSO-I, Shift Incharge	4
3.	ASSA	4
4.	AFM	1
5.	Fitter-II	1
6.	Security Guard	4
7.	Mali	3
8.	Sweeper	1
Total		**19**

10. 132 KV Grid Station, Chianwali.

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988
1.	SSO-I, Incharge	1
2.	SSO-I, Shift Incharge	4
3.	ASSA	4
4.	AFM	1
5.	Fitter-II	1
6.	Security Guard	4
7.	Mali	3
8.	Sweeper	1
Total		**19**

11. 132 KV Grid Station, Jalalpur Nau (conversion from 66 KV to 132 KV).

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988	Already Available	Deficiency/New Sanction Required
1.	SSO-I, Incharge	1	1	0
2.	SSO-I, Shift Incharge	4	0	4
3.	ASSA	4	4	0
4.	AFM	1	1	0

Electric Power Company Ltd. GEPCO Gujranwala

6.	Security Guard	4	4	0
7.	Mali	3	1	2
8.	Sweeper	1	1	0
Total		19	12	7

12. 132 KV Grid Station, Kolo Tarar (conversion from 66 KV to 132 KV).

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988	Already Available	Deficiency/New Sanction Required
1.	SSO-I, Incharge	1	1	0
2.	SSO-I, Shift Incharge	4	0	4
3.	ASSA	4	4	0
4.	AFM	1	0	1
5.	Fitter-II	1	0	1
6.	Security Guard	4	4	0
7.	Mali	3	1	2
8.	Sweeper	1	1	0
Total		19	11	8

13. 132 KV Grid Station, Pindi Bhattian (conversion from 66 KV to 132 KV).

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988	Already Available	Deficiency/New Sanction Required
1.	SSO-I, Incharge	1	1	0
2.	SSO-I, Shift Incharge	4	0	4
3.	ASSA	4	4	0
4.	AFM	1	0	1
5.	Fitter-II	1	0	1
6.	Security Guard	4	4	0
7.	Mali	3	1	2
8.	Sweeper	1	1	0
Total		19	11	8

ABSTRACT:-

Total detail of staff required as per yardstick 1988 is as under:-

Sr No.	Name of Post	Total Requirement of Posts as per Yardstick-1988	Already Available	Deficiency/New Sanction Required
1.	SSO-I, Incharge	13	3	10
2.	SSO-I, Shift Incharge	52	0	52
3.	ASSA	52	12	40
4.	AFM	13	1	12
5.	Fitter-II	13	0	13
6.	Security Guard	52	12	40
7.	Mali	31	3	28
8.	Sweeper	13	3	10
Grand Total		239	34	205

11/9/14

(HASHMAT ALI KAZMI)
D.G (HR & ADMN) GEPCO

Cc:-

- Chief Engineer / Technical Director, GEPCO, Gujranwala.
- Chief Engineer (T&G) GEPCO, Gujranwala.
- Finance Director, GEPCO, Gujranwala.
- Company Secretary, GEPCO, Gujranwala w.r to above, please.
- Manager (GSO) Circle, GEPCO, Gujranwala.
- Deputy Manager (Security) GEPCO, Gujranwala.
- HRMIS Cell, GEPCO Head Quarter, Gujranwala.
- Master file.

Gujranwala Electric Power Company Ltd. GEPCO

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
565-A MODEL TOWN, OPPOSITE NEW RAILWAY STATION, G.T.ROAD GUJRANWALA

Tele: 055-9200519-26
Fax: 055-9200122
Website: www.gepco.com.pk

OFFICE OF THE
CHIEF EXECUTIVE OFFICER (GEPCO)
565/A, MODEL TOWN, GUJRANWALA

No. 1554/36670-36725 /File No.EB-550 Dated: 24/11 2014

OFFICE ORDER

The Board of Directors, GEPCO in its 42nd Meeting held at GEPCO Head Quarter, Gujranwala on 07-11-2014 vide **Agenda Item No.5m(i)** minutes circulated vide Company Secretary No.33711-23 dated 17-11-2014 has accorded approval to the creation of **Operation Circle, Narowal** after bifurcation of Sialkot Circle. The detail is as under:-

Sr. No.	Name of Post	BPS	No. of Posts
1	Superintending Engineer	19	1
2	Deputy Commercial Manager	18	1
3	Deputy Director Technical	18	1
4	Assistant Manager (CSC)	17	1
5	Assistant Manager LR (CS/ATB)	17	2
6	Assistant Manager (HRM)	17	1
7	Steno-I	16	1
8	Tehsildar Recovery	16	1
9	Supervisor (MIS)	16	1
10	Computer Operator (CSC)	16	1
11	Junior Superintendent	15	1
12	LS-I / TA	15	1
13	Assistant	14	3
14	Commercial Assistant	14	1
15	Steno-II	14	1
16	Draftsman (HDM-A)	14	1
17	Assistant Draftsman (ADM)	12	1
18	Senior Clerk	9	2
19	Junior Clerk	7	4
20	Tracer	7	2
21	Ahlmad	7	1
22	Telephone Operator	7	1
23	Driver	6	4
24	Daftri	2	1
25	Chowkidar	1	1
28	Sweeper	1	1
27	Naib Qasid	1	6
28	Mali	1	1
	Total		44

The Norawal Circle will be in operation w.e.f 1st January 2015.

24/11/14
(HASHMAT ALI KAZMI)
D.G (HR & ADMN) GEPCO

Cc:-

- Finance Director, GEPCO, Gujranwala.
- All Chief Engineers under GEPCO.
- Additional D.Gs HR / Legal / MM / IS under GEPCO.
- Company Secretary, GEPCO, Gujranwala.
- All Managers Operation / Admn / GSC / GSO / M&T / Civil Works under GEPCO.
- Senior Engineer (RTC) Nandipur, GEPCO.
- All Deputy Managers Operation / PRO under GEPCO.
- Deputy Directors Security, GEPCO, Gujranwala.
- Deputy Directors Vigilance, GEPCO, Gujranwala.
- Assistant Manager, Promotion Cell, GEPCO, Gujranwala.
- HRMIS Cell, GEPCO, Gujranwala.
- PA to CEO, GEPCO, Gujranwala.
- Master file.

Gujranwala Electric Power Company Ltd. ★ GEPCO

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GOVERNMENT OF PAKISTAN
FINANCE DIVISION
(Regulations Wing)
FBC Building, Near State Bank of Pakistan
***

F.No.1(3)Imp/2015- 630 Islamabad, the 7th July, 2015

OFFICE MEMORANDUM

Subject: REVISION OF BASIC PAY SCALES & ALLOWANCES OF CIVIL SERVANTS OF THE FEDERAL GOVERNMENT (2015)

The President has been pleased to sanction the revision of Basic Pay Scales & Allowances with effect from 1st July, 2015 for the Civil employees of the Federal Government, paid out of Civil estimates and from the Defence estimates as detailed in the following paragraphs:

Part-I (Pay)

2. Revision of Basic Pay Scales:

The Basic Pay Scales-2015 shall replace the Basic Pay Scales-2011 with effect from 01-07-2015 as contained in the Annexure to this Office Memorandum.

3. Fixation of Pay of the existing employees:

i) The basic pay of an employee in service on 30-06-2015 shall be fixed in the Basic Pay Scales-2015 on point to point basis i.e. at the stage corresponding to that occupied by him/her above the minimum of Basic Pay Scales-2011;

ii) In case of Personal Pay being drawn by an employee as part of his/her basic pay beyond the maximum of his/her pay scale on 30-06-2015, he/she shall continue to draw such pay in the Basic Pay Scales-2015 at the revised rates.

4. Fixation of Pay on promotion:

In cases of promotion from a lower to higher posts/scale before introduction of these scales, the pay of the employees concerned in the revised pay scale may be fixed and so enhanced that it would not be less than the pay that would have been admissible to him if his promotion to the higher post/scale had taken place after the introduction of these scales.

5. Annual increment:

Annual increment shall continue to be admissible, subject to the existing conditions, on 1st December each year.

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Gujranwala Electric Power Company Ltd. GEPCO

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Part-II (Allowances)

6. Ad-hoc Relief Allowances:

The following Ad-hoc Relief Allowances granted w.e.f. 01-07-2011 and 01-07-2012 shall cease to exist with effect from 01-07-2015:

S. No.	Name of Ad-hoc Relief Allowance	Office Memorandum and Date	Admissible Rates
i	Ad-hoc Relief Allowance-2011 (01-07-2011)	F.1(5)Imp/2011-419, dated 04-07-2011	15% of the basic pay on BPS-2008
ii	Ad-hoc Relief Allowance-2012 (01-07-2012)	F.1(3)Imp/2012, dated 02-07-2012	20% of the basic pay on BPS-2011

7. Ad-hoc Allowance-2010 (if admissible), 2013 and 2014:

i) The Ad-hoc Allowance -2010 @ 50% of the basic pay of Basic Pay Scales-2008 (where admissible to the Civil employees) shall continue to stand frozen at the level of its admissibility/drawn as on 30-06-2015;

ii) All the new entrants shall be allowed Ad-hoc Allowance-2010 @ 50% of the minimum of relevant Basic Pay Scales-2008 (if admissible in that organization) on notional basis with effect from 01-07-2015, till further orders, and shall stand frozen at the same level;

iii) The Ad-hoc Relief Allowances-2013 and 2014 @ 10% each shall stand frozen at the level of its admissibility as on 30-06-2015;

iv) All the new entrants shall be allowed Ad-hoc Relief Allowances-2013 and 2014 @ 10% each of the minimum of relevant Basic Pay Scales-2011 on notional basis with effect from 01-07-2015, till further orders, and shall stand frozen at the same level.

8. Ad-hoc Relief Allowance-2015:

i) An Ad-hoc Relief Allowance-2015 @ 7.5% of the running basic pay of BPS-2015 to the civil employees of the Federal Government as well as civilians paid out of Defense estimates including contingent paid staff and contract employees employed against civil posts in Basic Pay Scales on standard terms and conditions of contract appointment shall be allowed with effect from 01-07-2015 till further orders;

ii) The Ad-hoc Relief Allowance will be subject to Income Tax;

iii) The Ad-hoc Relief Allowance will be admissible during leave and entire period of LPR except during extra ordinary leave;

Gujranwala Electric Power Company Ltd. GEPCO

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iv) The Ad-hoc Relief Allowance will not be treated as part of emoluments for the purpose of calculation of Pension/Gratuity and recovery of House Rent;

v) The Ad-hoc Relief Allowance will not be admissible to the employees during the tenure of their posting/deputation abroad;

vi) The Ad-hoc Relief Allowance will be admissible to the employees on their repatriation from posting/deputation abroad at the rate and amount which would have been admissible to them, had they not been posted abroad;

vii) The Ad-hoc Relief Allowance will be admissible during the period of suspension;

viii) The term "Basic Pay" will also include the amount of Personal Pay granted on account of annual increment(s) beyond the maximum of the existing pay scales.

9. Medical Allowance:

(i) The President has further been pleased to sanction 25% increase in the amount of Medical Allowance to the civil employees in the following manner:

BPS	Existing Rate	Revised Rate
1 to 15	Rs.1,200/-	Rs.1,500/-
16-22	Increase in the amount of Medical Allowance @ 25% of the existing amount, being admissible/drawn on 30-06-2015.	

(ii) All the new entrants in BPS-16 to BPS-22 shall be allowed Medical Allowance @ 15% of the minimum of relevant Basic Pay Scales-2008 on notional basis plus 25% of the amount of Medical Allowance, so calculated, w.e.f. 01-07-2015, till further orders, and shall stand frozen at the same level;

(iii) The Medial Allowance, in no case, should be less than Rs.1,500/- per month.

10. Special Pay and Allowances:

All the Special Pays, Special Allowances or the Allowances admissible as percentage of pay (excluding those which are capped by fixing maximum limit) including House Rent Allowance and the Allowance/Special Allowance equal to one month basic pay, granted to Federal Government employees irrespective of his/her posting in Ministry/Division/Department/Office etc. including civil employees in BPS 1-22 of Judiciary shall stand frozen at the level of its admissibility as on 30-06-2015.

Gujranwala Electric Power Company Ltd. GEPCO

Contd..P/4

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11. Orderly Allowance for BPS-20 to BPS-22:

The rates of Orderly Allowance shall be revised as follows:

Existing Rate	Revised Rate
Rs.7,000/ per month	Rs.12,000/- per month

(Note: Subject to furnishing a certificate that the officer is not using the services of any official employee at his residence.)

12. **Option:**

(i) The Ministry/Division/Department/Office to which an employee belongs and/or on whose pay roll he/she is borne shall obtain an option in writing from such employees within **30 days** commencing from the date of issue of this Office Memorandum and communicate it to the concerned Accounts Office/DDO, as the case may be, either to continue to draw salary in the Scheme of Basic Pay Scales-2011 or in the Scheme of Basic Pay Scales-2015 as specified in this Office Memorandum. Option once exercised shall be considered final.

(ii) An existing employee, as aforesaid, who does not exercise and communicate his/her option within the specified time limit, shall be deemed to have opted for the Scheme of Basic Pay Scales-2015.

13. All the existing rules/orders on the subject shall be considered to have been modified to the extent indicated above. All the existing rules/orders, not so modified, shall continue to be in force under this scheme.

14. Anomalies:

An Anomaly Committee shall be set up in the Finance Division (Regulations Wing) to resolve the anomalies, if any, arising out in the implementation of the Basic Pay Scales-2015.

(Faisal Nddeem)
Accounts Officer (Imp)

ALL MINISTRIES/DIVISIONS/DEPARTMENTS

GEPCO Electric Power Company Ltd. Gujranwala

Contd.....P/5

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Annexure to OM No.F.1 (3) Imp/2015-630 dated 07-07-2015

BASIC PAY SCALES OF THE CIVIL SERVANTS

Basic Pay scales-2011				Stages	Basic Pay scales-2015		
BPS	MIN	INCR	MAX		MIN	INCR	MAX
1	4,800	150	9,300	30	6,210	195	12,060
2	4,900	170	10,000	30	6,335	220	12,935
3	5,050	200	11,050	30	6,535	260	14,335
4	5,200	230	12,100	30	6,730	300	15,730
5	5,400	260	13,200	30	6,985	340	17,185
6	5,600	290	14,300	30	7,235	375	18,485
7	5,800	320	15,400	30	7,490	415	19,940
8	6,000	350	16,500	30	7,750	455	21,400
9	6,200	380	17,600	30	8,015	495	22,865
10	6,400	420	19,000	30	8,275	544	24,595
11	6,600	460	20,400	30	8,540	595	26,390
12	7,000	500	22,000	30	9,055	650	28,555
13	7,500	550	24,000	30	9,700	715	31,150
14	8,000	610	26,300	30	10,340	790	34,040
15	8,500	700	29,500	30	10,985	905	38,135
16	10,000	800	34,000	30	12,910	1,035	43,960
17	16,000	1,200	40,000	20	20,680	1,555	51,780
18	20,000	1,500	50,000	20	25,940	1,950	64,940
19	31,000	1,600	63,000	20	40,155	2,075	81,655
20	36,000	2,350	68,900	14	46,705	3,050	89,405
21	40,000	2,600	76,400	14	51,885	3,375	99,135
22	43,000	3,050	85,700	14	55,755	3,960	111,195

Gujranwala Electric Power Company Ltd. GEPCO

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Copy also forwarded for information to:

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9. Federal Shariat Court, Islamabad.
10. Auditor General of Pakistan, Islamabad.
11. Controller General of Accounts, Islamabad.
12. AGPR, Islamabad/Lahore/Peshawar/Karachi/Quetta.
13. Military Accountant General, Rawalpindi.
14. All Financial Advisers/Deputy Financial Advisors attached to Ministries/Divisions etc.
15. Chief Accounts Officer, M/O Foreign Affairs, Islamabad.
16. Financial Adviser and Chief Accounts Officer, Pakistan Railways, Lahore.
17. All Chief Secretaries/Finance Secretaries of the Government of Punjab/Sindh/Khyber Pakhtunkhwa/Balochistan/Azad State of Jammu & Kashmir and Gilgit Baltistan.
18. Capital Development Authority, Islamabad.
19. Office of the Chief Commissioner, Islamabad.
20. Federal Public Service Commission, F-5/1, Agha Khan Road, Islamabad.
21. Secretary, WafaqiMohtasib (Ombudsman)'s Secretariat, Islamabad.
22. Pakistan Atomic Energy Commission, Islamabad.
23. Central Directorate of National Savings, Islamabad.
24. National Accountability Bureau, Islamabad.
25. Member (Finance), KRL, P.O.Box.No.1384, Islamabad.
26. Intelligence Bureau, Islamabad.
27. Pakistan Mint, Lahore.
28. DG Post Offices, Islamabad.
29. Economic Adviser's Wing, Finance Division, "S" Block, Pak. Sectt. Islamabad.
30. Secretariat Training Institute, Islamabad.
31. Directorate General of Inspection & Training, Customs & Central Excise, 8th Floor, New Customs House, Karachi.
32. Earthquake Reconstruction & Rehabilitation Authority (ERRA), Islamabad.
33. Federal Tax Ombudsman's Secretariat, Islamabad.
34. Cost Accounts Organization, Islamabad.
35. Web Administrator, Finance Division, Islamabad (for uploading at Finance Division's website i.e. www.finance.gov.pk)

(Faisal Nadeem)
Accounts Officer(Imp)

Government of Pakistan
Finance Division
(Regulations Wing)
****

No. F. 4(1)-Reg.6/2015-697. Islamabad, the 7th July, 2015.

OFFICE MEMORANDUM

Subject: - GRANT OF INCREASE IN PENSION TO PENSIONERS OF THE FEDERAL GOVERNMENT.

The President has been pleased to sanction an increase @ 7.5% of net pension with effect from 1st July, 2015 until further order to all civil pensioners of the Federal Government including civilians paid from Defence Estimates as well as retired Armed Forces personnel and Civil Armed Forces Personnel.

2. The 20% increase in pension as allowed vide para 1 of the Finance Division's O.M. No. F.4 (1)-Reg.6/2012-1144 dated 02-07-2012 shall be discontinued for those who would retire on or after 01.07.2015.

3. However, 15% increase in pension allowed vide para-1 (ii) of the Finance Division's OM. No. F. 4(1)-Reg.6/2010-721 dated 05.07.2010, 15% increase in pension as allowed vide para-12 (i) of Finance Division's O.M. NO. F. 1(5)-Imp/2011-419 dated 04.07.2011, 10% increase in pension as allowed vide para-1 of the Finance Division's O.M. No. 4(1)-Reg.6/2013-1375 dated 16.07.2013 and 10% increase as allowed vide para -1 of Finance Division's O.M. No 4(1)-Reg.6/2014 dated 07.07.2014 shall be admissible to the new pensioners who would retire on or after 01.07.2015.

4. The 7.5% increase in pension as mentioned at para 1 above will also be admissible to the future retirees who would retire on or after 01.07.2015.

5. For the purpose of admissibility of increase in pension sanctioned in this O.M. the term "Net Pension" means "Pension being drawn" minus "Medical Allowance".

6. The increase will also be admissible on family pension granted under the Pension-cum-Gratuity Scheme, 1954, Liberalized Pension Rules, 1977, on pension sanctioned under the Central Civil Services (Extra Ordinary Pension) Rules as well as on the Compassionate Allowance under CSR-353.

7. If the gross pension sanctioned by the Federal Government is shared with any Government in accordance with the rules laid down in part-IV of Appendix III to the Accounts Code, Volume-I, the amount of the increase in pension will be apportioned between the Federal Government and the other Government concerned on proportionate basis.

8. The increase in pension sanctioned in this O.M. will not be admissible on Special Additional Pension allowed in lieu of pre-retirement orderly allowance and monetized value of a driver or an orderly.

9. The benefit of increase in pension sanctioned in this O.M. will also be admissible to those Civil Pensioners of the Federal Government who are residing abroad (other than those residing in India and Bangladesh) who retired on or after 15.08.1947 and are not entitled to, or are not in receipt of pension increase under the British Government's Pension (increase) Acts. The payment will be made at the applicable rate of exchange.

(Muhammad Shahid Ahmed Ch.)
Deputy Secretary (R-III)

ALL MINISTRIES/DIVISIONS/DEPARTMENTS

Gujranwala Electric Power Company Ltd. GEPCO

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From pre-page: (2)

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8. Federal Shariat Court, Islamabad.
9. AGPR, Islamabad/Lahore/Peshawar/Karachi/Quetta.
10. Pakistan Mint, Lahore.
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17. Chief Accounts Officer, M/O Foreign Affairs, Islamabad.
18. Financial Adviser and Chief Accounts Officer, Pakistan Railways, Lahore.
19. All Financial Advisers/Deputy Financial Advisors attached to Ministries/Divisions etc and all officers of Finance Division.
20. Secretariat Training Institute, Islamabad.
21. Federal Tax Ombudsman's Secretariat, Islamabad.
22. DG Post Office, Islamabad.
23. Office of the Chief Commissioner, Islamabad.
24. Secretary, Wafaqi Mohtasib (Ombudsman)'s Secretariat, Islamabad.
25. Pakistan Atomic Energy Commission, Islamabad.
26. All Chief Secretaries/Finance Secretaries of the Government of Punjab/ Sindh/ Khyber Pakhtun Khwa/Baluchistan & Azad State of Jammu & Kashmir.
27. Directorate General of Inspection & Training, Customs & Central Excise, 8th Floor, New Custom House, Karachi.
28. Earthquake Re-construction and Rehabilitation Authority (ERRA), Islamabad.
29. National Accountability Bureau, Islamabad.
30. Intelligence Bureau, Islamabad.
31. Member (Finance), KRL, P.O.Box.No.1384, Islamabad.
32. Controller General of Accounts, Islamabad.
33. Governor, State Bank of Pakistan, Karachi.
34. President, National Bank of Pakistan, Karachi
35. PP&A Dte, GHQ and Joint Staff, Headquarter, Rawalpindi.
36. Web Administrator, Finance Division, Islamabad (for uploading at Finance Division's Website i.e. www.finance.gov.pk.

(Muhammad Khalil)
Section Officer (Reg.6)

M.Akhtar Imam.

Gujranwala Electric Power Company Ltd. GEPCO

GUJRANWALA ELECTRIC POWER COMPANY

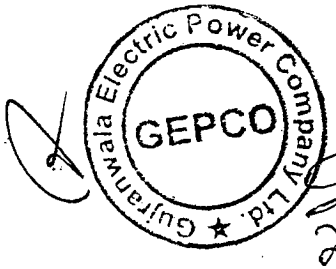
Repair and Maintanance Break Up

Description	FY 2014-15 (Un-Audited)	June-2014 (Audited)	Variance
Offices	12,438,940	17,689,463	(5,250,523)
Kv 132 Grid Station Equipment	35,748,332	54,170,187	(18,421,855)
Kv 66 Grid Station Equipment	151,115	336,695	(185,580)
Kv 132 Distribution Lines	296,841	631,664	(334,822)
Kv 11 Distribution Lines	36,067,084	34,525,077	1,542,007
V 400 LOW TENSION LINES	13,973,538	10,646,115	3,327,424
Distribution Transformers	390,594,788	329,002,385	61,592,403
Service Drop	24,390,001	25,417,341	(1,027,340)
Meters	342,078,168	333,074,885	9,003,282
Line T&P.	15,736,248	13,479,836	2,256,412
Computers & Office Equipment	3,648,948	3,939,775	(290,827)
Furniture & Fixtures	476,091	893,443	(417,352)
Fire Safety Equipments	-	23,050	(23,050)
Misc:	581,237	386,337	194,900
Rest Houses	17,933	-	17,933
Recovery Against Burnt Meters	(549,007)	(1,287,734)	738,727
TOTAL	875,650,257	822,928,518	52,721,739

Gujranwala Electric Power Company Ltd. GEPCO

DIVISION WISE TRANSFORMERS DAMAGED DURING 7/2013 TO 06/2014
IN RESPECT OF GEPCO LTD. GUJRANWALA.

NAME OF DIVISION/CIRCLES	10KVA	15KVA	25KVA	50KVA	100KVA	200KVA	400KVA	630KVA	TOTAL NO.	PRESENT MVA
DIVN: NO.1 GRW	0	0	0	2	16	23	4	0	45	7.900
DIVN: NO.2 GRW	0	0	1	2	6	7	0	0	16	2.125
DIVN: NO.3 GRW	0	0	0	0	0	0	0	0	0	0.000
DIVN: KAMOKE	2	4	0	2	1	5	0	0	14	1.280
N/VIRKAN	0	0	0	4	9	7	0	0	20	2.500
CITY CIRCLE GRW	**2**	**4**	**1**	**10**	**32**	**42**	**4**	**0**	**95**	**13.805**
WAZIRABAD	0	0	3	18	23	24	0	0	68	8.075
HAFIZABAD	0	0	6	27	31	21	0	0	85	8.800
JALAL PUR	0	0	24	25	22	12	0	0	83	6.450
CANTT: GRW	0	0	3	6	10	16	0	0	35	4.575
DASKA	0	0	3	7	14	4	0	0	28	2.625
CANTT CIRCLE	**0**	**0**	**39**	**83**	**100**	**77**	**0**	**0**	**299**	**30.525**
DIVN:NO.1 SKT	0	0	0	0	10	14	0	0	24	3.800
DIVN:NO.2 SKT	0	1	4	5	13	7	0	0	30	3.065
CNATT: SKT	0	0	0	1	4	5	0	0	10	1.450
PASRUR	0	0	3	18	13	12	0	0	46	4.675
NAROWAL	0	0	8	45	41	14	0	0	108	9.350
S/GARH	0	0	5	31	31	8	0	0	75	6.375
DIVN:NO.3 SKT	0	0	4	4	13	12	0	0	33	4.000
SIALKOT CIRCLE	**0**	**1**	**24**	**104**	**125**	**72**	**0**	**0**	**326**	**32.715**
DIVN:NO.1 GRT	2	0	0	5	12	7	1	0	27	3.270
DIVN:NO.2 GRT	0	1	1	12	20	10	3	0	47	5.840
M.B.DIN	0	2	15	25	18	9	0	0	69	5.255
JALAL PUR JATTAN	0	0	7	13	20	10	0	0	50	4.825
PHALIA	4	5	54	72	54	12	0	0	201	12.865
KHARIAN	0	0	0	6	10	7	0	0	23	2.700
GUJRAT CIRCLE	**6**	**8**	**77**	**133**	**134**	**55**	**4**	**0**	**417**	**34.755**
TOTAL GEPCO	**8**	**13**	**141**	**330**	**391**	**246**	**8**	**0**	**1137**	**111.800**



DIVISION WISE TRANSFORMERS DAMAGED DURING 7/2014 TO 06/2015
IN RESPECT OF GEPCO LTD. GUJRANWALA.

NAME OF DIVISION/CIRCLES	10KVA	15KVA	25KVA	50KVA	100KVA	200KVA	400KVA	630KVA	TOTAL NO.	PRESENT MVA
DIVN: NO.1 GRW	0	0	0	0	26	57	0	0	83	14.000
DIVN: NO.2 GRW	0	0	0	3	35	47	0	0	85	13.050
DIVN: NO.3 GRW	0	0	0	3	4	0	0	0	7	0.550
DIVN: KAMOKE	0	0	1	3	7	14	0	0	25	3.675
N/VIRKAN	0	0	4	12	26	12	2	0	56	6.500
CITY CIRCLE GRW	**0**	**0**	**5**	**21**	**98**	**130**	**2**	**0**	**256**	**37.775**
WAZIRABAD	1	0	10	48	39	34	0	0	132	13.360
HAFIZABAD	0	0	26	49	32	18	0	0	125	9.900
JALAL PUR	0	2	21	24	28	14	0	0	89	7.355
CANTT: GRW	0	0	5	6	11	10	0	0	32	3.525
DASKA	0	0	5	10	17	12	0	0	44	4.725
CANTT CIRCLE	**1**	**2**	**67**	**137**	**127**	**88**	**0**	**0**	**422**	**38.865**
DIVN:NO.1 SKT	0	0	1	1	6	23	0	0	31	5.275
DIVN:NO.2 SKT	0	0	1	10	13	11	0	0	35	4.025
CNATT: SKT	0	0	4	1	3	2	0	0	10	0.850
PASRUR	1	0	4	52	42	14	0	0	113	9.710
DIVN:NO.3 SKT	0	0	4	15	38	28	0	0	85	10.250
SIALKOT CIRCLE	**1**	**0**	**14**	**79**	**102**	**78**	**0**	**0**	**274**	**30.110**
DIVN:NO.1 GRT	1	0	0	3	5	4	0	0	13	1.460
DIVN:NO.2 GRT	0	0	1	12	17	14	0	0	44	5.125
M.B.DIN	1	4	22	29	28	19	0	0	103	8.670
JALAL PUR JATTAN	0	0	4	27	22	9	0	0	62	5.450
PHALIA	5	5	63	85	61	24	0	0	243	16.850
KHARIAN	0	0	1	1	8	6	0	0	16	2.075
GUJRAT CIRCLE	**7**	**9**	**91**	**157**	**141**	**76**	**0**	**0**	**481**	**39.630**
NAROWAL	0	0	7	36	48	19	0	0	110	10.575
ZAFARWAL	0	0	5	15	19	5	0	0	44	3.775
S/GARH	0	0	2	31	20	7	0	0	60	5.000
NAROWAL CIRCLE	**0**	**0**	**14**	**82**	**87**	**31**	**0**	**0**	**214**	**19.350**
TOTAL GEPCO	**9**	**11**	**191**	**476**	**555**	**403**	**2**	**0**	**1647**	**165.730**

Gujranwala Electric Power Company GEPCO

GUJRANWALA ELECTRIC POWER COMPANY

Summarry of Meter Replaced

Years	Single Phase	Three Phase	Total
FY 2013-14	116,526	1,577	118,103
FY 2014-15	130,937	1,541	132,478

Gujranwala Electric Power Company Ltd. ★ GEPCO

GUJRANWALA ELECTRIC POWER COMPANY IMITED

Tele No. 9200993 &
9200519-26 Ext : 312
Fax No. 9200122

OFFICE OF THE
CHIEF EXECUTIVE OFFICER GEPCO
565/A MODEL TOWN GUJRANWALA

Notification No. 69738-988 Dated: 17 - 03 -2015

FAX NO 2605
18.03.15

NOTIFICATION

I am directed to refer to the approval of the Transport Policy by the Board of Directors GEPCO in its 48th meeting held on 13.03.2015 (Agenda Item No.4). The GEPCO Transport Policy stands notified (copy attached).

DA/As above

17/03/15
(HASHMAT ALI KAZMI)
DIRECTOR GENERAL (HR & ADMN)
GEPCO GUJRANWALA

Copy to:-

1. P.A. to Chief Executive Officer GEPCO.
2. All Chief Engineers (under GEPCO).
3. All Managers / P.Ds./ Deputy Managers / Asstt: Managers (Under GEPCO).
4. Addl: Director General (IS) GEPCO Gujranwala for placing this Notification at GEPCO Web Site

Gujranwala Electric Power Co. Ltd. ★ GEPCO

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T R A N S P O R T P O L I C Y

GUJRANWALA ELECTRICT POWER COMPANY LIMITED

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Gujranwala Electric Power Company Ltd. GEPCO

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TRANSPORT POLICY GEPCO

1. Purpose of the Policy

1.1. The Gujranwala Electric Power Company Limited (**"GEPCO"**) has formulated this Transport Policy (herein after referred to as the **"Policy"**) in order to reduce its transport related expenditure to an acceptable low level and monetization of transport for its officers.

1.2. The objectives of the Policy include:

a) to increase the effectiveness and quality of services rendered by the officers now possessing fuel efficient and reliable vehicles by virtue of this policy;

b) to curtail un-necessary transport expenditure and to restrict / limit the running and maintenance expenditure of these vehicles;

c) to eliminate the misuse of official vehicles;

d) to overcome the shortage of vehicles and drivers;

e) to provide a regular mechanism for replacement of old vehicles with new ones after every five years; and

f) to observe the austerity measures regarding monetisation of vehicles.

2. Regulatory Framework

2.1 The policy derives its mandate from Government of Pakistan's policy bearing No. 6/7/2011-CPC dated 12.12.2011 for monetization of transport facility.

2.2 The policy overrides any law, rule or regulation for the time being in force relating to the vehicles and transport expenditure.

2.3 In this policy unless the context provides otherwise, a reference to masculine includes feminine and to a singular includes plural.

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3. **Title and Commencement**

3.1 The Policy shall be called as "GEPCO Transport Policy".

3.2 The Policy shall come into force from the date of its approval by the Board of Directors of the GEPCO.

4. **Definitions**

In this Policy, unless there is anything repugnant in the subject or context:

a) **"Ancillary benefits"** means the benefits to be coupled with the allotment of vehicles to an officer.

b) **"BOD"** means the Board of Directors of GEPCO.

c) **"Chief Executive Officer"** means the Chief Executive Officer of GEPCO.

d) **"GEPCO"** means Gujranwala Electric Power Company, Limited, Gujranwala.

e) **"Maintenance charges"** means maintenance charges as per Clause 9 of this transport policy.

f) **"Notice"** means any notice issued under this transport policy.

g) **"Officer"** means regular officer of GEPCO serving in BPS 17 to BPS-20.

h) **"POL charges"** means fixed monthly amount for expenses of Petrol, Oil and Lubricants of the vehicle as per Clause 9 of this transport policy.

i) **"Pool"** means pool of vehicles maintained by GEPCO.

j) **"Pool vehicle"** means any vehicle of the GEPCO's pool.

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k) **"Scheme(s)"** means various Schemes chalked out for provision of vehicle(s) under this Policy.

l) **"Settlement value"** means an amount higher of the **A** or **B** where:-

A is the market value of the vehicle endorsed by the Transport Committee; and

B is the amount representing Cost less Accumulated depreciation where Accumulated Depreciation shall be computed by applying depreciation rate @ 15 % for the first year and 10 % for second and subsequent years on reducing balance method. The term Cost shall include Cost of purchase of vehicle plus all applicable Federal and Provincial Taxes but excluding withholding Income Taxes.

m) **"Transport Committee"** means Transport Committee set up under Clause 6 of this policy.

n) **"Transport Policy" or "Policy"** means this Transport Policy of GEPCO.

o) **"Rules"** means any Rules framed under this policy from time to time.

5. Scope of the Policy

5.1 This policy is applicable to and mandatory for all regular officers of the GEPCO who are serving in BPS-17 to BPS-20, having a minimum service of five years.

5.2 If the service of an officer is less than five years, he will file his application to the Transport Committee. The Transport Committee will evaluate the application considering the nature of job assigned to such officer and will decide the fate of his application.

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5.3 In case Transport Committee decides to accept the application, such officer shall be required to furnish sufficient security in the form of a surety bond to the satisfaction of the Transport Committee for securing the vehicle.

6. Appointment of Transport Committee

6.1 The Transport Committee shall consist of following two officers of GEPCO as its members and a Chairperson:

i. Finance Director GEPCO (**Chairman**)
ii. Manager Admin GEPCO (**Member**)
iii. Deputy Manager Transport GEPCO (**Member**)

6.2 The above officers will take charge as chairman and member(s) of the Transport Committee in their capacity as officers working in GEPCO on the same designation and every incoming officer, taking charge of the posts / designation, will assume the role as a member or chairman of the Transport Committee, as the case may be.

6.3 The Transport Committee shall have the powers to implement and to decide the matters relating to applicability of this policy.

6.4 The Transport Committee shall be responsible for the interpretation of any provision / matter relating to this Policy.

7. Functions of the Transport Committee

The functions of the Transport Committee shall include:

7.1 To submit a quarterly report to CEO, assessing compliance with this Policy and its impact in achieving its benefits and goals.

7.2 The CEO shall submit the above report to the BOD as and when required.

7.3 To perform any other function consistent with this Policy as may be conferred by the CEO from time to time.

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8. Schemes of the Transport Policy

8.1 The GEPCO will launch scheme for the purpose of providing vehicles to officers under this Transport Policy.

8.2 Following shall be the entitlement criteria for the purpose sanctioning of vehicles under this transport policy:

Scheme	BPS	Vehicle Category
A	17	Locally Assembled Motor Cars having engine capacity up to 1,000 CC.
B	18	Locally Assembled Motor Cars having engine capacity up to 1,300 CC restricted to the XLI variant or equivalent.
C	19	Locally Assembled Motor Cars having engine capacity up to 1,300 CC restricted to the GLI variant or equivalent.
D	20	Locally Assembled Motor Cars having engine capacity up to 1,300 CC restricted to the GLI Automatic Transmission variant or equivalent.

8.3 For the limited purpose of determination of entitlement of vehicle under this Policy, the BPS in second column of above table shall mean the post but not the scale thus the upgraded officers shall have entitlement according to their substantive BPS.

8.4 On the date of promulgation of this policy, the vehicles already allotted / possessed by the officers could be opted for retention at settlement value as defined in this Policy instead of a new one. All other terms and conditions including ancillary benefits under this Policy shall apply accordingly.

9. Qualification Criteria & Terms and Conditions of Scheme A to D

9.1 Maintaining of GP Fund Account will be a condition precedent for availing the benefits of this transport policy.

9.2 A GEPCO officer, serving in BPS-17 to 20 and having minimum service of five years shall be deemed eligible for this Policy. In case of lesser service, the provisions of Clause 5 of this Transport Policy shall apply.

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9.3 The vehicle shall be purchased once the Transport Committee approves the case of GEPCO officer and such officer undertakes to execute the agreement and other required documents, attached herewith as Schedule A of this Transport Policy.

9.4 The vehicle shall be purchased by GEPCO and the same shall be registered in the name of GEPCO. The registration charges of the vehicle including prevalent taxes shall be borne by GEPCO.

9.5 The vehicle shall be kept insured through insurance policy / Takaful Arrangement of an Insurance Company or Takaful Company during the period of payment of monthly instalments by GEPCO officer. The premium for insurance / takaful shall be paid by GEPCO.

9.6 A GEPCO officer entitled for **Scheme A - D** (given in Para 8.2 of this policy) shall also be entitled for following ancillary benefits on monthly basis subject to the mode and manner of the payment as decided by the Transport Committee:

9.6.1 **Scheme-A**

i. A sum equivalent to **200 Litres** of fuel per month against POL charges to an officer performing field duties;

ii. A sum equivalent to **100 Litres** of fuel per month against POL charges to an officer performing office duties;

iii. A sum of Rs. 5,000/- per month against maintenance charges from the date of handing over of the vehicle under this Policy, subject to an annual increase of Rs. 500/-;

iv. A sum of Rs. 12,000/- per month against driver's salary with annual increase of Rs. 500/-.

v. During the period of five years, one time replacement of tyres / tubes and battery shall be allowed but not before the completion of two years.

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9.6.2 **Scheme-B**

i. A sum equivalent to **250 Litres** of fuel per month against POL charges to an officer performing field duties;

ii. A sum equivalent to **150 Litres** of fuel per month against POL charges to an officer performing office duties;

iii. A sum of Rs. 8,000/- per month against maintenance charges from the date of handing over of the vehicle under this Policy, subject to an annual increase of Rs. 800/-;

iv. A sum of Rs. 15,000/- per month against driver's salary with annual increase equivalent to Rs. 500/-.

v. During the period of five years, one time replacement of tyres / tubes and battery shall be allowed but not before the completion of two years.

9.6.3 **Scheme – C & D**

i. A sum equivalent to **300 Litres** of fuel per month against POL charges to an officer performing field duties;

ii. A sum equivalent to **200 Litres** of fuel per month against POL charges to an officer performing office duties;

iii. A sum of Rs. 8,000/- per month against maintenance charges from the date of handing over of the vehicle under this Policy, subject to an annual increase of Rs. 800/-;

iv. A sum of Rs. 18,000/- per month against driver's salary with annual increase equivalent to Rs. 500/-.

v. During the period of five years, one time replacement of tyres / tubes and battery shall be allowed but not before the completion of two years.

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9.7 The payments of these monthly lump sum amounts shall be considered as payment of actual expenses of GEPCO for all intents and purposes and these payments shall not be considered a value addition to the salary of any such officer.

10. Payment Amount, Mode & Manner

10.1 A GEPCO officer entitled for **Scheme A - D** (given in Para 8.2 of this policy) shall be required to pay, by way of deduction from his salary, to GEPCO a sum equal to the 60 % of the cost of vehicle (including all Federal and Provincial taxes but excluding cost of registration and prevailing withholding income taxes) in sixty equal monthly instalments.

10.2 The first deduction shall be made from the salary of the month in which handing over of the vehicle is made.

11. Official use of the vehicle

11.1 A GEPCO officer provided with a vehicle under this policy shall always prefer its use for official purposes. The priority of use of vehicle for official purpose over its personal use is a sine qua none for the continuation of the benefits under this Policy.

11.2 An officer shall not permit another person to make use of his or her vehicle for official or private purposes in the absence of such officer, apart from a licenced driver designated in this behalf by the officer. However, an immediate family member (including only the spouse, father, mother, son and daughter) of such officer, holding a proper driving license may be permitted by such officer to use the vehicle during the period when such vehicle is not required by the officer for performance of his official duties.

11.3 The consistent private use of the vehicle, when such vehicle is required to be used for official duty / assignment, will be reported to Transport Committee. The Transport Committee shall issue a warning in writing to such officer and in case of continuation of such misuse of the vehicle, the matter shall be referred to an Independent Inquiry Committee constituted by the CEO comprising of at least three members. Such independent inquiry committee shall decide the matter after providing an opportunity of hearing to such officer.

11.4 If the Independent Inquiry Committee concludes that the vehicle provided under this Policy or any other pool or departmental / project

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vehicle has been misused by such officer, the Independent Inquiry Committee may propose following actions against such officer:

a) a Minor Penalty; or

b) a Major Penalty.

11.5 No superior authority or officer of the GEPCO, in any circumstances, shall be authorised to direct any GEPCO officer to surrender or hand over the vehicle provided under this policy for any purpose, whatsoever.

11.6 The official utilisation period for a vehicle provided under this policy shall be a period of 60 months. It is only after the lapse of 60 months, subject to the provisions of this Policy, that an officer shall be entitled for a new vehicle under this Policy.

11.7 The use of pool transport / vehicles shall only be authorised with the permission of the Transport Committee for a short time on the occurring of the following events:

a. If the allocated vehicle under this policy has met an accident and is not available with the officer due to its repair requirements;

b. If the allocated vehicle under this policy is stolen and such theft has been reported to local police and an FIR of the same has been registered;

c. If the allocated vehicle has been taken in custody by any law enforcement agency;

11.8 If an officer is found to have used the pool transport for official or personal use, without the prior written permission of the Transport Committee shall tantamount to misconduct by the officer. Such instance of misconduct shall be referred to the Transport Committee. The Transport Committee shall decide the matter after providing an opportunity of hearing to the concerned officer.

11.9 No extra payment for fuel / POL charges shall be paid to any officer.

11.10 In case of official outstation journey using the vehicle provided under this policy, the officer shall be entitled to claim taxi fare set out as per rules.

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12. **Promotion, Transfer, Deputation, Long Leave, Resignation, Removal from service, Death / disability or Medical Invalidation of an Officer**

12.1 In case of promotion, transfer / posting outside GEPCO, deputation, long leave, resignation, removal / dismissal from service, death / disability or medical invalidation of an officer before the expiry of the period mentioned in clause 11.6, the officer or his legal heirs shall be bound to retain the vehicle by immediate payment of settlement value of the vehicle as reduced by the total amount paid by the officer. The transfer charges including taxes, if any, of the vehicle from GEPCO to such officer shall be borne by the officer or his legal heirs.

12.2 Without prejudice to Clause 12.1 above, if the officer or his legal heirs express their financial inability to retain the vehicle, the Transport Committee shall dispose of the vehicle and from the consideration received an amount already paid by the officer shall be refunded to the officer or his legal heirs provided that the refund or a portion of it shall only be made if the amount realised is more than the component B of settlement value as defined in sub-clause (l) of Clause 4 of the Policy.

13. **Accidents & Snatching or theft of Vehicle**

13.1 In case of an accident, the officer shall report the accident to the Police having jurisdiction, Insurance Company and the Transport Committee as soon as possible. The expenditure on repairs shall be borne by the Insurance Company and any shortfall shall be met by the officer.

13.2 If a payment is paid by GEPCO to any person, whosoever by force of law, the officer shall indemnify GEPCO of any such payment.

13.3 The officer, whose vehicle is declared total loss or unrecoverable, shall apply to the Transport Committee for purchase and allocation of new vehicle.

14. **Responsibility for the vehicle**

14.1 The overall responsibility for the safeguarding of a vehicle issued to an officer and any accessories therein rests with the officer concerned.

14.2 The officer or the driver retained by him must exercise proper care in the use and handling of the vehicle.

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14.3 An officer or anyone to whom he handed over the vehicle, if found to have used the vehicle recklessly, negligently and if such negligence and recklessness has caused any damage to any third party, the compensation or damages of such third party will be liability of the officers.

14.4 All traffic fines and road taxes except annual token fee, toll charges, fees shall be paid by the officer and no reimbursements shall be made.

14.5 If the vehicle is impounded by any authority for having been used in any criminal or unlawful activity, the officer shall not be provided with any other vehicle and non-availability of the vehicle in such circumstances will not be an admissible explanation for non-performing of his duties towards GEPCO.

14.5 No officer shall be authorised to use green number plate on vehicle provided to him after its transfer in his name.

15. Appeals

The appeal against any decision of the Transport Committee shall lie with the CEO.

16. Review of policy

This policy may be reviewed as and when required by the BOD.

17. Contraventions

Any person who contravenes or fails to comply with any provision of this policy may be subjected to disciplinary action as per GEPCO rules of employment.

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Gujranwala Electric Power Company Ltd. GEPCO

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GUJRANWALA ELECTRIC POWER COMPANY

Break up of Other Expenses

Description	FY 2014-15 (Un-Audited)	FY 2013-14 (Audited)
Rent, rates and taxes	3,396,009	3,442,696
Power, light and water	28,306,278	24,681,352
Postage and telephone	27,745,102	22,833,101
Provision For Slow Moving/Obsolete Stores	411,893	(3,871,459)
Office supplies and other expenses	84,668,972	72,390,892
Insurance	12,560,743	11,359,480
Advances write off	847,253	1,113,735
Professional fees	15,507,361	16,622,560
Electricity bill collection charges	200,891,351	198,147,840
Licence fee-NEPRA/PEPCO/Software Fee	24,884,065	33,044,207
Audit fee	900,000	800,000
Advertisement & Publicity expenses	953,105	3,528,563
Enery Conservation Schemes Expense	61,406,863	479,981,415
Donations	4,678,852	-
Other charges	32,834,324	20,596,129
TOTAL	**499,992,171**	**884,670,511**

Gujranwala Electric Power Company Ltd. GEPCO

GUJRANWALA ELECTRIC POWER COMPANY

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Donations	4,678,852	-
Other charges	32,834,324	20,596,129
TOTAL	**499,992,171**	**884,670,511**

Gujranwala Electric Power Company Ltd. GEPCO

Gujranwala Electric Power Company Ltd

PSDP Budget Utilization										Rs. In Mln	
Particulars	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Prov.	
Own Sources											
DOP	93	430	391	295	276	174	208	333	171	179	2,550
ELR	270	345	427	539	340	291	394	285	362	503	3,757
STG	42	266	1,225	866	628	318	300	450	423	284	4,803
Foreign Loans											
Exim Bank-Korea					27	25	328	2,130	645	375	3,530
ADB-Tranche I					102	503	171	1	-	-	775
ADB-Tranche -II						-	172	875	1,353	216	2,616
ADB-Tranche- III						-	-	-	-	86	86
ADB-Tranche -IV						-	-	-	-	97	97
Total	**405**	**1,042**	**2,044**	**1,700**	**1,373**	**1,311**	**1,573**	**4,074**	**2,954**	**1,741**	**18,216**

Gujranwala Electric Power Company Ltd. ★ GEPCO

A: New Grid Station

Cost Rs. In Million

Sr. No.	Name of Grid Station	Scope	Estimated Cost	Funding Source	Tentative date of Completion
1	Sheranwala Bagh (GIS)	(i) 2 No. 31.5/40MVA Transformer Bays	450	ADB	Aug-15
		(ii) 2.No. Line Bays			
		(iii) 1No. PT Bay			
		(iv) Single Bus Bar Scheme			
2	Khiali	(i) 2 No. 31.5/40MVA Transformer Bays	320	ADB	Sep-15
		(ii) 2.No. Line Bays			
		(iii) 2 No. PT Bays			
		(iv) Double Bus Bar Scheme			
3	Godhpur	(i) 2 No. 31.5/40MVA Transformer Bays	335	ADB	Oct-15
		(ii) 2.No. Line Bays			
		(iii) 2 No. PT Bays			
		(iv) Double Bus Bar Scheme			
Sub-Total (A)			**1105**		

Sheranwala Electric Power Company GEPCO

Cost Rs.in Million

Sr. No.	Name of Grid Station	Scope	Estimated Cost	Funding Source	Tentative date of Completion
B: Augmentation of Power Transformers					
1	Shaheenabad	Augmentation of P.T/F from 26MVA to 40MVA	55	ADB	Sep.2015
2	M.B.Din	Augmentation of P.T/F from 13MVA to 40MVA	55		Sep.2015
3	Lalamusa	Augmentation of P.T/F from 13MVA to 40MVA	55		Oct.2015
4	Wazirabad	Augmentation of P.T/F from 13MVA to 40MVA	55		Oct.2015
5	Kuthiala Shiekhan	Augmentation of P.T/F from 13MVA to 40MVA	55		Oct-.2015
6	Kamonke	Augmentation of P.T/F from 26MVA to 40MVA	55		Nov-.2015
7	Narowal	Augmentation of P.T/F from 26MVA to 40MVA	55		Nov-2015
8	Gujrat-2	Augmentation of P.T/F from 26MVA to 40MVA	55		Dec-2015
9	J.P.Jattan	Augmentation of P.T/F from 26MVA to 40MVA	55		Dec-2015
Sub-Total (B)			**495**		

Gujranwala Electric Power Co. GEPCO

					Cost Rs.in Million
Sr. No.	Name of Grid Station	Scope	Estimated Cost	Funding Source	Tentative date of Completion
C: Addition of Power Transformers					
1	New Sialkot	Addition of 26MVA P.T/F	22	GEPCO own Resources	Sep-.2015
2	Sukheki	Addition of 13MVA P.T/F	15		Oct-2015
3	Pasrur	Addition of 13MVA P.T/F	15	ADB	Nov-2015
4	Q.D. Singh	Addition of 26MVA P.T/F	22		Nov-2015
5	Mangowal	Addition of 26MVA P.T/F	22		Dec-2015
6	Fatehpur	Addition of 26MVA P.T/F	22		Jan-2016
7	Hellan	Addition of 13MVA P.T/F	15		Jan-2016
8	Shakar Garh	Addition of 13MVA P.T/F	15		Feb-2016
9	Dinga	Addition of 13MVA P.T/F	15		Feb-2016
10	P.Rd. GRW	Addition of 40MVA P.T/F	65		Mar-2016
Sub-Total (C)			**228**		

Cost Rs.in Million

D: Transmission Lines

Sr. No.	Name of T/Line	Type	Length (Km)	Estimated Cost	Funding Source	Tentative date of Completion
1	In & Out of the Existing G.H.RD-T/Sansi Line at 132KV switch yard of 500KV G/S Nokhar	D/C	26	230		Completed (30-07-2015)
2	132KV Sahowala-Gohad pur (Feed for Godh pur G/S).	D/C	10	86	ADB	Oct-2015
3	132KV Nokhar - Hafizabad – II (Alternate Feed for Hafizabad - II G/S)	D/C	29	259		Oct-2015
4	132KV Sahowala - Pasrur	D/C	41	372		Dec-2015
5	Reconductoring of 132KV P. Rd GRW - Therisansi Line from Lynx to Greely	D/C	9	54	GEPCO own Resources	Completed (05-07-2015)
6	Reconductoring of 132KV D/C Gakhar - Aroop Line from Lynx to Greely.	D/C	16	96		Oct-2015
7	132KV New Daska– Old Daska T/Line (Feed for 132KV Old Daska G/S)	SDT	3.4	34		Jun-2016
8	132KV Kotly Loharan- Head Marala (Feed for 132KV Head Marala G/S)	SDT	6.5	45.5		Jun-2016
Sub-Total (D)				**1176**		
Total (A+B+C+D)				**3004**		

Transmission Electric Pc... GEPCO

GUJRANWALA ELECTRIC POWER COMPANY

CALCULATION OF CONSUMER MIX FOR FY 2014-15

	TARIFF CATAGORIES	Detremined		Actual Sales As Per Standard Mix	Actual Sales As Per Actual Mix		Difference In Mix %	Difference In Mix Units	NEPRA Rate	Revenue Less / (Excess)
		FY 2014-15	Mix	FY 2014-15	Units	Mix				
A1 (a)	RESIDENTIAL -A1									
I	Up to 50 Units	269	3.80	275	387	5.48	(2)	(111)	4	(446)
II	01-100 Units	1,789	25.94	1,830	1,654	23.45	2	175	13	2,327
III	101-300 Units	1,341	19.44	1,372	1,480	20.97	(2)	(108)	17	(1,826)
Iv	301-700Units	359	5.20	367	314	4.45	1	53	18	955
v	Above 700 Units	71	1.03	73	48	0.69	0	24	19	461
A1(b)	Time of Use (TOU) - Peak	3	0.04	3	21	0.30	(0)	(18)	19	(339)
	Time of Use (TOU) - Off-Peak	14	0.20	14	83	1.18	(1)	(69)	14	(932)
A2 (a)	Commercial - For peak load up to 5 kW	247	3.58	253	226	3.21	0	26	19	501
A2 (b)	Regular	12	0.17	12	0	0.01	0	12	16	189
A2 (c)	Time of Use (TOU) - Peak (A-2)	38	0.55	39	36	0.52	0	2	19	46
	Time of Use (TOU) - Off-Peak	145	2.10	148	138	1.95	0	11	14	143
B1(a)	B1	118	1.71	121	42	0.60	1	79	16	1,219
B1(b)	B1- TOU (Peak)	47	0.68	48	51	0.73	(0)	(3)	19	(59)
	B1 - TOU (Off-peak)	229	3.32	235	301	4.26	(1)	(66)	14	(893)
B2 (a)	B2	80	1.16	82	1	0.01	1	81	15	1,213
B2 (b)	B2 - TOU (Peak)	97	1.41	99	109	1.55	(0)	(10)	19	(187)
	B2 - TOU (Off-peak)	515	7.47	527	626	8.87	(1)	(99)	13	(1,319)
B3	B3 - TOU (Peak)	42	0.61	43	36	0.51	0	7	19	129
	B3 - TOU (Off-peak)	816	11.83	835	911	12.91	(1)	(76)	13	(1,005)
B4	B4 - TOU (Peak)	0	-	0	-	-	0	0		0
	B4 - TOU (Off-peak)	0	-	0	-	-	0	0		0
C1 (a)	C1(a) Supply at 400 Volts - up to 5 kW	0	-	0	0	0.00	(0)	(0)	16	(1)
C1 (b)	C1(b) Supply at 400 Volts -exceeding 5	5	0.07	5	0	0.00	0	5	16	76
C1 (c)	Time of Use (TOU) - Peak	1	0.01	1	1	0.02	(0)	(0)	19	(8)
	Time of Use (TOU) - Off-Peak	2	0.03	2	7	0.10	(0)	(5)	14	(71)
C2 (a)	C2 Supply at 11 kV	111	1.61	114	3	0.04	2	111	15	1,694
C2 (b)	Time of Use (TOU) - Peak	2	0.03	2	20	0.29	(0)	(18)	19	(348)
	Time of Use (TOU) - Off-Peak	8	0.12	8	102	1.45	(1)	(94)	13	(1,251)
C3 (a)	C3 Supply above 11 kV	0	-	0	-	-	0	0		0
C3 (b)	Time of Use (TOU) - Peak	0	-	0	-	-	0	0		0
	Time of Use (TOU) - Off-Peak	0	-	0	-	-	0	0		0
D1 (a)	D1 Scarp	4	0.06	4	0	0.01	0	4	16	57
D2	D2 Agricultural Tube-wells	71	1.03	73	53	0.75	0	20	15	296
D1 (b)	Time of Use (TOU) - Peak	57	0.83	58	49	0.70	0	9	19	172
	Time of Use (TOU) - Off-Peak	233	3.38	238	183	2.59	1	56	13	737
E-1(I)	Temporary E-1 (i)	0	-	0	0	0.00	(0)	(0)	19	(4)
E-1 (II)	Temporary E-1 (ii)	0	-	0	4	0.06	(0)	(4)	19	(78)
E-2	Temporary E-2	0	-	0	0	0.00	(0)	(0)	16	(0)
G	Public Lighting G	7	0.11	8	6	0.09	0	1	15	19
H	Residential Colonies H	1	0.01	1	1	0.02	(0)	(0)	15	(2)
K	Azad Jammu Kashmir	162	2.35	166	159	2.25	0	8	15	114
	Sub Total LESCO consumers	**0**	-	0	-	-	0	0		0
	Export to DISCOs 132 kV	0	-	0	-	-	0	0		0
	Export to DISCOs 11 kV	0	-	0	-	-	0	0		0
	Sub Total Export	**0**	-	0	-	-	0	0		0
	TOTAL	6,899	100%	7,055	7,055	100	0	0		1,580

Gross Consumer Mix	1,580
Less: LPF Penalty	190
Less: Standard Loss Difference {(7,902*0.9002)-7,055= 58*13.77}	804
Total Amount to be Reduced	994
Consumer Mix	**586**

Electric Power Company Ltd. ★ GEPCO ★ Gujranwala

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GUJRANWALA ELECTRIC POWER COMPANY
WAPDA PENSIONERS (POWER WING)
FOR FY 2014-15

S.NO	Months	Amount (Rs)
1	Jul-14	20,978,010
2	Aug-14	14,993,904
3	Sep-14	29,858,194
4	Oct-14	21,413,719
5	Nov-14	20,025,158
6	Dec-14	21,901,507
7	Jan-15	21,191,507
8	Feb-15	19,481,378
9	Mar-15	15,818,910
10	Apr-15	19,663,298
11	May-15	16,930,023
12	Jun-15	18,044,765
TOTAL		240,300,373

Manager (CA)
GEPCO Ltd. Gujranwala.

Gujranwala Electric Power Company Ltd. GEPCO

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Gujranwala Electric Power Company Ltd

Witholding Tax Paid on PTV Commission

FY 2014-15

S.No.	Month	Amount Paid
1	Jul-14	1,021,321
2	Aug-14	1,076,140
3	Sep-14	1,077,353
4	Oct-14	1,076,931
5	Nov-14	1,076,047
6	Dec-14	1,075,005
7	Jan-15	-
8	Feb-15	793,079
9	Mar-15	1,050,119
10	Apr-15	1,065,745
11	May-15	1,046,394
12	Jun-15	836,704
	Total	11,194,838

Manager (Corporate Accounts)
GEPCO Wapda Gujranwala

Gujranwala Electric Power Company Ltd. GEPCO

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INCOME TAX DEPARTMENT

COMPUTERIZED PAYMENT RECEIPT (CPR - IT)

NATIONAL BANK OF PAKISTAN S.I.E BRANCH, GUJRANWALA (0513)

CPR No : IT-20140812-0513-1052673

Payment Section : Given in details
Nature of Payment : Deduction at Source - Other than salary
Account Head(NAM) : Given in details

Payment Date : 12-Aug-2014
RTO/LTU : RTO GUJRANWALA
Tax Period : 2014

Particulars of Withholding Agent

NTN / FTN : 2972920-3 (FTN is applicable to Goverment Departments withholding taxes)
Registration / Inc No. : 0039028
Name : GUJRANWALA ELECTRIC POWER CO. LTD
No. of Tax Payers : 1

Details of Tax Payers

Sr	NTN / CNIC	Tax Office	Status	Taxpayer's/Business Name & Address	Payment Section / NAM Code	Amount against which tax is being withheld	Tax Amount
1	9999997-8 99999-9999999-0		INO	Various Un-Registered Taxpayers GEPCO 565-A Modle Town G.T Road Gujranwala	233 / D01131	8,511,000	1,021,321
					Total:	8,511,000	1,021,321

Amount of Tax : 1,021,321

Amount of Tax in Words : One Million Twenty One Thousand Three Hundred Twenty One Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	1,021,321	05-Aug-2014	1191	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA

Mohammad Asif Baryar

Signature & Stamp of Manager / Authorized officer

IT-20140812-0513-1052673

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Gujranwala Electric Power Company Ltd. GEPCO

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INCOME TAX DEPARTMENT

COMPUTERIZED PAYMENT RECEIPT (CPR - IT)

NATIONAL BANK OF PAKISTAN S.I.E BRANCH, GUJRANWALA (0513)

CPR No : IT-20140916-0513-1111392

Payment Date : 16-Sep-2014

Payment Section : Given in details

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Deduction at Source - Other than salary

Tax Period : 2015

Account Head(NAM) : Given in details

Particulars of Withholding Agent

NTN / FTN : 2972920-3 (FTN is applicable to Goverment Departments withholding taxes)

Registration / Inc No. : 0039028

Name : GUJRANWALA ELECTRIC POWER CO. LTD

No. of Tax Payers : 1

Details of Tax Payers

Nr	NTN / CNIC	Tax Office	Status	Taxpayer's/Business Name & Address	Payment Section / NAM Code	Amount against which tax is being withheld	Tax Amount
1	9999997-8		IND	Various Un-Registered Taxpayers	233 / B01131	8,967,833	1,076,140
	99999-9999999-0			GEPCO 565-A Model Town G.T Road Gujranwala			
					Total:	8,967,833	1,076,140

Amount of Tax : 1,076,140

Amount of Tax in Words : One Million Seventy Six Thousand One Hundred Forty Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	1,076,140	10-Sep-2014	1249	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA

Mohammad Asif Baryar

Signature & Stamp of Manager / Authorized Officer

IT-20140916-0513-1111392

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Page 1 of 1

Bills - 896784 ✓ 7/8/14

Paid = 1076140 = 7/2014

Excess paid = 179356

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INCOME TAX DEPARTMENT

COMPUTERIZED PAYMENT RECEIPT (CPR - IT)

NATIONAL BANK OF PAKISTAN — S.I.E BRANCH, GUJRANWALA (0513)

CPR No : IT-20141010-0513-1032059

Payment Date : 10-Oct-2014

Payment Section : Given in details

RTO/LTU : RTO GUJRANWALA

Nature of Payment : Deduction at Source - Other than salary

Tax Period : 2015

Account Head(NAM) : Given in details

Particulars of Withholding Agent

NTN / FTN : 2972920-3 (FTN is applicable to Goverment Departments withholding taxes)

Registration / Inc No. : 0039028

Name : GUJRANWALA ELECTRIC POWER CO. LTD

No. of Tax Payers : 1

Details of Tax Payers

	NTN / CNIC	Tax Office	Status	Taxpayer's/Business Name & Address	Payment Section / NAM Code	Amount against which tax is being withheld	Tax Amount
1	9999997-8		IND	Various	233 / B01131	8,977,942	1,077,353
	0000-0000000-0			GEPCO 565-A Model Town G.T Road Gujranwala			
					Total:	8,977,942	1,077,353

Amount of Tax : 1,077,353

Amount of Tax in Words : One Million Seventy Seven Thousand Three Hundred Fifty Three Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	1,077,353	03-Oct-2014	1285	NATIONAL BANK OF PAKISTAN ,S.I.E BRANCH , GUJRANWALA

10 OCT 2014

Mohammad Asif Baryar

Signature & Stamp of Manager / Authorized officer

Gujranwala Electric Power Company GEPCO

IT-20141010-0513-1032059

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INCOME TAX DEPARTMENT

COMPUTERIZED PAYMENT RECEIPT (CPR - IT)

NATIONAL BANK OF PAKISTAN — S.I.E BRANCH, GUJRANWALA (0513)

CPR No : **IT-20141031-0513-1215105**

Payment Section : Given in details
Nature of Payment : Deduction at Source - Other than salary
Account Head(NAM) : Given in details

Payment Date : 31-Oct-2014
RTO/LTU : RTO GUJRANWALA
Tax Period : 2015

Particulars of Withholding Agent

NTN / FTN : 2972920-3 (FTN is applicable to Goverment Departments withholding taxes)
Registration / Inc No. : 0039028
Name : GUJRANWALA ELECTRIC POWER CO. LTD
No. of Tax Payers : 1

Details of Tax Payers

Sr.	NTN / CNIC	Tax Office	Status	Taxpayer's/Business Name & Address	Payment Section / NAM Code	Amount against which tax is being withheld	Tax Amount
1	9999997-8		IND	Various	233 / B01131	8,974,425	1,076,931
	99999-9999999-0			GEPCO 565-A Model Town G.T Road Gujranwala			
					Total:	**8,974,425**	**1,076,931**

Amount of Tax : **1,076,931**
Amount of Tax in Words : One Million Seventy Six Thousand Nine Hundred Thirty One Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	1,076,931	29-Oct-2014	1905	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA

ASSTT. MANAGER C.A (BANKING)

Mohammad Asif Baryar

Signature & Stamp of Manager / Authorized officer

Electric Power Company Ltd. GEPCO Gujranwala

IT-20141031-0513-1215105

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INCOME TAX DEPARTMENT

COMPUTERIZED PAYMENT RECEIPT (CPR - IT)

NATIONAL BANK OF PAKISTAN — S.I.E BRANCH, GUJRANWALA (0513)

CPR No : IT-20141128-0513-1203849

Payment Section : Given in details

Nature of Payment : Deduction at Source - Other than salary

Account Head(NAM) : Given in details

Payment Date : 28-Nov-2014

RTO/LTU : RTO GUJRANWALA

Tax Period : 2015

Particulars of Withholding Agent

NTN / FTN : 2972920-3 (FTN is applicable to Goverment Departments withholding taxes)

Registration / Inc No. : 0039028

Name : GUJRANWALA ELECTRIC POWER CO. LTD

No. of Tax Payers : 1

Details of Tax Payers

Sr.	NTN / CNIC	Tax Office	Status	Taxpayer's/Business Name & Address	Payment Section / NAM Code	Amount against which tax is being withheld	Tax Amount
1	0000007-8 99999-9999999-0		IND	Various Un-Registered Taxpayers GEPCO 565-A Model Town G.T Road Gujranwala	233 / 001131	8,967,058	1,076,047
					Total:	8,967,058	1,076,047

Amount of Tax : 1,076,047

Amount of Tax in Words : One Million Seventy Six Thousand Forty Seven Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	1,076,047	27-Nov-2014	1444	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA

S.I.E GUJRANWALA
28 NOV 2014
AMMAR AHMAD CHEEMA

Signature & Stamp of Manager / Authorized officer

IT-20141128-0513-1203849

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Gujranwala Electric Power Company Ltd. GEPCO

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INCOME TAX DEPARTMENT

COMPUTERIZED PAYMENT RECEIPT (CPR - IT)

NATIONAL BANK OF PAKISTAN **S.I.E BRANCH, GUJRANWALA (0513)**

CPR No : **IT-20141229-0513-1198389**

Payment Section : Given in details
Nature of Payment : Deduction at Source - Other than salary
Account Head(NAM) : Given in details

Payment Date : 29-Dec-2014
RTO/LTU : RTO GUJRANWALA
Tax Period : 2015

Particulars of Withholding Agent

NTN / FTN : 2972920-3 (FTN is applicable to Goverment Departments withholding taxes)
Registration / Inc No. : 0039028
Name : GUJRANWALA ELECTRIC POWER CO. LTD
No. of Tax Payers : 1

Details of Tax Payers

Sr.	NTN / CNIC	Tax Office	Status	Taxpayer's/Business Name & Address	Payment Section / NAM Code	Amount against which tax is being withheld	Tax Amount
1	9999997-8 99999-9999999-0		OI	Various GEPCO 565-A Model Town G.T Road Gujranwala	233 / B01131	8,958,375	1,075,005
					Total:	**8,958,375**	**1,075,005**

Amount of Tax : **1,075,005**
Amount of Tax in Words : One Million Seventy Five Thousand Five Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	1,075,005	26-Dec-2014	392	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA

ASSTT. MANAGER C.A (BANKING)
GEPCO LTD. GUJRANWALA.

AMMAR AHMAD CHEEMA

Signature & Stamp of Manager / Authorized officer

Electric Power Company Ltd. GEPCO Gujranwala

IT-20141229-0513-1198389

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INCOME TAX DEPARTMENT

COMPUTERIZED PAYMENT RECEIPT (CPR - IT)

NATIONAL BANK OF PAKISTAN S.I.E BRANCH, GUJRANWALA (0513)

CPR No : **IT-20150225-0513-1175630**

Payment Section : Given in details
Nature of Payment : Deduction at Source - Other than salary
Account Head(NAM) : Given in details

Payment Date : 25-Feb-2015
RTO/LTU : RTO GUJRANWALA
Tax Period : 2015

Particulars of Withholding Agent

NTN / FTN : 2972920-3 (FTN is applicable to Goverment Departments withholding taxes)
Registration / Inc No. : 0039028
Name : GUJRANWALA ELECTRIC POWER CO. LTD
No. of Tax Payers : 1

Details of Tax Payers

Sr.	NTN / CNIC	Tax Office	Status	Taxpayer's/Business Name & Address	Payment Section / NAM Code	Amount against which tax is being withheld	Tax Amount
1	9999997-8 99999-9999999-0		OI	Various GEPCO 565-A Model Town G.T Road Gujranwala	233 / B01131	6,608,992	793,079
					Total:	**6,608,992**	**793,079**

Amount of Tax : **793,079**
Amount of Tax in Words : Seven Hundred Ninety Three Thousand Seventy Nine Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	793,079	24-Feb-2015	532	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA

National Bank of Pakistan
S.I.E GUJRANWALA
25 FEB 2015
AMMAR AHMAD CHEEMA

Signature & Stamp of Manager / Authorized officer

RECEIVED BY EXAMINER

IT-20150225-0513-1175630

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Gujranwala Electric Power Co. GEPCO

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INCOME TAX DEPARTMENT

COMPUTERIZED PAYMENT RECEIPT (CPR - IT)

NATIONAL BANK OF PAKISTAN S.I.E BRANCH, GUJRANWALA (0513)

CPR No : IT-20150331-0513-1249513

Payment Section : Given in details
Nature of Payment : Deduction at Source - Other than salary
Account Head(NAM) : Given in details

Payment Date : 31-Mar-2015
RTO/LTU : RTO GUJRANWALA
Tax Period : 2015

Particulars of Withholding Agent

NTN / FTN : 2972920-3 (FTN is applicable to Goverment Departments withholding taxes)
Registration / Inc No. : 0039028
Name : GUJRANWALA ELECTRIC POWER CO. LTD
No. of Tax Payers : 1

Details of Tax Payers

Sr.	NTN / CNIC	Tax Office	Status	Taxpayer's/Business Name & Address	Payment Section / NAM Code	Amount against which tax is being withheld	Tax Amount
1	9999997-8		IND	Various	233 / B01131	8,750,991	1,050,119
	99999-9999999-0			GEPCO 565-A Model Town G.T Road Gujranwala			
					Total:	8,750,991	1,050,119

Amount of Tax : 1,050,119

Amount of Tax in Words : One Million Fifty Thousand One Hundred Nineteen Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	1,050,119	26-Mar-2015	669	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA

AMMAR AHMAD CHEEMA

Signature & Stamp of Manager / Authorized officer

Gujranwala Electric Power Company Ltd. GEPCO

IT-20150331-0513-1249513

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INCOME TAX DEPARTMENT

COMPUTERIZED PAYMENT RECEIPT (CPR - IT)

NATIONAL BANK OF PAKISTAN S.I.E BRANCH, GUJRANWALA (0513)

CPR No : IT-20150427-0513-1195996

Payment Section : Given in details

Nature of Payment : Deduction at Source - Other than salary

Account Head(NAM) : Given in details

Payment Date : 27-Apr-2015

RTO/LTU : RTO GUJRANWALA

Tax Period : 2015

Particulars of Withholding Agent

NTN / FTN : 2972920-3 (FTN is applicable to Goverment Departments withholding taxes)

Registration / Inc No. : 0039028

Name : GUJRANWALA ELECTRIC POWER CO. LTD

No. of Tax Payers : 1

Details of Tax Payers

Sr.	NTN / CNIC	Tax Office	Status	Taxpayer's/Business Name & Address	Payment Section / NAM Code	Amount against which tax is being withheld	Tax Amount
1	9999997-8 99999-9999999-0		IND	Various Un-Registered Taxpayers GEPCO 565-A Model Town G.T Road Gujranwala	233 / B01131	8,881,208	1,065,745
					Total:	8,881,208	1,065,745

Amount of Tax : 1,065,745

Amount of Tax in Words : One Million Sixty Five Thousand Seven Hundred Forty Five Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	1,065,745	27-Apr-2015	658	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA

AMMAR AHMAD CHEEMA

Signature & Stamp of Manager / Authorized officer

IT-20150427-0513-1195996

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Gujranwala Electric Power Company Ltd. GEPCO

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INCOME TAX DEPARTMENT

COMPUTERIZED PAYMENT RECEIPT (CPR - IT)

NATIONAL BANK OF PAKISTAN — S.I.E BRANCH, GUJRANWALA (0513)

CPR No : **IT-20150528-0513-1208281**

Payment Section : Given in details
Nature of Payment : Deduction at Source - Other than salary
Account Head(NAM) : Given in details

Payment Date : 28-May-2015
RTO/LTU : RTO GUJRANWALA
Tax Period : 2015

Particulars of Withholding Agent

NTN / FTN : 2972920-3 (FTN is applicable to Goverment Departments withholding taxes)
Registration / Inc No. : 0039028
Name : GUJRANWALA ELECTRIC POWER CO. LTD
No. of Tax Payers : 1

Details of Tax Payers

Sr.	NTN / CNIC	Tax Office	Status	Taxpayer's/Business Name & Address	Payment Section / NAM Code	Amount against which tax is being withheld	Tax Amount
1	9999997-8 99999-9999999-0		IND	Various Un-Registered Taxpayers GEPCO 565-A Model Town G.T Road Gujranwala	233 / B01131	8,719,950	1,046,394
					Total:	**8,719,950**	**1,046,394**

Amount of Tax : **1,046,394**
Amount of Tax in Words : One Million Forty Six Thousand Three Hundred Ninety Four Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	1,046,394	28-May-2015	930	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA

ASST. MANAGER C.A (BANKING)
GEPCO LTD. GUJRANWALA.

AMMAR AHMAD CHEEMA

Signature & Stamp of Manager / Authorized officer

IT-20150528-0513-1208281

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INCOME TAX DEPARTMENT

COMPUTERIZED PAYMENT RECEIPT (CPR - IT)

NATIONAL BANK OF PAKISTAN — S.I.E BRANCH, GUJRANWALA (0513)

CPR No : **IT-20150629-0513-1259124**

Payment Section : Given in details
Nature of Payment : Deduction at Source - Other than salary
Account Head(NAM) : Given in details

Payment Date : 29-Jun-2015
RTO/LTU : RTO GUJRANWALA
Tax Period : 2015

Particulars of Withholding Agent

NTN / FTN : 2972920-3 (FTN is applicable to Goverment Departments withholding taxes)
Registration / Inc No. : 0039028
Name : GUJRANWALA ELECTRIC POWER CO. LTD
No. of Tax Payers : 1

Details of Tax Payers

Sr.	NTN / CNIC	Tax Office	Status	Taxpayer's/Business Name & Address	Payment Section / NAM Code	Amount against which tax is being withheld	Tax Amount
1	9999997-8		IND	Various	233 / B01131	6,972,533	836,704
	99999-9999997-0			GEPCO 565-A Model Town G.T Road Gujranwala			
					Total:	6,972,533	836,704

Amount of Tax : **836,704**
Amount of Tax in Words : Eight Hundred Thirty Six Thousand Seven Hundred Four Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
Pay Order	836,704	29-Jun-2015	1080	NATIONAL BANK OF PAKISTAN , S.I.E BRANCH , GUJRANWALA

NATIONAL BANK OF PAKISTAN
S.I.E. GUJRANWALA
29 JUN 2015
AMMAR AHMAD CHEEMA

Signature & Stamp of Manager / Authorized officer

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Gujranwala Electric Power Company Ltd. GEPCO

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HIGH LOSS FEEDERS ABOVE 20% UP TO 06/2015

Sr. No.	Name of Feeder	Code	Name of S/Division	Name of Division	Name of Circle	Units Received	Units Sold	Units Lost	% Losses
1	KASSESAY(L-106)	037907	SUKHE KE	JALALPUR BHATTIAN	CANTT	10.28	6.93	3.35	32.6
2	DEEPAY PUR	090204	TATLEY AALI	NAUSHERA VIRKAN	CITY	6.20	4.51	1.69	27.2
3	LANGRIAL	046914	KOTLA-11	KHARIAN	GUJRAT	6.16	4.60	1.56	25.3
4	CHAK BHATTIAN	073801	JALALPUR BHATTIAN	JALALPUR BHATTIAN	CANTT	6.57	5.00	1.56	23.8
5	CIRCULAR RD-1	109407	NEKIA PURA	DIV-1 SKT	SIALKOT	2.05	1.58	0.47	22.9
6	BAIGPUR	090203	TATLEY AALI	NAUSHERA VIRKAN	CITY	6.91	5.39	1.52	22.0
7	GULIANA	011602	GULIANA	KHARIAN	GUJRAT	13.25	10.35	2.91	21.9
8	NEW QADIRABAD	008513	KUTHIALA SHEIKHAN	PHALIA	GUJRAT	14.26	11.32	2.94	20.6
9	SANSRA	050907	CHAND-DA-QILA	DIV-111 GRW	CITY	10.81	8.60	2.21	20.5

Electric Power Company Ltd. GEPCO Gujrat