



**Central Power Purchasing Agency Guarantee Limited**  
A Company of Government of Pakistan



No. CEO/CPPA-G/1526

16<sup>th</sup> January, 2018

The Registrar NEPRA,  
NEPRA Tower, Attaturk Avenue,  
G-5/1, Islamabad.

**Subject: - ENERGY PURCHASE DATA FOR THE MONTH OF DECEMBER-2017**

Monthly Energy Purchase Data for December-2017 along with complete detail of all charges taken into account is enclosed herewith. It is mentioned that Soft copy of the same is being sent to AD (Tariff), NEPRA.

It is certified that Energy during Billing Month was procured from all Power Producers having valid Generation License except TPS-Quetta of GENCO-II. Company has been asked for to provide Generation License in respect of its Thermal Power Station at Quetta. Certificate(s) provided by quarters concerned are enclosed.

D.A. (As Above)

Chief Financial Officer

For information & u/a please.  
SAT-1  
ME

cc: chairman  
- VC / m (NATE)  
- m (T)  
- m (lic/CA)

18/1/18

Registrar	656
Dy No.	.....
Dated	18-01-18

Dec/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	Hydel							
	I. WAPDA	Hydel	6,902	1,177,329,740	-	106,312,876	106,312,876	
	II. Jafran	Hydel	30	1,847,150	-	3,291,006	3,291,006	
	III. Pothura	Hydel	16	3,733,680	-	1,064,065	1,064,065	
	IV. Malakand-III SHYDD	Hydel	81	18,817,000	-	2,829,250	2,829,250	
	V. Loralib	Hydel	84	27,276,000	-	18,818,364	18,818,364	
	VI. Silar Hydro	Hydel	147	11,020,700	-	4,287,052	4,287,052	
Hydel Total:		7,115	1,231,534,878		128,194,813	128,194,813		
2	Ex-WAPDA GENCOs							
	GENCO-I							
	Jamshoro Block 1	RFO	205	49,492,000	585,892,858	4,969,855	596,452,564	
	Unit 1	Gas	-	-	-	-	-	
	Jamshoro Block 2	Gas	470	-	-	-	-	
	Unit-4	Gas	-	-	-	-	-	
	Kotri 3-7	Gas	107	-	-	-	-	
	Jamshoro Block 4	Gas	-	(139,000)	-	-	-	
	Jamshoro Total:		782	57,444,000	585,520,427	5,326,428	694,846,851	
	GENCO-II							
	Guddu CC 11-13	Gas	390	88,820,860	371,363,182	3,996,036	375,351,188	
	Central Block 2	Gas	-	236,860,884	1,121,843,588	18,365,936	1,138,149,523	
	Guddu CC 8-10	Gas	538	98,679,266	781,649,853	6,799,001	788,448,864	
	Guddu 747 (CC)	Gas	721	289,224,500	1,188,990,914	86,709,605	1,275,796,418	
	Central Total:		1,641	682,597,300	3,363,836,707	113,812,478	3,497,849,165	
	GENCO-III							
	Northern Block 1							
	Unit 1	RFO	556	17,040,827	357,434,679	2,234,062	209,888,631	
	Unit 2	RFO	-	23,330,808	287,849,744	-	3,058,962	
	Unit 3	RFO	-	32,653,375	388,937,518	-	383,216,472	
	Northern Block 2	RFO	272	-	-	-	0	
	Block-2 Unit 4	RFO	-	41,163,920	489,576,968	8,396,598	494,976,856	
	Northern Block 3	RFO	-	-	-	-	0	
	Block-3 Unit 5	RFO	355	6,409,843	81,171,094	948,291	82,011,385	
Block-3 Unit 6	RFO	-	(238,227)	(3,099,452)	(31,232)	-3,130,684		
Northern Block 4	Gas	117	-	-	-	0		
Northern Block 5	RFO	97	-	-	-	0		
Northern Block 6	Gas	-	-	-	-	0		
Northern Block 8	Gas	75	-	-	-	0		
Nandipur	RLNG	411	20,788,000	181,876,387	7,742,768	189,319,172		
Northern Total:		1,884	141,146,346	1,603,448,822	23,522,828	1,626,970,958		
GENCO-IV								
Sub-Total:	Coal	31	-	-	-	-	-	
GENCOs Total:		4,762	881,181,646	5,676,886,062	142,680,931	6,819,486,993		
3	PPPs							
	KAPCO							
	Kot Addu Block 1	RFO	328	216,340,820	1,838,843,181	101,231,738	1,939,874,897	
		RLNG	-	16,154,220	181,009,863	4,897,254	156,906,237	
		HSD	-	679,500	8,149,233	164,319	9,330,542	
	Kot Addu Block 2	RFO	782	280,843,420	2,831,386,018	184,863,138	2,816,369,161	
		RLNG	-	93,995,320	867,681,369	29,689,134	897,240,603	
	Kot Addu Block 3	RLNG	248	21,781,500	205,628,728	13,253,843	218,882,863	
		HSD	-	5,182,828	78,614,298	4,772,361	78,280,809	
	KAPCO Total:		1,338	536,986,000	5,762,908,870	338,681,782	6,101,890,552	
	Hub Power	RFO	1,200	843,736,888	8,563,894,833	113,662,863	8,677,826,886	
	Kohinoor Energy	RFO	124	63,112,000	508,961,625	32,305,122	541,266,747	
	AES Lalpur	RFO	380	132,816,600	1,337,676,788	23,081,238	1,388,678,823	
	Paq Gan Power Limited	RFO	348	186,193,100	1,104,412,986	18,860,494	1,123,263,469	
	Habibullah	Gas	129	68,537,316	223,363,109	36,392,678	268,765,779	
	Faifi Kabirwala	Gas	181	47,673,080	414,822,675	36,448,947	460,468,522	
	Rouach	RLNG	396	82,839,783	681,206,219	17,888,839	698,105,288	
	Saba Power	RFO	128	38,280,667	367,968,431	8,149,403	384,017,834	
	Uch	Gas	551	416,988,000	1,112,389,131	101,738,288	1,214,099,417	
	Altern	Gas	27	12,293,920	120,912,653	6,678,729	129,483,362	
Liberty	Gas	212	88,614,900	626,942,974	23,128,241	649,063,215		
Davis Energen	RLNG	10	-	-	-	0		
Chashma Nuclear-II	Nucl.	300	224,527,000	232,475,256	-	232,475,256		
Chashma Nuclear-II	Nucl.	318	228,420,000	213,527,018	-	213,527,018		
Chashma Nuclear-III	Nucl.	340	234,878,000	262,943,339	-	262,943,339		
Chashma Nuclear-IV	Nucl.	348	48,248,000	37,816,382	-	37,816,382		
Tarank Iran	Import	96	38,823,000	412,888,490	-	412,888,490		
Sub-Total:		8,868	3,066,171,765	19,742,700,446	756,118,791	20,498,811,237		

Dec/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Atock-Gen	RFO	150	68,878,297	683,423,845	66,431,168	729,865,013
2	Adas Power	RFO	214	111,096,048	1,034,986,383	155,416,048	1,140,408,393
3	Nishat Power	RFO	195	181,834,480	919,196,081	96,861,488	1,815,867,547
4	Foundation Power	Gas	171	86,289,951	344,957,550	33,448,965	378,403,635
5	Orient	RLNG	213	-	-	-	8
		HSD		7,579,235	114,788,728	2,700,203	117,488,932
6	Nishat Chunan	RFO	198	108,872,781	1,002,827,394	182,869,554	1,185,697,048
7	Saif Power	RLNG	204	-	-	-	8
		HSD		12,234,888	187,874,549	5,827,634	194,302,283
8	Engro Energy	Gas	313	147,898,993	830,145,306	81,863,656	681,808,962
9	Sapphire Power	RLNG	203	-	-	-	8
		HSD		12,500,580	188,400,732	5,896,561	199,097,293
10	Hubco Karawal	RFD	214	109,378,939	992,973,993	98,969,763	1,091,943,758
11	Liberty Power	RFD	198	99,340,934	911,648,291	165,182,115	1,815,840,406
12	Helmora	RLNG	190	-	-	-	8
		HSD		13,294,871	178,258,630	7,234,633	185,491,263
13	Uch-II	Gas	381	234,782,764	1,183,227,641	32,730,261	1,215,888,892
14	JDW-I	Bagasse	28	14,198,200	55,163,955	7,014,342	95,188,298
15	JDW-III	Bagasse	28	14,203,940	58,232,834	7,518,187	95,250,201
16	RYK	Bagasse	24	14,783,800	51,846,412	7,289,754	98,836,166
17	Chiniot Power	Bagasse	62	28,091,780	175,488,415	12,894,118	188,380,533
18	Fatma Energy	Coal	118	-	-	-	-
		Bagasse		7,418,380	46,693,267	3,168,463	62,878,731
19	Hanza Sugar Mills	Bagasse	41	7,732,490	46,781,565	3,324,971	60,109,638
21	QATPL	RLNG	1,180	178,628,200	628,307,157	6,518,899	631,226,785
22	Haveli Bahadur Shah	RLNG	1,230	4,841,900	41,972,416	1,864,138	43,556,658
23	Coal Fire Power Plant	Coal	1,320	982,549,200	3,873,109,382	-	3,873,109,382
24	Gulf Power Gen	RFO	82	-	-	-	-
25	Rashman	RFO	97	5,573,715	55,163,365	6,164,542	68,267,411
25	Bakoti	RLNG	1,320	2,120,780	18,460,238	682,995	19,183,232
27	Port Qasim	Coal	1,320	7,048,600	30,234,783	-	38,234,783
		Sub-Total:	9,596	2,292,120,203	13,436,690,478	769,930,751	14,206,621,237
	<b>IPP's Total:</b>		18,166	5,347,291,968	33,179,390,922	1,526,041,552	34,708,432,473
4	Others						
1	TPS-Quetta	Gas	25	(42,000)	(361,200)	(2,894)	-364,094
2	Zorlu	Wind	58	12,262,138	-	22,512,987	22,512,987
3	FCCEL	Wind	50	11,531,220	-	7,184,856	7,184,856
4	TGF	Wind	50	12,113,709	-	22,448,109	22,448,109
6	Foundation	Wind	50	12,458,850	-	23,088,528	23,088,528
8	Sapphire Wind Power	Wind	50	18,321,678	-	28,383,934	28,383,934
9	Yonus Energy Ltd.,	Wind	50	18,408,800	-	26,681,882	26,681,882
8	Metro Wind Power	Wind	50	17,007,460	-	31,518,229	31,518,229
9	Gul Ahmad Wind Power	Wind	50	18,858,280	-	28,789,204	29,789,204
10	Master Wind Power	Wind	65	16,982,788	-	29,518,280	29,518,280
11	Tanaga General	Wind	50	8,083,190	-	11,273,280	11,273,280
12	Tapal Wind	Wind	31	8,820,830	-	18,345,285	16,346,280
13	MDPPL Wind	Wind	50	7,889,540	-	14,820,898	14,820,898
14	SEDL Wind	Wind	55	13,680,168	-	25,352,119	26,382,115
16	UEPL Wind	Wind	99	34,193,360	-	44,838,135	44,838,135
18	Qaid-e-Azam Solar Park	Solar	52	19,986,250	-	27,176,588	27,176,588
17	Appello Solar Park	Solar	109	11,590,048	-	21,478,862	21,478,862
18	Best Green Energy	Solar	100	11,699,540	-	28,939,982	28,939,982
19	Crest Energy	Solar	109	11,769,138	-	29,087,384	29,087,384
28	Harappa	Solar	18	1,708,580	-	3,197,437	3,197,437
21	AJ Solar	Solar	18	1,032,546	-	-	-
22	BPPs	Mixed	237	65,351,918	441,989,580	-	441,989,580
	<b>Sub-Total:</b>		1,400	202,835,288	441,820,380	445,481,357	887,109,718
	<b>G-Total:</b>		29,444	7,762,843,772	39,297,825,344	2,242,378,453	41,540,203,797

Summary

1	Hydel			1,231,534,870	-	128,194,613	128,194,613
2	Coal			909,884,800	3,903,344,185	-	3,903,344,185
3	HSD			51,478,288	747,763,281	28,215,711	778,968,972
4	F.O.			2,281,480,712	22,084,268,312	1,081,196,928	23,146,462,238
6	Gas			1,787,862,223	7,938,418,747	439,918,340	8,378,327,995
8	RLNG			365,868,223	2,502,741,897	87,048,789	2,584,390,396
8	Nuclear			728,887,000	748,602,583	-	748,602,583
7	Import from Iran			38,823,000	412,085,498	-	412,886,498
9	Wind Power			108,745,198	-	338,805,198	338,805,198
9	Solar			48,779,188	-	188,878,053	189,879,883
10	Bagasse			86,388,370	540,823,649	46,727,815	580,751,464
11	Mixed			88,381,918	441,989,580	-	441,989,580
	<b>Total For The month</b>			7,762,843,772	39,297,825,344	2,242,378,453	41,048,203,797
	<b>Prev. Adjustments</b>			-	968,877,893	6,188,628	979,043,421
	<b>Grand Total:</b>			7,762,843,772	40,266,703,237	2,251,563,981	42,519,247,218
	<b>Energy Cost (Rs.)</b>			-	46,287,783,237	2,281,843,901	42,519,247,218
	<b>Cost not chargeable to DISCOs (Rs.)</b>			-	203,893,277	-	203,893,277
	<b>EPP (Chargeable) (Rs.)</b>			-	46,094,105,960	2,251,543,981	42,315,883,941
	<b>Energy Sold (KWh)</b>			-	7,516,124,537	7,516,124,537	7,516,124,537
	<b>Avg. Rate (Rs./KWh)</b>			-	5.328295	0.299442	5.627737

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**Supplemental EPP charges under PPA's**

**Dec/17**

<b>S.No.</b>	<b>Generators</b>	<b>Description</b>	<b>Amount (Million Rs.)</b>
1	Hydel		-
2	GENCOS		-
3	IPPs	Start-Up	21.17
		E-Duty	45.81
		Sub-Total:-	66.98
		Total (1 + 2 + 3)	66.98

*By*

S. No	IPPs	Block	Fuel	Dep Capacity (MW)	Curr. Month EPP (Rs.)			Prev. EPP Adj. (Rs.)	Prev. EPP (Ver - Claim) (Rs.)	Start-Up	E. Duty	Suppl. Total (Rs.)	Total EPP (Rs.)	
					Energy (KWH)	FCC	VO&M							Total
1	KAPCO	B-I	RFO	1,345.90	216,340,020	1,838,843,161	191,231,736	1,938,874,897	-11,388,443	-	-	-	1,928,899,454	
			Gas		19,154,229	151,008,083	4,887,234	158,998,337	9	(588)	-	-	-	158,905,749
		B-II	HSD		978,900	9,146,223	164,319	8,338,542	9	-	-	-	-	9,330,542
			RFO		280,843,420	2,831,386,918	194,983,136	2,918,388,151	-14,758,928	-	-	-	-	2,801,911,122
		B-III	Gas		93,998,320	857,581,365	26,859,134	887,240,503	6	(3,048)	-	-	-	887,237,457
			RFO		21,781,500	206,628,728	13,263,843	216,882,563	6	(708)	-	-	-	219,881,657
		HSD		8,182,820	79,814,298	4,772,361	75,286,659	9	-	-	-	-	-	75,286,659
KAPCO Total:-				1,345.00	836,986,000	5,782,908,879	338,881,782	6,181,890,682	-26,128,472	-4,340	-	-	9	8,675,759,840
2	HUBCO		RFO	1,288.00	643,756,800	6,563,864,633	113,862,863	8,877,528,886	-	-	21,171,994	-	21,171,994	8,898,989,889
3	KEL		RFO	124.99	53,112,000	906,961,825	32,305,122	641,286,747	-	-	-	-	-	541,286,747
4	AES LALPIR		RFO	347.36	132,019,500	1,337,578,796	23,001,238	1,360,578,923	-	-	-	-	-	1,360,578,923
5	AES PAKGEN		RFO	348.66	108,193,100	1,194,412,985	18,650,484	1,123,283,468	-	-	-	-	-	1,123,283,468
6	SEPCOL		RFO	110.17	0	-	-	-	-	-	-	-	-	-
7	HCPC		Gas	129.18	68,537,315	223,363,109	38,392,670	288,785,778	-	-	-	-	-	258,755,778
8	FKPCL		Gas	181.06	47,873,080	414,022,576	36,448,947	480,469,522	131,198,780	-	-	-	-	581,989,292
9	ROUSCH		Gas	398.00	62,839,793	551,206,219	17,898,939	589,105,259	(784,714,911)	-	-	-	-	(198,809,753)
10	SABA		RFO	125.53	35,280,587	357,868,431	6,146,403	364,617,634	-	-	-	-	-	364,617,634
11	JAPAN		RFO	187.00	0	-	-	-	-	-	-	-	-	-
12	UCH		Gas	551.25	418,888,000	1,112,389,131	161,730,288	1,214,099,417	282,889,000	-	45,806,400	45,806,400	-	1,842,785,617
13	ALTERN		Gas	29.40	12,293,928	120,912,653	8,870,729	129,483,383	(7,951)	-	-	-	-	128,478,731
14	LIBERTY		Gas	211.65	88,914,900	625,942,874	23,128,241	649,083,219	-	-	-	-	-	649,083,219
15	Davis Energon		Gas	10.50	0	-	-	-	-	-	-	-	-	-
16	CHASNUPP		Nucl.	399.98	224,527,000	232,475,256	-	232,475,256	-	-	-	-	-	232,475,256
17	CHASNUPP-II		Nucl.	315.89	229,420,000	213,527,918	-	213,527,918	-	-	-	-	-	213,527,918
18	CHASNUPP-III		Nucl.	315.08	234,670,896	262,983,839	-	262,983,839	372,772,742	-	-	-	-	635,756,661
19	CHASNUPP-IV		Nucl.	348.88	40,240,000	37,816,352	-	37,816,352	-	-	-	-	-	37,816,352
20	IRAN		RFO	98.90	39,823,960	412,888,490	-	412,888,490	13,111,797	-	-	-	-	428,800,287
Sub Total				6,548.77	3,055,171,765	19,742,700,448	756,119,791	20,498,811,237	9,118,185	(4,340)	21,171,994	45,806,400	66,976,394	29,574,901,456
1	Attock Gen		RFO	156.18	88,878,267	883,423,846	98,431,188	729,859,633	-	-	-	-	-	729,859,633
2	Atlas Power		RFO	213.86	111,096,048	1,034,886,363	105,419,048	1,148,405,393	-	-	-	-	-	1,148,405,393
3	Hishat Power		RFO	185.31	101,034,450	918,196,961	95,861,488	1,019,057,547	(9,487,871)	-	-	-	-	1,008,569,578
4	Foundation Power		Gas	177.00	86,268,851	344,957,890	33,448,988	378,483,635	-	-	-	-	-	378,483,635
5	Orient		HSD	212.74	7,579,235	114,780,729	2,780,203	117,460,932	-	-	-	-	-	117,460,932
6	Nishat Chunian		RFO	195.72	108,872,791	1,062,827,394	192,889,664	1,195,997,046	-	-	-	-	-	1,195,997,046
7	Saif Power		HSD	204.12	12,234,890	187,974,648	8,827,634	194,302,283	-	-	-	-	-	194,302,283
8	Engro Energy		Gas	217.30	147,960,983	639,145,396	51,883,858	681,988,983	-	-	-	-	-	681,988,983
9	Sapphire Power Ltd		HSD	212.11	12,500,580	188,460,732	8,896,661	198,097,293	-	-	-	-	-	198,097,293
10	HUBCO-Narawal		RFO	213.82	109,370,939	962,873,983	96,969,783	1,091,843,759	-	-	-	-	-	1,091,843,759
11	Liberty Power		RFO	196.14	86,348,834	911,846,291	105,162,115	1,019,840,408	-	-	-	-	-	1,019,840,408
12	Halmore		HSD	206.81	13,294,971	178,256,839	7,234,833	188,491,293	-	-	-	-	-	188,491,293
13	Uch-II		Gas	375.20	234,793,794	1,163,227,841	32,730,251	1,215,858,092	-	-	16,527,757	-	-	1,232,405,848
14	JOW-I		Begasse	26.60	14,186,200	68,183,858	7,814,342	95,198,298	-	-	-	-	-	95,198,298
15	JOW-III		Begasse	26.60	14,203,840	68,232,034	7,818,167	95,250,201	-	-	-	-	-	95,250,201
16	RYK		Begasse	30.00	14,753,996	91,048,412	7,288,754	98,836,199	-	-	156,851	-	-	99,003,047
17	RYK		Begasse	0	0	-	-	-	-	-	-	-	-	-
18	Chiniot Power		Begasse	62.40	28,081,769	175,486,416	12,894,118	198,380,833	-	-	552,713	-	-	198,933,248
19	Fatima		Begasse	118.80	0	-	-	-	-	-	-	-	-	-
20	Hamza		Begasse	18.00	7,410,380	49,883,287	3,188,463	52,879,731	3,844,774	842,485	-	-	-	57,566,990
21	Layyah		Begasse	18.00	7,732,490	48,791,666	3,324,871	50,106,535	-	-	-	-	-	50,106,535
22	QATPL		RLNG	1,180.00	170,528,200	825,307,167	5,919,599	631,226,788	5,980,882	(97,318,987)	-	-	-	439,757,631
23	Haveli Bahadar shah		RLNG	1,230.00	4,841,500	41,972,416	1,584,139	43,556,955	-	-	(2,469,423)	-	-	41,097,132
24	Coal Fire Power Plant		Coal	1,320.00	902,549,296	3,873,109,382	-	3,873,109,382	-	-	2	-	-	3,873,109,384
25	Gulf Power Gen		RFO	62.00	0	-	-	-	-	-	-	-	-	-
26	Rashman		RFO	97.00	5,573,718	85,163,289	5,164,042	80,287,411	-	-	-	-	-	80,287,411
27	Seloki		RLNG	1,320.00	2,120,700	19,480,238	682,998	19,153,232	-	-	8	-	-	18,153,232
28	Port Qasim		Coal	1,320.00	7,045,900	36,234,793	-	30,234,793	-	-	-	-	-	30,234,793
Sub Total				9,808	2,292,129,203	13,438,690,478	789,838,760	14,208,821,237	5,895,729	(98,896,389)	-	-	-	14,125,718,574
G-Total				16,154.47	5,347,291,988	33,179,390,922	1,826,041,551	34,798,432,473	19,811,991	(99,804,729)	21,171,994	45,806,488	66,976,394	34,700,919,830

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**Detail Of Energy Imported From Small Power Producers**

DISCO	SPPs	Description	Dec/2017	Rate (Rs./KWh)
FESCO	Noon sugar Mills	Energy	909,240	6.29
		Cost (Rs.)	5,719,120	
	DISCOs Total:-	Energy	909,240	7.29
		Cost (Rs.)	5,719,120	
MEPCO	Kumhar Wala Powerv House-I	Energy	890,520	0.00
		Cost (Rs.)	-	
	Kumhar Wala Powerv House-II	Energy	223,600	0.00
		Cost (Rs.)	-	
	DISCO's Total:-	Energy	1,114,120	0.00
		Cost (Rs.)	-	
HESCO	Thatta Power (Pvt.) Ltd.,	Energy	8,564,460	6.80
		Cost (Rs.)	58,238,288	
	Anoud Textile NCPP	Energy	68,576	6.80
		Cost (Rs.)	466,317	
	Agar Textile Mills	Energy	8,236,160	7.80
		Cost (Rs.)	64,242,048	
	Faran Sugar Mills	Energy	870,160	6.29
		Cost (Rs.)	4,215,306	
	Omni (NPCC)	Energy	6,764,328	6.80
		Cost (Rs.)	45,997,430	
	Chamber Sugar Mills	Energy	199,660	6.29
		Cost (Rs.)	1,255,799	
	Bandhi Sugar Mills	Energy	907,488	6.29
		Cost (Rs.)	5,708,100	
	Sanghar Sugar Mills	Energy	1,059,868	6.29
		Cost (Rs.)	6,666,494	
	Habib Sugar Mills	Energy	383,754	6.29
		Cost (Rs.)	2,413,813	
	Hi-Tech	Energy	302,992	7.80
		Cost (Rs.)	2,363,338	
	Mehran	Energy	326,328	6.29
		Cost (Rs.)	2,052,603	
	Tando Allah Yar Sugar Mills	Energy	989,016	6.29
		Cost (Rs.)	6,228,911	
Lucky Cement Factory Ltd., N- Abad	Energy	11,975,480	6.80	
	Cost (Rs.)	81,440,064		
DISCO's Total:-	Energy	40,449,238	6.95	
	Cost (Rs.)	281,280,482		
SEPCO	AL Noor Sugar Mills	Energy	1,155,720	6.29
		Cost (Rs.)	7,269,479	
	Dadu Energy	Energy	10,257,908	6.80
		Cost (Rs.)	69,751,860	
	Lodra Power	Energy	11,466,000	6.80
		Cost (Rs.)	77,998,800	
DISCO's Total:-	Energy	22,879,320	6.77	
	Cost (Rs.)	154,989,959		
G-Total	Energy	65,361,918	6.76	
	Cost (Rs.)	441,989,580		

# CERTIFICATE


## FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

### REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF DECEMBER, 2017

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
  - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
  - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
  - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.

  
Manager (IT) CPPA-G = 11/01/18

# CERTIFICATE

## FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

### REGARDING 2002 POWER POLICY FOR THE MONTH OF

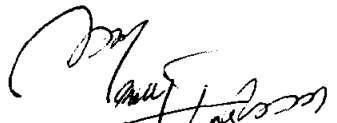
DECEMBER,2017

This is to certify that :-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPA except TPS Quetta..
- 2) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as determined / approved / specified by NEPA and notified in the Official Gazette, However Payment regarding periodical adjustments are made as per decision of NEPA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPA Act, Rules & Regulations made there under a relevant Law of the country, whichever is applicable.

**Ather Rasheed Hashmi**



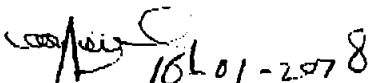
**Manager (IT) CPPA-G**



**CERTIFICATE**

**Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF DECEMBER – 2017**

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of December - 2017
  
- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load due to less demand in the system and transmission/distribution network constraints.

  
Chief Engineer (Network Operation)  
NPCC, NTDCL, Islamabad