



Central Power Purchasing Agency Guarantee Limited
A Company of Government of Pakistan



No. CEO/CPPA-G/1547

18th February, 2016

✓ The Registrar NEPA,
NEPA Tower, Attaturk Avenue,
G-5/1, Islamabad.

Subject: - ENERGY PURCHASE DATA FOR THE MONTH OF JANUARY-2016

Monthly Energy Purchase Data for January-2016 along with complete detail of all charges taken into account is enclosed herewith. It is mentioned that Soft copy of the same is being sent to AD (Tariff), NEPA.

It is certified that Energy during Billing Month was procured from all Power Producers having valid Generation License. Certificate(s) provided by quarters concerned are enclosed herewith.

CPPA-G in the light of Authority's decision in the matter of Fuel Adjustment for the Month of December-2015 for XW-DISCOs has asked respective GENCOs to provide the cost of energy generated by Nandipur and Guddu 747 MW. Accordingly Nandipur(GENCO-III) has provided monthly cost of energy which has been incorporated in the subject data. Copy of detail is enclosed.

D.A. (As Above)

Senior Adviser Tariff
By No. 1589
Date: 22-2-16

Urgent
Chief Financial Officer

For information & a/o D.

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Registrar	1955
By No.	22-2-16
Dated	22-2-16

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Jan-2016

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Hydel						
i.	WAPDA	Hydel	6,902.00	801,009,066	-	69,582,857	69,582,857
ii.	Jagran	Hydel	30.00	1,303,460	-	2,604,313	2,604,313
iii.	Pehure	Hydel	17.90	1,452,600	-	413,991	413,991
iv.	Malakand-III SHYDO	Hydel	81.46	29,462,000	-	7,365,500	7,365,500
v.	Laraib	Hydel	84.00	9,718,000	-	1,886,264	1,886,264
	Hydel Total:		7,115.36	842,945,126	-	81,652,925	81,652,925
2	Ex-WAPDA GENCOs						
	GENCO-I						
	Jamshoro Block 1	RFO	205.00	104,482,500	672,896,818	9,664,631	662,561,449
	Unit 1	Gas		-	-	-	0
	Jamshoro Block 2	RFO	470.00	82,657,699	602,180,160	7,645,856	609,826,036
	Unit 2-4	Gas		161,107,601	1,509,361,931	16,752,453	1,526,114,384
	Jamshoro Block 3						0
	Kotri 3-7	Gas	106.50	56,148,100	481,768,647	5,193,699	486,962,346
	Jamshoro Total		798.50	424,396,100	3,266,207,576	39,256,639	3,305,464,215
	GENCO-II						
	Guddu CC 11-13	Gas	390	27,161,564	243,359,455	1,871,432	245,230,897
	Central Block 2	Gas		193,456,504	1,283,674,089	13,329,153	1,297,203,242
	Guddu CC 5-10	Gas	530	7,019,077	69,873,508	483,614	70,357,122
	Central Block 3	RFO	340	-	-	-	0
	Guddu Steam 3-4	Gas		65,516,455	521,753,393	4,514,084	526,267,477
	Guddu 747	Gas	747	-	-	-	0
	Central Total		2,147.00	293,153,600	2,118,860,455	20,198,283	2,139,058,738
	GENCO-III						
	Northern Block 1	RFO	558.00	305,536,076	2,332,440,518	39,719,690	2,372,160,207
	Northern Block 2	RFO	270.00	134,545,716	983,315,896	17,490,943	1,000,806,839
	Northern Block 3	RFO	360.00	119,885,207	1,019,316,299	15,585,077	1,034,901,376
	Nandipur	RFO		183,695,000	1,365,044,144	87,200,160	1,453,244,304
	Adjustment	HSD	411.35	-	-	-	0
	Northern Total:		1,979.35	743,661,999	5,701,116,857	159,995,870	5,861,112,727
	GENCO-IV						
		Coal	31.20	12,488,000	56,193,502	1,587,225	57,780,727
	Total:		31.20	12,488,000	56,193,502	1,587,225	57,780,727
	GENCOs Total:-		5,381.05	1,473,699,699	11,142,378,390	221,038,017	11,363,416,407
3	IPPs						
1	Kot Addu Block 1	RFO		242,491,100	1,309,284,980	110,357,744	1,419,642,724
		HSD	325	3,690,700	43,166,807	973,072	44,141,879
	Kot Addu Block 2	RFO	762	498,579,600	2,952,132,457	319,327,768	3,271,460,225
	Kot Addu Block 3	HSD	249	44,705,600	594,519,934	40,018,300	634,538,234
	KAPCO Total		1,336.00	789,467,000	4,899,106,178	470,676,864	5,369,783,062
2	Hub Power	RFO	1,200.00	721,127,700	4,368,186,675	127,985,015	4,496,173,690
3	Kohinoor Energy	RFO	124.00	79,763,000	403,009,728	47,213,344	450,223,072
4	AES Lalpur	RFO	360.00	192,664,700	1,065,747,715	32,667,263	1,098,414,978
5	Pak Gen Power Limited	RFO	348.80	13,757,200	112,333,880	2,332,802	114,666,482
6	Southern Power	RFO	110.47	-	-	-	-
7	Habibullah	Gas	129.15	1,176,772	6,711,484	691,328	7,302,812
8	Fauji Kadirwala	Gas	151.20	98,211,110	516,325,067	73,061,078	589,386,145
9	Rousch	Gas	395.00	246,973,738	1,938,233,591	68,451,521	2,006,685,112
10	Saba Power	RFO	125.55	-	-	-	-
11	Japan Power	RFO	107.00	-	-	-	-
12	Uch	Gas	651.25	351,716,000	953,894,442	83,110,491	1,037,004,933
13	Altam	Gas	27.12	-	-	-	0
14	Liberty	Gas	211.85	119,908,500	810,938,951	39,317,997	850,256,948
15	Davis Energen	Gas	10.00	1,125,000	7,402,500	552,038	7,954,538
16	Chashma Nuclear	Nucl.	300.00	75,853,000	95,423,074	-	95,423,074
17	Chashma Nuclear-II	Nucl.	315.00	204,790,000	218,981,947	-	218,981,947
18	Tavanir Iran	Import	98.00	33,329,692	353,294,735	-	353,294,735
	Sub-Total:		5,888.19	2,929,863,412	15,749,591,967	945,959,561	16,695,551,528

Ans
18/01/16

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Jan-2016

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gas	RFO	166.18	96,066,764	356,868,527	88,602,376	445,470,903
2	Atlas Power	RFO	213.86	128,784,944	719,269,936	116,881,412	836,161,348
3	Nisbat Power	RFO	195.31	122,987,672	808,346,101	111,611,222	919,957,323
4	Foundation Power	Gas	171.48	70,979,221	420,001,227	26,333,291	446,334,518
5	Orient	Gas	212.70	-	-	-	0
		HSD		86,678,743	1,049,217,595	30,120,849	1,079,338,444
6	Nisbat Chunian	RFO	195.72	114,628,133	728,220,328	103,761,386	831,981,714
7	Saif Power	Gas	203.89	-	-	-	0
		HSD		75,599,636	955,073,685	39,342,052	994,415,737
8	Engro Energy	Gas	212.98	83,117,052	508,756,666	27,212,523	535,969,189
9	Sapphire Power	Gas	203.17	-	-	-	-
		HSD		80,798,410	984,844,963	41,578,855	1,026,423,818
10	Hubco Narowal	RFO	213.82	122,104,107	755,104,489	105,265,947	860,370,436
11	Liberty Power	RFO	196.14	123,713,408	752,011,803	125,148,484	877,160,287
12	Halmore	Gas		-	-	-	-
		HSD	199.24	75,830,383	936,465,952	39,651,707	976,117,659
13	Uch-II	Gas	380.75	214,237,593	1,062,032,476	46,082,506	1,108,984,982
14	JDW-I	Bagasse	26.36	13,530,400	78,073,114	5,814,013	83,887,127
15	JDW-III	Bagasse	26.36	13,901,390	80,213,801	5,973,427	86,187,228
16	RYK	Bagasse	24.01	13,496,800	81,927,127	5,856,123	87,783,250
17	Chiniot Power	Bagasse	62.40	18,290,550	104,365,878	9,033,703	113,399,581
Sub-Total:			2,831.95	1,454,755,108	10,381,643,668	928,269,876	11,309,913,544
IPP's Total:-			8,720.14	4,384,818,520	26,131,235,635	1,874,229,437	28,005,465,072
4	Others						
	i. TPS-Quetta	Gas	25.00	(38,000)	(326,800)	(2,618)	-329,418
	ii. Zorlu	Wind	56.40	5,588,140	-	19,024	19,024
	iii. FFCEL	Wind	49.50	4,226,000	-	-	-
	iv. TGF	Wind	49.50	5,382,200	-	-	-
	v. Foundation	Wind	49.50	6,081,370	-	-	-
	vi. Sapphire Wind Power	Wind	49.50	6,606,330	-	-	-
	vii. Quid-e-Azam Solar Park	Solar	100.00	9,004,450	-	22,273,408	22,273,408
	viii. SPPs	Mixed	256.90	32,425,628	232,796,029	-	232,796,029
Others Total			636.30	69,276,118	232,469,229	22,289,814	254,759,043
G-Total:			21,852.85	6,770,539,463	37,506,083,254	2,199,410,193	39,705,493,447
Summary							
1	Hydel			642,945,126	-	81,852,925	81,852,925
2	Coal			12,488,000	56,193,502	1,587,225	57,780,727
3	HSD			367,303,474	4,563,290,936	191,684,835	4,754,975,771
4	F.O.			3,387,480,626	21,306,712,474	1,468,460,919	22,775,173,394
5	Gas			1,717,816,287	10,334,810,637	406,854,590	10,741,665,227
6	Nuclear			280,643,000	314,405,021	-	314,405,021
7	Import from Iran			33,329,692	353,294,735	-	353,294,735
8	Wind Power			27,884,040	-	19,024	19,024
9	Solar			9,004,450	-	22,273,408	22,273,408
10	Bagasse			59,219,140	344,579,920	26,677,266	371,257,186
11	Mixed			32,425,628	232,796,029	-	232,796,029
Total For The month				6,770,539,463	37,506,083,254	2,199,410,193	39,705,493,447
Prev. Adjustment				-	5,156,942,485	29,413,668	5,186,356,153
Grand Total:				6,770,539,463	42,663,025,740	2,228,823,860	44,891,849,600

Energy Sale Price

Energy Cost (Rs.)	42,663,025,740	2,228,823,860	44,891,849,600
Cost not chargeable to DISCOs (Rs.)	512,010,122		512,010,122
EPP (Chargeable) (Rs.)	42,151,015,617	2,228,823,860	44,379,839,478
Energy Sold (KWh)	6,503,097,070	6,503,097,070	6,503,097,070
Avg. Rate (Rs./KWh)	6.481683	0.342733	6.824416

Ans
12/10/16

Supplemental EPP charges under PPA's			
Jan-16			
S.No.	Generators	Description	Amount (Million Rs.)
1	Hydel		-
2	GENCOS		-
3	IPPs	Start-Up	1.07
		PLAC	19.81
		Open Cycle	0.00
		Fuel Differential	784.52
		E-Duty	0.00
		Sub-Total:-	805.40
		Total (1 + 2 + 3)	805.40

January-16

S. No	IPPs	Block	Fuel	Dep Capacity (MW)	Energy (KWH)	Energy Payment Price (EPP)																
						Curr. Month EPP (Rs.)			GST	Prev. Adjustment	Prev. Adjustment	Prev. GST	Start-Up	PLAC	Open Cycle	Fuel Differential	E. Duty	Suppl. Total (Rs.)	GST On Suppl.	Total EPP (Rs.)		
						FCC	VO&M	Total														
1	KAPCO	B-I	RFO	1,345.00	242,491,100	1,309,284,980	110,357,744	1,419,642,724	281,928,545	-4,368,764		(757,495)		24,748		278,540,194		278,564,940	174,087,192	1,893,938,900		
			Gas		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
			HSD		3,690,700	43,168,807	973,072	44,141,879	22,512,358	(56,492)		377				377		44,075,783				
		B-II	RFO		498,579,600	2,952,132,457	319,327,768	3,271,460,225	554,292,045	-8,982,501		(1,557,466)		50,880		572,904,804		572,955,684		3,835,433,409		
			Gas		0	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			HSD		0	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		B-III	Gas		0	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HSD	44,705,600	594,519,934	40,018,300	634,538,234	323,614,459	-805,424		(10,488)		4,562		4,562				633,737,372						
KAPCO Total:-				1,345.00	788,467,000	4,899,106,178	479,676,864	5,369,783,062	1,264,347,447	-14,223,181		(2,328,315)		80,565	0	851,544,998		851,825,563	174,087,192	6,207,185,444		
2	HUBCO		RFO	1,200.00	721,127,700	4,368,188,875	127,985,015	4,496,173,890	764,349,511	-	-	-	1,068,479	19,731,551	-	-	-	20,800,030	-	4,516,973,720		
3	KEL		RFO	124.00	79,783,000	403,006,728	47,213,344	450,223,072	78,537,922	-	-	-	-	-	-	-	-	-	-	450,223,072		
4	AES LALPIR		RFO	347.30	192,064,700	1,065,747,715	32,867,263	1,098,614,978	196,730,549	(4,879,196)	-	(629,483)	-	-	-	-	-	-	-	1,093,535,782		
5	AES PAKGEN		RFO	348.60	13,757,200	112,333,880	2,332,802	114,666,682	19,493,302	-	-	-	-	-	-	-	-	-	-	114,666,682		
6	SEPCOL		RFO	110.17	0	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-		
7	HCPC		Gas	129.15	1,176,772	6,711,484	591,326	7,302,812	1,241,478	(2,092)	-	(356)	-	-	-	-	-	-	-	7,300,720		
8	FKPCL		Gas	161.00	98,211,110	515,325,067	73,061,078	589,386,145	100,195,645	(285)	-	(45)	-	-	-	-	-	-	-	589,385,880		
9	ROUSCH		Gas	595.00	246,973,738	1,938,233,591	86,451,521	2,008,685,112	341,136,469	(58,194,339)	-	(9,853,036)	-	-	-	(67,021,011)	-	(67,021,011)	-	1,881,459,782		
10	SABA		RFO	125.55	0	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-		
11	JAPAN		RFO	107.00	0	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-		
12	UCH		Gas	581.25	351,710,000	953,894,442	81,110,491	1,037,004,933	176,290,839	-	-	-	-	-	-	-	-	-	-	1,037,004,933		
13	ALTERN		Gas	26.40	0	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-		
14	LIBERTY		Gas	211.85	119,908,500	810,838,951	39,317,997	850,256,948	144,543,661	-	-	-	-	-	-	-	-	-	-	850,256,948		
15	Devis Energy		Gas	9.50	1,125,000	7,402,800	552,038	7,954,838	1,352,271	-	-	-	-	-	-	-	-	-	-	7,954,838		
16	CHASNUPP		Nuci	300.00	75,853,000	95,423,074	-	95,423,074	16,157,449	-	-	-	-	-	-	-	-	-	-	95,423,074		
17	CHASNUPP-II		Nuci	315.00	204,790,000	218,981,847	-	218,981,847	37,352,859	(32,244,730)	-	(5,481,604)	-	-	-	-	-	-	-	186,737,217		
18	IRAN		RFO	96.00	33,329,692	353,294,735	-	353,294,735	0	-	-	-	-	-	-	-	-	-	-	353,294,735		
Sub Total				5,892.77	2,929,863,412	15,749,591,987	945,959,581	16,695,551,528	3,149,429,418	(109,543,823)	-	(16,530,824)	1,068,479	18,812,116	-	784,523,987	0	805,404,582	174,087,192	17,791,412,287		
1	Attock Gen		RFO	156.18	96,066,764	356,868,527	88,802,376	445,470,903	75,730,054	(0)	0	0	-	-	-	-	-	-	-	445,470,903		
2	Atlas Power		RFO	213.86	129,764,944	719,269,936	118,881,412	836,151,348	142,145,729	-	-	0	-	-	-	-	-	-	-	836,151,348		
3	Nishat Power		RFO	195.31	122,987,572	608,348,101	111,811,222	919,957,323	156,392,745	(120,765)	(0)	0	-	-	-	-	-	-	-	919,836,558		
4	Foundation Power		Gas	171.48	79,919,221	420,001,227	26,333,291	446,334,518	75,876,868	(0)	0	0	-	-	-	-	-	-	-	446,334,518		
5	Orient		Gas	212.70	-	-	-	-	-	-	-	(8)	0	-	-	-	-	-	-	(8)		
6	Nishat Chumian		HSD	195.72	89,878,743	1,049,217,595	30,120,849	1,079,338,444	540,221,516	(25,670,819)	-	0	-	-	-	-	-	-	-	1,053,667,625		
7	Saif Power		RFO	203.89	114,628,133	720,220,328	103,781,386	831,981,714	141,436,891	(140,442)	(0)	0	-	-	-	-	-	-	-	831,841,272		
8	Engro Energy		Gas	203.89	75,598,678	955,073,685	39,342,052	994,415,737	493,775,728	8,974,754	-	0	-	-	-	-	-	-	-	1,003,390,491		
9	Sapphire Power Ltd		HSD	212.98	63,117,052	508,758,686	27,212,523	535,969,199	91,114,762	(62)	(0)	0	-	-	-	-	-	-	-	535,969,127		
10	HUBCO-Narwal		Gas	203.17	-	-	-	-	-	1	-	-	2	-	-	-	-	-	-	1		
11	Liberty Power		HSD	203.17	80,796,410	984,544,963	41,573,655	1,026,423,018	509,339,336	(5,614,113)	-	0	-	-	-	-	-	-	-	1,020,809,706		
12	Halmore		RFO	213.82	122,104,107	755,104,459	105,265,947	860,370,406	148,262,374	-	(2)	0	-	-	-	-	-	-	-	860,370,434		
13	Uch-II		Gas	196.14	123,113,409	752,011,803	125,148,484	877,160,287	143,117,249	(12,406)	(0)	0	-	-	-	-	-	-	-	877,147,881		
14	JDW-I		Gas	199.24	75,830,363	936,465,852	39,851,707	976,317,559	741,084,160	-	-	0	-	-	-	-	-	-	-	976,317,559		
15	JDW-II		Gas	375.20	214,237,593	1,062,862,478	46,082,506	1,108,944,982	188,524,047	16,926,777	0	0	-	-	-	-	-	-	-	1,125,891,759		
16	JDW-III		Bagasse	26.60	13,530,400	78,073,114	5,814,013	83,887,127	14,280,812	888,187	-	0	-	-	-	-	-	-	-	84,775,324		
17	RYK		Bagasse	26.60	13,901,390	80,213,801	5,973,427	86,187,228	14,851,829	1,083,834	-	0	-	-	-	-	-	-	-	87,271,062		
18	Chiniot Power		Bagasse	30.00	13,828,400	81,927,127	5,856,123	87,783,250	14,823,153	(357,164)	357,164	0	-	-	-	-	-	-	-	87,783,250		
19	Chiniot Power		Bagasse	62.40	18,290,550	104,365,878	9,033,703	113,399,581	19,277,929	892,058	-	0	-	-	-	-	-	-	-	114,291,537		
Sub Total				2,832.89	1,454,866,708	10,381,643,668	928,269,876	11,309,913,544	3,514,135,783	(3,150,152)	357,155	13	-	-	-	-	-	-	-	11,307,120,547		
G-Total				8,725.65	4,384,760,120	26,131,235,635	1,874,229,437	28,005,465,072	6,663,565,202	(112,893,975)	357,155	(18,530,811)	1,068,479	18,812,116	-	784,523,987	-	805,404,582	174,087,192	28,698,632,834		

NANDIPUR POWER PLANT
STATEMENT SHOWING SALES FROM MAY-14 TO JAN-16

No	MONTH	FCC	VOM	TOTAL EPP	GST(17%)	EPP including GST	CPP	TOTAL
1	May-14	58,745,450	1,472,640	60,218,090	10,237,075	70,455,166	-	70,455,166
2	Jun-14	212,396,537	5,150,880	217,547,417	36,983,061	254,530,478	-	254,530,478
3	Jul-14	406,952,072	9,389,760	416,341,832	70,778,111	487,119,943	-	487,119,943
4	Aug-14	100,595,929	2,338,560	102,934,489	17,498,863	120,433,353	-	120,433,353
5	Sep-14	3,719,460	86,880	3,806,340	647,078	4,453,417	-	4,453,417
6	Oct-14	3,841,205	82,515	3,923,720	667,032	4,590,752	-	4,590,752
7	Nov-14	105,592,890	2,433,600	108,026,490	18,364,503	126,390,993	-	126,390,993
8	Dec-14	846,028,427	18,740,160	864,768,587	147,010,660	1,011,779,247	-	1,011,779,247
Sub Total		1,737,871,970	39,694,995	1,777,566,965	302,186,384	2,079,753,349	-	2,079,753,349
9	Jan-15	226,318,347	5,013,120	231,331,467	39,326,349	270,657,816	-	270,657,816
10	Feb-15	203,552,073	7,918,517	211,470,590	35,950,000	247,420,590	-	247,420,590
11	Mar-15	497,583,642	17,506,560	515,090,202	87,565,334	602,655,537	-	602,655,537
12	Apr-15	577,658,234	20,700,480	598,358,714	101,720,981	700,079,695	-	700,079,695
13	May-15	432,868,382	16,631,040	449,499,422	76,414,902	525,914,324	-	525,914,324
14	Jun-15	496,222,650	16,237,440	512,460,090	87,118,215	599,578,306	-	599,578,306
Sub Total		2,434,203,328	84,007,157	2,518,210,485	428,095,782	2,946,306,268	-	2,946,306,268
TOTAL		4,172,075,299	123,702,152	4,295,777,450	730,282,167	5,026,059,617	-	5,026,059,617
15	Jul-15	1,919,938,088	72,973,920	1,992,912,008	338,795,041	2,331,707,050	326,645,931	2,658,352,981
16	Aug-15	685,060,971	29,068,800	714,129,771	121,402,061	835,531,832	1,125,113,763	1,960,645,595
17	Sep-15	-	-	-	-	-	1,088,819,771	1,088,819,771
18	Oct-15	458,657,386	19,198,080	477,855,466	81,235,429	559,090,895	1,125,113,763	1,684,204,658
19	Nov-15	1,279,238,309	61,390,560	1,340,628,869	227,906,908	1,568,535,777	1,088,819,771	2,657,355,548
20	Dec-15	1,251,025,443	65,139,360	1,316,164,803	223,748,017	1,539,912,820	1,125,113,763	2,665,026,583
21	Jan-16	1,366,044,177	87,200,160	1,453,244,337	247,051,537	1,700,295,875	1,125,113,763	2,825,409,637
Sub Total		6,959,964,374	334,970,880	7,294,935,254	1,240,138,993	8,535,074,248	7,004,740,524	15,539,814,772
GRANT TOTAL		11,132,039,673	458,673,032	11,590,712,705	1,970,421,160	13,561,133,865	7,004,740,524	20,565,874,389

Note:

"The above invoices are Provisional and subject to revision for claiming the PLAC and upon revision of tariff as and when approved / Revised by NEPRA".

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF JANUARY – 2016

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while Operating Power Plants in its fleet during month of January 2016
- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plant was operated on partial load due to less demand in the system and transmission / distribution network constraints.


15.02.2016
Chief Engineer (Network Operation)
NPCC, NTDCL, Islamabad

CERTIFICATE

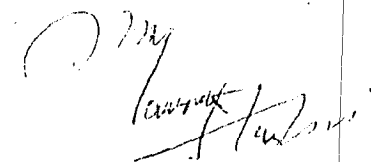
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF JANUARY ,2016

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
 - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
 - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.



Manager Computer CPPA-G .