

TABLE OF CONTENTS

S.No.	Description	Annex	Page No.
1	Abstract of Board Resolution	A	1
2	Affidavit	-	2
3	Petition Fee (Bank Draft)	-	3
4	Petition Summary	-	4-21
5	NEPRA Petition Forms FY 2016, FY 2017 & FY 2018	-	22-229
6	Notifications of Pay Increase FY 2015-16 ,FY 2016-17 & FY 2017-18	B	230-246
7	Notifications of Pension Increase FY 2015-16 , FY 2016-17 & FY 2017-18	C	247-248
8	Detail of Repair & Maintenance	D	249
9	Detail of Salaries, Wages & Other Expenses	E	250-252
10	Development Works to be completed FY 2017-18	F	253-257
11	Mobile Meter Reading	G	258
12	GEPCO Receivable as on 30-06-2017 & Upto Jan-2018	H-I	259-260
13	Detail of Late Payment Surcharges FY 2016 & FY 2017	J	261-262
14	AJK Receivable Issue	K	263-270
15	GEPCO Employees Pension Fund Rules & Trust Deed	L	271-281
16	Cost of Service Study	M	282-283
17	Distribution Losses Study below 11 KV GEPCO System	N	284-289
18	Detail of Projects Undertaken FY 2013-14	O	290-294
19	Prior Year Adjustment / Consumer Mix	P	295-354
20	Audited Financial Statements FY 2016 & FY 2017	Q	355-437
21	Third Party Actuarial Valuation Reports on Employees Retirement Benefits FY 2016 & FY 2017	R	438-575
22	CPPA 13 th Invoices FY 2016 and FY 2017	S	576-579
23	CPPA Invoices FY 2016, FY 2017 & FY 2018 up to Jan-2018	T	580-625
24	Summary of High Loss Feeders	U	626-630



GUJRANWALA ELECTRIC POWER COMPANY


An Abstract of the 87th BOD meeting held on 02-03-2018.

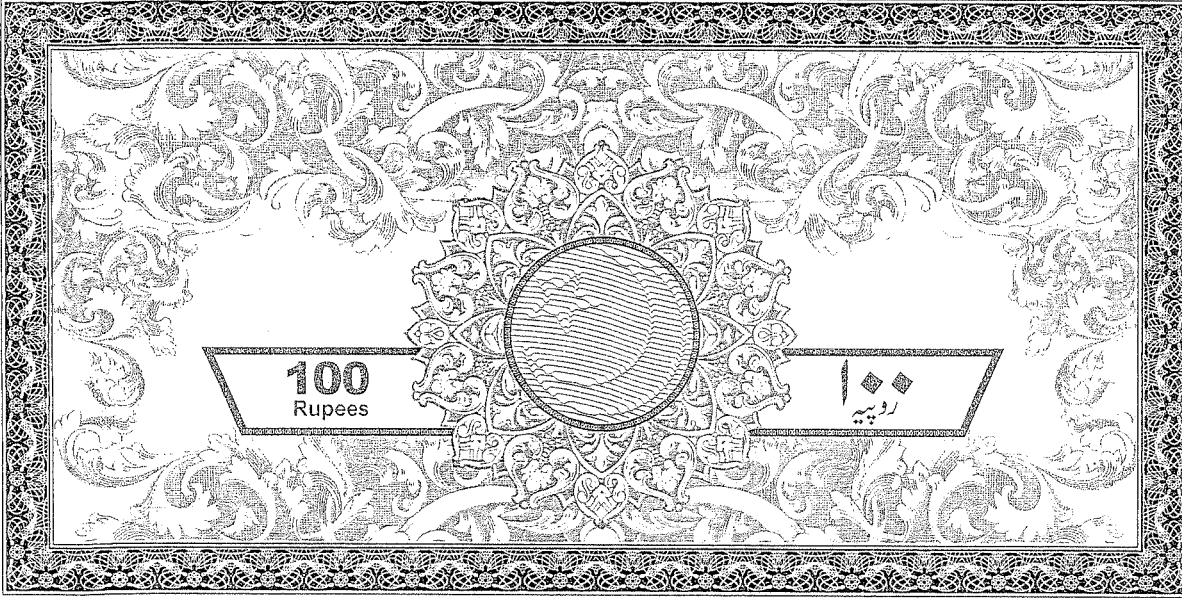
AGENDA ITEM 6.4

Accord Approval for Annual Tariff Petition Pertaining to FY 2016-17 & FY 2017-18 along with Annual requirement to be filed before NEPRA.

RESOLUTION

- UNANIMOUSLY RESOLVED THAT, the petition for determination of consumer end tariff of the Gujranwala Electric Power Company (the "Company") along with annual revenue requirement of FY 2016-17 and FY 2017-18, be and is hereby approved to be filed with National Electric Power Regulatory Authority (NEPRA).
- Further, RESOLVED THAT Mr. Muhammad Zahid Saleem, Chief Executive Officer along with other senior management as indicated in the summary of the petition, be and are hereby authorized to sign individually or jointly, as the case may be, the necessary documents, to appear before the Authority as needed, and to do all acts necessary for completion and processing of the applications.


(MARRYAM BALOUCH)
COMPANY SECRETARY GEPCO



AFFIDAVIT

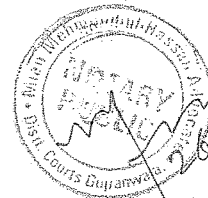
I, Muhammad Zahid Saleem S/o Muhammad Saleem , Chief Executive Officer, Gujranwala Electric Power Company Limited (Distribution License No. 4/DL/2002 dated 23rd April 2002) being duly authorized representative /attorney of Gujranwala Electric Power Company Limited (GEPCO), 565-A Model Town, Gujranwala, Pakistan, hereby solemnly affirm and declare that the contents of the accompanying Tariff Petition along with Annual Revenue Requirement for the FY 2016-17 & FY 2017-18 for determination of Consumer- End Tariff vide application No. CEO/GEPCO 17/16 Dated 8-3-, 2018, including all supporting documents are true and correct to the best of my knowledge and belief^{and} that nothing has been concealed.

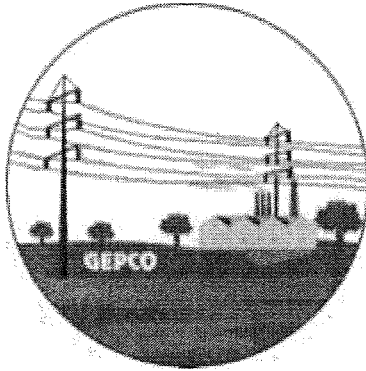
I also affirm that all further documentation and information to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

2

Deponent

[Signature]
Chief Executive Officer
GEPCO, Gujranwala.

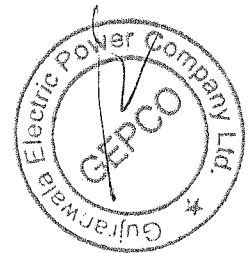




**GUJRANWALA ELECTRIC
POWER COMPANY LIMITED**

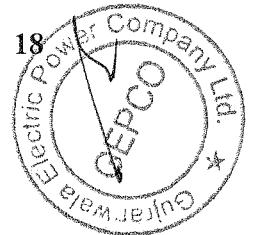
TARIFF PETITION
FOR DETERMINATION OF CONSUMER -END TARIFF

PERTAINING TO:
FY 2016-17 & 2017-18



STRUCTURE OF THE PETITION

S. No.	PARTICULARS	PAGE
1.	Preliminary	3
2.	Concise Statement in respect of Basis of Petition and Petitioner's Interest	5
3.	<u>Grounds for Tariff Determination:</u>	6
3.1	Sale of Units	
3.2	Power Purchase Price (PPP)	
3.3	<u>Distribution Margin:</u>	
a)	Operation & Maintenance Expenses	7
b)	Depreciation	9
c)	Rate of Return on Regulatory Asset Base	10
d)	Other Income	11
3.4	<u>Investment Plan & Financing (CAPEX):</u>	11
a)	Rationale of the Investment	
b)	STG (Own Sources / Loan)	
c)	Deposit Works / Capital Contributions	
3.5	Statement of Revenue Requirement	13
4.	Directions of the Authority in the Determination pertaining to FY 2015-16 and Current Status thereof	14
5.	Prayer	



**BEFORE THE NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY (NEPRA), ISLAMABAD**

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED

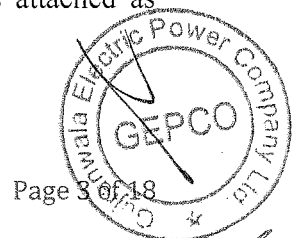
**PETITION UNDER RULE 3, SUB-RULE 7 OF RULE 4 OF NEPRA
(TARIFF STANDARDS AND PROCEDURE) RULES, 1998 READ WITH
SECTION 7 (3)(A) AND SECTION 31 OF THE REGULATION OF
GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC
POWER ACT, 1997 AND ALL OTHER ENABLING PROVISIONS AND
GUIDELINES**

**FOR DETERMINATION OF REVENUE REQUIREMENT AND
TARIFF FOR THE FINANCIAL YEAR 2016-17 & 2017-18**

Respectfully Sheweth:

1.	PRELIMINARY:
-----------	---------------------

- 1.1 Gujranwala Electric Power Company Limited (GEPCO) is a power distribution licensee pursuant to Distribution License No.04/DL/2002 dated 23 April 2002 granted by National Electric Power Regulatory Authority (NEPRA) under the National Electric Power Regulatory Authority Licensing (Distribution) Rules, 1991, (the "Licensing Rules").
- 1.2 The instant consolidated Petition is made under Rule 3 and Sub-Rule 7 of Rule 4 of NEPRA (Tariff Standards and Procedure) Rules, 1998 (the "1998 Rules") read with Section 7(3)(a) and Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (the "1997 Regulation Act") for determination of revenue requirements and tariff for the FY 2016-17 & 2017-18.
- 1.3 These Petitions are made by the Petitioner through Mr. Muhammad Zahid Saleem, its Chief Executive Officer who has been duly authorized by its Board of Directors vide Minutes of Meeting No.87 dated 02-03-2018. A certified true copy of the Board authorization is attached as **Annex-A** to this Petition.



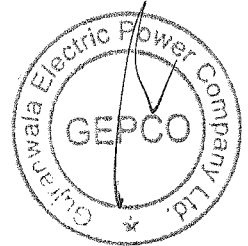
1.4 The details of the Petitioner are:

(a) **Name and Address:**

Gujranwala Electric Power Company Limited.
565-A Model Town, Gujranwala
Distribution License No. 04/DL/2002

(b) **Representatives of GEPCO:**

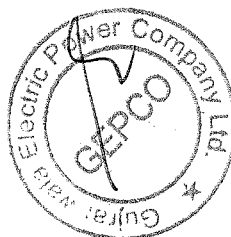
- (i) Muhammad Zahid Saleem, Chief Executive Officer
- (ii) Iyaz Ahmad-FCA, Finance Director / CFO
- (iii) Muhammad Siddique Malik Addl. DG (Legal & Labor)
- (iv) Bilal Arshad, Chief Engr. (Dev)
- (v) Junaid Akhter, Chief Engr. (Tech. Director)
- (vi) Ghazanfar Abbas Rizvi, Chief Engr. (P&E)
- (vii) Muhammad Riaz, Chief Engr. (CSD)
- (viii) Muhammad Zulfiqar, Chief Engr. (T&G)
- (ix) Anwar Saeed Kailevi, DG (HR & Admin)



2.

CONCISE STATEMENT IN RESPECT OF BASIS OF PETITION AND PETITIONER'S INTEREST:

- 2.1) Under the Regulation Act 1997, the National Electric Power Regulatory Authority (the "Authority" and/or "NEPRA") is responsible for determining tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and to recommend these to the Federal Government, subject to the need to comply with guidelines, not inconsistent with the provisions of the Regulation Act 1997, laid down by the Federal Government. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending tariff adjustments.
- 2.2) The Petitioner being a vibrant Power Distribution Licensee requires adequate funding in order to perform its obligatory duties prescribed by the Authority, under the Regulation Act 1997, NEPRA Performance Standards (Distribution) Rules 2005, NEPRA Consumer Eligibility Criteria 2003, the Distribution License of GEPCO and other obligations as determined by NEPRA from time to time.
- 2.3) There are three main sources of funding available with the Petitioner (i) internal efficiency improvements, (ii) borrowings and (iii) adequate revenue through tariff. While the Petitioner is a highly progressive utility company having objective of internal efficiency improvements, such improvement/measures require commensurate financial resources either through borrowings or adequate tariff. As per general principles of banking industry, international or local, the financial viability of borrowing organization is always taken as fundamental for lending decisions. In short, internal financial viability of a utility company is basic to embark upon and explore other resources of funds; which can only be ensured through adequate consumer end tariff
- 2.4) GEPCO tariff has two components i.e. pass through cost and distribution margin. The major portion of pass through cost is power purchased which GEPCO must pay on regular basis to ensure continuous flow of power in its distribution system. Distribution margin is equally important. GEPCO must earn sufficient distribution margin and adequate stream of cash flow to maintain its system, discharge its financial commitments, investment on the augmentation and expansion of the network and a reasonable return to the sponsors on their investment. Stable and predictable tariff rate is beneficial both for the distribution company and its customers for a long term planning.



3. GROUNDS FOR TARIFF DETERMINATION:

The petitioner respectfully submits the following tariff pertaining to FY 2016-17 & 2017-18 duly supported by the following, among other grounds:-

For Financial Year **2016-17** Rs. **12.4138** per kWh

For Financial Year **2017-18** Rs. **14.2763** per kWh

3.1 Sale of Units:

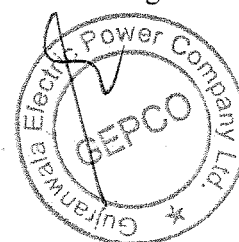
The projected receipt of energy for the petitioner company has been estimated as follows:-

(Million kWh)				
Description	2017-18 (Projected)	2016-17 (Audited)	2015-16 (Audited)	2015-16 (Last Determined)
Units Received	11,500	9,779	9,045	7,971
Units Sold	10,283	8,778	8,089	7,172
Units Lost	1,217	1,001	957	800
% of Units Lost	10.58	10.23	10.58	10.03

For the **FY 2015-16**, NEPRA determined 7,971 MkWh units to be received by GEPCO. However, actual units received were 9,045 MkWh depicting an increase of 13.47% over the last determined units.

Similarly for the **FY 2016-17**, actual units received were 9,779 MkWh registering an increase of 8.11% when compared with actual units received for the corresponding year i.e. FY 2015-16.

For the **FY 2017-18**, 11,500 MkWh units are expected to be received reflecting an increase of 17.60% in contrast to the actual units received for the corresponding year i.e. FY 2016-17. The increase is based on six months (July-17 to Dec-2017) actual units received and on the remaining six months (Jan-2018 to June-2018) based on projection of energy to be received by DISCOs from CPPA-G. Additional factors corroborating this increase include GEPCO's trend of purchases, ever increasing demand of electric power, expected load shedding elimination in the



projected year, increase due to addition / augmentation of grid stations and increase in number of consumers.

	Losses:
--	----------------

The losses for the FY 2015-16 have been reduced to 10.58% when compared with 10.72% of the corresponding FY 2014-15.

The actual losses in FY 2016-17 were 10.23% whereas, the projected losses for the FY 2017-18 tantamount to 10.58%. These projections are based on the study of losses by the Third party and also on the basis of load growth in the system.

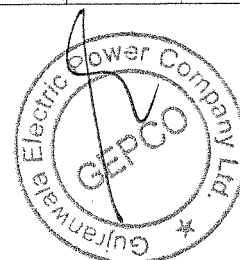
3.2	Power Purchase Price:
------------	------------------------------

For the FY 2016-17, Actual Power Purchase Price is Rs. 86,612 million.

Similarly, for the FY 2017-18, the Power Purchase Price amounting to Rs. 110,395 million has been projected based on first six months (July-17 to Dec-2017) actual power purchase price charged by CPPA-G and for the remaining six months (Jan-2018 to June -2018) power purchase cost to be charged to DISCOs as projected by CPPA-G.

Based on actual and projected data, 16.41% increase is registered in Energy Cost, 42.22% in Capacity Charges & 11.00 % in Use of System (UoSC) as compared with FY 2016-17 :-

Particulars	FY 2017-18		FY 2016-17		FY 2015-16	
	(Projected)		(Actual/Audited)		(Actual/Audited)	
	Rs.(Million)	Rs./KW H	Rs.(Million)	Rs./KW H	Rs.(Million)	Rs./K WH
Energy Cost	59,584	5.18	51,185	5.23	42,710	4.72
Capacity Charges	47,445	4.13	33,361	3.41	28,058	3.10
Use of System Charges	3,366	0.29	3,032	0.31	2,654	0.29
CPPA Adj.			(966)	(0.10)		
Total	110,395	9.60	86,612	8.86	73,423	8.12



3.3 Distribution Margin:

Item wise projected distribution margin is as under:

a Operation and Maintenance Expenses:

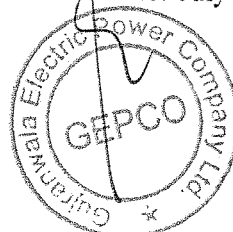
The projected O&M Expenses are tabulated as under:

Head of Accounts	Projected FY 2017-18		Audited FY 2016-17		Audited FY 2015-16	Determined FY 2015-16
	%	Rs. in Million	%	Rs. in Million	Rs. in Million	Rs. in Million
Salaries, wages and other benefits	20.00	7,278	16.21	6,065	5,219	4,972
Provision for Post-Retirement Benefits	8.80	16,897	9.00	15,528	14,240	1,465
Traveling Allowance	-	302	8.24	302	279	214
Repair and Maintenance	10.00	1,288	30.00	1,171	901	751
Vehicle Running	20.00	242	-	202	201	234
Other Expenses	10.00	620	26.00	563	447	486
Total	11.74	26,628	11.95	23,831	21,287	8,122

Basis / Reasoning for the Above Projection:

Salaries Wages and Other Benefits:

- Salary, Wages and Other Benefits are expected to increase by 20% when compared with the Actual/Audited Costs of last FY 2016-17.
- The projected increase is based on the merger of 50% Adhoc Relief of FY 2009-10 and additional Adhoc Relief of 10% of FY 2017-18 in basic pay effective from 1st July 2017 in the



light of Federal Government Notification No F.No.1 (2) Imp/2017-500, dated 3rd July 2017 attached as Annex-B

- Impact of annual increment and additional hiring.
- Impact of 10 % increase in pension cost from July 2017 in the light of Federal Government Notification No.F.4 (1)-Reg.6/2016-870, dated 3rd July 2017 attached as Annex-C
- Impact of 8.80% increase in projected Post-Retirement Benefits.
- Bonus to the tune of Rs. 315 million duly approved by the BOD GEPCO.

Travelling Expenses:

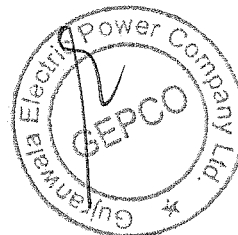
- These expenses include training, transfer and retirement TA/DA besides the routine travelling made by the GEPCO employees in the performance of their official duties.
- Aggressive recovery campaigns, inspection visits and different types of meetings contribute additions under this head.
- In view of the foregoing and keeping in view the past trend, GEPCO management intends to restrict the travelling expenses at the level of the FY 2016-17.

Repair and Maintenance Expenses:

- Expenses under this head are expected to increase by ten percent (10%) in order to cover excessive wear and tear of old equipment, reclamation/repair of general duty transformers and replacement of defective/damaged meters as a result of snap shot meter reading.
- The detail is attached as **Annex-D**.

Vehicle Running Expenses:

- These Expenses are expected to increase by 20% as compared to last FY 2016-17 due to increasing trend in Fuel Prices witnessed during the last twelve months.



19

Miscellaneous Expenses:

- Expenses under this head are expected to increase by 10% when compared with the FY 2016-17. The breakup of the Misc expenses is attached as **Annex-E** .

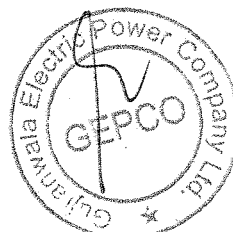
B	Depreciation:
----------	----------------------

During the FY 2016-17, there was an addition in the fixed assets of Rs. 3,197 million, therefore, the depreciation charge for the year 2016-17 Rs. 1,796 million & depreciation charge for FY 2017-18 is projected at Rs. 1,968 million keeping in view of the addition in assets as well as capitalization of WIP.

C	Return On Regulatory Asset Base (RORB):
----------	--

The calculation of RORB is tabulated below and is based on the rate of return of 11.83% as determined by NEPRA for the FY 2015-16.

Description	Rupees in Million		
	FY 2017-18	FY 2016-17	FY 2015-16
	(Projected)	(Audited)	(Determined)
Non-Current Assets – Opening	53,656	50,459	45,694
Addition during the period	3,518	3,197	1,922
Total	57,174	53,656	47,616
Less: Accumulated Depreciation	18,686	16,719	14,995
Net Non-Current Assets	38,487	36,937	32,621
Add: Capital WIP	8,337	7,579	6,801
Investment in Non-Current Assets	46,824	44,516	39,422
Less: Deferred Credits	16,718	15,922	16,095
Regulatory Assets Base	30,106	28,594	23,327
Average Regulatory Assets Base	29,350	27,477	23,697
Rate of Return	11.83%	11.83%	11.83%
Return on Rate Base	3,472	3,251	2,803



D	Other Income:
----------	----------------------

Other income Projected for FY 2017-18 is Rs. 1,297 Million as compared to the FY 2016-17 of Rs.1,275 Million.

BASED ON ABOVE, THE PROJECTED DISTRIBUTION MARGIN (DM) FOR THE FY 2016-17 AND FY 2017-18 WORKS OUT AS UNDER:-

Rupees in Million

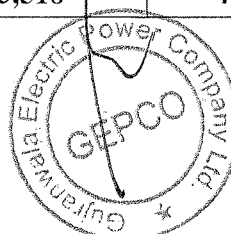
Description	FY 2017-18	FY 2016-17	FY 2015-16
	Projected	Audited	Determined
Operation and Maintenance expenses	26,610	23,831	8,122
Depreciation	1,968	1,796	1,654
RORB	3,472	3,251	2,803
Gross DM	32,067	28,878	12,579
Less other income	(1,294)	(1,275)	(1,435)
Net DM	30,773	27,603	11,144

3.4	Investment Plan & Financing (CAPEX):
------------	---

The Projected Investment plan for FY 2017-18 compared with the actual investment made during FY 2016-17 is tabulated below:-

Investment Plan

Particulars	2017-18	2016-17 (Actual)
DOP	300	227
ELR	400	469
ERP	300	-
6 th STG	-	561
7 th STG	900	-
STG-ADB	618	1,254
Capital Contributions/Deposit	1,000	1,529
Total	3,518	4,040



14

Financing

Particulars	2017-18	2016-17
Own Sources	1,900	1,257
Foreign Currency loans	618	1,254
Capital Contributions/ Grants	1,000	1,529
Total	3,518	4,040

A	Rationale of the Investment:
----------	-------------------------------------

(i) **Distribution of Power (DOP)**

Out of total planned investment of Rs. 300 Million under this head, an amount of Rs. 200 Million is allocated for various works for distribution of power and system updation including safety equipment.

The balance investment of Rs. 100 Million is planned for the construction/ up gradation of old offices / old residential buildings, water tanks, boundary walls of various grid stations and other civil works.

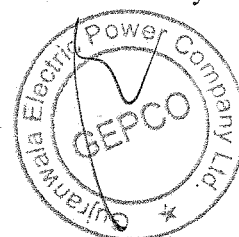
(ii) **Energy Loss Reduction (ELR)**

The distribution system requires periodic up-gradation in order to avoid distribution system interruptions because of the growth in demand on account of new connections and elimination of load shedding.

Accordingly regular investment is made in the system augmentation / extension and up- gradation of HT / LT line system in order to keep down the increasing distribution losses resulting due to continuous increase in the demand. Under this head, Rs. 400 million is planned to be incurred during FY 2017-18.

(iii) **Enterprise Resource Planning (ERP)**

In the first phase, the services of A. F. Ferguson & Co. Chartered Accountants have been procured as “Quality Assurer” for preparation of feasibility study, RFP for ERP System, Bid Documentations, Evaluation Reports, Planning and Administration of the each phase of ERP system, quality assurance and system audit.



The second phase of the launching of RFP for ERP implementation is in process and an investment of Rs. 300 Million has been planned for this project.

B	STG (Own Sources / Loan):
----------	----------------------------------

The GEPCO has taken approval regarding 7th STG plan for the next five years starting from FY 2017-18. Accordingly, system augmentation program has been started for this purpose, Rs. 900 million has been allocated for FY 2017-18. A list of planned projects for execution under 7th STG program for FY 2017-18 is attached as Annex-F.

The Govt. of Pakistan has borrowed funds from ADB and has re-lent the same to GEPCO under ADB Trench-II, III & IV. Accordingly, it has been planned that Rs. 618 million will be incurred during FY 2017-18. Detail of planned works under ADB loans attached as Annex-F.

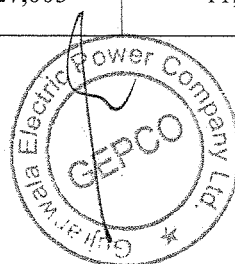
c	Deposit Works/Capital Contributions:
----------	---

It is planned that certain works will be carried out against the funds received from the public in the form of deposit works, capital contributions and funds received from Federal Government through their MNA's/MPA's under various development schemes. Based on the previous trend and history an amounting to Rs. 1,000 million for FY 2017-18 has been projected.

3.5	Statement of Revenue Requirement
------------	---

Based on the above submissions, the revenue requirement FY 2016-17 & FY 2017-18 has been calculated as under:-

Description	Unit	Projected	Audited	Determined
		FY 2017-18	FY 2016-17	FY 2015-16
Power Purchase Price	Rs. Mln.	110,395	86,612	71,388
Distribution Margin	Rs. Mln.	30,773	27,603	11,144



PYA / Other Costs	Rs. Mln.	5,633	(5,249)	(8,093)
Write of Bad Debts	Rs. Mln		-	149
Total RR	Rs. Mln.	146,802	108,966	74,588
Sale of units	MkWh	10,283	8,778	7,172
Average tariff	Rs./kwh	14.2763	12.4138	10.3999

4

DIRECTIONS OF THE AUTHORITY IN THE DETERMINATION FOR FY 2015-16 AND STATUS THEREOF

In the tariff determination dated 29 February 2016 for FY 2015-16, the Authority in Paragraph No. 22 laid down a summary of directions which were given to the Petitioner for compliance in accordance with a certain time frame. The detailed compliance thereof is submitted as follows:

- 1) **To ensure the visibility of the snap shot on the bills and also to maintain its record in soft form for at least a period of twelve (12) months.**

The mobile meter reading project has been implemented successfully and requirement to maintain record in soft form is complied with. The progress of GEPCO from July-2016 to January-2018 regarding accuracy of mobile meter reading is attached as Annex-G.

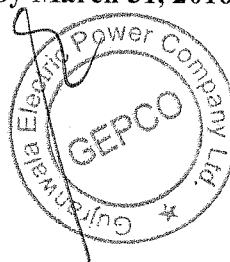
- 2) **Investment needs in respect of HHUs not later than 30th June, 2016**

Instead of HHUs the cell phones are being used successfully for Meter Reading.

- 3) **To complete the installation of AMR / AMI system within the time lines given by the Authority.**

The process of the execution of the above project is at preliminary stage. GEPCO will inform the progress in this regard to the Authority accordingly.

- 4) **To submit a comprehensive recovery plan clearly highlighting the problem areas, targets for their improvements along with intended strategies/tools to achieve the same latest by March 31, 2016.**



The Recovery Plan was made and has been affected as per aforesaid directions. It is to emphasize that certain consumers go in default which is a continuous phenomena and position of running arrears against private consumers in GEPCO is at satisfactory level whereas, major portion of recoveries relates to AJK receivable. The Govt. of AJK is paying the monthly bills @ 2.95/kW instead of unified rate Rs. 12.22/kW. This difference of rate is major reason that GEPCO receivables against AJK has been piled up to Rs. 10,708 million as of January-2018. The updated receivable position as on 30-06-2017 and 31-01-2018 is attached as Annex-H.

- 5) **To come up with a plan whereby it can manage its existing receivables in different phases. In the first phase only those receivables may be selected for recovery where maximum results could be achieved with lesser effort and time. In the 2nd and onward phases the remaining receivables requiring more time and involving comparatively greater efforts may be dealt with by March 31, 2016.**

The Recovery Plan was made and has been affected as per aforesaid directions. The position of running arrears against private consumers in GEPCO is at satisfactory level. The updated receivable position as on 30-06-2017 and 31-01-2018 is attached as Annex-I.

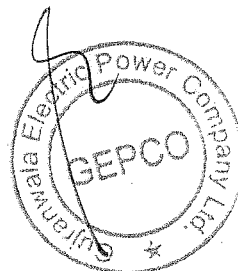
- 6) **To get its strength yard stick approved by the Authority based on proper justification and its quantified benefits.**

The Process of development of updated yard stick was deliberated by the Authority and the final outcome of the same is awaited.

- 7) **To share the details of late payment charges recovered from consumers and any invoice raised by CPPA under the head of mark up on delayed payments for the FY 2014-15 and FY 2015-16. The information must be submitted before the next tariff petition is filed.**

The required information attached as Annex-J.

- 8) **To take up the matter of receivables with the sub-committee constituted regarding AJK recovery issue and inform the Authority accordingly. GEPCO is further directed to submit a quarterly recovery report on the issue of AJK for consideration of the Authority.**



To resolve the AJK issue Ministry of Energy (Power Wing) issued Minutes of Meeting held at Islamabad in February 2016. The copy of said minutes attached as Annex-K. Also, Economic Affairs Division MOF and MOWP agreed on a non cash adjustment against electricity supplied to AJK. The Minutes of Meeting dated 05-05-2017 held at EAD Islamabad are attached as annex-K

- 9) **To transfer the already collected provision on the account of postretirement benefits into the Fund and also create separate accounts or fund (as the case maybe) for each head of post retirement liability and transfer the amount in the postretirement liability in the fund or accounts (as the case may be).**

As per NEPRA requirement, GEPCO management has already opened bank account with NBP SIE Branch Gujranwala and deposited Rs. 100 million as initial amount after duly approved by the BOD GEPCO (complete Trust Deed attached as Annex-L). GEPCO requests the Authority to provide the petitioner an opportunity of hearing in this regard to resolve the issue.

- 10) **To submit Cost of Service Study (COSS) based consumer end tariff along with its next tariff petition.**

The result of Cost of Service Study for the petition FY 2017-18 is attached as Annex-M .

- 11) **To complete the study of its T&D losses by June30, 2016.**

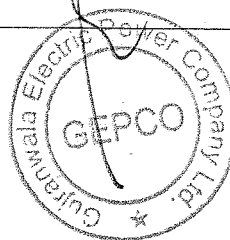
Compliance has been made as the third party losses study conducted by M/s Barqab Consultants Ltd for GEPCO T&D Losses 11KV and below system has been submitted to NEPRA. The copy of the same study is attached as Annex-N

- 12) **To provide project wise detail of actual investments made in FY 2013-14 and FY2014-15 along-with the cost benefits analysis and also explain the reasons for variation in numbers reported in the presentation and its financial statements.**

The compliance has already been. Copy of the same is attached as Annex-O.

- 13) **To provide an explanation on the concerns raised by the Authority regarding abnormal increase in repair & maintenance cost not later than 30th March, 2016.**

Compliance has been made vide letter No. GEPCO/CEO/5609 dated 31.03.2016 attached as Annex-D



- 14) **To maintain proper record of its assets by way of tagging each asset for its proper tracking.**

The project of installation of ERP in GEPCO is under process and tagging of each asset is a pre-requisite of the aforesaid software and is expected to be done in near future.

- 15) **To spend at least 20% of the village electrocution funds for improvement / up-gradation of the grid. GEPCO is further directed to not to undertake any village electrocution which would result in overloading of its system. The village electrocution would only be undertaken without augmentation of the grid, if it already has spare MVAs.**

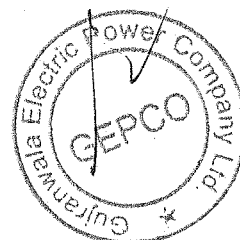
The compliance is under process and Authority will be informed regarding progress of the compliance accordingly.

- 16) **GEPCO has to provide rational / justification for improper utilization of the consumer security deposit and receipt against deposit work. GEPCO is also being directed to restrain from unlawful utilization of receipts against deposit works and security deposits, failing which, the proceedings under the relevant law shall benefitted against GEPCO.**

It is true that securities deposited by consumer should be kept in separate account. GEPCO has transferred security funds to PEPCO on the directions of MoWP as a loan in order to facilitate power sector for reducing load shedding in the country.

- 17) **GEPCO is also directed to give clear disclosures in its Financial Statements with respect the consumer financed spares and stores, work in progress and cash & bank balance.**

The project of installation of ERP in GEPCO is under process and bifurcation of spares and stores, WIP and cash & bank balance with respect to consumer financing shall be possible after its implementation.



In view of the considerations and grounds aforesaid, it is respectfully prayed:

1. Tariff pertaining to the FY 2016-17 & FY 2017-18 be determined, on the basis of the information provided.
2. The Distribution Margin pertaining to the FY 2016-17 & FY 2017-18 may kindly be approved on the basis of the information provided, amounting to Rs. 27,603 Million & Rs. 30,773 million respectively.
3. Line losses for FY 2016-17 are 10.23% on actual basis and for FY 2017-18 may be allowed @ 10.58% based on independent third party losses evaluation study.
4. Investment may be allowed pertaining to FY 2016-17 & FY 2017-18 Rs. 4,040 Million & Rs. 3,518 Million respectively.
5. After considering the information provided by the Petitioner, the required average sales rate as tabulated below may please be allowed as per "proposed schedule of consumer end electricity tariff".

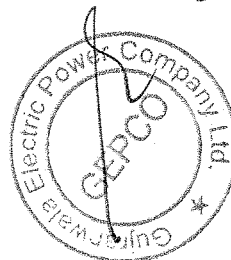
Period	Revenue Requirement (Rs. Million)	Sales (MkWh)	Sale Rate (Rs./Kwh)
FY 2017-18	146,802	10,283	14.2763
FY 2016- 17	108,966	8,778	12.4138

6. The Petitioner may be granted an opportunity of hearing of this Petition.
7. The Petitioner may be allowed to submit additional grounds, information and documents in support of its Petition if required.
8. Any other relief that may be deemed just and appropriate in this matter may be allowed.

Submitted on behalf of GEPCO by

March , 2018

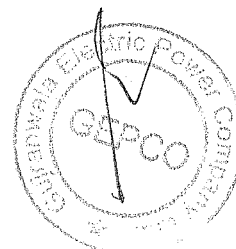
(Muhammad Zahid Saleem)
Chief Executive Officer.



STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES

INDEX

FORM NO.	DESCRIPTION
Distribution Margin (DM)	
<u>1</u>	Company Statistics
<u>13</u>	Asset Register
<u>15</u>	Sales Growth with Distribution losses
<u>16</u>	Operating Cost Projected FY 2016-17, FY 2017-18
<u>17</u>	Distribution Margin Comparison
<u>19</u>	RORB Calculation
<u>20</u>	Revenue Requirement
<u>26</u>	Provision for Tax
Supporting Documents for DM	
<u>2</u>	Profit & Loss Statement
<u>3</u>	Profit & Loss Statement (Month wise)
<u>4</u>	Balance Sheet
<u>5</u>	Cash Flow Statement
<u>8</u>	DISCO load factors
<u>9</u>	Average Rate per Unit Purchased and Sold
<u>10</u>	DEMAND (Actual and Calculated) and Number of Customers
<u>11</u>	Sold Energy Evaluation and Setting up Sold Energy Average
<u>12</u>	Load Growth Evaluation and Setting up Load Average
<u>14</u>	Aging of Accounts Receivables
<u>18</u>	Financial Charges
Investment	
<u>7</u>	Line Losses Statement
<u>21</u>	Investment
<u>13</u>	Asset Register
<u>22</u>	Interest on Development Loans
<u>23</u>	Development Loan
<u>24</u>	BONDS
Power Purchase Costs	
<u>6</u>	Power Purchase FY 2016-17, FY 2017-18
Tariff Design and Rate Structure related Forms	
<u>25</u>	Slab Wise Domestic Consumers Analysis
<u>27</u>	Existing & Proposed Tariff Statement
<u>28</u>	Actual Revenue & Subsidy Statement pertaining to the last year
<u>29</u>	Proposed Revenue & Subsidy Statement



FORM - 1

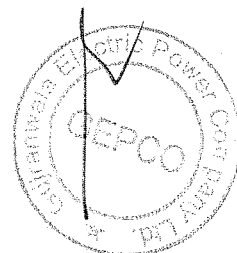
Gujranwala Electric Power Company Ltd.
Company Statistics

		Period	Period	Period
		2015-16	2016-17	2017-18
Peak demand	(MW)	2,394	2,519	2,804
Number of Consumers	No.	3,054,017	3,172,969	3,291,955
Area		Gujranwala Civil Division		
Circles		5	5	5
Divisions	No.	24	24	24
Sub Divisions	No.	115	117	117
Length of Feeders	KM	22,716	22,965	23,990
Average Length of Feeders	KM	32	32	32
Maximum Length of Feeder	KM	165.00	167.00	165
Minimum Length of Feeder	KM	0.500	0.500	0.500
Target for new connections	No.	-	-	118,986
Length of STG i.e. HV lines				
i) 132 kv	KM	2,181	2,197	2,616
ii) 66 kv	KM	332	332	226
Length of 11 KV line	KM	22,716	22,965	23,990
Number of STG i.e. HV transformers				
i) 132 kv	No	145	162	168
ii) 66 kv	No	9	10	2
Number of burned down HV transformers	No	-	-	-
Number of LV transformers	No	60,080	61,661	62,661
Number of burned down LV transformers	No	1,605	1,781	1900

		Strength (No.)			*Salary & other benifits (Rs. Mln)		
		2015-16	2016-17	2017-18	2015-16	2016-17	2017-18
		Audited	Audited	Projected	Audited	Audited	Projected
A	Number of Employees						
	Qualified Professionals						
	Engineers	205	275	275	81	114	124
	Others	74	96	111	29	40	50
B	Staff						
	Technical	10,366	10,807	12,007	4,072	4,473	5,405
	Non Technical	2,641	3,475	3,775	1,037	1,438	1,699
Total		13,286	14,653	16,168	5,219	6,065	7,278

63

* It includes Salaries and benefits excluding payment/Provision of long term benefits



Gujranwala Electric Power Company Ltd.**Profit & Loss Statement**

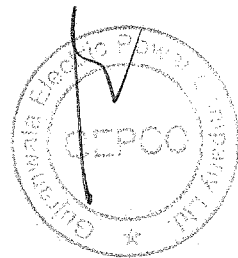
		Determined FY 2015-16	FY 2015-16 Audited	FY 2016-17 Audited	FY 2017-18 Projected
Power Balances					
Units Received	[MkWh]	7,971	9,045	9,779	11,500
Units Lost	[MkWh]	799.4	957	1,001	1,217
Units Lost	[%age]	10.03%	10.58%	10.23%	10.58%
Units Sold	[MkWh]	7,172	8,089	8,778	10,283
Revenue					
Sales Revenue	[Mln Rs]	74,588	84,291	83,641	146,802
Subsidy	[Mln Rs]	-	23,419	26,318	-
Negative FPA Adjustment	[Mln Rs]	-	(9,813)	(993)	-
Total Sales Revenue	[Mln Rs]	74,588	97,897	108,966	146,802
Rental & Service Income	[Mln Rs]	-	-	-	-
Amortization of Def Credits	[Mln Rs]	-	714	772	786
Other Income	[Mln Rs]	1,435	721	503	508
Total Revenue	[Mln Rs]	76,023	99,332	110,241	148,096
Operating Cost					
Power Purchase Cost	[Mln Rs]	71,388	73,423	86,612	110,395
O&M Expenses	[Mln Rs]	8,122	21,287	23,831	26,628
Depreciation	[Mln Rs]	1,654	1,654	1,796	1,968
Provision of Write off	[Mln Rs]	149	-	-	-
Prior Year Adjustment	[Mln Rs]	(8,093)	-	(5,249)	5,633
Total Operating Cost	[Mln Rs]	73,220	96,364	106,989	144,624
EBIT					
EBIT	[Mln Rs]	2,803	2,968	3,251	3,472
Financial Charges	[Mln Rs]	-	861	1,075	1,285
EBT	[Mln Rs]	2,803	2,107	2,177	2,187
Tax	[Mln Rs]	-	13	1.99	2.00
EAT	[Mln Rs]	2,803	2,095	2,175	2,185
WPPF	[Mln Rs]	-	-	-	-
Profit for the period	[Mln Rs]	2,803	2,095	2,175	2,185



Gujranwala Electric Power Company Ltd.

Profit & Loss Statement (FY 2015-16)

	Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																	
Units Received	993	971	982	2,845	707	543	571	1,821	556	544	609	1,709	736	929	1,004	2,670	9,045
Units Lost	205	112	91	408	40	(12)	16	44	30	21	69	120	96	153	135	385	957
Units Lost	20.64%	11.57%	10.28%	14.33%	5.68%	-2.13%	2.77%	2.43%	5.39%	3.78%	11.41%	7.00%	13.10%	16.50%	13.45%	14.41%	10.55%
Units Sold	788	853	791	2,438	667	555	555	1,777	527	524	539	1,550	640	776	869	2,285	8,089
	[MW/h]																
	[MW/h]																
	[MW/h]																
	[MW/h]																
Revenue																	
Sales Revenue	7,896	9,189	9,992	26,977	6,082	6,061	5,838	17,980	5,602	4,376	5,647	15,625	6,418	8,301	8,990	23,708	84,291
Subsidy	2,457	2,465	2,399	7,320	2,027	1,582	1,483	6,092	1,431	1,431	1,494	4,357	1,913	2,284	2,453	6,650	23,419
Fuel Price Adjustment	(740)	(1,006)	(968)	(2,714)	(530)	(579)	(670)	(1,779)	(448)	(881)	(673)	(2,002)	(1,047)	(1,017)	(1,252)	(3,316)	(9,813)
Total Sales Revenue	9,612	10,648	11,322	31,583	7,578	7,064	6,651	21,293	6,586	4,926	6,468	17,979	7,284	9,568	10,190	27,041	97,897
Rental & Service Income	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	70	76	70	215	59	49	49	157	47	46	48	140	56	68	77	202	714
Other Income	70	77	71	217	59	49	50	158	47	47	48	142	57	69	77	204	721
Total Revenue	9,752	10,801	11,463	32,016	7,697	7,162	6,750	21,608	6,679	5,018	6,564	18,261	7,397	9,705	10,344	27,447	99,332
	[Min Rs]																
	[Min Rs]																
	[Min Rs]																
Operating Cost																	
Power Purchase Cost	6,998	6,584	5,424	19,007	5,937	4,959	5,691	16,587	5,797	4,699	5,994	16,491	5,629	6,491	9,219	21,339	73,423
O&M Expenses	2,074	2,259	2,082	6,415	1,755	1,460	1,462	4,676	1,386	1,378	1,419	4,183	1,684	2,042	2,287	6,013	21,287
Depreciation	161	176	162	498	136	113	114	363	108	107	110	325	131	159	178	467	1,654
Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	9,234	9,019	7,668	25,920	7,828	6,533	7,266	21,626	7,291	6,185	7,523	20,999	7,444	8,692	11,683	27,819	96,364
	[Min Rs]																
	[Min Rs]																
EBIT	519	1,782	3,795	6,095	(131)	629	(516)	(18)	(612)	(1,166)	(959)	(2,738)	(47)	1,013	(1,339)	(372)	2,968
Financial Charges	72	72	72	215	72	72	72	215	72	72	72	215	72	72	71	214	861
EBT	447	1,710	3,723	5,880	(203)	558	(588)	(233)	(684)	(1,238)	(1,031)	(2,953)	(119)	942	(1,409)	(586)	2,107
Tax	1	1	1	3	1	1	1	3	1	1	1	3	1	1	1	3	13
EAT	446	1,709	3,722	5,877	(204)	557	(589)	(237)	(685)	(1,239)	(1,032)	(2,956)	(120)	941	(1,410)	(590)	2,095
WPPF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	446	1,709	3,722	5,877	(204)	557	(589)	(237)	(685)	(1,239)	(1,032)	(2,956)	(120)	941	(1,410)	(590)	2,095
	[Min Rs]																

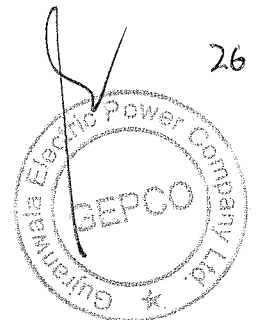


Gujranwala Electric Power Company Ltd.

Profit & Loss Statement (FY 2016-17)

	Month 1 Projected	Month 2 Projected	Month 3 Projected	1st Qrt's Total	Month 4 Actual	Month 5 Actual	Month 6 Actual	2nd Qrt's Actual	Month 7 Actual	Month 8 Actual	Month 9 Actual	3rd Qrt's Actual	Month 10 Actual	Month 11 Actual	Month 12 Actual	4th Qrt's Actual	Total Actual
Power Balances																	
Units Received	1,000	1,026	985	3,011	780	598	642	2,021	589	544	668	1,801	801	1,051	1,094	2,346	9,779
Units Lost	191	113	101	405	42	(13)	17	47	28	21	76	125	105	172	147	424	1,001
Units Lost	19.06%	11.02%	10.26%	13.44%	5.41%	-2.10%	2.68%	2.32%	4.77%	3.81%	11.43%	6.95%	13.15%	16.35%	13.43%	14.40%	10.23%
Units Sold	810	913	884	2,506	738	611	625	1,974	561	523	592	1,676	695	879	947	2,522	8,778
	[MAWh]																
Revenue																	
Sales Revenue	7,494	10,369	8,784	26,646	6,427	5,171	5,404	17,001	4,746	4,760	4,937	14,444	7,429	8,243	9,877	25,549	83,641
Subsidy	2,438	2,587	2,675	7,700	2,286	1,816	1,802	5,904	1,597	1,529	1,799	4,924	2,219	2,679	2,893	7,790	26,318
Fuel Price Adjustment	170	(1,542)	(199)	(1,571)	260	(50)	136	346	133	110	310	552	(32)	(26)	(263)	(321)	(993)
Total Sales Revenue	10,101	11,415	11,259	32,775	8,973	6,937	7,341	23,251	6,476	6,399	7,046	19,921	9,617	10,895	12,506	33,019	108,966
Rental & Service Income																	
Amortization of Def Credits																	
Other Income	71	80	78	229	65	54	55	174	49	46	52	147	61	77	83	222	772
	[Min Rs]																
Total Revenue	10,219	11,547	11,388	33,154	9,080	7,025	7,432	23,538	6,557	6,475	7,132	20,164	9,718	11,023	12,644	33,385	110,241
	[Min Rs]																
Operating Cost																	
Power Purchase Cost	7,911	7,660	7,202	22,772	7,145	5,147	7,144	19,435	8,018	5,220	6,319	19,557	7,949	8,654	8,244	24,847	86,612
O&M Expenses	2,198	2,479	2,399	7,076	2,003	1,659	1,697	5,359	1,522	1,421	1,607	4,550	1,888	2,387	2,571	6,846	23,831
Depreciation	166	187	181	533	151	125	128	404	115	107	121	343	142	180	194	516	1,766
Add. working capital financing cost																	
PYA / Other Cost	(484)	(546)	(528)	(1,559)	(441)	(365)	(374)	(1,180)	(335)	(313)	(354)	(1,002)	(416)	(526)	(566)	(1,508)	(5,249)
Total Operating Cost	9,791	9,779	9,263	28,823	8,857	6,565	8,595	24,017	9,320	6,435	7,694	23,448	9,563	10,695	10,442	30,700	106,989
	[Min Rs]																
EBIT	428	1,768	2,135	4,330	223	460	(1,163)	(480)	(2,762)	40	(562)	(3,204)	154	328	2,202	2,685	3,251
Financial Charges	99	112	108	319	90	75	77	242	69	64	72	205	85	108	116	309	1,075
EBT	328	1,656	2,026	4,011	132	385	(1,239)	(722)	(2,831)	(24)	(634)	(3,489)	69	220	2,086	2,376	2,177
Tax																	
EAT	328	1,656	2,026	4,011	132	385	(1,239)	(722)	(2,831)	(24)	(634)	(3,489)	69	220	2,084	2,374	2,175
WPPF																	
Profit for the period	328	1,656	2,026	4,011	132	385	(1,239)	(722)	(2,831)	(24)	(634)	(3,489)	69	220	2,084	2,374	2,175
	[Min Rs]																

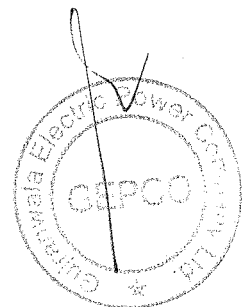
* Where actual figures are available, these should be replaced by the actual figures.



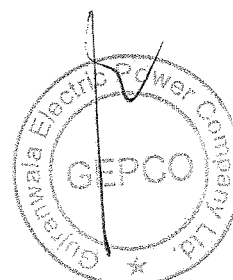
Gujranwala Electric Power Company Ltd.
Profit & Loss Statement (FY 2017-18)

	Month 1 Actual	Month 2 Actual	Month 3 Actual	1st Qrt's Total	Month 4 Projected	Month 5 Projected	Month 6 Projected	2nd Qrt's Total	Month 7 Projected	Month 8 Projected	Month 9 Projected	3rd Qrt's Total	Month 10 Projected	Month 11 Projected	Month 12 Projected	4th Qrt's Total	Total Projected
Power Balances																	
Units Received	1,218	1,229	1,098	3,545	953	620	651	2,224	650	599	802	2,051	1,001	1,313	1,367	3,680	11,500
Units Lost	221	131	105	457	54	(22)	28	61	32	24	95	151	137	223	189	549	1,217
Units Lost	18.15%	10.66%	9.55%	12.89%	5.68%	-3.48%	4.31%	2.72%	4.95%	3.95%	11.88%	7.37%	13.66%	16.98%	13.95%	14.91%	10.58%
Units Sold	997	1,098	993	3,088	899	642	623	2,164	618	575	707	1,900	864	1,090	1,178	3,131	10,283
Revenue																	
Sales Revenue	14,238	15,670	14,177	44,085	12,837	9,158	8,892	30,888	8,820	8,213	10,090	27,123	12,333	15,555	16,817	44,705	146,802
Subsidy																	
Fuel Price Adjustment																	
Total Sales Revenue	14,238	15,670	14,177	44,085	12,837	9,158	8,892	30,888	8,820	8,213	10,090	27,123	12,333	15,555	16,817	44,705	146,802
Rental & Service Income	76	84	76	236	69	49	48	165	47	44	54	145	66	83	90	239	786
Amortization of Def Credits	49	54	49	153	44	32	31	107	31	28	35	94	43	54	58	155	508
Other Income																	
Total Revenue	14,364	15,808	14,302	44,474	12,950	9,239	8,971	31,160	8,898	8,286	10,179	27,363	12,441	15,692	16,966	45,099	148,096
Operating Cost																	
Power Purchase Cost	10,098	10,910	9,326	30,334	9,048	6,802	7,750	23,600	9,032	7,416	9,481	25,929	9,508	10,614	10,411	30,532	110,395
O&M Expenses	2,583	2,842	2,572	7,996	2,328	1,661	1,613	5,603	1,600	1,490	1,830	4,920	2,237	2,821	3,050	8,109	26,628
Depreciation	191	210	190	591	172	123	119	414	118	110	135	364	165	208	225	599	1,968
Add: working capital financing cost																	
Prior Year Adjustment	546	601	544	1,692	493	351	341	1,185	338	315	387	1,041	473	597	645	1,715	5,633
Total Operating Cost	13,418	14,564	12,631	40,613	12,041	8,938	9,824	30,802	11,089	9,331	11,834	32,253	12,383	14,241	14,332	40,956	144,624
EBIT	946	1,244	1,671	3,861	909	301	(853)	358	(2,191)	(1,045)	(1,655)	(4,891)	58	1,452	2,634	4,144	3,472
Financial Charges	125	137	124	386	112	80	78	270	77	72	86	237	108	136	147	391	1,285
EBT	822	1,107	1,547	3,475	797	221	(931)	87	(2,268)	(1,117)	(1,743)	(5,128)	(50)	1,316	2,487	3,752	2,187
Tax															2	2	2
EAT	822	1,107	1,547	3,475	797	221	(931)	87	(2,268)	(1,117)	(1,743)	(5,128)	(50)	1,316	2,485	3,750	2,185
WPPF																	
Profit for the period	822	1,107	1,547	3,475	797	221	(931)	87	(2,268)	(1,117)	(1,743)	(5,128)	(50)	1,316	2,485	3,750	2,185

* Rs. 33,645.04 from FY 2008-09 to Nov-2017 regarding Sales / Income tax is included in Prior Year Adjustment.



FORM - 4				
Balance Sheet [in million Rupees]				
	Audited FY 2014-15	Audited FY 2015-16	Audited FY 2016-17	Projected FY 2017-18
Intangible Fixed Assets		-	-	
Net Fixed assets in operation	32,371	35,524	36,937	38,487
Total Fixed Assets	32,371	35,524	36,937	38,487
Capital Work in Progress	5,998	6,000	7,579	8,337
Long Term Loans to Employees	426	491	548	600
Deferred Cost & Long Term Deposits	-	-	-	
Current Assets				
Stores & Spares	1,187	895	1,071	1,178
Trade Debts	13,599	14,902	18,811	21,522
Advances, Prepayments, Other Receivables	10,764	10,413	13,623	44,735
Tariff Subsidy (Receivable from GoP)	10,995	22,976	25,962	-
Receivable from Associated Companies	3,751	8,338	5,022	-
Short term investments/advances	155	822	1,245	1,245
Cash & Bank Balances *	879	1,403	1,977	2,300
Total Current Assets	41,330	59,751	67,711	70,980
Total Assets	80,125	101,766	112,775	118,404
Subscribed Equity **	0.01	0.01	0.01	0.01
Deposit for Shares	20,058	20,058	18,943	18,943
Unappropriated Profit	(1,646)	449	(2,626)	6,440
Total Equity	18,412	20,507	16,317	25,383
Long Term Liability				
Security Deposits	3,522	3,987	4,463	465
Employee Retirement Benefits	26,720	40,414	54,683	56,266
TFCs & SUKUK	-	-	-	-
Deferred Credits	14,303	15,165	15,922	16,718
Total Long Term Loan	6,739	7,033	7,638	8,054
Total Long Term Liability	51,284	66,598	82,707	81,502
Current Liability				
Current Maturity on Long Term Loans	462	631	955	1,285
Subsidy Received in Advance from GoP	-	-	-	-
Provision for Taxation	-	-	-	-
Payable to NTDC	-	-	-	-
Creditors, Accrued and Other Liabilities	9,966	14,030	12,798	10,234
Total Current Liability	10,428	14,661	13,752	11,519
Total Liabilities and Commitments	61,713	81,259	96,459	93,021
Total Liabilities and Equity	80,125	101,766	112,775	118,404

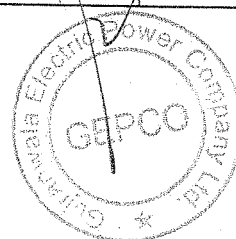


FORM - 5

Cash Flow Statement [in million Rupees]

Description		Audited FY 2014-15	Audited FY 2015-16	Audited FY 2016-17	Projected FY 2017-18
Average Monthly Demand I (MDI)	[MW]	1,692	1,929	1,994	2,087
Units Purchased	[GWh]	7,902	9,045	9,779	11,500
Distribution Losses	[GWh]	847	957	1,001	1,217
Distribution Losses	%	10.72%	10.58%	10.23%	10.58%
Units Sold to Customers	[GWh]	7,055	8,089	8,778	10,283
Energy Receivables (end of year)					
Average Tariff Required	[Rs/unit]		12.39	12.41	14.28
Average Tariff Existing	[Rs/unit]			13.37	
Tariff Difference	[Rs/unit]	-	12.39	(0.96)	14.28
Revenue from Sales		84,564	74,478	83,641	124,757
Collection from Required	[%]	99%	99%	99%	99%
Inflows from Operations					
Collection from Current Sales		83,718	73,734	82,804	123,509
Prior Year Recovery		-	-	-	-
Total Inflows from Operations		83,718	73,734	82,804	123,509
Outflow from Operations					
Payment to CPPA		74,856	62,252	69,700	76,134
Distribution Operation Cost		7,176	7,758	9,679	9,579
Total Outflow from Operations		82,032	70,010	79,379	85,713
Surplus/Deficit from Operations		1,686	3,724	3,425	37,796
Inflows from Other Sources					
Capital Contributions		1,765	1,575	1,519	1,680
Consumer Security Deposits		382	465	476	400
Other Incomes		-	-	-	-
GOP Subsidy		-	-	-	-
Long Term Loan / Redeemable Capital		794	562	929	929
Total Inflows from Other Sources		2,941	2,602	2,924	3,009
Outflow Others					
Financial Charges / Taxes *		98	16	1,075	34,930
Repayment of Long Term Loans		131	100	57	57
Investment Program		3,520	4,807	3,240	3,518
Working Capital/other Changes		-	-	-	-
Total Outflow Others		3,748	4,923	4,372	38,505
Total Inflows (Operations + Others)		86,659	76,336	85,728	126,518
Total Outflows (Operations + Others)		85,780	74,933	83,751	124,218
Surplus/Deficit Others		879	1,403	1,977	2,300
Opening Balance					
Surplus/Deficit for Fiscal Year		879	1,403	1,977	2,300
Deficit from Financing/Loans		-	-	-	-
Closing Balance		879	1,403	1,977	2,300

* Rs. 33,645.04 amount of sales /income tax is included.

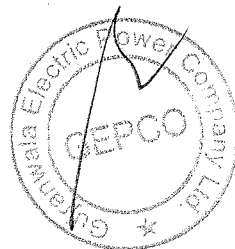


FORM - 6

Gujranwala Electric Power Company Ltd.

Power Purchase (FY 2015-16)

	Month 1 Actual	Month 2 Actual	Month 3 Actual	Month 4 Actual	Month 5 Actual	Month 6 Actual	Month 7 Actual	Month 8 Actual	Month 9 Actual	Month 10 Actual	Month 11 Actual	Month 12 Actual	Total Actual
Demand & Energy													
Units Received	993	971	882	707	543	571	556	544	609	736	929	1,004	9,045
MDI	2,394	2,374	2,002	1,675	1,461	1,595	1,566	1,710	1,813	2,013	2,249	2,296	1,929
Energy Purchase Price	4.36	4.05	3.66	5.52	5.33	5.46	6.48	3.62	5.31	3.70	3.50	4.06	4.45
Variable O&M	0.23	0.25	0.22	0.29	0.28	0.40	0.34	0.31	0.23	0.26	0.26	0.27	0.27
Capacity Purchase Price	2.22	2.23	2.04	2.35	3.24	3.83	3.24	4.30	3.93	3.34	2.92	4.56	3.10
Transmission Charge	0.25	0.25	0.23	0.24	0.28	0.29	0.36	0.40	0.38	0.35	0.31	0.29	0.29
Power Purchase Cost													
Energy Charge	4,326	3,934	3,224	3,904	2,893	3,116	3,606	1,973	3,233	2,721	3,252	4,079	40,260
Variable O&M	226	244	198	204	155	226	191	167	140	193	239	267	2,450
Capacity Charge	2,201	2,163	1,797	1,658	1,762	2,185	1,802	2,343	2,392	2,460	2,715	4,581	28,058
Transmission Charge	245	243	205	172	150	163	198	217	230	255	285	291	2,654
Adjustment **	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	6,998	6,584	5,424	5,937	4,959	5,691	5,797	4,699	5,994	5,629	6,491	9,219	73,423



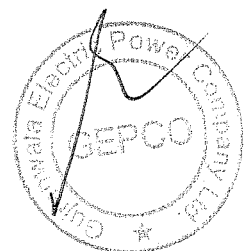
FORM - 6 (A)

Gujranwala Electric Power Company Ltd.

Power Purchase (FY 2016-17)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Demand & Energy													
Units Received	[MKWh]	1,000	1,026	985	780	598	642	589	544	668	801	1,094	9,779
MDI	[MW]	2,152	2,188	2,212	1,957	1,657	1,867	1,784	1,409	1,875	2,295	2,519	1,994
Energy Purchase Price	[Rs/ kWh]	4.36	3.97	3.67	4.76	3.70	6.24	8.25	4.92	4.59	6.01	4.06	4.95
Variable O&M	[Rs/ kWh]	0.27	0.25	0.25	0.29	0.24	0.30	0.36	0.24	0.30	0.31	0.28	0.28
Capacity Purchase Price	[Rs/ kW/ M]	3.01	2.97	3.10	3.79	4.31	4.21	4.63	4.11	4.20	3.25	2.29	3.41
Transmission Charge	[Rs/ kW/ M]	0.27	0.27	0.28	0.32	0.35	0.37	0.38	0.33	0.36	0.36	0.24	0.31
Power Purchase Cost													
Energy Charge	[Min Rs]	4,358	4,074	3,616	3,715	2,216	4,010	4,855	2,676	3,069	4,814	5,346	48,437
Variable O&M	[Min Rs]	268	260	250	230	144	194	211	131	202	245	310	2,747
Capacity Charge	[Min Rs]	3,012	3,049	3,056	2,952	2,576	2,703	2,725	2,235	2,810	2,599	3,235	33,361
Transmission Charge	[Min Rs]	273	277	280	248	210	237	226	179	238	291	319	3,032
Adjustment **	[Min Rs]	-	-	-	-	-	-	-	-	-	-	(966)	(966)
Total Operating Cost	[Min Rs]	7,911	7,660	7,202	7,145	5,147	7,144	8,018	5,220	6,319	7,949	8,654	86,612

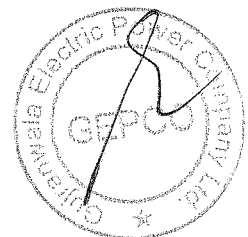
** Note NO. 22 in Audit Financial Statement FY 2016-17.



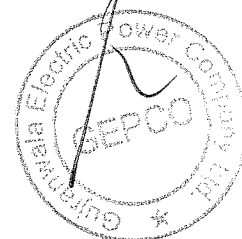
FORM - 6 (A)

Gujranwala Electric Power Company Ltd.
Power Purchase (FY 2017-18 Actual/Projected)

	Month 1 Actual	Month 2 Actual	Month 3 Actual	Month 4 Actual	Month 5 Actual	Month 6 Actual	Month 7 Projected	Month 8 Projected	Month 9 Projected	Month 10 Projected	Month 11 Projected	Month 12 Projected	Total Projected
Demand & Energy													
Units Received	1,218	1,229	1,098	953	620	651	650	599	802	1,001	1,313	1,367	11,500
MDI	2,208	2,804	2,617	2,254	1,931	1,890	1,511	1,295	1,665	2,020	2,289	2,558	2,087
Energy Purchase Price	[Rs/ kWh]	5.83	4.66	6.46	4.68	6.31	8.05	6.07	6.07	6.07	6.07	6.07	4.95
Variable O&M	[Rs/ kWh]	0.26	0.26	0.27	0.30								0.12
Capacity Purchase Price	[Rs/ kW/ M]	1.99	2.50	2.44	5.57	5.20	4.86	4.31	4.41	3.41	2.40	2.40	3.58
Transmission Charge	[Rs/ kW/ M]	0.23	0.29	0.32	0.42	0.39	0.44	0.38	0.41	0.42	0.28	0.28	0.36
Power Purchase Cost													
Energy Charge	[Min Rs]	7,075	7,165	6,158	2,902	4,106	3,793	2,928	4,418	4,360	5,300	4,846	58,172
Variable O&M	[Min Rs]	320	322	255	184	-	-	-	-	-	-	-	1,413
Capacity Charge	[Min Rs]	2,422	3,067	2,328	3,454	3,387	5,028	4,307	4,832	4,868	4,998	5,212	47,445
Transmission Charge	[Min Rs]	280	355	307	263	257	211	181	231	280	316	353	3,366
Adjustment **	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Min Rs]	10,098	10,910	9,326	6,802	7,750	9,032	7,416	9,481	9,508	10,614	10,411	110,395



Ref. for the 3rd month of the qrt													
Actual VOM per kWh	0.2295	0.2961	0.3050	0.2660									
Delta VOM per kWh	0.2247	0.3963	0.2299	0.0039									
Adjustment Required for the Month (Min Rs)	(0.0048)	0.1002	(0.0751)	3.92									
	(4.23)	57.23	(45.70)	11.21									
				-									
Total Adjustment on account of CPP (Min Rs)	(15.79)	8.25	(4.23)	21.77	9.83	57.23	17.19	9.42	(45.70)	(26.44)	(17.28)	3.92	18.16
CPP ADJUSTMENT													
Ref for the 1st month of the Qrt													
1st month of the Qrt	2.8141	2.4236	4.9497	3.0242									
Actual CPP per kWh	2.2165	2.3450	3.2378	3.3401									
Delta CPP per kWh	(0.5976)	(0.0786)	(1.7119)	0.3159									
Adjustment Required for the Month (Min Rs)	(593.47)	-	-	(55.56)	-	-	(952.52)	-	-	232.64	-	-	(1,368.91)
Ref. for the 2nd month of the Qrt													
2nd month of the Qrt	2.4841	2.8018	3.0514	2.5986									
Actual CPP per kWh	2.2287	3.2433	4.3040	2.9220									
Delta CPP per kWh	(0.2554)	0.4415	1.2526	0.3234									
Adjustment Required for the Month (Min Rs)	-	-	239.82	-	-	-	-	681.82	-	-	300.50	-	974.24
	(247.90)												
Ref. for the 3rd month of the qrt													
3rd month of the Qrt	2.5197	3.1044	3.4188	2.7306									
Actual CPP per kWh	2.0386	3.8262	3.9302	4.5631									
Delta CPP per kWh	(0.4811)	0.7218	0.5114	1.8325									
Adjustment Required for the Month (Min Rs)	(424.18)	412.26	311.21	1,839.64									
Total Adjustment on account of CPP (Min Rs)	(593.47)	(247.90)	(424.18)	(55.56)	239.82	412.26	(952.52)	681.82	311.21	232.64	300.50	1,839.64	1,744.26
UoSC ADJUSTMENT													
Ref for the 1st month of the Qrt													
1st month of the Qrt	0.2698	0.2278	0.4241	0.2481									
Actual UoSC per kWh	0.2469	0.2428	0.3566	0.3464									
Delta UoSC per kWh	(0.0229)	0.0150	(0.0675)	0.0983									
Adjustment Required for the Month (Min Rs)	(22.74)	-	10.60	(37.56)	-	-	-	-	-	72.39	-	-	22.70
Ref. for the 2nd month of the Qrt													
2nd month of the Qrt	0.2435	0.2507	0.2572	0.2353									
Actual UoSC per kWh	0.2505	0.2755	0.3981	0.3088									
Delta UoSC per kWh	0.0070	0.0248	0.1409	0.0715									
Adjustment Required for the Month (Min Rs)	-	-	13.47	-	-	-	-	76.69	-	-	66.44	-	163.40
	6.79												
Ref. for the 3rd month of the qrt													
3rd month of the qrt	0.2431	0.2725	0.2763	0.2530									
Actual UoSC per kWh	0.2326	0.2860	0.3776	0.2899									
Delta UoSC per kWh	(0.0105)	0.0135	0.1013	0.0369									
Adjustment Required for the Month (Min Rs)	-	-	7.71	-	-	-	-	-	-	-	-	37.04	97.14
Total Adjustment on account of UoSC (Min Rs)	(22.74)	6.79	(9.26)	10.60	13.47	7.71	(37.56)	76.69	61.65	72.39	66.44	37.04	283.24
Total Adjustment for the quarter allowed costs only (Min Rs)	(827.84)	(492.87)	(686.59)	(172.86)	141.42	201.53	(1,214.38)	521.65	200.71	15.65	59.20	1,596.44	(657.93)



Impact of Extra or Less Purchases

Ref Unit Purchased (MWh)

1st month of the Qrt
2nd month of the Qrt
3rd month of the Qrt

774 803 805 663 570 559 478 496 502 535 726 754 2,450 2,595 2,620

Actual Unit Purchased (MWh)

1st month of the Qrt
2nd month of the Qrt
3rd month of the Qrt

993 970.65 881.68 707 543 571 556 544 608.55 735.44 929.19 1,003.90 2,993 2,967 3,085

Difference (MWh)

1st month of the Qrt
2nd month of the Qrt
3rd month of the Qrt

219 168 77 44 (27) 12 78 48 107 201 203 250 543 392 445

PPP Ref (Per kWh)

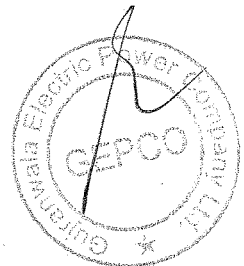
Ref PPP (per kWh)

1st month of the Qrt
2nd month of the Qrt
3rd month of the Qrt

9.82 9.4266 9.4249 10.25 10.62 11.78 15.55 10.86 12.10 11.20 9.8865 10.074

Impact of extra Purchases (Rs. Millions)

2,151.61 1,580.33 722.73 449.83 (284.68) 143.10 1,219.47 524.72 1,289.11 2,255.62 2,008.79 2,517.47 14,578.10



EPP Adjustment

EPP - 1st month of the Qrt									
Reference -	6.4933	7.3369	9.8670	7.6273					(5)
Actual	4.3564	4.7627	8.2454	6.0124					
Disallowed									
Fuel Price Adjustment Allowed	(2.1369)	-	(2.5742)	(1.6216)	(1.6149)				
EPP - 2nd month of the Qrt									
Reference -	6.4562	7.3040	7.2603	6.7764					21
Actual	3.9706	3.7033	4.8624	5.4122					13
Disallowed									(8)
Fuel Price Adjustment Allowed	(2.4856)	-	(3.6007)	-	(1.3642)				
EPP - 3rd month of the Qrt									
Reference -	6.4326	8.1037	8.0985	6.8283					23
Actual	3.6718	6.2443	4.5914	4.8877					15
Disallowed									(8)
Fuel Price Adjustment Allowed	(2.7608)	-	(1.8594)	-	(3.5071)				(1.9406)

Target Losses for the quarter	9.98%	9.98%	9.98%	9.98%	9.98%	9.98%	9.98%	9.98%	9.98%	9.98%
1st month of the Qrt										
Units Received (MkWh)	1,000.42	779.95	588.82	800.62						3,199.80
Units to be sold (MkWh)	900.68	702.19	530.11	720.80						2,853.77
Units without Life line and Agricultural (MkWh)	900.88	702.19	530.11	720.80						2,853.77
Adjustment already given (Min Rs)	(1,924.66)	(1,807.57)	(959.63)	(1,164.02)						(5,755.87)
Adjustment that should have been with allowed costs only (Min Rs)	(2,137.80)	(2,007.74)	(954.82)	(1,292.92)						(6,393.28)
Impact of disallowed costs (Min Rs)										
Remaining adjustment for the quarter only allowed (Min Rs)	(213.14)	(200.17)	(95.20)	(128.90)						(637.41)

2nd month of the Qrt	3rd month of the Qrt	4th month of the Qrt	5th month of the Qrt	6th month of the Qrt	7th month of the Qrt	8th month of the Qrt	9th month of the Qrt	10th month of the Qrt	11th month of the Qrt	12th month of the Qrt	Total
Units Received (Mk/Mth)	1,025.96	598.49	544.00	1,051.24	3,219.68						
Units to be sold (Mk/Mth)	923.67	538.82	489.76	946.43	2,698.67						
Units without Life line (Mk/Mth)	923.67	538.82	489.76	946.43	2,698.67						
Units without Life line (Mn Rs)	(2,295.88)	(1,940.11)	(1,174.39)	(1,174.39)	(6,701.50)						
Adjustment that should have been	(2,550.13)	(2,154.96)	(1,304.45)	(1,434.09)	(7,443.63)						
Adjustment that should have been with allowed costs only (Mn Rs)	-	-	-	-	-						
Impact of disallowed costs (Mn Rs)	(254.25)	(214.85)	(130.05)	(142.98)	(742.13)						
Remaining adjustment for the quarter only allowed (Mn Rs)	-	-	-	-	-						

	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
3rd month of the Qrt											
Units Received (MkWh)	984.72	642.21	668.45	1,093.70	3,389.07						
Units to be sold (MkWh)	886.55	578.18	501.90	984.65	3,051.18						
Units without Life line (MkWh)	886.55	578.18	601.80	984.65	3,051.18						
Adjustment already given (Min Rs)	(2,447.57)	(1,075.07)	(2,110.58)	(1,910.82)	(7,544.04)						
Adjustment that should have been, with allowed costs only (Min Rs)	(2,718.62)	(1,194.12)	(2,344.31)	(2,122.42)	(6,379.48)						
Impact of disallowed costs (Min Rs)	-	-	-	(233.73)	(835.43)						
Remaining adjustment for the quarter (Min Rs)	(271.05)	(119.05)	(233.73)	(211.61)	(2,214.97)						
	(120.44)	(56.90)	(120.05)	(95.20)	(126.90)						
	(150.61)	(62.15)	(113.68)	(116.41)	(188.07)						

Variable O&M ADJUSTMENT					
Ref for the 1st month of the Qrt					
Actual	0.2436	0.2574	0.3118	0.2977	
Actual VOM per kWh	0.2678	0.2944	0.3588	0.3065	
Delta VOM per kWh	0.0242	0.0370	0.0470	0.0088	
Adjustment Required for the Month (Min Rs)	24.21	28.86	27.67	7.05	87.79
Ref. for the 2nd month of the Qrt					
Actual VOM per kWh	0.2429	0.2667	0.2901	0.2762	
Delta VOM per kWh	0.2530	0.2405	0.2968	0.2881	
Adjustment Required for the Month (Min Rs)	0.0101	(0.0262)	0.0065	0.0119	10.73
	10.36	-	-	-	12.51
		(15.68)			



Ref. for the 3rd month of the qrt

Actual VOM per kWh
Delta VOM per kWh
Adjustment Required for the Month (Min Rs)

0.2295	0.2961	0.3050	0.2621
0.2534	0.3022	0.3023	0.2835
0.0239	0.0061	(0.0027)	0.0214
23.53	3.92	(1.80)	23.41
			49.05

Total Adjustment on account of CPP (Min Rs)

CPP ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of the Qrt
Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Min Rs)

2.8141	2.4236	4.9497	3.0242
3.0111	3.7855	4.6287	3.2485
0.1970	1.3619	(0.3210)	0.2223
197.04	1,062.21	(189.01)	1,248.22

Ref. for the 2nd month of the Qrt

2nd month of the Qrt
Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Min Rs)

2.4841	2.8018	3.0514	2.5986
2.9717	4.3050	4.1091	2.2896
0.4876	1.5032	1.0577	(0.3090)
500.28	899.64	575.38	(324.83)
			1,650.47

Ref. for the 3rd month of the qrt

3rd month of the Qrt
Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Min Rs)

2.5197	3.1044	3.4188	2.7306
3.1034	4.2087	4.2044	2.9577
0.5837	1.1043	0.7956	0.2271
574.81	709.19	525.13	248.38
			2,057.51

Total Adjustment on account of CPP (Min Rs)

UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of the Qrt
Actual UoSC per kWh
Delta UoSC per kWh
Adjustment Required for the Month (Min Rs)

0.2698	0.2278	0.4241	0.2481
0.2726	0.3180	0.3840	0.3633
0.0028	0.0902	(0.0401)	0.1152
2.84	70.35	(23.61)	92.23
			141.81

Ref. for the 2nd month of the Qrt

2nd month of the Qrt
Actual UoSC per kWh
Delta UoSC per kWh
Adjustment Required for the Month (Min Rs)

0.2435	0.2507	0.2572	0.2353
0.2703	0.3509	0.3282	0.2421
0.0268	0.1002	0.0710	0.0068
27.53	59.97	38.62	7.15
			133.27

Ref. for the 3rd month of the qrt

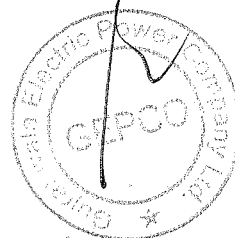
3rd month of the Qrt
Actual UoSC per kWh
Delta UoSC per kWh
Adjustment Required for the Month (Min Rs)

0.2431	0.2725	0.2763	0.2530
0.2848	0.3685	0.3556	0.2919
0.0417	0.0980	0.0793	0.0389
41.04	61.65	53.01	42.54
			198.25

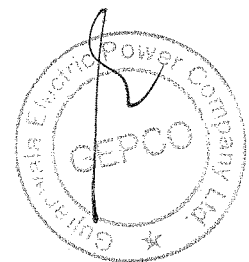
Total Adjustment on account of UoSC (Min Rs)

Total Adjustment for the quarter allowed costs only (Min Rs)

2.84	27.53	41.04	70.35	59.97	61.65	(23.61)	38.62	53.01	92.23	7.15	42.54	473.33
(13)	274	345	932	745	552	(308)	484	344	141	(461)	79	3,215



Impact of Extra or Less Purchases

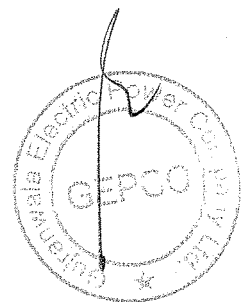
[illegible]

FORM - 7

Gujranwala Electric Power Company Ltd.

Line Losses (FY 2015-16)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances													
Units Received	993	971	882	707	543	571	556	544	609	736	929	1,004	9,045
Units Sold	788	858	791	667	555	555	527	524	539	640	776	869	8,089
Units Lost	205	112	91	40	(12)	16	30	21	69	96	153	135	957
Units Lost	20.64%	11.57%	10.28%	5.68%	0.00%	2.77%	5.33%	3.78%	11.41%	13.10%	16.50%	13.45%	10.58%
Technical Losses	20.65%	11.57%	10.28%	5.68%	0.00%	2.77%	5.33%	3.78%	11.42%	13.10%	16.51%	13.46%	10.58%
Administrative Losses													
Technical Losses at Different Levels													
Transmission Losses 132 kV	4.02%	2.25%	2.00%	1.11%	0.00%	0.54%	1.04%	0.74%	2.22%	2.55%	3.21%	2.62%	2.06%
11 kV Losses	10.43%	5.84%	5.19%	2.87%	0.00%	1.40%	2.69%	1.91%	5.77%	6.62%	8.34%	6.80%	5.34%
LT Losses	6.20%	3.48%	3.09%	1.71%	0.00%	0.83%	1.60%	1.14%	3.43%	3.94%	4.96%	4.04%	3.18%
Total Technical Losses	20.65%	11.57%	10.28%	5.68%	0.00%	2.77%	5.33%	3.78%	11.42%	13.10%	16.51%	13.46%	10.58%

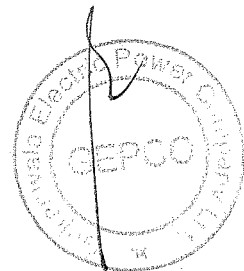


FORM - 7 (A)

Gujranwala Electric Power Company Ltd.

Line Losses * (FY 2016-17)

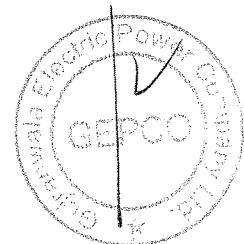
	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances													
Units Received	1,000	1,026	985	780	598	642	589	544	668	801	1,051	1,094	9,779
Units Sold	810	913	884	738	611	625	561	523	592	695	879	947	8,778
Units Lost	191	113	101	42	(13)	17	28	21	76	105	172	147	1,001
Units Lost	19.06%	11.02%	10.26%	5.41%	-2.10%	2.68%	4.77%	3.81%	11.43%	13.15%	16.35%	13.43%	10.23%
Technical Losses	18.68%	10.80%	10.05%	5.30%	-2.05%	2.63%	4.67%	3.73%	11.20%	12.89%	16.03%	13.16%	10.03%
Administrative Losses													0.20%
Technical Losses at Different Levels													
Transmission Losses 132 kV	2.81%	1.63%	1.51%	0.80%	-0.31%	0.40%	0.70%	0.56%	1.69%	1.94%	2.41%	1.98%	1.51%
11 kV Losses	9.94%	5.75%	5.35%	2.82%	-1.09%	1.40%	2.49%	1.99%	5.97%	6.86%	8.53%	7.01%	5.34%
LT Losses	5.92%	3.42%	3.19%	1.68%	-0.65%	0.83%	1.48%	1.18%	3.55%	4.09%	5.08%	4.17%	3.18%
Total Technical Losses	18.68%	10.80%	10.05%	5.30%	-2.05%	2.63%	4.67%	3.73%	11.20%	12.89%	16.03%	13.16%	10.03%



FORM - 7 (A)
Gujranwala Electric Power Company Ltd.

Line Losses * (FY 2017-18)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances													
Units Received	1,218	1,229	1,098	953	620	651	650	599	802	1,001	1,313	1,367	11,500
Units Sold	997	1,098	993	899	642	623	618	575	707	864	1,090	1,178	10,283
Units Lost	221	131	105	54	(22)	28	32	24	95	137	223	189	1,217
Units Lost	18.15%	10.66%	9.55%	5.68%	-3.48%	4.31%	4.95%	3.95%	11.88%	13.66%	16.98%	13.83%	10.58%
Technical Losses	17.78%	10.45%	9.36%	5.56%	-3.41%	4.22%	4.85%	3.87%	11.64%	13.38%	16.64%	13.55%	10.37%
Administrative Losses													0.21%
Technical Losses at Different Levels													
Transmission Losses 132 kV	2.68%	1.57%	1.41%	0.84%	-0.51%	0.64%	0.73%	0.58%	1.75%	2.02%	2.51%	2.04%	1.56%
11 kV Losses	9.47%	5.56%	4.98%	2.96%	-1.82%	2.25%	2.58%	2.06%	6.20%	7.13%	8.86%	7.21%	5.52%
LT Losses	5.64%	3.31%	2.97%	1.76%	-1.08%	1.34%	1.54%	1.23%	3.69%	4.24%	5.28%	4.30%	3.29%
Total Technical Losses	17.78%	10.45%	9.36%	5.56%	-3.41%	4.22%	4.85%	3.87%	11.64%	13.38%	16.64%	13.55%	10.37%



FORM - 8

Operational and Technical Information

DISCO load factors on yearly basis

57%

NTDC/DISCO Delivery Points metering accuracy

Within BSS

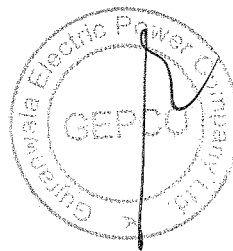
DISCO metering accuracy

For all customers (residential, commercial, industrial, etc.)

99.67%

Estimated High Voltage Transmission lines losses (132 kV)

1.51%



FROM - 9

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

FY 2015-16

10.01 Use of System Charges (NTDC)

10.02 Estimated Average Rate	114.67
10.03 Estimated Maximum Demand Indicator (MDI)	1,929
10.04 Number of Months (Fiscal Year)	12
10.05 Estimated Use of System Charges = (10.02 x 10.03 x 10.04)	2,654,303,978

10.06 Fixed/Capacity Charge

10.07 Estimated Average Rate	1212.13
10.08 Estimated MDI	1,929
10.09 Number of Months (Fiscal Year)	12
10.10 Estimated Capacity Charge = (10.07 x 10.08 x 10.09)	28,058,387,414

10.11 Energy Charge

10.12 Estimated Average Energy Charge	4.7217
10.13 Estimated Energy Purchase for Fiscal Year	9,045,476,883
10.14 Estimated Energy Charges = (10.12 x 10.13)	42,710,142,180

10.15 Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)	73,422,833,572
--	----------------

10.16 Average Rate per Unit Purchased = (10.15 / 10.13)	8.12
---	------

10.17 Estimated Energy Sold	8,088,830,281
-----------------------------	---------------

10.18 Average Energy Rate per Unit Sold = (10.15 / 10.17)	9.08
---	------

10.19 Distribution Margin	24,474,063,511
---------------------------	----------------

10.20 Distribution Margin per Unit Sold = (10.19 / 10.17)	3.03
---	------

10.21 Total Cost per Unit Sold to Customers = (10.20 + 10.18)	12.10
---	-------

10.22 Estimated Revenue from Energy Sold (10.15 + 10.19)	97,896,897,085
--	----------------

10.23 Prior Period Adjustment (Uncovered Costs)	-
---	---

10.24 Required Estimated Revenue from Energy Sold (10.22 + 10.23)	97,896,897,085
---	----------------

While submitting Quarterly Petitions, this form should be submitted with actual amounts of previous quarters and projected figures of next quarter.

Figures in the forms should be substantiated with the forms below.

FORM - 9 (A)

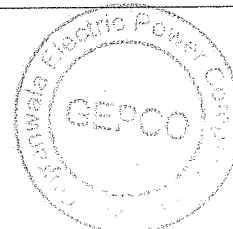
Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

			Demand [kW]	Fixed Use of System Rate [Rs/kWh]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Use of System Charges [Rs]
11.02	Month	Year	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.03	Jul-15		2,394,150	102.43	245,232,786	993,086,735	-	-	245,232,786
11.05	Aug-15		2,373,755	102.43	243,143,725	970,645,793	-	-	243,143,725
11.06	Sep-15		2,001,973	102.43	205,062,094	881,682,648	-	-	205,062,094
11.07	Oct-15		1,675,449	102.43	171,616,241	706,904,891	-	-	171,616,241
11.08	Nov-15		1,461,202	102.43	149,670,921	543,202,465	-	-	149,670,921
11.09	Dec-15		1,594,896	102.43	163,365,197	571,150,684	-	-	163,365,197
11.10	Jan-16		1,565,619	126.75	198,442,208	556,409,265	-	-	198,442,208
11.11	Feb-16		1,709,684	126.75	216,702,447	544,320,639	-	-	216,702,447
11.12	Mar-16		1,812,842	126.75	229,777,724	608,549,797	-	-	229,777,724
11.13	Apr-16		2,012,916	126.75	255,137,103	736,441,104	-	-	255,137,103
11.14	May-16		2,249,307	126.75	285,099,662	929,184,705	-	-	285,099,662
11.15	Jun-16		2,296,283	126.75	291,053,870	1,003,898,157	-	-	291,053,870
11.16			23,148,076		2,654,303,978	9,045,476,883	-	-	2,654,303,978
11.17	Avg per month [MW]		1,929			754		Avg per month [kWh]	0.2934

11.18 Capacity and Energy

			Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.19	Month	Year	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.20	Jul-15		2,201,149,501	4,551,989,818	6,998,372,105	0.25	2.22	4.58	7.0471
11.21	Aug-15		2,163,322,758	4,177,561,458	6,584,027,941	0.25	2.23	4.30	6.7831
11.22	Sep-15		1,797,391,209	3,422,006,090	5,424,459,393	0.23	2.04	3.88	6.1524
11.23	Oct-15		1,657,718,017	4,107,393,109	5,936,727,367	0.24	2.35	5.81	8.3982
11.24	Nov-15		1,761,792,434	3,047,608,097	4,958,071,452	0.28	3.24	5.61	9.1293
11.25	Dec-15		2,185,320,692	3,342,035,682	5,590,721,571	0.29	3.83	5.85	9.9636
11.26	Jan-16		1,801,530,293	3,797,168,290	5,797,140,791	0.36	3.24	6.82	10.4188
11.27	Feb-16		2,342,757,245	2,139,863,778	4,699,323,470	0.40	4.30	3.93	8.6334
11.28	Mar-16		2,391,722,681	3,372,620,097	5,994,120,502	0.38	3.93	5.54	9.8498
11.29	Apr-16		2,459,765,123	2,913,959,734	5,628,861,960	0.35	3.34	3.96	7.6433
11.30	May-16		2,715,049,772	3,491,344,628	6,491,494,062	0.31	2.92	3.76	6.9852
11.31	Jun-16		4,580,935,448	4,346,523,640	9,218,512,958	0.29	4.56	4.33	9.1827
11.32			28,058,455,173	42,710,074,421	73,422,833,572	0.2934	3.1019	4.7217	8.1171
11.33									
11.34	Avg Cap. Charge =		1212.13						



FROM - 9

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

FY 2016-17

10.01 Use of System Charges (NTDC)

10.02 Estimated Average Rate	126.75
10.03 Estimated Maximum Demand Indicator (MDI)	1,994
10.04 Number of Months (Fiscal Year)	12
10.05 Estimated Use of System Charges = (10.02 x 10.03 x 10.04)	3,032,135,678

10.06 Fixed/Capacity Charge

10.07 Estimated Average Rate	1394.57
10.08 Estimated MDI	1,994
10.09 Number of Months (Fiscal Year)	12
10.10 Estimated Capacity Charge = (10.07 x 10.08 x 10.09)	33,361,147,590

10.11 Energy Charge

10.12 Estimated Average Energy Charge	5.2344
10.13 Estimated Energy Purchase for Fiscal Year	9,778,549,259
10.14 Estimated Energy Charges = (10.12 x 10.13)	51,184,838,241

10.15 Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)	87,578,121,510
10.16 Average Rate per Unit Purchased = (10.15 / 10.13)	8.96

10.17 Estimated Energy Sold	8,777,782,853
10.18 Average Energy Rate per Unit Sold = (10.15 / 10.17)	9.98

10.19 Distribution Margin	22,353,725,968
10.20 Distribution Margin per Unit Sold = (10.19 / 10.17)	2.55

10.21 Total Cost per Unit Sold to Customers = (10.20 + 10.18)	13.02
---	-------

10.22 Estimated Revenue from Energy Sold (10.15 + 10.19)	109,931,847,478
--	-----------------

10.23 Prior Period Adjustment (Uncovered Costs)	(966,000,000)
---	---------------

10.24 Required Estimated Revenue from Energy Sold (10.22 + 10.23)	109,965,847,478
---	-----------------

While submitting Quarterly Petitions, this form should be submitted with actual amounts of previous quarters and projected figures of next quarter.

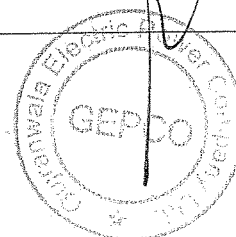
Figures in the forms should be substantiated with the forms below.

FORM - 9 (A)**Table 11 - CPPA Charges: Use of System, Capacity and Energy****11.01 Use of System Charges (NTDC)**

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul-16		2,151,931	126.75	272,757,254	1,000,421,566	-	-	272,757,254
11.05	Aug-16		2,188,115	126.75	277,343,576	1,025,960,284	-	-	277,343,576
11.06	Sep-16		2,212,429	126.75	280,425,375	984,722,018	-	-	280,425,375
11.07	Oct-16		1,956,808	126.75	248,025,414	779,946,259	-	-	248,025,414
11.08	Nov-16		1,656,737	126.75	209,991,415	598,464,535	-	-	209,991,415
11.09	Dec-16		1,867,014	126.75	236,844,024	642,206,891	-	-	236,844,024
11.10	Jan-17		1,783,957	126.75	226,116,550	588,814,767	-	-	226,116,550
11.11	Feb-17		1,408,712	126.75	178,554,246	543,996,279	-	-	178,554,246
11.12	Mar-17		1,874,629	126.75	237,809,226	668,446,734	-	-	237,809,226
11.13	Apr-17		2,295,044	126.75	290,896,827	800,620,734	-	-	290,896,827
11.14	May-17		2,007,824	126.75	254,491,692	1,051,234,692	-	-	254,491,692
11.15	Jun-17		2,518,975	126.75	319,280,081	1,093,664,655	-	-	319,280,081
11.16			23,922,175	126.75	3,032,135,678	9,778,549,259	-	-	3,032,135,678
11.17	Avg per month [MW]		1,993.51			815		Avg per month [kWh]	0.3101

11.18 Capacity and Energy

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9/6	15 = 11/6	16 = 12/6	17 = 13/6
11.21	Jul-16		3,012,326,812	4,626,232,440	7,911,316,508	0.27	3.01	4.62	7.9080
11.22	Aug-16		3,048,862,405	4,333,310,784	7,659,516,765	0.27	2.97	4.22	7.4657
11.23	Sep-16		3,056,012,934	3,865,226,494	7,201,664,803	0.28	3.10	3.93	7.3134
11.24	Oct-16		2,952,497,948	3,944,239,081	7,144,762,442	0.32	3.79	5.06	9.1606
11.25	Nov-16		2,576,486,442	2,360,324,105	5,146,801,962	0.35	4.31	6.55	11.1237
11.26	Dec-16		2,702,862,001	4,204,239,125	7,143,745,150	0.37	4.21	8.80	13.6170
11.27	Jan-17		2,725,443,841	5,066,303,708	8,017,864,099	0.38	4.63	5.16	9.5963
11.28	Feb-17		2,235,313,301	2,806,458,404	5,220,325,951	0.33	4.11	4.89	9.4536
11.29	Mar-17		2,810,442,172	3,271,182,706	6,319,234,104	0.36	4.20	6.32	9.9288
11.30	Apr-17		2,599,218,052	5,059,071,877	7,949,188,756	0.36	3.25	5.70	8.2320
11.31	May-17		2,406,890,523	5,992,336,101	8,653,718,316	0.24	2.29	5.17	8.4208
11.32	Jun-17		3,234,872,940	5,655,665,648	9,209,818,669	0.29	2.96	5.17	8.4208
11.33			33,361,229,371	51,184,590,473	87,577,955,522	0.3101	3.4117	5.2344	8.9561
11.34	Avg Cap. Charge =		1394.57						



FROM - 9

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

FY 2017-18

10.01 Use of System Charges (NTDC)

10.02 Estimated Average Rate	135.27
10.03 Estimated Maximum Demand Indicator (MDI)	2,077
10.04 Number of Months (Fiscal Year)	12
10.05 Estimated Use of System Charges = (10.02 x 10.03 x 10.04)	3,371,397,044

10.06 Fixed/Capacity Charge

10.07 Estimated Average Rate	1893.59
10.08 Estimated MDI	2,088
10.09 Number of Months (Fiscal Year)	12
10.10 Estimated Capacity Charge = (10.07 x 10.08 x 10.09)	47,445,262,211

10.11 Energy Charge

10.12 Estimated Average Energy Charge	5.1812
10.13 Estimated Energy Purchase for Fiscal Year	11,500,028,869
10.14 Estimated Energy Charges = (10.12 x 10.13)	59,583,645,752

10.15 Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)	110,400,305,008
--	-----------------

10.16 Average Rate per Unit Purchased = (10.15 / 10.13)	9.60
---	------

10.17 Estimated Energy Sold	10,282,906,714
-----------------------------	----------------

10.18 Average Energy Rate per Unit Sold = (10.15 / 10.17)	10.74
---	-------

10.19 Distribution Margin	30,773,290,279
---------------------------	----------------

10.20 Distribution Margin per Unit Sold = (10.19 / 10.17)	2.99
---	------

10.21 Total Cost per Unit Sold to Customers = (10.20 + 10.18)	13.73
---	-------

10.22 Estimated Revenue from Energy Sold (10.15 + 10.19)	141,173,595,287
--	-----------------

10.23 Prior Period Adjustment (Uncovered Costs)	5,633,171,030
---	---------------

10.24 Required Estimated Revenue from Energy Sold (10.22 + 10.23)	146,806,766,317
---	-----------------

While submitting Quarterly Petitions, this form should be submitted with actual amounts of previous quarters and projected figures of next quarter.

Figures in the forms should be substantiated with the forms below.

FORM - 9 (A)

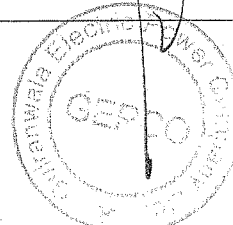
Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul-17		2,208,487	126.75	279,925,727	1,218,446,588	-	-	279,925,727
11.05	Aug-17		2,803,705	126.75	355,369,608	1,228,536,965	-	-	355,369,608
11.06	Sep-17		2,617,044	126.75	331,710,327	1,097,888,676	-	-	331,710,327
11.07	Oct-17		2,253,714	136.04	306,595,253	953,311,882	-	-	306,595,253
11.08	Nov-17		1,930,425	136.06	262,646,306	619,913,791	-	-	262,646,306
11.09	Dec-17		1,904,354	136.06	262,920,865	650,930,967	-	-	262,920,865
11.10	Jan-18		1,511,000	139.64	211,000,000	650,000,000	-	-	211,000,000
11.11	Feb-18		1,295,000	139.77	181,000,000	599,000,000	-	-	181,000,000
11.12	Mar-18		1,665,000	138.74	231,000,000	802,000,000	-	-	231,000,000
11.13	Apr-18		2,020,000	138.61	280,000,000	1,000,500,000	-	-	280,000,000
11.14	May-18		2,289,000	138.05	316,000,000	1,312,500,000	-	-	316,000,000
11.15	Jun-18		2,558,000	138.00	353,000,000	1,367,000,000	-	-	353,000,000
11.16			25,055,729	135.27	3,371,168,086	11,500,028,869	-	-	3,371,168,086
11.17			2,087.98	135.27		958			0.2931
	Avg per month [MW]				Avg per month [MWh]			Avg per month [kWh]	

11.18 Capacity and Energy

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul-17		2,421,994,082	7,395,784,955	10,097,704,764	0.23	1.99	6.07	8.2874
11.22	Aug-17		3,067,365,176	7,487,651,953	10,910,386,737	0.29	2.50	6.09	8.8808
11.23	Sep-17		3,542,418,833	5,451,494,362	9,325,623,522	0.30	3.23	4.97	8.4941
11.24	Oct-17		2,328,204,278	6,412,866,810	9,047,666,341	0.32	2.44	6.73	9.4908
11.25	Nov-17		3,453,955,597	3,085,831,136	6,802,433,039	0.42	5.57	4.98	10.9732
11.26	Dec-17		3,387,339,895	4,105,827,677	7,756,088,437	0.40	5.20	6.31	11.9154
11.27	Jan-18		5,028,000,000	3,793,000,000	9,032,000,000	0.32	7.74	5.84	13.8954
11.28	Feb-18		4,307,000,000	2,928,000,000	7,416,000,000	0.30	7.19	4.89	12.3806
11.29	Mar-18		4,832,000,000	4,418,000,000	9,481,000,000	0.29	6.02	5.51	11.8217
11.30	Apr-18		4,868,000,000	4,360,000,000	9,508,000,000	0.28	4.87	4.36	9.5032
11.31	May-18		4,997,500,000	5,300,000,000	10,613,500,000	0.24	3.81	4.04	8.0885
11.32	Jun-18		5,211,500,000	4,846,000,000	10,410,500,000	0.26	3.84	3.54	7.6156
11.33			47,445,277,861	59,584,456,893	110,400,902,840	0.2931	4.1257	5.1812	9.6001
11.34			1893.59						
	Avg Cap. Charge =								



FORM - 10

DEMAND (Actual and Calculated) and Number of Customers

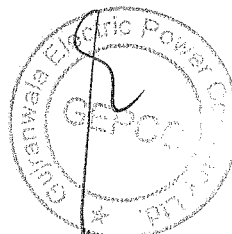
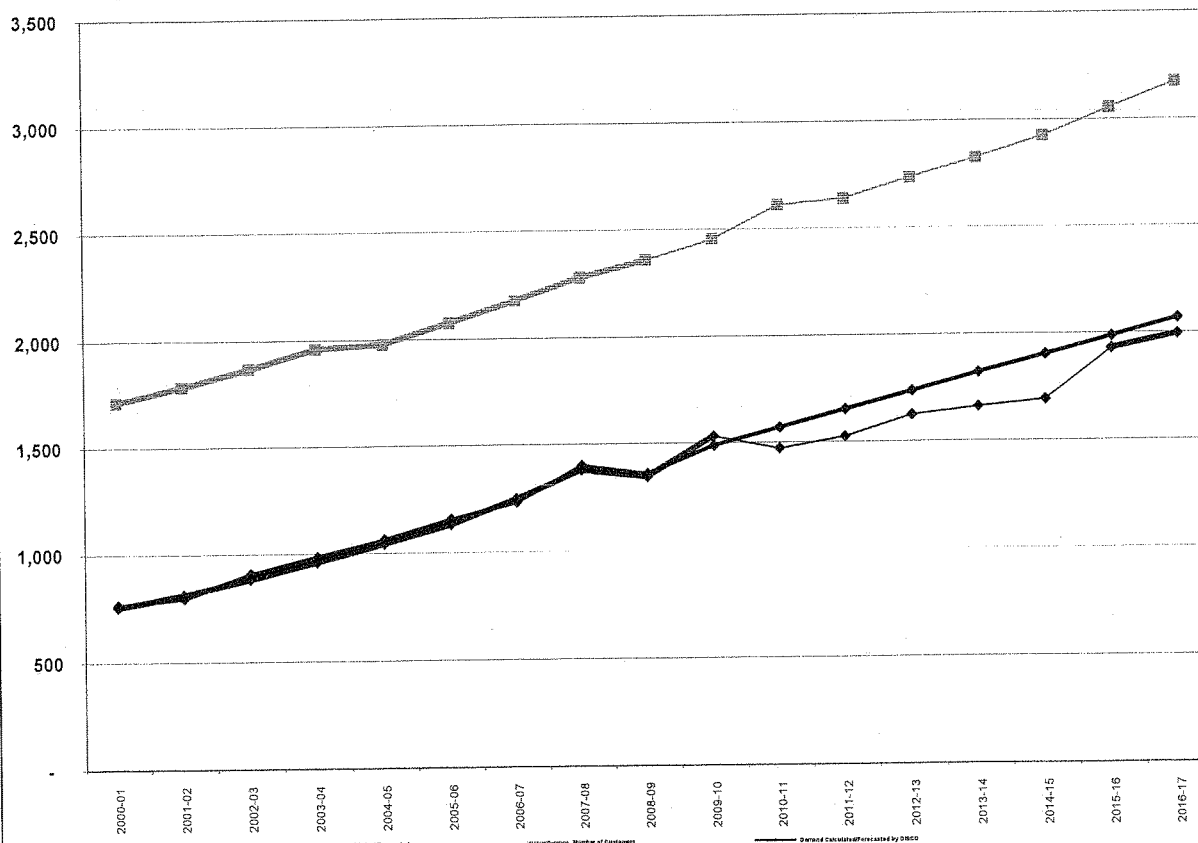
A. Actuals for Demands and Number of Customers

B. Forecasted Demands and Number of Customers using regression analysis

Fiscal Year	Demand Actual /Forecast [,000 kW]	change	Demand Calculated /Forecast [,000 kW]	change	Number of Customers [,000]	change
12.01	2000-01	755	765		1,714	
12.02	2001-02	812	797	4.2%	1,785	4.2%
12.03	2002-03	883	908	13.9%	1,868	4.6%
12.04	2003-04	960	985	8.5%	1,960	4.9%
12.05	2004-05	1,043	1,063	7.9%	1,979	1.0%
12.06	2005-06	1,129	1,154	8.6%	2,076	4.9%
12.07	2006-07	1,245	1,230	6.6%	2,176	4.8%
12.08	2007-08	1,378	1,398	13.6%	2,281	4.8%
12.09	2008-09	1,342	1,357	-2.9%	2,359	3.4%
12.10	2009-10	1,531	1,488	9.6%	2,454	4.0%
12.11	2010-11	1,472	1,571	5.6%	2,610	6.4%
12.12	2011-12	1,525	1,654	5.3%	2,639	1.1%
12.13	2012-13	1,624	1,737	5.0%	2,735	3.6%
12.14	2013-14	1,660	1,820	4.8%	2,824	3.3%
12.15	2014-15	1,692	1,903	4.6%	2,923	3.5%
12.16	2015-16	1,929	1,986	4.4%	3,054	4.5%
12.17	2016-17	1,994	2,069	4.2%	3,173	3.9%
12.18	2017-18	2,087	2,152	4.0%	3,292	3.8%

[MW; Nu000 of Customers]

Demand Actual/Forecasted and # of Customers



Load
[MW]

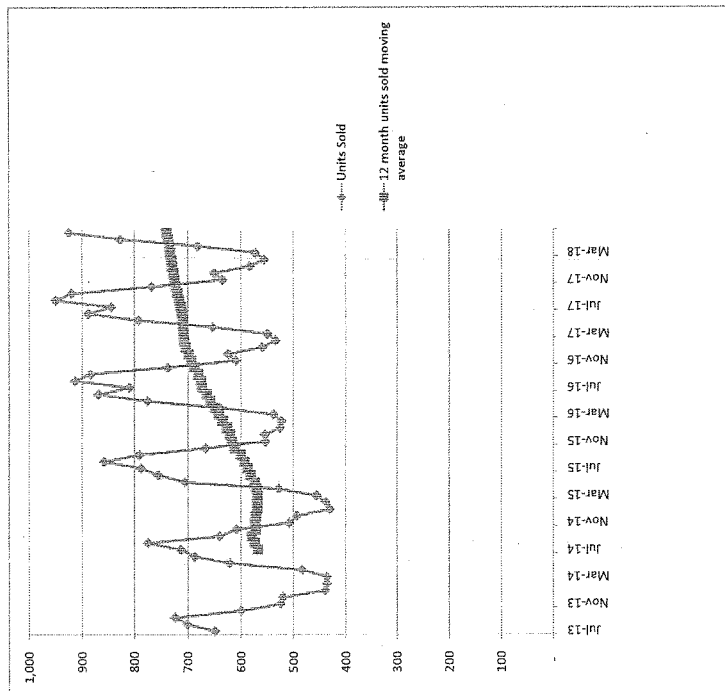
Month
Jul-13
Aug-13
Sep-13
Oct-13
Nov-13
Dec-13
Jan-14
Feb-14
Mar-14
Apr-14
May-14
Jun-14
Jul-14
Aug-14
Sep-14
Oct-14
Nov-14
Dec-14
Jan-15
Feb-15
Mar-15
Apr-15
May-15
Jun-15
Jul-15
Aug-15
Sep-15
Oct-15
Nov-15
Dec-15
Jan-16
Feb-16
Mar-16
Apr-16
May-16
Jun-16
Jul-16
Aug-16
Sep-16
Oct-16
Nov-16
Dec-16
Jan-17
Feb-17
Mar-17
Apr-17
May-17
Jun-17
Jul-17
Aug-17
Sep-17
Oct-17
Nov-17
Dec-17
Jan-18
Feb-18
Mar-18
Apr-18
May-18
Jun-18

649
702
724
601
525
520
440
436
437
484
622
687
713
775
641
609
573
508
494
430
438
456
529
706
755
788
858
791
667
555
555
527
524
539
640
776
869
810
913
884
738
611
625
561
535
551
654
793
888
844
951
920
768
635
650
583
557
574
681
826
925

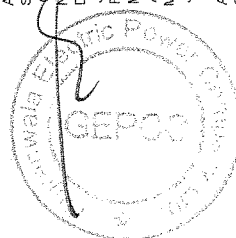
12
months
moving
average

569
574
580
573
574
573
570
570
570
571
575
562
588
584
601
614
618
622
627
635
643
650
659
665
674
676
680
688
684
699
705
707
708
709
710
712
713
716
719
722
725
727
729
731
733
735
737
740

Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average



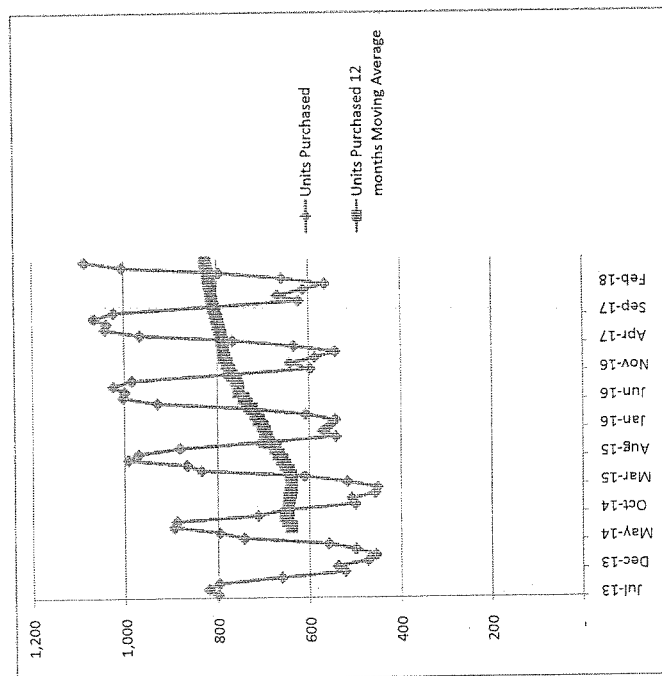
720 Average Sold Energy for last 12 months
8,637 Assumed Average Load for next Fiscal Year



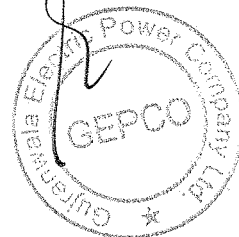
12
months
moving
average

Month	Load (MMWh)
Jul-13	801
Aug-13	821
Sep-13	798
Oct-13	661
Nov-13	524
Dec-13	539
Jan-14	474
Feb-14	457
Mar-14	500
Apr-14	559
May-14	743
Jun-14	796
Jul-14	894
Aug-14	889
Sep-14	712
Oct-14	655
Nov-14	501
Dec-14	508
Jan-15	458
Feb-15	453
Mar-15	518
Apr-15	611
May-15	836
Jun-15	867
Jul-15	993
Aug-15	971
Sep-15	882
Oct-15	707
Nov-15	543
Dec-15	571
Jan-16	556
Feb-16	544
Mar-16	609
Apr-16	736
May-16	929
Jun-16	742
Jul-16	754
Aug-16	1,026
Sep-16	985
Oct-16	780
Nov-16	598
Dec-16	642
Jan-17	589
Feb-17	544
Mar-17	633
Apr-17	766
May-17	966
Jun-17	1,044
Jul-17	1,040
Aug-17	1,067
Sep-17	1,024
Oct-17	811
Nov-17	622
Dec-17	668
Jan-18	612
Feb-18	566
Mar-18	658
Apr-18	797
May-18	1,005
Jun-18	1,086

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average

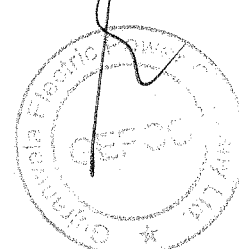


805 Load Average for last 12 months.
9,659 Average Load for next Fiscal Year



Asset register as the year ended at date

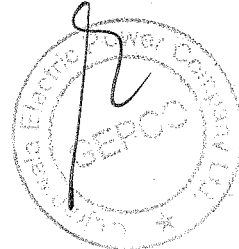
FY 2016-17		Cost		Accumulated Depreciation		Book Value as on June 30, 2017			
No.	Description	As at July 01, 2016	Addition/ deletions	As at June 30, 2017	As at July 01, 2016	Charge during the year 2016-17	Adjustments	As at June 30, 2017	Book Value as on June 30, 2017
A. Land									
1	Freehold	456,464,804	-	456,464,804	-	-	-	-	456,464,804
2	Leasehold	-	-	-	-	-	-	-	-
	Total	456,464,804	-	456,464,804	-	-	-	-	456,464,804
B. Buildings									
1	Residential Buildings	318,797,165	19,192,176	337,989,341	106,522,939	6,276,065	15,674	112,801,004	225,188,337
2	Non-Residential Buildings	1,192,411,461	22,101,431	1,174,512,892	280,468,728	22,941,708	-	303,410,436	871,102,456
3	GSO Residential Buildings	-	-	-	-	-	-	-	-
4	Non-GSO Residential Buildings	-	-	-	-	-	-	-	-
	Total	1,471,208,626	41,293,607	1,512,502,233	386,991,667	29,217,773	-	416,211,440	1,096,290,792
C. Sub Transmission									
1	132 KV Sub Transmission Lines	3,366,604,466	307,869,465	3,674,473,931	1,301,716,547	121,289,575	-	1,423,008,122	2,251,465,810
2	66 KV Sub Transmission Lines	350,329,900	-	350,329,900	243,712,539	12,261,547	-	255,974,086	94,355,814
3	33 KV Sub Transmission Lines	-	-	-	-	-	-	-	-
	Total	3,716,934,366	307,869,465	4,024,803,831	1,545,431,086	133,551,122	-	1,678,982,208	2,345,821,623
D. Grid Station									
1	132 KV Grid Station	13,120,111,161	612,840,855	13,732,952,015	2,767,939,768	381,750,248	-	3,149,690,015	10,583,262,000
2	66 KV Grid Station	-	-	-	-	-	-	-	-
3	33 KV Grid Station	-	-	-	-	-	-	-	-
	Total	13,120,111,161	612,840,855	13,732,952,015	2,767,939,768	381,750,248	-	3,149,690,015	10,583,262,000
E. 11 KV Distribution Equipments									
1	11 KV Poles	-	-	-	-	-	-	-	-
2	11KV Line	7,305,034,308	472,953,887	7,777,988,196	2,229,337,380	263,841,836	-	2,493,179,216	5,284,808,980
3	Distribution Transformer	9,844,595,106	1,119,494,018	11,064,089,124	2,606,245,718	360,438,566	-	2,966,682,284	8,097,406,841
	Total	17,249,629,415	1,592,447,905	18,842,077,320	4,835,583,098	624,278,402	-	5,459,861,500	13,382,215,821
F. LV Distribution Equipments									
1	LV Poles	-	-	-	-	-	-	-	-
2	440 LV Distribution Line	4,422,728,632	246,263,715	4,668,992,346	1,093,977,267	158,553,768	-	1,252,531,035	3,416,461,311
3	220 LV Distribution Line	761,075,949	-	761,075,949	686,336,127	26,637,658	-	712,973,785	48,102,164
4	KVh Meters & Service Cable	4,892,986,330	204,260,626	5,097,246,956	1,684,744,499	174,662,616	-	1,859,407,115	3,237,839,841
5	Misc. Equipment	3,304,383,820	183,034,213	3,487,418,033	1,369,768,053	202,673,127	-	1,572,441,180	1,914,976,853
	Total	13,381,174,731	633,558,554	14,014,733,284	4,834,825,946	562,527,169	-	5,397,353,115	8,617,380,169
G. Vehicles									
1	132/66/33 KV GSO Vehicles	-	-	-	-	-	-	-	-
2	Vehicles	738,158,351	(21,288,493)	716,869,858	369,131,154	43,569,318	(12,345,261)	400,355,211	316,514,647
	Total	738,158,351	(21,288,493)	716,869,858	369,131,154	43,569,318	(12,345,261)	400,355,211	316,514,647
H. Detail of General Plant Assets									
1	Computer Equipment	122,010,709	11,607,644	133,618,353	68,455,087	8,272,724	-	76,727,811	56,890,542
2	Furniture	28,892,801	1,587,426	30,480,227	16,277,613	2,207,046	-	18,484,658	11,995,569
3	Workshop Equipment	27,848,395	1,820,000	29,668,395	18,601,765	1,310,880	-	19,912,645	9,755,750
4	Laboratory Equipment	38,944,490	833,000	39,777,490	22,009,491	2,898,145	-	24,907,636	14,869,854
5	Misc. Equipment	107,769,049	14,046,092	121,815,141	70,014,488	6,341,792	-	76,356,280	45,458,861
	Total	325,465,444	29,894,162	355,359,606	195,358,443	21,030,587	-	216,389,030	138,970,576
J. O&M Equipments									
	Grand Total	50,459,146,897	3,196,616,055	53,655,762,951	14,935,261,162	1,795,926,619	(12,345,261)	16,718,842,520	36,936,920,432



Asset register as the year ended at date

FY 2017-18

No.	Description	Cost		As at June 30, 2018	As at July 01, 2017	Accumulated Depreciation			Book Value as on June 30, 2018
		As at July 01, 2017	Addition/ deletions			Charge during the year 2017-18	Adjustments	As at June 30, 2018	
A. Land									
1	Freehold	456,464,804	-	456,464,804	-	-	-	-	456,464,804
2	Leasehold	-	-	-	-	-	-	-	-
Total									
B. Buildings									
1	Residential Buildings	337,989,341	17,519,392	355,508,733	112,801,004	6,903,782	-	119,704,766	235,803,947
2	Non-Residential Buildings	1,174,512,892	20,175,077	1,194,687,969	303,410,436	23,600,806	-	327,011,243	867,676,726
3	GSO Residential Buildings	-	-	-	-	-	-	-	-
4	Non-GSO Residential Buildings	-	-	-	-	-	-	-	-
Total									
C. Sub Transmission									
1	132 KV Sub Transmission Lines	3,674,473,931	281,035,659	3,955,509,590	1,423,008,122	131,301,450	-	1,554,309,572	2,401,200,018
2	66 KV Sub Transmission Lines	350,329,900	-	350,329,900	255,974,086	12,261,546	-	268,235,633	82,094,267
3	33 KV Sub Transmission Lines	-	-	-	-	-	-	-	-
Total									
D. Grid Station									
1	132 KV Grid Station	13,732,952,015	559,425,838	14,292,377,853	3,149,690,015	486,017,678	-	3,635,707,693	10,656,670,160
2	66 KV Grid Station	-	-	-	-	-	-	-	-
3	33 KV Grid Station	-	-	-	-	-	-	-	-
Total									
E. 11 KV Distribution Equipments									
1	11 KV Poles	7,777,988,196	431,731,375	8,209,719,571	2,493,179,216	276,369,477	-	2,769,548,693	5,440,170,878
2	11KV Line	11,064,089,124	1,021,919,270	12,086,008,394	2,966,682,284	397,042,345	-	3,363,724,629	8,722,283,765
3	Distribution Transformer	18,842,077,320	1,453,650,645	20,295,727,965	5,459,861,500	673,411,822	-	6,133,273,322	14,162,454,643
Total									
F. LV Distribution Equipments									
1	LV Poles	4,668,992,346	224,799,447	4,893,791,793	1,252,591,035	165,570,343	-	1,418,101,379	3,475,690,414
2	440 LV Distribution Line	761,075,949	-	761,075,949	712,973,785	26,637,658	-	739,611,443	21,464,505
3	220 LV Distribution Line	5,097,246,956	186,457,334	5,283,704,290	1,859,407,115	180,191,591	-	2,039,598,706	3,244,105,585
4	KWh Meters & Service Cable	3,487,418,033	167,081,008	3,654,499,041	1,572,441,180	123,661,778	-	1,696,102,958	1,958,396,083
5	Misc. Equipment	14,014,733,284	578,337,789	14,593,071,073	5,397,353,115	496,061,370	-	5,893,414,485	8,699,656,588
Total									
G. Vehicles									
1	132/66/33 KV GSO Vehicles	716,869,858	600,000,000	600,000,000	400,355,211	30,000,000	-	30,000,000	570,000,000
2	Vehicles	-	(19,432,995)	697,436,863	400,355,211	69,743,686	-	470,098,897	227,337,966
Total									
H. Detail of General Plant Assets									
1	Computer Equipment	133,618,353	10,595,925	144,214,279	76,727,811	14,421,428	-	91,149,239	53,065,040
2	Furniture	30,480,227	1,449,066	31,929,294	18,484,659	3,192,929	-	21,677,588	10,251,706
3	Workshop Equipment	29,666,395	1,661,369	31,327,764	19,912,645	3,132,976	-	23,045,621	8,284,143
4	Laboratory Equipment	39,777,490	760,396	40,537,886	24,907,636	4,053,789	-	28,961,425	11,576,461
5	Misc. Equipment	121,815,141	12,821,839	134,636,979	76,356,280	13,463,698	-	89,819,978	44,817,002
Total									
J. O&M Equipments									
Grand Total									
				53,655,762,951	16,718,842,520	1,967,566,961	-	18,686,409,480	38,487,353,471



FORM - 14

Aging of Accounts Receivables as on 30th June

Outstanding for current year

Rs In Million

Outstanding for more than 1 to 3 years

Rs In Million

Outstanding for more than 3 years

Rs In Million

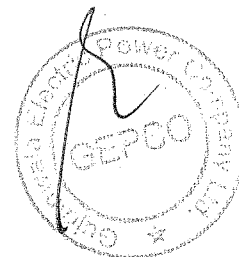
Total Receivables as on June 30,

Rs In Million

	Actual 2014-15	Actual 2015-16	Actual 2016-17	Projected 2017-18
Rs In Million	8,551	8,573	10,895.11	12,464.96
Rs In Million	100.00	77.00	448.07	512.63
Rs In Million	4,948.00	6,252.00	7,468.32	8,544.41
Rs In Million	13,599	14,902	18,811	21,522

This form should be accompanied with a reconciliation of bad debts written off during the year .

In case of quarterly filing this form should be replaced with the most recent updated figures.

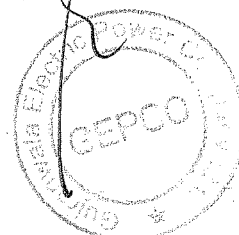


FROM - 15

Projected Energy Sales by Tariffs

FY 2016-17

Category	Voltage Level	Energy Purchased FY 2015-16 (Act) MkWh	Energy Sales MkWh	Distribution Losses %	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic								
Flat Rate Fata	LV							
Upto - 50	LV	480	429	10.58%	-2%	421	2%	438
1 -100	LV	2,103	1,880	10.58%	-2%	1,843	2%	1,918
101 - 300	LV	1,874	1,676	10.58%	-2%	1,642	2%	1,709
301 - 700	LV	470	421	10.58%	-2%	412	2%	429
above 700	LV	93	83	10.58%	-2%	82	2%	85
Temporary Domestic	LV	-	-	10.58%	-2%	-	2%	-
A1 (TOD)	LV	23	21	10.58%	-2%	20	2%	21
Summary		5,044	4,510	10.58%	-2%	4,420	2%	4,601
A2 Commercial								
A2 - A	LV	321	287	10.58%	-2%	281	2%	293
> 20 kW	LV	16	14	10.58%	-2%	14	2%	14
A2(2) TOD	LV	239	214	10.58%	-2%	210	2%	218
Temporary Commercial	LV	3	3	10.58%	-2%	3	2%	3
Summary		579	518	10.58%	-2%	508	2%	528
Industry								
B-1 400 V Upto 40 kW	LV	154	138	10.58%	-2%	135	2%	141
B1 (TOD)	LV	362	324	10.58%	-2%	318	2%	331
B-2 400 V Upto (41-500 kW)	LV	105	94	10.58%	-2%	92	2%	96
B-2 400 V (TOD)	LV	802	717	10.58%	-2%	703	2%	732
B-3 11/33 KV	HV	-	-	10.58%	-2%	-	2%	-
B-3 11/33 KV (TOD)	HV	1,126	1,007	10.58%	-2%	987	2%	1,027
B-4 66/132/220 KV	STG	-	-	10.58%	-2%	-	2%	-
B-4 66/132/220 KV (TOD)	STG	-	-	10.58%	-2%	-	2%	-
Summary		2,550	2,280	10.58%	-2%	2,235	2%	2,326
Bulk Supply								
C-1(a) upto 20 kW	LV	0	0	10.58%	-2%	0	2%	0
C-1(b) above 20 kW	LV	11	9	10.58%	-2%	9	2%	10
C-2 11/33 KV	HV	145	130	10.58%	-2%	127	2%	132
C2 (TOD)	STG	14	12	10.58%	-2%	12	2%	13
C-3 (66/132/220 KV)	STG	-	-	10.58%	-2%	-	2%	-
C3 (TOD)	STG	-	-	10.58%	-2%	-	2%	-
Temporary (E2-ia, E2iib, E2iia)	HV	-	-	10.58%	-2%	-	2%	-
K(A) - AJK	HV	-	-	10.58%	-2%	-	2%	-
K(B) - KESC (Billing)	STG	-	-	10.58%	-2%	-	2%	-
K(C) Rawat Lab	HV	-	-	10.58%	-2%	-	2%	-
Summary		170	152	10.58%	-2%	149	2%	155
Tubewells								
D-1 Scarp	LV	6	5	10.58%	-2%	5	2%	5
D-1 (TOD)	LV	380	340	10.58%	-2%	333	2%	347
D-2 (i) Punjab & Sind	LV	93	83	10.58%	-2%	81	2%	85
D-2 (ii) NWFP & Balochistan	LV	-	-	10.58%	-2%	-	2%	-
AGRI T/W D-2 (1)STOD	LV	-	-	10.58%	-2%	-	2%	-
D-2 (ii) STOD	LV	-	-	10.58%	-2%	-	2%	-
D-2 (1) TOD	-	-	-	10.58%	-2%	-	2%	-
D-2 (II) TOD	-	-	-	10.58%	-2%	-	2%	-
Summary		479	428	10.58%	-2%	420	2%	437
Others								
G-1 Public Lighting	LV	9	8	10.58%	-2%	8	2%	9
G-2 Public Lighting	LV	-	-	10.58%	-2%	-	2%	-
H-1 Residential Colonies	HV	2	1	10.58%	-2%	1	2%	1
H-2 Residential Colonies	HV	-	-	10.58%	-2%	-	2%	-
I-Traction	HV	-	-	10.58%	-2%	-	2%	-
J-Co-Generation	HV	213	190	10.58%	-2%	186	2%	194
Summary		224	200	10.58%	-2%	196	2%	204
Total		9,045	8,089	10.58%	-2%	7,927	2%	8,251

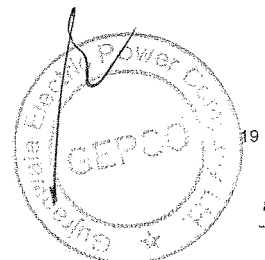


FROM - 15

Projected Energy Sales by Tariffs

FY 2017-18

Category	Voltage Level	Energy Purchased FY 2016-17 (Act/Pro) MkWh	Energy Sales MkWh	Distribution Losses %	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic								
Flat Rate Fata	LV							
Upto - 50	LV	519	466	10.23%	-2%		2%	475
1 - 100	LV	2,273	2,041	10.23%	-2%	2,000	2%	2,081
101 - 300	LV	2,026	1,819	10.23%	-2%	1,782	2%	1,855
301 - 700	LV	508	456	10.23%	-2%	447	2%	466
above 700	LV	101	90	10.23%	-2%	89	2%	92
Temporary Domestic	LV	-	-	10.23%	-2%		2%	-
A1 (TOD)	LV	25	23	10.23%	-2%	22	2%	23
Summary		5,453	4,895	10.23%	-2%	4,797	2%	4,992
A2 Commercial				10.23%				
A2 - A	LV	347	312	10.23%	-2%	305	2%	318
> 20 kW	LV	17	15	10.23%	-2%	15	2%	16
A2(2) TOD	LV	259	232	10.23%	-2%	228	2%	237
Temporary Commercial	LV	3	3	10.23%	-2%	3	2%	3
Summary		626	562	10.23%	-2%	551	2%	573
Industry				10.23%			0%	
B-1 400 V Upto 40 kW	LV	167	150	10.23%	-2%	147	2%	153
B1 (TOD)	LV	392	352	10.23%	-2%	345	2%	359
B-2 400 V Upto (41-500 kW)	LV	114	102	10.23%	-2%	100	2%	104
B-2 400 V (TOD)	LV	867	778	10.23%	-2%	763	2%	794
B-3 11/33 KV	HV	-	-	10.23%	-2%		2%	-
B-3 11/33 KV (TOD)	HV	1,217	1,093	10.23%	-2%	1,071	2%	1,114
B-4 66/132/220 KV	STG	-	-	10.23%	-2%		2%	-
B-4 66/132/220 KV (TOD)	STG	-	-	10.23%	-2%		2%	-
Summary		2,757	2,475	10.23%	-2%	2,425	2%	2,524
Bulk Supply				10.23%				
C-1(a) upto 20 kW	LV	0	0	10.23%	-2%	0	2%	0
C-1(b) above 20 kW	LV	11	10	10.23%	-2%	10	2%	11
C-2 11/33 KV	HV	157	141	10.23%	-2%	138	2%	144
C2 (TOD)	STG	15	13	10.23%	-2%	13	2%	14
C-3 (66/132/220 KV)	STG	-	-	10.23%	-2%	-	2%	-
C3 (TOD)	STG	-	-	10.23%	-2%	-	2%	-
Temporary (E2-ia, E2iib, E2iii)	HV	-	-	10.23%	-2%	-	2%	-
K(A) - AJK	HV	-	-	10.23%	-2%	-	2%	-
K(B) - KESC (Billing)	STG	-	-	10.23%	-2%	-	2%	-
K(C) Rawat Lab	HV	-	-	10.23%	-2%	-	2%	-
Summary		183	165	10.23%	-2%	161	2%	168
Tubewells				10.23%			0%	
D-1 Scarp	LV	6	6	10.23%	-2%	5	2%	6
D-1 (TOD)	LV	411	369	10.23%	-2%	362	2%	376
D-2 (i) Punjab & Sind	LV	100	90	10.23%	-2%	88	2%	92
D-2 (ii) NWFP & Balochistan	LV	-	-	10.23%	-2%		2%	-
AGRI T/W D-2 (1)STOD	LV	-	-	10.23%	-2%		2%	-
D-2 (ii) STOD	LV	-	-	10.23%	-2%		2%	-
D-2 (1) TOD	-	-	-	10.23%	-2%		2%	-
D-2 (II) TOD	-	-	-	10.23%	-2%		2%	-
Summary		518	465	10.23%	-2%	455	2%	474
Others				10.23%			0%	
G-1 Public Lighting	LV	10	9	10.23%	-2%	9	2%	9
G-2 Public Lighting	LV	-	-	10.23%	-2%		2%	-
H-1 Residential Colonies	HV	2	2	10.23%	-2%	2	2%	2
H-2 Residential Colonies	HV	-	-	10.23%	-2%		2%	-
I-Traction	HV	-	-	10.23%	-2%		2%	-
J-Co-Generation	HV	230	206	10.23%	-2%	202	2%	211
Summary		242	217	10.23%	-2%	213	2%	221
Total		9,779	8,778	10.23%	-2%	8,602	2%	8,953



Gujranwala Electric Power Company Ltd.

Operating Cost Projected FY 2016-17

		Period	Period	Period	Period
		Determined FY 2015-16	Audited FY 2015-16	Audited FY 2016-17	Projected FY 2017-18
A Power Purchase Cost					
Energy Charge	[Mln Rs]	43,916	40,260	48,437	58,172 ✓
Variable O*M	[Mln Rs]	2,435	2,450	2,747	1,413 ✓
Capacity Charge	[Mln Rs]	22,207	28,058	33,361	47,445 ✓
Transmission Charge	[Mln Rs]	2,830	2,654	3,032	3,366 ✓
Adjustment *	[Mln Rs]	-	-	(966)	-
Total Power Purchase Cost	[Mln Rs]	71,388	73,423	86,612	110,395 ✓

* Provide the detail of adjustment

B Operation & Maintenance ***Employees Cost ****

Salaries, Wages & Benefits	[Mln Rs]	4,977	5,219	6,065	7,278 ✓
Retirement Benefits	[Mln Rs]	1,460	14,240	15,528	16,897 ✓
Total Employees Cost	[Mln Rs]	6,437	19,459	21,593	24,175
Admin Expenses	[Mln Rs]	-	-	-	-
Repair & Maintenance	[Mln Rs]	751	901	1,171	1,288 ✓
Travelling	[Mln Rs]	214	279	302	302 ✓
Transportation	[Mln Rs]	234	201	202	242 ✓
Management Fee	[Mln Rs]	-	-	-	-
Miscellaneous Expenses	[Mln Rs]	486	447	563	620
Total O&M	[Mln Rs]	8,122	21,287	23,831	26,628 ✓

* The reasons of increase/ decrease in actual expenses against the determined expenses and the justification of the increase required for the period under consideration.

** The details of existing and increase in number of employees department wise along with cost and strength analysis should be provided

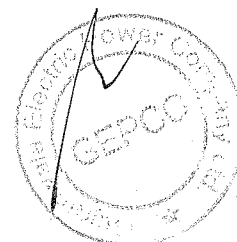
C Depreciation & Amortization

Depreciation	[Mln Rs]	1,654	1,654	1,796	1,968
Amortization of Leased Assets	[Mln Rs]	-	-	-	-
Total	[Mln Rs]	1,654	1,654	1,796	1,968

D Provision for Bad Debts

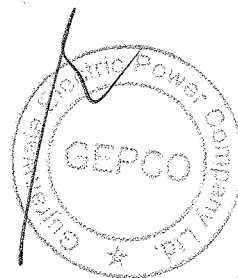
Provision for bad debts *	[Mln Rs]	-	-	-	-
Bad debts written off	[Mln Rs]	-	-	-	-

* Basis of this provision should be elaborated



FORM - 17**Distribution Margin Comparison:**

	Determined 2015-16	Audited FY 2015-16	Audited FY 2016-17	Projected FY 2017-18
O&M Expenses	8,122	21,287	23,831	26,628
Increase in %		162.09	11.95	11.73
Depreciation	1,654	1,654	1,796	1,968
RORB	2,803	2,094	3,251	3,472
Income Tax	-	-	-	-
Other Income	(1,435)	(1,435)	(1,275)	(1,294)
Distribution Margin	11,144	23,600	27,603	30,773
Energy Sold	6,899	8,089	8,778	10,283
DM per unit	1.615	2.918	3.145	2.993



Gujranwala Electric Power Company Ltd.
Financial Charges

	Period	Period	Period	Period	Period	Period	Period
	Determined	Audited	1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	Audited
	FY 2015-16	FY 2015-16					FY 2016-17
A Long Term Loans	-	-	-	-	-	-	-
GOP loans	-	-	-	-	-	-	-
Foreign Loans	-	836	225	286	245	301	1,056
Bonds	-	-	-	-	-	-	-
TFCs (NBP,BAL,Askari)	-	-	-	8	-	6	13.41
Others (Bank of Punjab)	-	21	-	-	-	-	-
Total	-	857	225	293	-	-	1,069

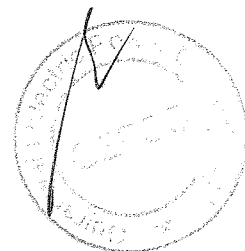
B Short Term Loan	-	-	-	-	-	-	-
Running Finance	-	-	-	-	-	-	-
Short Term Loan	-	3	1	1	1	1	5
Others (Bank Charges)	-	-	-	-	-	-	-
Total	-	3	1	1	1	1	5

C Total Financial Charges (A+B)	-	861	226	295	-	-	1,075
	Period	Period	Period	Period	Period	Period	Period
	Determined	Projected	1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	Projected
	FY 2015-16	FY 2016-17					FY 2017-18

A Long Term Loans	-	-	-	-	-	-	-
GOP loans	-	-	-	-	-	-	-
Foreign Loans	-	1,056	304	304	314	347	1,270
Bonds	-	-	-	-	-	-	-
TFCs (NBP,BAL,Askari)	-	-	-	4	-	2	6
Others (Bank of Punjab)	-	13	-	-	-	-	-
Total	-	1,069	304	308	-	-	1,275

B Short Term Loan	-	-	-	-	-	-	-
Running Finance	-	-	-	-	-	-	-
Short Term Loan	-	5	3	3	3	3	10
Others (Bank Charges)	-	-	-	-	-	-	-
Total	-	5	3	3	3	3	10

C Total Financial Charges (A+B)	-	1,075	307	310	-	-	1,285
--	---	--------------	------------	------------	---	---	--------------

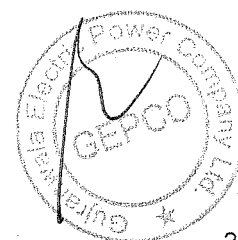


Gujranwala Electric Power Company Ltd.

RORB Calculation



			Period			
			Determined FY 2015-16	Audited FY 2015-16	Audited FY 2016-17	Projected FY 2017-18
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	45,694	45,694	50,459	53,656
B	Addition in Fixed Assets	[Mln Rs]	1,922	4,765	3,197	3,518
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	47,616	50,459	53,656	57,174
D	Less : Accumulated Depreciation	[Mln Rs]	14,995	14,935	16,719	18,686
E	Net Fixed Assets in Operation	[Mln Rs]	32,621	35,524	36,937	38,487
F	Add : Capital Work In Progress - Closing Bal	[Mln Rs]	6,801	6,000	7,579	8,337
G	Investment in Fixed Assets	[Mln Rs]	39,422	41,524	44,516	46,824
H	Less : Deferred Credits	[Mln Rs]	16,095	15,165	15,922	16,718
I	Regulatory Assets Base	[Mln Rs]	23,327	26,359	28,594	30,106
	Average Regulatory Assets Base	[Mln Rs]	23,697	25,213	27,477	29,350
	Rate of Return	[%age]	11.83%	8.31%	11.83%	11.83%
	Return on Rate Base	[Mln Rs]	2,803	2,094	3,251	3,472



Gujranwala Electric Power Company Ltd.

Revenue Requirement

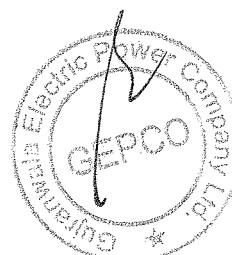
		Period	Period	Period	Period	
		Determined FY 2015-16	Audited FY 2015-16	FY 2016-17 Audited	FY 2017-18 Projected	
A	Power Purchase Price	[MIn Rs]	71,388	73,423	86,612	110,395
B	DM					
	O&M	[MIn Rs]	8,122	21,287	23,831	26,628
	Depreciation	[MIn Rs]	1,654	1,654	1,796	1,968
	RORB	[MIn Rs]	2,803	2,968	3,251	3,472
	Other Income	[MIn Rs]	(1,435)	(1,435)	(1,275)	(1,294)
	Impact of Disallowed Losses	[MIn Rs]	-	-	-	-
	Total DM	[MIn Rs]	11,144	24,474	27,603	30,773
C	Revenue Requirement (A+B)	[MIn Rs]	82,532	97,897	114,215	141,169
D	PPP Adjustment		-	-	-	-
E	Write off bad debts		149	-	-	-
F	Prior Year Adjustment / Other Cost	[MIn Rs]	(8,093)	-	(5,249)	5,633
	Total Revenue Requirement (C+D)	[MIn Rs]	74,588	97,897	108,966	146,802

FORM - 20 (A)

Revenue Requirement (per unit sold)

		Period	Period	Period	Period	
		Determined FY 2015-16	Audited FY 2015-16	FY 2016-17 Audited	FY 2017-18 Projected	
A	Power Purchase Price	[Rs/ kWh]	9.954	9.077	9.867	10.736
B	DM			-		
	O&M	[Rs/ kWh]	1.132	2.632	2.715	2.589
	Depreciation	[Rs/ kWh]	0.231	0.204	0.205	0.191
	RORB	[Rs/ kWh]	0.391	0.367	0.370	0.338
	Other Income	[Rs/ kWh]	(0.200)	(0.177)	(0.145)	(0.126)
	Impact of Disallowed Losses	[Rs/ kWh]	-	-	-	-
	Total DM	[Rs/ kWh]	1.554	3.026	3.145	2.993
				-		
C	Revenue Requirement (A+B)	[Rs/ kWh]	11.508	12.103	13.012	13.728
D	PPP Adjustment		-		-	-
E	Write off bad debts		0.021		-	-
F	Prior Year Adjustment	[Rs/ kWh]	(1.128)	-	(0.598)	0.548
	Total Revenue Requirement (C+D)	[Rs/ kWh]	10.3999	12.1027	12.4138	14.2763

Units Sold	7,172	8,089	8,778	10,283
------------	-------	-------	-------	--------



		Period	Period	Period	
		Determined FY 2015-16	Budgeted FY 2015-16	Petition FY 2015-16	Projected FY 2016-17 Projected FY 2017-18
A	Investment Plan				
	DOP	[Mln Rs]	300	300	227 300
	ELR	[Mln Rs]	250	400	469 400
	STG- 6th	[Mln Rs]	808	1,089	561 -
	STG- 7th				900
	STG- ADB		3,331	1,655	1,254 618
	Village Electrification	[Mln Rs]	-	-	-
	TOU/Smart meters (AMR)	[Mln Rs]	300	900	
	ERP	[Mln Rs]	-	300	300
	Others (Consumer Contribution/Deposit Works)	[Mln Rs]	1,000	1,000	1,529 1,000
	Total	[Mln Rs]	4,561	5,644	4,040 3,518

B Financing Arrangement

	[Min Rs]				
Loan	[Min Rs]		3,331	1,655	1,254 618
PSDP / Own Resources	[Min Rs]		1,658	2,989	1,257 1,900
Grant	[Min Rs]				
Others (Capital Contribution/Deposit Works)	[Min Rs]		1,000	1,000	1,529 1,000
Total	[Min Rs]		4,561	5,989	4,040 3,518

Supported by the following details:

1. Complete Cost Benefit Analysis
2. Expected efficiency/ improvement in the system

FORM - 21 (B)

Feeder wise Losses

Feeder X	Feeder X	Feeder X	Feeder X	Overall Losses
----------	----------	----------	----------	----------------

Existing Level of Losses

Losses previous year / qrt

Investment carried out last year / qrt

Objective committed last year / qrt

Actual Results achieved after investments

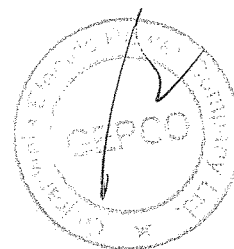
Summary of High Loss
Feeders is attached as Annex

Investment Requested for the year / quarter

Objective (reduction in losses / maintenance of existing level of losses)

Projected losses for the control period

The losses shall be submitted separately for Sub- Transmission System (132 KV - 33KV System) and Distribution System (11 KV & below)



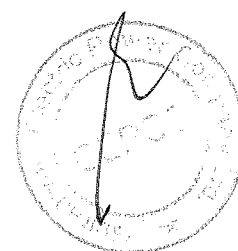
Gujranwala Electric Power Company Ltd.
Interest on Development Loans

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2016-17				Total
			1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
	BOP Loan 999 Millon	KIBOR + 1.45%		8		6	13
	ADB Loan Trench-I	17%	24	23	23	23	93
	ADB Loan Trench-II	15%	49	109	71	113	341
	ADB Loan Trench-III	15%	-	-	-	-	-
	ADB Loan Trench-IV	15%	18	20	20	32	90
	Korian EXIM Bank	15%	134	134	131	132	531
			225	293	245	306	1,069

Sr. No.	Loans	Interest Rate %	FY 2017-18				Total
			1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
	BOP Loan 999 Millon	KIBOR + 1.45%		4		2	6
	ADB Loan Trench-I	17%	24	23	23	23	93
	ADB Loan Trench-II	15%	113	113	126	130	482
	ADB Loan Trench-III	15%	-	-	-	28	28
	ADB Loan Trench-IV	15%	34	34	34	34	135
	Korian EXIM Bank	15%	134	134	131	132	531
			304	308	314	349	1,275

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

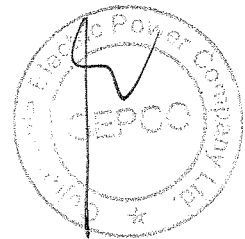


Gujranwala Electric Power Company Ltd.



BONDS

Particulars	Interest Rate	FY 2016-17			FY 2017-18
		Opening Balance	Redemption	Closing Balance	Interest Charges
	N	I	L		



Domestic Consumers For the Month July-2015

Slabs	No. of Customers											Revenue	Average Rate Rs./kWh
		0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total		
0 - 50	595,169	21.21									21.21	42.41	2.00
1 - 100	284,297		23.85								23.85	138.10	5.79
101 - 200	701,179			109.35							109.35	886.81	8.11
201 - 300	511,954				128.73						128.73	1,556.35	12.09
301 - 700	365,221					152.79					152.79	2,444.70	16.00
Above 700	37,997						37.96				37.96	683.21	18.00
Temporary Domestic	562							0.02			0.02	0.23	15.50
Peak	18,197											-	18.00
Off Peak										14.44	14.44	180.53	12.50
Total	2,514,576	21.21	23.85	109.35	128.73	152.79	37.96	0.02	-	14.44	488.34	5,932.34	12.15

Domestic Consumers For the Month August-2015

Slabs	No. of Customers											Revenue	Average Rate Rs./kWh
		0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total		
0 - 50	559,105	22.06									22.06	44.12	2.00
1 - 100	250,211		22.15								22.15	128.26	5.79
101 - 200	659,994			105.85							105.85	858.48	8.11
201 - 300	554,882				142.59						142.59	1,723.94	12.09
301 - 700	435,642					185.74					185.74	2,971.89	16.00
Above 700	46,707						46.72				46.72	840.87	18.00
Temporary Domestic	565							0.02			0.02	0.25	15.50
Peak	18,305											-	18.00
Off Peak										15.51	15.51	193.88	12.50
Total	2,525,411	22.06	22.15	105.85	142.59	185.74	46.72	0.02	-	15.51	540.64	6,761.68	12.51

Domestic Consumers For the Month September-2015

Slabs	No. of Customers											Revenue	Average Rate Rs./kWh
		0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total		
0 - 50	573,334	23.05									23.05	46.11	2.00
1 - 100	308,768		26.39								26.39	152.78	5.79
101 - 200	751,050			118.62							118.62	962.02	8.11
201 - 300	516,575				132.09						132.09	1,596.92	12.09
301 - 700	332,523					141.03					141.03	2,256.50	16.00
Above 700	33,769						34.49				34.49	620.80	18.00
Temporary Domestic	567							0.01			0.01	0.08	15.50
Peak	18,369								14.18		14.18	255.17	18.00
Off Peak										-	-	-	12.50
Total	2,534,452	23.05	26.39	118.62	132.09	141.03	34.49	0.01	14.18	-	489.85	5,890.37	12.02

Domestic Consumers For the Month October-2015

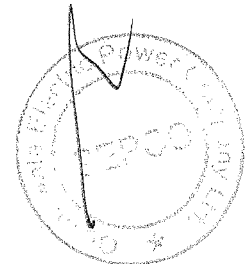
Slabs	No. of Customers											Revenue	Average Rate Rs./kWh
		0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total		
0 - 50	628,738	20.89									20.89	41.78	2.00
1 - 100	376,081		30.31								30.31	175.47	5.79
101 - 200	815,167			122.97							122.97	997.31	8.11
201 - 300	450,811				111.47						111.47	1,347.72	12.09
301 - 700	240,523					97.20					97.20	1,555.22	16.00
Above 700	15,533						15.80				15.80	284.35	18.00
Temporary Domestic	568							0.01			0.01	0.22	15.50
Peak	18,510								10.17		10.17	183.04	18.00
Off Peak										-	-	-	12.50
Total	2,545,931	20.89	30.31	122.97	111.47	97.20	15.80	0.01	10.17	-	408.33	4,585.11	11.22

Domestic Consumers For the Month November-2015

Slabs	No. of Customers											Revenue	Average Rate Rs./kWh
		0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total		
0 - 50	841,455	28.90									28.90	57.80	2.00
1 - 100	647,021		50.45								50.45	292.13	5.79
101 - 200	767,218			109.97							109.97	891.82	8.11
201 - 300	204,653				49.94						49.94	603.77	12.09
301 - 700	70,409					27.89					27.89	446.27	16.00
Above 700	4,989						5.51				5.51	99.20	18.00
Temporary Domestic	572							0.01			0.01	0.09	15.50
Peak	18,626								6.71		6.71	120.73	18.00
Off Peak										-	-	-	12.50
Total	2,554,943	28.90	50.45	109.97	49.94	27.89	5.51	0.01	6.71	-	279.37	2,511.81	8.99

Domestic Consumers For the Month December-2015

Slabs	No. of Customers											Revenue	Average Rate Rs./kWh
		0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total		
0 - 50	1,007,141	37.65									37.65	75.30	2.00
1 - 100	721,222		56.51								56.51	327.16	5.79
101 - 200	635,670			90.23							90.23	731.76	8.11
201 - 300	133,195				32.64						32.64	394.67	12.09
301 - 700	44,467					18.02					18.02	288.26	16.00
Above 700	3,947						4.53				4.53	81.61	18.00
Temporary Domestic	573							0.01			0.01	0.18	17.50
Peak	18,717								6.57		6.57	118.17	18.00
Off Peak										-	-	-	12.50
Total	2,564,932	-	56.51	90.23	32.64	18.02	4.53	0.01	6.57	-	246.15	2,017.10	8.19



Domestic Consumers For the Month January-2016												Revenue	Average Rate
Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total		Rs./kWh
0 - 50	1,014,801	39.06									39.06	78.13	2.00
1 - 100	691,513		53.95								53.95	312.36	5.79
101 - 200	646,414			92.05							92.05	746.49	8.11
201 - 300	143,091				35.13						35.13	424.73	12.09
301 - 700	53,849					21.91					21.91	350.50	16.00
Above 700	5,034						5.62				5.62	101.21	18.00
Temporary Domestic	574							0.01			0.01	0.14	17.50
Peak	18,796								7.16		7.16	128.95	18.00
Off Peak											-	-	12.50
Total	2,574,072	39.06	53.95	92.05	35.13	21.91	5.62	0.01	7.16	-	254.89	2,142.52	8.41

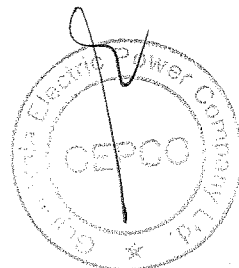
Domestic Consumers For the Month February-2016												Rs.Million	Average Rate
Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total		Rs./kWh
0 - 50	1,076,621	43.37									43.37	86.73	2.00
1 - 100	709,612		55.39								55.39	320.69	5.79
101 - 200	607,822			86.10							86.10	698.23	8.11
201 - 300	123,337				30.35						30.35	366.88	12.09
301 - 700	43,564					17.77					17.77	284.29	16.00
Above 700	4,722						5.23				5.23	94.16	18.00
Temporary Domestic	577							0.01			0.01	0.09	17.50
Peak	18,897								6.85		6.85	123.25	18.00
Off Peak											-	-	12.50
Total	2,585,152	43.37	55.39	86.10	30.35	17.77	5.23	0.01	6.85	-	245.05	1,974.32	8.06

Domestic Consumers For the Month March-2016												Revenue	Average
Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total		Rate
0 - 50	984,632	39.68									39.68	79.36	2.00
1 - 100	649,381		52.05								52.05	301.38	5.79
101 - 200	736,312			106.06							106.06	860.15	8.11
201 - 300	155,661				38.15						38.15	461.25	12.09
301 - 700	45,015					17.90					17.90	286.40	16.00
Above 700	3,233						3.57				3.57	64.30	18.00
Temporary Domestic	583							0.01			0.01	0.19	17.50
Peak	19,046								6.58		6.58	118.42	18.00
Off Peak											-	-	12.50
Total	2,593,863	39.68	52.05	106.06	38.15	17.90	3.57	0.01	6.58	-	264.00	2,171.44	8.23

Domestic Consumers For the Month April-2016												Revenue	Average Rate
Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total		Rs./kWh
0 - 50	776,938	31.57									31.57	63.14	2.00
1 - 100	466,958		38.75								38.75	224.34	5.79
101 - 200	891,920			134.32							134.32	1,089.31	8.11
201 - 300	329,245				81.98						81.98	991.13	12.09
301 - 700	110,452					44.01					44.01	704.11	16.00
Above 700	5,244						5.66				5.66	101.90	18.00
Temporary Domestic	584							0.01			0.01	0.16	17.50
Peak	19,180								7.83		7.83	140.87	18.00
Off Peak											-	-	12.50
Total	2,600,521	31.57	38.75	134.32	81.98	44.01	5.66	0.01	7.83	-	344.11	3,314.95	9.63

Domestic Consumers For the Month May-2016												Revenue	Average Rate
Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total		Rs./kWh
0 - 50	666,991	27.04									27.04	54.07	2.00
1 - 100	301,106		25.92								25.92	150.06	5.79
101 - 200	817,035			128.80							128.80	1,044.55	8.11
201 - 300	516,469				131.20						131.20	1,586.22	12.09
301 - 700	276,344					113.73					113.73	1,819.66	16.00
Above 700	14,836						15.03				15.03	270.56	18.00
Temporary Domestic	584							0.01			0.01	0.14	17.50
Peak	19,353								12.05		12.05	216.94	18.00
Off Peak											-	-	12.50
Total	2,612,718	27.04	25.92	128.80	131.20	113.73	15.03	0.01	12.05	-	453.77	5,142.20	11.33

Domestic Consumers For the Month June-2016												Revenue	Average Rate
Slabs	No. of Customers	0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700	Temp. Domestic	Peak	Off Peak	Total		Rs./kWh
0 - 50	608,481	25.20									25.20	50.40	2.00
1 - 100	271,111		24.12								24.12	139.63	5.79
101 - 200	718,372			115.75							115.75	938.73	8.11
201 - 300	551,475				142.53						142.53	1,723.21	12.09
301 - 700	408,891					177.31					177.31	2,836.98	16.00
Above 700	45,300						46.49				46.49	836.80	18.00
Temporary Domestic	587							0.01			0.01	0.21	17.50
Peak	19,402								17.53		17.53	315.50	18.00
Off Peak											-	-	12.50
Total	2,621,619	25.20	24.12	115.75	142.53	177.31	46.49	0.01	17.53	-	549.94	6,841.46	12.46



Domestic Consumers For the Month July-2016

Slabs	No. of Customers									Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
		0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700								
0 - 50	578,071	30.65											30.65	61.30	2.00
1 - 100	265,437		149.83										149.83	867.53	5.79
101 - 200	725,035			93.19									93.19	755.74	8.11
201 - 300	544,796				158.46								158.46	1,915.82	12.09
301 - 700	443,821					88.18							88.18	1,410.95	16.00
Above 700	53,191						15.30						15.30	275.41	18.00
Temporary Domestic	589								0.01				0.01	0.22	15.50
Peak	19,520									3.27			3.27	58.92	18.00
Off Peak											12.78		12.78	159.80	12.50
Total	2,630,460	30.65	149.83	93.19	158.46	88.18	15.30		0.01	3.27		12.78	551.69	5,505.69	9.98

Domestic Consumers For the Month August-2016

Slabs	No. of Customers									Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
		0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700								
0 - 50	473,856	18											18.27	36.54	2.00
1 - 100	279,835		159										159.78	919.34	5.79
101 - 200	761,457			98									98.39	797.95	8.11
201 - 300	575,979				171								170.98	2,067.20	12.09
301 - 700	478,807					89							89.11	1,425.69	16.00
Above 700	48,062						13						13.46	242.30	18.00
Temporary Domestic	591								0				0.01	0.19	15.50
Peak	19,590									3			3.20	57.56	18.00
Off Peak											14		13.92	173.99	12.50
Total	2,637,977	18.27	159.78	98.39	170.98	89.11	13.46		0.01	3.20		13.92	556.12	5,720.78	10.11

Domestic Consumers For the Month September-2016

Slabs	No. of Customers									Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
		0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700								
0 - 50	414,307	16											15.67	31.34	2.00
1 - 100	323,382		169										169.04	978.75	5.79
101 - 200	826,744			102									101.52	823.34	8.11
201 - 300	581,441				158								158.40	1,915.10	12.09
301 - 700	439,005					74							73.63	1,178.02	16.00
Above 700	37,814						10						9.93	178.80	18.00
Temporary Domestic	594								0				0.01	0.23	15.50
Peak	19,659									3			3.00	53.91	18.00
Off Peak											14		13.75	171.88	12.50
Total	2,642,946	15.67	169.04	101.52	158.40	73.63	9.93		0.01	3.00		13.75	544.95	5,331.37	9.78

Domestic Consumers For the Month October-2016

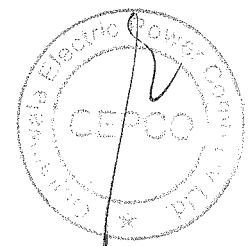
Slabs	No. of Customers									Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
		0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700								
0 - 50	443,694	9											8.55	17.10	2.00
1 - 100	419,524		177										177.03	1,025.02	5.79
101 - 200	911,820			96									96.16	779.84	8.11
201 - 300	506,652				119								119.24	1,441.62	12.09
301 - 700	321,269					49							49.04	784.70	16.00
Above 700	23,255						6						6.05	108.82	18.00
Temporary Domestic	600								0				0.01	0.19	15.50
Peak	19,702									2			2.35	42.28	18.00
Off Peak											10		10.21	127.61	12.50
Total	2,646,539	8.55	177.03	96.16	119.24	49.04	6.05		0.01	2.35		10.21	468.84	4,327.18	9.23

Domestic Consumers For the Month November-2016

Slabs	No. of Customers									Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
		0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700								
0 - 50	674,090	17											17.03	34.05	2.00
1 - 100	739,129		171										171.43	992.59	5.79
101 - 200	894,420			62									61.52	498.93	8.11
201 - 300	237,378				35								35.18	425.31	12.09
301 - 700	84,309					10							10.44	167.02	16.00
Above 700	4,919						1						1.33	23.96	18.00
Temporary Domestic	608								0				0.01	0.14	15.50
Peak	19,769									2			1.52	27.44	18.00
Off Peak											7		6.50	81.30	12.50
Total	2,654,622	17.03	171.43	61.52	35.18	10.44	1.33		0.01	1.52		6.50	304.96	2,250.74	7.38

Domestic Consumers For the Month December-2016

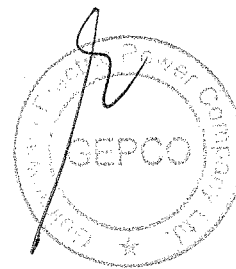
Slabs	No. of Customers									Temp. Domestic	Peak	Off Peak	Total	Revenue	Average Rate Rs./kWh
		0 - 50	1 - 100	101 - 200	201 - 300	301-700	Above 700								
0 - 50	724,991	27											26.68	53.37	2.00
1 - 100	823,435		168										168.02	972.83	5.79
101 - 200	833,294			53									52.70	427.44	8.11
201 - 300	187,187				28								27.56	333.20	12.09
301 - 700	56,195					9							9.27	148.37	16.00
Above 700	4,898						2						1.68	30.31	18.00
Temporary Domestic	609								0				0.01	0.19	17.50
Peak	19,931									2			1.50	28.84	18.00
Off Peak											7		6.53	81.66	12.50
Total	2,660,540	-	168.02	52.70	27.56	9.27	1.68		0.01	1.60		6.53	294.07	2,075.21	7.06



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

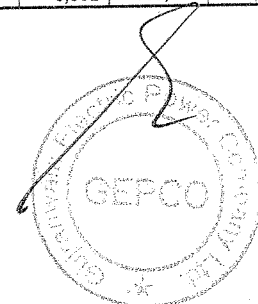
FY 2016-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)	No	(kW)	(%)	%	(Rs/kWh/M)	(Rs/kWh)	(Rs/kWh/M)	(Rs/kWh)
Residential								4.00		4.00
Up to 50 Units	432.88	4.93%	632,181					-		-
For peak load requirement up to 5 kW	-		-					11.82	-	11.00
01-100 Units	1,924.09	21.92%	281,671				-	14.00	-	14.00
101-300 Units	1,934.62	22.04%	744,274				-	17.00	-	13.00
301-700 Units	455.57	5.19%	572,955				-	19.00	-	15.80
Above 700 Units	69.34	0.79%	424,817					19.00		16.15
Temporary Domestic	0.09	0.00%	47,064					19.00		16.15
For peak load requirement exceeding 5 kW	-		610					19.00		15.80
Time of Use (TOU) - Peak	26.43	0.30%	20,158					13.00		10.50
Time of Use (TOU) - Off-Peak	109.72	1.25%	-					-	-	-
Total Residential	4,952.74	56.42%	2,723,729							
Commercial - A2								19.00		15.00
Commercial -	278.26	3.17%	325,007							-
For sanctioned load less than 5 kW	-		-							-
Commercial (<20 KW)	-		-							-
For peak load requirement exceeding 5 kW	0.88	0.01%	31				400	15.00	400	12.68
Regular	8.78	0.10%	1,448					19.00		15.85
Temporary Commercial	46.52	0.53%	11,106				400	19.00	400	15.62
Time of Use (TOU) - Peak (A-2)	185.21	2.11%	-				400	13.00	400	10.00
Time of Use (TOU) - Off-Peak (Temp)	-		-							-
Total Commercial	519.64	5.92%	337,593							
Industrial								14.50		12.68
B1	50.91	0.58%	14,920					19.00		15.85
B1 - TOU (Peak)	60.57	0.69%	42,145					13.00		11.62
B1 - TOU (Off-peak)	373.93	4.26%	-				400	14.00	400	11.62
B2	0.88	0.01%	530				400	19.00	400	16.00
B2 - TOU (Peak)	131.67	1.50%	8,353				400	12.80	400	11.60
B2 - TOU (Off-peak)	777.71	8.86%	-					14.50		12.32
Temporary Industrial (Tariff E-2)	0.09	0.00%	-				380	19.00	380	16.20
B3 - TOU (Peak)	41.26	0.47%	20				380	12.70	380	11.50
B3 - TOU (Off-peak)	1,135.85	12.94%	218				360	19.00	360	16.15
B4 - TOU (Peak)	-	0.00%	-				360	12.60	360	10.71
B4 - TOU (Off-peak)	-	0.00%	-							-
Total Industrial	2,572.86	29.31%	66,186							
Bulk								15.00		12.75
C1(a) Supply at 400/230Volts less than 5 kW	0.09	0.00%	30				400	14.50	400	12.32
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.18	0.00%	5				400	19.00	400	16.15
Time of Use (TOU) - Peak	1.93	0.02%	73				400	13.00	400	11.05
Time of Use (TOU) - Off-Peak	10.01	0.11%	4				380	14.30	380	12.15
C2 Supply at 11 kV	2.46	0.03%	-				380	19.00	380	16.15
Time of Use (TOU) - Peak	24.05	0.27%	33				380	12.80	380	10.88
Time of Use (TOU) - Off-Peak	121.13	1.38%	-				360	14.20	360	12.07
C3 Supply above 11 kV	-	0.00%	1				360	19.00	360	16.15
Time of Use (TOU) - Peak	-	0.00%	-				360	12.70	360	10.79
Time of Use (TOU) - Off-Peak	-	0.00%	-							-
Total Single Point Supply	159.84	1.82%	146							
Agricultural Tube-wells - Tariff D								14.50		12.32
D1 Scarp	0.35	0.00%	382				200	14.00	200	11.90
D2 Agricultural Tube-wells	66.97	0.76%	16,260				200	19.00	200	16.15
Time of Use (TOU) - Peak D-2	55.91	0.64%	28,090				200	12.70	200	10.79
Time of Use (TOU) - Off-Peak D2	247.62	2.82%	-							-
Total Agricultural	370.86	4.23%	44,732					14.00		11.90
Public Lighting G	7.20	0.08%	553					14.00		11.90
Residential Colonies H	1.23	0.01%	17				360	19.00	360	16.15
Special Contracts - Tariff K (AJK)	-	0.00%	-				360	12.70	360	10.79
Time of Use (TOU) - Peak	34.06	0.39%	12							-
Time of Use (TOU) - Off-Peak	160.02	1.82%	-							-
Railway Traction Traction - 1	-	0.00%	-							-
Co-Generation-J	-	0.00%	-							-
Grand Total	8,778.45	100.00%	3,172,969							



FORM - 27 (A)
Gujranwala Electric Power Company Ltd.
 Existing & Proposed Tariff Statement
 FY 2016-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(KW)	(%)		Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)	Fixed Charge (Mln Rs)	Variable Charge (Mln Rs)
Residential	-	-	-	-	-	-	-	1,732	-	1,732
Up to 50 Units	432.88	4.93%	632,181	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	22,743	-	21,165
01-100 Units	1,924.09	21.92%	281,671	-	-	-	-	27,085	-	27,085
101-300 Units	1,934.62	22.04%	744,274	-	-	-	-	7,745	-	5,922
301-700 Units	455.57	5.19%	572,955	-	-	-	-	1,318	-	1,096
Above 700 Units	69.34	0.79%	424,817	-	-	-	-	2	-	1
Temporary Domestic	0.09	0.00%	47,064	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	610	-	-	-	-	502	-	418
Time of Use (TOU) - Peak	26.43	0.30%	20,158	-	-	-	-	1,426	-	1,152
Time of Use (TOU) - Off-Peak	109.72	1.25%	-	-	-	-	-	-	-	-
Total Residential	4,952.74	56.42%	2,723,729	-	-	-	-	62,551	-	58,570
Commercial - A2	-	-	-	-	-	-	-	5,287	-	4,174
Commercial -	278.26	3.17%	325,007	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	-	-	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	2	13	2	11
For peak load requirement exceeding 5 kW	0.88	0.01%	31	-	-	-	-	167	-	139
Regular	8.78	0.10%	1,448	-	-	-	44	884	50	727
Temporary Commercial	46.52	0.53%	-	-	-	-	414	2,408	460	1,852
Time of Use (TOU) - Peak (A-2)	185.21	2.11%	11,106	-	-	-	459	8,758	512	6,903
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-
Total Commercial	519.64	5.92%	337,593	-	-	-	-	-	-	-
Industrial	-	-	-	-	-	-	-	738	-	646
B1	50.91	0.58%	14,920	-	-	-	-	1,151	-	960
B1 - TOU (Peak)	60.57	0.69%	42,145	-	-	-	-	4,861	-	4,346
B1 - TOU (Off-peak)	373.93	4.26%	-	-	-	-	4	12	5	10
B2	0.88	0.01%	530	-	-	-	122	2,502	140	2,107
B2 - TOU (Peak)	131.67	1.50%	8,353	-	-	-	1,420	9,955	1,420	9,023
B2 - TOU (Off-peak)	777.71	8.86%	-	-	-	-	-	1	-	1
Temporary Industrial (Tariff E-2)	0.09	0.00%	-	-	-	-	32	784	31	668
B3 - TOU (Peak)	41.26	0.47%	20	-	-	-	1,087	14,425	1,087	13,062
B3 - TOU (Off-peak)	1,135.85	12.94%	218	-	-	-	-	-	-	-
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	2,573	29.31%	66,186	-	-	-	2,665	34,429	2,683	30,824
Bulk	-	-	-	-	-	-	-	1	-	1
C1(a) Supply at 400/230Volts less than 5 kW	0.09	0.00%	30	-	-	-	0	3	0	2
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.18	0.00%	5	-	-	-	1	37	1	31
Time of Use (TOU) - Peak	1.93	0.02%	73	-	-	-	13	130	13	111
Time of Use (TOU) - Off-Peak	10.01	0.11%	4	-	-	-	22	35	22	30
C2 Supply at 11 kV	2.46	0.03%	-	-	-	-	8	457	9	388
Time of Use (TOU) - Peak	24.05	0.27%	33	-	-	-	91	1,551	91	1,318
Time of Use (TOU) - Off-Peak	121.13	1.38%	-	-	-	-	-	-	-	-
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	159.84	1.82%	146	-	-	-	136	2,213	137	1,881
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	5	-	4
D1 Scarp	0.35	0.00%	382	-	-	-	94	938	94	797
D2 Agricultural Tube-wells	66.97	0.76%	16,260	-	-	-	156	1,062	156	903
Time of Use (TOU) - Peak D-2	55.91	0.64%	28,090	-	-	-	281	3,145	281	2,672
Time of Use (TOU) - Off-Peak D2	247.62	2.82%	-	-	-	-	531	5,150	531	4,376
Total Agricultural	370.86	4.23%	44,732	-	-	-	-	101	-	86
Public Lighting G	7.20	0.08%	553	-	-	-	-	17	-	15
Residential Colonies H	1.23	0.01%	17	-	-	-	119	-	119	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	647	-	550
Time of Use (TOU) - Peak	34.06	0.39%	12	-	-	-	52	2,032	52	1,727
Time of Use (TOU) - Off-Peak	160.02	1.82%	-	-	-	-	-	-	-	-
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	8,778.45	100.00%	3,172,969	-	-	-	3,962	115,899	4,034	104,931



69

FORM - 27
Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement
July-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	39.93	4.93%	578,071				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	177.50	21.92%	265,437				-	11.82	-	11.00
101-300 Units	178.47	22.04%	1,269,831				-	14.00	-	14.00
301-700 Units	42.03	5.19%	443,821				-	17.00	-	13.00
Above 700 Units	6.40	0.79%	53,191				-	19.00	-	15.80
Temporary Domestic	0.01	0.00%	589				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	16.15
Time of Use (TOU) - Peak	2.44	0.30%	-				-	19.00	-	15.80
Time of Use (TOU) - Off-Peak	10.12	1.25%	19,520				-	13.00	-	10.50
Total Residential	456.89	56.42%	2,630,460				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	25.67	3.17%	313,569				-	19.00	-	15.00
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.08	0.01%	30				400.00	15.00	400.00	12.68
Temporary Commercial	0.81	0.10%	1,404				-	19.00	-	15.85
Time of Use (TOU) - Peak (A-2)	4.29	0.53%	-				400.00	19.00	400.00	15.62
Time of Use (TOU) - Off-Peak (Temp)	17.09	2.11%	10,737				400.00	13.00	400.00	10.00
Total Commercial	47.94	5.92%	325,740				-	-	-	-
Industrial							-	-	-	-
B1	4.70	0.58%	14,366				-	14.50	-	12.68
B1 - TOU (Peak)	5.59	0.69%	40,738				-	19.00	-	15.85
B1 - TOU (Off-peak)	34.50	4.26%	-				-	13.00	-	11.62
B2	0.08	0.01%	510				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	12.15	1.50%	8,060				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	71.74	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.01	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	3.81	0.47%	211				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	104.78	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	237.35	29.31%	63,903				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.02	0.00%	5				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.18	0.02%	70				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	0.92	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.23	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	2.22	0.27%	32				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	11.17	1.38%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	14.75	1.82%	141				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.03	0.00%	480				-	14.50	-	12.32
D2 Agricultural Tube-wells	6.18	0.76%	15,667				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	5.16	0.64%	26,947				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	22.84	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	34.21	4.23%	43,094				-	-	-	-
Public Lighting G	0.66	0.08%	533				-	14.00	-	11.90
Residential Colonies H	0.11	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	3.14	0.39%	12				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	14.76	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	809.82	100.00%	3,063,899							

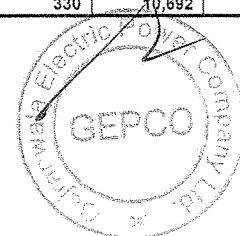


Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

July-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%age)		(kW)	(%age)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	39.93	4.93%	578,071	-	-	-	-	160	-	160
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-
01-100 Units	177.50	21.92%	265,437	-	-	-	-	2,098	-	1,952
101-300 Units	178.47	22.04%	1,269,831	-	-	-	-	2,499	-	2,499
301-700 Units	42.03	5.19%	443,821	-	-	-	-	714	-	546
Above 700 Units	6.40	0.79%	53,191	-	-	-	-	122	-	101
Temporary Domestic	0.01	0.00%	589	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.44	0.30%	-	-	-	-	-	46	-	39
Time of Use (TOU) - Off-Peak	10.12	1.25%	19,520	-	-	-	-	132	-	106
Total Residential	456.89	56.42%	2,630,460				-	5,770	-	5,403
Commercial - A2	-	-	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	25.67	3.17%	313,569	-	-	-	-	488	-	385
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
Star	0.08	0.01%	30	-	-	-	0	1	0	1
Temporary Commercial	0.81	0.10%	1,404	-	-	-	-	15	-	13
Time of Use (TOU) - Peak (A-2)	4.29	0.53%	-	-	-	-	4	82	4	67
Time of Use (TOU) - Off-Peak (Temp)	17.09	2.11%	10,737	-	-	-	34	222	38	171
Total Commercial	47.94	5.92%	325,740				38	808	43	637
Industrial	-	-	-	-	-	-	-	-	-	-
B1	4.70	0.58%	14,366	-	-	-	-	68	-	60
B1 - TOU (Peak)	5.59	0.69%	40,738	-	-	-	-	106	-	89
B1 - TOU (Off-peak)	34.50	4.26%	-	-	-	-	-	448	-	401
B2	0.08	0.01%	510	-	-	-	0	1	0	1
B2 - TOU (Peak)	12.15	1.50%	8,060	-	-	-	10	231	12	194
B2 - TOU (Off-peak)	71.74	8.86%	-	-	-	-	118	918	118	832
Temporary Industrial (Tariff E-2)	0.01	0.00%	18	-	-	-	-	0	-	0
B3 - TOU (Peak)	3.81	0.47%	211	-	-	-	3	72	3	62
B3 - TOU (Off-peak)	104.78	12.94%	-	-	-	-	91	1,331	91	1,205
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	237	29.31%	63,903				222	3,176	224	2,844
Bulk	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	5	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.18	0.02%	70	-	-	-	0	3	0	3
Time of Use (TOU) - Off-Peak	0.92	0.11%	-	-	-	-	1	12	1	10
Supply at 11 kV	0.23	0.03%	4	-	-	-	2	3	2	3
Time of Use (TOU) - Peak	2.22	0.27%	32	-	-	-	1	42	1	36
Time of Use (TOU) - Off-Peak	11.17	1.38%	-	-	-	-	8	143	8	122
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	14.75	1.82%	141				11	204	11	174
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-
D1 Scarp	0.03	0.00%	480	-	-	-	-	0	-	0
D2 Agricultural Tube-wells	6.18	0.76%	15,667	-	-	-	8	86	8	74
Time of Use (TOU) - Peak D-2	5.16	0.64%	26,947	-	-	-	13	98	13	83
Time of Use (TOU) - Off-Peak D2	22.84	2.82%	-	-	-	-	23	290	23	247
Total Agricultural	34.21	4.23%	43,094				44	475	44	404
Public Lighting G	0.66	0.08%	533	-	-	-	-	9	-	8
Residential Colonies H	0.11	0.01%	16	-	-	-	-	2	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	10	-
Time of Use (TOU) - Peak	3.14	0.39%	12	-	-	-	-	60	-	51
Time of Use (TOU) - Off-Peak	14.76	1.82%	-	-	-	-	4	187	4	159
Railway TractionTraction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	809.82	100.00%	3,063,899				330	10,692	336	9,680

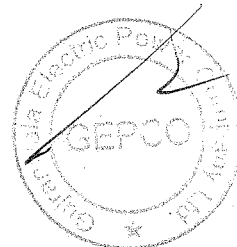


FORM - 27
Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

August-16

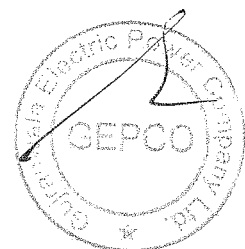
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	45.02	4.93%	473,653				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	200.12	21.92%	279,835				-	11.82	-	11.00
101-300 Units	201.21	22.04%	1,337,436				-	14.00	-	14.00
301-700 Units	47.38	5.19%	478,807				-	17.00	-	13.00
Above 700 Units	7.21	0.79%	48,062				-	19.00	-	15.80
Temporary Domestic	0.01	0.00%	591				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	16.15
Time of Use (TOU) - Peak	2.75	0.30%	-				-	19.00	-	15.80
Time of Use (TOU) - Off-Peak	11.41	1.25%	19,593				-	13.00	-	10.50
Total Residential	515.12	56.42%	2,637,977				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	28.94	3.17%	314,279				-	19.00	-	15.00
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.09	0.01%	30				400.00	15.00	400.00	12.68
Temporary Commercial	0.91	0.10%	1,408				-	19.00	-	15.85
Time of Use (TOU) - Peak (A-2)	4.84	0.53%	-				400.00	19.00	400.00	15.62
Time of Use (TOU) - Off-Peak (Temp)	19.26	2.11%	10,776				400.00	13.00	400.00	10.00
Total Commercial	54.05	5.92%	326,493				-	-	-	-
Industrial							-	-	-	-
B1	5.30	0.58%	14,376				-	14.50	-	12.68
B1 - TOU (Peak)	6.30	0.69%	40,955				-	19.00	-	15.85
B1- TOU (Off-peak)	38.89	4.26%	-				-	13.00	-	11.62
B2	0.09	0.01%	510				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	13.69	1.50%	8,081				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	80.89	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.01	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	4.29	0.47%	212				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	118.14	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	267.59	29.31%	64,152				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.02	0.00%	5				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.20	0.02%	70				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	1.04	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.26	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	2.50	0.27%	32				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	12.60	1.38%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	16.62	1.82%	141				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.04	0.00%	484				-	14.50	-	12.32
D2 Agricultural Tube-wells	6.97	0.76%	15,691				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	5.82	0.64%	27,010				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	25.75	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	38.57	4.23%	43,185				-	-	-	-
Public Lighting G	0.75	0.08%	533				-	14.00	-	11.90
Residential Colonies H	0.13	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	3.54	0.39%	12				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	16.64	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	913.02	100.00%	3,072,509							



72

FORM - 27 (A)
Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement
August-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)					Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	45.02	4.93%	473,653	-	-	-	-	180	-	180
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	200.12	21.92%	279,835	-	-	-	-	2,365	-	2,201
101-300 Units	201.21	22.04%	1,337,436	-	-	-	-	2,817	-	2,817
301-700 Units	47.38	5.19%	478,807	-	-	-	-	805	-	616
Above 700 Units	7.21	0.79%	48,062	-	-	-	-	137	-	114
Temporary Domestic	0.01	0.00%	591	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.75	0.30%	-	-	-	-	-	52	-	43
Time of Use (TOU) - Off-Peak	11.41	1.25%	19,593	-	-	-	-	148	-	120
Total Residential	515.12	56.42%	2,637,977	-	-	-	-	6,506	-	6,092
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	28.94	3.17%	314,279	-	-	-	-	550	-	434
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.09	0.01%	30	-	-	-	0	1	0	1
Temporary Commercial	0.91	0.10%	1,408	-	-	-	-	17	-	14
Time of Use (TOU) - Peak (A-2)	4.84	0.53%	-	-	-	-	4	92	4	76
Time of Use (TOU) - Off-Peak (Temp)	19.26	2.11%	10,776	-	-	-	34	250	38	193
Total Commercial	54.05	5.92%	326,493	-	-	-	38	911	43	718
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	5.30	0.58%	14,376	-	-	-	-	77	-	67
B1 - TOU (Peak)	6.30	0.69%	40,955	-	-	-	-	120	-	100
B1 - TOU (Off-peak)	38.89	4.26%	-	-	-	-	-	506	-	452
B2	0.09	0.01%	510	-	-	-	0	1	0	1
B2 - TOU (Peak)	13.69	1.50%	8,081	-	-	-	10	260	12	219
B2 - TOU (Off-peak)	80.89	8.86%	-	-	-	-	118	1,035	118	938
Temporary Industrial (Tariff E-2)	0.01	0.00%	18	-	-	-	-	0	-	0
B3 - TOU (Peak)	4.29	0.47%	212	-	-	-	3	82	3	70
B3 - TOU (Off-peak)	118.14	12.94%	-	-	-	-	91	1,500	91	1,359
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	268	29.31%	64,152	-	-	-	222	3,581	224	3,206
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.00%	5	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.20	0.02%	70	-	-	-	0	4	0	3
Time of Use (TOU) - Off-Peak	1.04	0.11%	-	-	-	-	1	14	1	11
C2 Supply at 11 kV	0.26	0.03%	4	-	-	-	2	4	2	3
Time of Use (TOU) - Peak	2.50	0.27%	32	-	-	-	1	48	1	40
Time of Use (TOU) - Off-Peak	12.60	1.38%	-	-	-	-	8	161	8	137
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	16.62	1.82%	141	-	-	-	11	230	11	196
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.04	0.00%	484	-	-	-	-	1	-	0
D2 Agricultural Tube-wells	6.97	0.76%	15,691	-	-	-	8	98	8	83
Time of Use (TOU) - Peak D-2	5.82	0.64%	27,010	-	-	-	13	110	13	94
Time of Use (TOU) - Off-Peak D2	25.75	2.82%	-	-	-	-	23	327	23	278
Total Agricultural	38.57	4.23%	43,185	-	-	-	44	536	44	455
Public Lighting G	0.75	0.08%	533	-	-	-	-	10	-	9
Residential Colonies H	0.13	0.01%	16	-	-	-	-	2	-	2
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	10	-
Time of Use (TOU) - Peak	3.54	0.39%	12	-	-	-	-	67	-	57
Time of Use (TOU) - Off-Peak	16.64	1.82%	-	-	-	-	4	211	4	180
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	913.02	100.00%	3,072,509	-	-	-	330	12,054	336	10,914



73

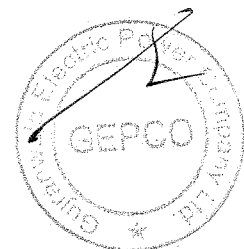
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	43.58	4.93%	414,307				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	193.71	21.92%	323,382				-	11.82	-	11.00
101-300 Units	194.77	22.04%	1,406,185				-	14.00	-	14.00
301-700 Units	45.86	5.19%	439,005				-	17.00	-	13.00
Above 700 Units	6.98	0.79%	37,814				-	19.00	-	15.80
Temporary Domestic	0.01	0.00%	594				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	16.15
Time of Use (TOU) - Peak	2.66	0.30%	-				-	19.00	-	15.80
Time of Use (TOU) - Off-Peak	11.05	1.25%	19,659				-	13.00	-	10.50
Total Residential	498.62	56.42%	2,642,946				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	28.01	3.17%	314,663				-	19.00	-	15.00
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.09	0.01%	30				400.00	15.00	400.00	12.68
Temporary Commercial	0.88	0.10%	1,412				-	19.00	-	15.85
Time of Use (TOU) - Peak (A-2)	4.68	0.53%	-				400.00	19.00	400.00	15.62
Time of Use (TOU) - Off-Peak (Temp)	18.65	2.11%	10,810				400.00	13.00	400.00	10.00
Total Commercial	52.32	5.92%	326,915				-	-	-	-
Industrial							-	-	-	-
B1	5.13	0.58%	14,389				-	14.50	-	12.68
B1 - TOU (Peak)	6.10	0.69%	41,113				-	19.00	-	15.85
B1 - TOU (Off-peak)	37.65	4.26%	-				-	13.00	-	11.62
B2	0.09	0.01%	510				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	13.26	1.50%	8,104				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	78.30	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.01	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	4.15	0.47%	213				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	114.35	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	259.02	29.31%	64,347				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.00%	6				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.19	0.02%	70				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	1.01	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.25	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	2.42	0.27%	32				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	12.20	1.38%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	16.09	1.82%	142				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.04	0.00%	484				-	14.50	-	12.32
D2 Agricultural Tube-wells	6.74	0.76%	15,706				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	5.63	0.64%	27,038				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	24.93	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	37.34	4.23%	43,228				-	-	-	-
Public Lighting G	0.72	0.08%	536				-	14.00	-	11.90
Residential Colonies H	0.12	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	3.43	0.39%	12				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	16.11	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	883.77	100.00%	3,078,142							



FORM - 27 (A)

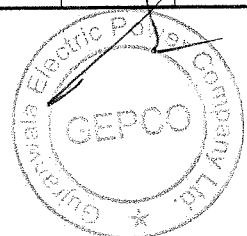
Gujranwala Electric Power Company Ltd.**Existing & Proposed Tariff Statement****September-16**

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential										
Up to 50 Units	43.58	4.93%	414,307				-	174	-	174
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	193.71	21.92%	323,382				-	2,290	-	2,131
101-300 Units	194.77	22.04%	1,408,185				-	2,727	-	2,727
301-700 Units	45.86	5.19%	439,005				-	780	-	596
Above 700 Units	6.98	0.79%	37,814				-	133	-	110
Temporary Domestic	0.01	0.00%	594				-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	2.66	0.30%	-				-	51	-	42
Time of Use (TOU) - Off-Peak	11.05	1.25%	19,659				-	144	-	116
Total Residential	498.62	56.42%	2,642,946				-	6,297	-	5,897
Commercial - A2										
Commercial -	-	0.00%	-				-	-	-	-
For sanctioned load less than 5 kW	28.01	3.17%	314,663				-	532	-	420
Commercial (<20 kW)	-	0.00%	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.09	0.01%	30				0	1	0	1
Temporary Commercial	0.88	0.10%	1,412				-	17	-	14
Time of Use (TOU) - Peak (A-2)	4.68	0.53%	-				4	89	4	73
Time of Use (TOU) - Off-Peak (Temp)	18.65	2.11%	10,810				34	242	38	186
Total Commercial	52.32	5.92%	326,915				38	882	43	695
Industrial										
B1	5.13	0.58%	14,389				-	74	-	65
B1 - TOU (Peak)	6.10	0.69%	41,113				-	116	-	97
B1 - TOU (Off-peak)	37.65	4.26%	-				-	489	-	438
B2	0.09	0.01%	510				0	1	0	1
B2 - TOU (Peak)	13.26	1.50%	8,104				10	252	12	212
B2 - TOU (Off-peak)	78.30	8.86%	-				118	1,002	118	908
Temporary Industrial (Tariff E-2)	0.01	0.00%	18				-	0	-	0
B3 - TOU (Peak)	4.15	0.47%	213				3	79	3	67
B3 - TOU (Off-peak)	114.35	12.94%	-				91	1,452	91	1,315
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	259	29.31%	64,347				222	3,466	224	3,103
Bulk										
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.02	0.00%	6				0	0	0	0
Time of Use (TOU) - Peak	0.19	0.02%	70				0	4	0	3
Time of Use (TOU) - Off-Peak	1.01	0.11%	-				1	13	1	11
C2 Supply at 11 kV	0.25	0.03%	4				2	4	2	3
Time of Use (TOU) - Peak	2.42	0.27%	32				1	46	1	39
Time of Use (TOU) - Off-Peak	12.20	1.38%	-				8	156	8	133
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	16.09	1.82%	142				11	223	11	189
Agricultural Tube-wells - Tariff D										
D1 Scarp	0.04	0.00%	484				-	1	-	0
D2 Agricultural Tube-wells	6.74	0.76%	15,706				8	94	8	80
Time of Use (TOU) - Peak D-2	5.63	0.64%	27,038				13	107	13	91
Time of Use (TOU) - Off-Peak D2	24.93	2.82%	-				23	317	23	269
Total Agricultural	37.34	4.23%	43,228				44	518	44	441
Public Lighting G	0.72	0.08%	536				-	10	-	9
Residential Colonies H	0.12	0.01%	16				-	2	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-				10	-	10	-
Time of Use (TOU) - Peak	3.43	0.39%	12				-	65	-	55
Time of Use (TOU) - Off-Peak	16.11	1.82%	-				4	205	4	174
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	883.77	100.00%	3,078,142				330	11,668	336	10,564



FORM - 27
Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement
July-Sep.2016-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%age)		(kW)	(%age)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	128.54	4.93%	414,307				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	571.32	21.92%	323,382				-	11.82	-	11.00
101-300 Units	574.45	22.04%	1,408,185				-	14.00	-	14.00
301-700 Units	135.27	5.19%	439,005				-	17.00	-	13.00
Above 700 Units	20.59	0.79%	37,814				-	19.00	-	15.80
Temporary Domestic	0.03	0.00%	594				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	16.15
Time of Use (TOU) - Peak	7.85	0.30%	-				-	19.00	-	15.80
Time of Use (TOU) - Off-Peak	32.58	1.25%	19,659				-	13.00	-	10.50
Total Residential	1,470.63	56.42%	2,642,946				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	82.62	3.17%	314,663				-	19.00	-	15.00
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.26	0.01%	30				400.00	15.00	400.00	12.68
Temporary Commercial	2.61	0.10%	1,412				-	19.00	-	15.85
Time of Use (TOU) - Peak (A-2)	13.81	0.53%	-				400.00	19.00	400.00	15.62
Time of Use (TOU) - Off-Peak (Temp)	55.00	2.11%	10,810				400.00	13.00	400.00	10.00
Total Commercial	154.30	5.92%	326,915				-	-	-	-
Industrial							-	-	-	-
B1	15.12	0.58%	14,389				-	14.50	-	12.68
B1 - TOU (Peak)	17.98	0.69%	41,113				-	19.00	-	15.85
B1- TOU (Off-peak)	111.03	4.26%	-				-	13.00	-	11.62
B2	0.26	0.01%	510				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	39.10	1.50%	8,104				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	230.93	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.03	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	12.25	0.47%	213				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	337.27	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	763.96	29.31%	64,347				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.03	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.05	0.00%	6				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.57	0.02%	70				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	2.97	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.73	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	7.14	0.27%	32				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	35.97	1.38%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	47.46	1.82%	142				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.10	0.00%	484				-	14.50	-	12.32
D2 Agricultural Tube-wells	19.89	0.76%	15,706				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	16.60	0.64%	27,038				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	73.53	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	110.12	4.23%	43,228				-	-	-	-
Public Lighting G	2.14	0.08%	536				-	14.00	-	11.90
Residential Colonies H	0.36	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	10.11	0.39%	12				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	47.51	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	2,606.60	100.00%	3,078,142							

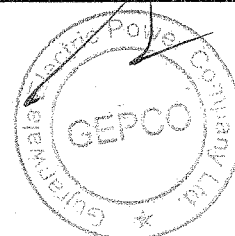


76

FORM - 27 (A)

Gujranwala Electric Power Company Ltd.**Existing & Proposed Tariff Statement****July-Sep.2016-17**

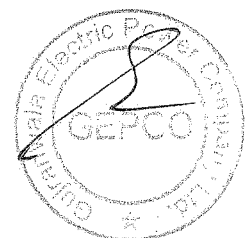
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	128.54	4.93%	414,307	-	-	-	-	514	-	514
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	571.32	21.92%	323,382	-	-	-	-	6,753	-	6,285
101-300 Units	574.45	22.04%	1,408,185	-	-	-	-	8,042	-	8,042
301-700 Units	135.27	5.19%	439,005	-	-	-	-	2,300	-	1,759
Above 700 Units	20.59	0.79%	37,814	-	-	-	-	391	-	325
Temporary Domestic	0.03	0.00%	594	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	7.85	0.30%	-	-	-	-	-	149	-	124
Time of Use (TOU) - Off-Peak	32.58	1.25%	19,659	-	-	-	-	424	-	342
Total Residential	1,470.63	56.42%	2,642,946				-	18,574	-	17,391
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	82.62	3.17%	314,663	-	-	-	-	1,570	-	1,239
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.26	0.01%	30	-	-	-	1	4	1	3
Temporary Commercial	2.61	0.10%	1,412	-	-	-	-	50	-	41
Time of Use (TOU) - Peak (A-2)	13.81	0.53%	-	-	-	-	11	262	13	216
Time of Use (TOU) - Off-Peak (Temp)	55.00	2.11%	10,810	-	-	-	103	715	115	550
Total Commercial	154.30	5.92%	326,915				115	2,601	128	2,050
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	15.12	0.58%	14,389	-	-	-	-	219	-	192
B1 - TOU (Peak)	17.98	0.69%	41,113	-	-	-	-	342	-	285
B1 - TOU (Off-peak)	111.03	4.26%	-	-	-	-	-	1,443	-	1,291
B2	0.26	0.01%	510	-	-	-	1	4	1	3
B2 - TOU (Peak)	39.10	1.50%	8,104	-	-	-	30	743	35	626
B2 - TOU (Off-peak)	230.93	8.86%	-	-	-	-	355	2,956	355	2,679
Temporary Industrial (Tariff E-2)	0.03	0.00%	18	-	-	-	-	0	-	0
B3 - TOU (Peak)	12.25	0.47%	213	-	-	-	8	233	8	198
B3 - TOU (Off-peak)	337.27	12.94%	-	-	-	-	272	4,283	272	3,879
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	764	29.31%	64,347				666	10,223	671	9,153
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.03	0.00%	29	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.05	0.00%	6	-	-	-	0	1	0	1
Time of Use (TOU) - Peak	0.57	0.02%	70	-	-	-	0	11	0	9
Time of Use (TOU) - Off-Peak	2.97	0.11%	-	-	-	-	3	39	3	33
Supply at 11 kV	0.73	0.03%	4	-	-	-	6	10	6	9
Time of Use (TOU) - Peak	7.14	0.27%	32	-	-	-	2	136	2	115
Time of Use (TOU) - Off-Peak	35.97	1.38%	-	-	-	-	23	460	23	391
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	47.46	1.82%	142				34	657	34	558
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.10	0.00%	484	-	-	-	-	2	-	1
D2 Agricultural Tube-wells	19.89	0.76%	15,706	-	-	-	23	278	23	237
Time of Use (TOU) - Peak D-2	16.60	0.64%	27,038	-	-	-	39	315	39	266
Time of Use (TOU) - Off-Peak D2	73.53	2.82%	-	-	-	-	70	934	70	794
Total Agricultural	110.12	4.23%	43,228				133	1,529	133	1,299
Public Lighting G	2.14	0.08%	536	-	-	-	-	30	-	25
Residential Colonies H	0.36	0.01%	16	-	-	-	-	5	-	4
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	30	-	30	-
Time of Use (TOU) - Peak	10.11	0.39%	12	-	-	-	-	192	-	163
Time of Use (TOU) - Off-Peak	47.51	1.82%	-	-	-	-	13	603	13	513
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	2,606.60	100.00%	3,078,142				991	34,414	1,008	31,157



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

October-16

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	36.38	4.93%	443,694				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	161.72	21.92%	419,524				-	11.82	-	11.00
101-300 Units	162.60	22.04%	1,418,482				-	14.00	-	14.00
301-700 Units	38.29	5.19%	321,269				-	17.00	-	13.00
Above 700 Units	5.83	0.79%	23,268				-	19.00	-	15.80
Temporary Domestic	0.01	0.00%	600				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	16.15
Time of Use (TOU) - Peak	2.22	0.30%	-				-	19.00	-	15.80
Time of Use (TOU) - Off-Peak	9.22	1.25%	19,702				-	13.00	-	10.50
Total Residential	416.27	56.42%	2,646,539				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	23.39	3.17%	314,914				-	19.00	-	15.00
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.07	0.01%	30				400.00	15.00	400.00	12.68
Temporary Commercial	0.74	0.10%	1,415				-	19.00	-	15.85
Time of Use (TOU) - Peak (A-2)	3.91	0.53%	-				400.00	19.00	400.00	15.62
Time of Use (TOU) - Off-Peak (Temp)	15.57	2.11%	10,856				400.00	13.00	400.00	10.00
Total Commercial	43.68	5.92%	327,215				-	-	-	-
Industrial							-	-	-	-
B1	4.28	0.58%	14,397				-	14.50	-	12.68
B1 - TOU (Peak)	5.09	0.69%	41,317				-	19.00	-	15.85
B1 - TOU (Off-peak)	31.43	4.26%	-				-	13.00	-	11.62
B2	0.07	0.01%	510				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	11.07	1.50%	8,120				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	65.37	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.01	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	3.47	0.47%	214				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	95.47	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	216.25	29.31%	64,576				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	6				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.16	0.02%	70				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	0.84	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.21	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	2.02	0.27%	32				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	10.18	1.38%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	13.43	1.82%	142				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.03	0.00%	484				-	14.50	-	12.32
D2 Agricultural Tube-wells	5.63	0.76%	15,722				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	4.70	0.64%	27,071				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	20.81	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	31.17	4.23%	43,277				-	-	-	-
Public Lighting G	0.60	0.08%	536				-	14.00	-	11.90
Residential Colonies H	0.10	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	2.86	0.39%	12				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	13.45	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	737.82	100.00%	3,082,313							

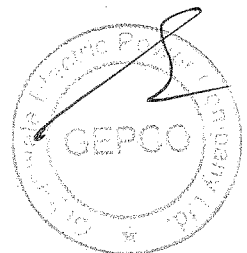


FORM - 27 (A)

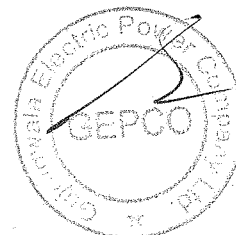
Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

October-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential	-									
Up to 50 Units	36.38	4.93%	443,694				-	146	-	146
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	161.72	21.92%	419,524				-	1,911	-	1,779
101-300 Units	162.60	22.04%	1,418,482				-	2,276	-	2,276
301-700 Units	38.29	5.19%	321,269				-	651	-	498
Above 700 Units	5.83	0.79%	23,268				-	111	-	92
Temporary Domestic	0.01	0.00%	600				-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	2.22	0.30%	-				-	42	-	35
Time of Use (TOU) - Off-Peak	9.22	1.25%	19,702				-	120	-	97
Total Residential	416.27	56.42%	2,646,539				-	5,257	-	4,923
Commercial - A2	-	0.00%					-		-	
Commercial -										
For sanctioned load less than 5 kW	23.39	3.17%	314,914				-	444	-	351
Commercial (<20 KW)	-	0.00%	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.07	0.01%	30				0	1	0	1
Temporary Commercial	0.74	0.10%	1,415				-	14	-	12
Time of Use (TOU) - Peak (A-2)	3.91	0.53%	-				4	74	4	61
Time of Use (TOU) - Off-Peak (Temp)	15.57	2.11%	10,856				34	202	38	156
Total Commercial	43.68	5.92%	327,215				38	736	43	580
Industrial	-	0.00%					-		-	
B1	4.28	0.58%	14,397				-	62	-	54
B1 - TOU (Peak)	5.09	0.69%	41,317				-	97	-	81
B1 - TOU (Off-peak)	31.43	4.28%	-				-	409	-	365
B2	0.07	0.01%	510				0	1	0	1
B2 - TOU (Peak)	11.07	1.50%	8,120				10	210	12	177
B2 - TOU (Off-peak)	65.37	8.85%	-				118	837	118	758
Temporary Industrial (Tariff E-2)	0.01	0.00%	18				-	0	-	0
B3 - TOU (Peak)	3.47	0.47%	214				3	66	3	56
B3 - TOU (Off-peak)	95.47	12.94%	-				91	1,212	91	1,098
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	216	29.31%	64,576				222	2,894	224	2,591
Bulk	-	0.00%					-		-	
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.01	0.00%	6				0	0	0	0
Time of Use (TOU) - Peak	0.16	0.02%	70				0	3	0	3
Time of Use (TOU) - Off-Peak	0.84	0.11%	-				1	11	1	9
C2 Supply at 11 kV	0.21	0.03%	4				2	3	2	3
Time of Use (TOU) - Peak	2.02	0.27%	32				1	38	1	33
Time of Use (TOU) - Off-Peak	10.18	1.38%	-				8	130	8	111
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	13.43	1.82%	142				11	186	11	158
Agricultural Tube-wells - Tariff D	-	0.00%					-		-	
D1 Scarp	0.03	0.00%	484				-	0	-	0
D2 Agricultural Tube-wells	5.63	0.76%	15,722				8	79	8	67
Time of Use (TOU) - Peak D-2	4.70	0.64%	27,071				13	89	13	76
Time of Use (TOU) - Off-Peak D2	20.81	2.82%	-				23	264	23	225
Total Agricultural	31.17	4.23%	43,277				44	433	44	368
Public Lighting G	0.50	0.08%	536				-	8	-	7
Residential Colonies H	0.10	0.01%	16				-	1	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-				10	-	10	-
Time of Use (TOU) - Peak	2.86	0.39%	12				-	54	-	46
Time of Use (TOU) - Off-Peak	13.45	1.82%	-				4	171	4	145
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	737.82	100.00%	3,082,313				330	9,741	336	8,819



Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	30.13	4.93%	674,090				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	133.94	21.92%	739,129				-	11.82	-	11.00
101-300 Units	134.67	22.04%	1,131,798				-	14.00	-	14.00
301-700 Units	31.71	5.19%	84,309				-	17.00	-	13.00
Above 700 Units	4.83	0.79%	4,919				-	19.00	-	15.80
Temporary Domestic	0.01	0.00%	608				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	16.15
Time of Use (TOU) - Peak	1.84	0.30%	-				-	19.00	-	15.80
Time of Use (TOU) - Off-Peak	7.64	1.25%	19,769				-	13.00	-	10.50
Total Residential	344.76	56.42%	2,654,622				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	19.37	3.17%	315,553				-	19.00	-	15.00
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.06	0.01%	30				400.00	15.00	400.00	12.68
Temporary Commercial	0.61	0.10%	1,431				-	19.00	-	15.85
Time of Use (TOU) - Peak (A-2)	3.24	0.53%	-				400.00	19.00	400.00	15.62
Time of Use (TOU) - Off-Peak (Temp)	12.89	2.11%	10,892				400.00	13.00	400.00	10.00
Total Commercial	36.17	5.92%	327,906				-	-	-	-
Industrial							-	-	-	-
B1	3.54	0.58%	14,423				-	14.50	-	12.68
B1 - TOU (Peak)	4.22	0.69%	41,516				-	19.00	-	15.85
B1 - TOU (Off-peak)	26.03	4.26%	-				-	13.00	-	11.62
B2	0.06	0.01%	511				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	9.17	1.50%	8,142				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	54.14	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.01	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	2.87	0.47%	215				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	79.07	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	179.10	29.31%	64,825				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	6				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.13	0.02%	71				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	0.70	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.17	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	1.67	0.27%	32				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	8.43	1.38%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	11.13	1.82%	143				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.02	0.00%	484				-	14.50	-	12.32
D2 Agricultural Tube-wells	4.66	0.76%	15,734				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	3.89	0.64%	27,087				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	17.24	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	25.82	4.23%	43,305				-	-	-	-
Public Lighting G	0.50	0.08%	536				-	14.00	-	11.90
Residential Colonies H	0.09	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	2.37	0.39%	12				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	11.14	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	611.08	100.00%	3,091,365							

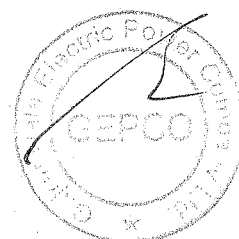


FORM - 27 (A)

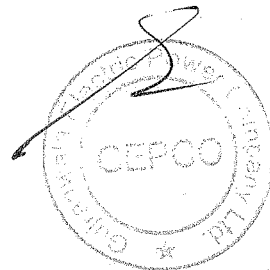
Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

November-16

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%age)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(KW)	(%age)		(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	30.13	4.93%	674,090	-	-	-	-	121	-	121
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	133.94	21.92%	739,129	-	-	-	-	1,583	-	1,473
101-300 Units	134.67	22.04%	1,131,798	-	-	-	-	1,885	-	1,885
301-700 Units	31.71	5.19%	84,309	-	-	-	-	539	-	412
Above 700 Units	4.83	0.79%	4,919	-	-	-	-	92	-	76
Temporary Domestic	0.01	0.00%	608	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.84	0.30%	-	-	-	-	-	35	-	29
Time of Use (TOU) - Off-Peak	7.64	1.25%	19,769	-	-	-	-	99	-	80
Total Residential	344.76	56.42%	2,654,622				-	4,354	-	4,077
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	19.37	3.17%	315,553	-	-	-	-	368	-	291
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.06	0.01%	30	-	-	-	0	1	0	1
Temporary Commercial	0.61	0.10%	1,431	-	-	-	-	12	-	10
Time of Use (TOU) - Peak (A-2)	3.24	0.53%	-	-	-	-	4	62	4	51
Time of Use (TOU) - Off-Peak (Temp)	12.89	2.11%	10,892	-	-	-	34	168	38	129
Total Commercial	36.17	5.92%	327,906				38	610	43	481
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	3.54	0.58%	14,423	-	-	-	-	51	-	45
B1 - TOU (Peak)	4.22	0.69%	41,516	-	-	-	-	80	-	67
B1 - TOU (Off-peak)	26.03	4.26%	-	-	-	-	-	338	-	303
B2	0.06	0.01%	511	-	-	-	0	1	0	1
B2 - TOU (Peak)	9.17	1.50%	8,142	-	-	-	10	174	12	147
B2 - TOU (Off-peak)	54.14	8.86%	-	-	-	-	118	693	118	628
Temporary Industrial (Tariff E-2)	0.01	0.00%	18	-	-	-	-	0	-	0
B3 - TOU (Peak)	2.87	0.47%	215	-	-	-	3	55	3	47
B3 - TOU (Off-peak)	79.07	12.94%	-	-	-	-	91	1,004	91	909
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	179	29.31%	64,825				222	2,397	224	2,146
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	0.00%	6	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.13	0.02%	71	-	-	-	0	3	0	2
Time of Use (TOU) - Off-Peak	0.70	0.11%	-	-	-	-	1	9	1	8
C2 Supply at 11 kV	0.17	0.03%	4	-	-	-	2	2	2	2
Time of Use (TOU) - Peak	1.67	0.27%	32	-	-	-	1	32	1	27
Time of Use (TOU) - Off-Peak	8.43	1.38%	-	-	-	-	8	108	8	92
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	11.13	1.82%	143				11	154	11	131
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.02	0.00%	484	-	-	-	-	0	-	0
D2 Agricultural Tube-wells	4.66	0.76%	15,734	-	-	-	8	65	8	55
Time of Use (TOU) - Peak D-2	3.89	0.64%	27,087	-	-	-	13	74	13	63
Time of Use (TOU) - Off-Peak D2	17.24	2.82%	-	-	-	-	23	219	23	186
Total Agricultural	25.82	4.23%	43,305				44	358	44	305
Public Lighting G	0.50	0.08%	536	-	-	-	-	7	-	6
Residential Colonies H	0.09	0.01%	16	-	-	-	-	1	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	10	-
Time of Use (TOU) - Peak	2.37	0.39%	12	-	-	-	-	45	-	38
Time of Use (TOU) - Off-Peak	11.14	1.82%	-	-	-	-	4	141	4	120
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	611.08	100.00%	3,091,365				330	8,068	336	7,304



Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	30.82	4.93%	724,991				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	137.00	21.92%	823,435				-	11.82	-	11.00
101-300 Units	137.75	22.04%	1,020,481				-	14.00	-	14.00
301-700 Units	32.44	5.19%	66,195				-	17.00	-	13.00
Above 700 Units	4.94	0.79%	4,898				-	19.00	-	15.80
Temporary Domestic	0.01	0.00%	609				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	16.15
Time of Use (TOU) - Peak	1.88	0.30%	-				-	19.00	-	15.80
Time of Use (TOU) - Off-Peak	7.81	1.25%	19,931				-	13.00	-	10.50
Total Residential	352.65	56.42%	2,660,540				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	19.81	3.17%	316,068				-	19.00	-	15.00
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.06	0.01%	30				400.00	15.00	400.00	12.68
Temporary Commercial	0.63	0.10%	1,440				-	19.00	-	15.85
Time of Use (TOU) - Peak (A-2)	3.31	0.53%	-				400.00	19.00	400.00	15.62
Time of Use (TOU) - Off-Peak (Temp)	13.19	2.11%	10,917				400.00	13.00	400.00	10.00
Total Commercial	37.00	5.92%	328,455				-	-	-	-
Industrial							-	-	-	-
B1	3.63	0.58%	14,427				-	14.50	-	12.68
B1 - TOU (Peak)	4.31	0.69%	41,728				-	19.00	-	15.85
B1- TOU (Off-peak)	26.63	4.26%	-				-	13.00	-	11.62
B2	0.06	0.01%	510				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	9.38	1.50%	8,174				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	55.38	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.01	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	2.94	0.47%	215				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	80.88	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	183.19	29.31%	65,072				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	0.00%	6				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.14	0.02%	71				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	0.71	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.18	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	1.71	0.27%	33				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	8.63	1.38%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	11.38	1.82%	144				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.03	0.00%	484				-	14.50	-	12.32
D2 Agricultural Tube-wells	4.77	0.76%	15,740				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	3.98	0.64%	27,117				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	17.63	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	26.41	4.23%	43,341				-	-	-	-
Public Lighting G	0.51	0.08%	540				-	14.00	-	11.90
Residential Colonies H	0.09	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	2.43	0.39%	12				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	11.39	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation J	-	0.00%	-				-	-	-	-
Grand Total	625.05	100.00%	3,098,120							

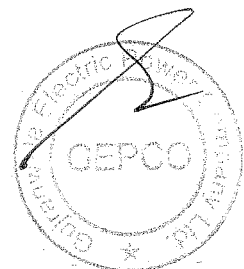


FORM - 27 (A)

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

December-16

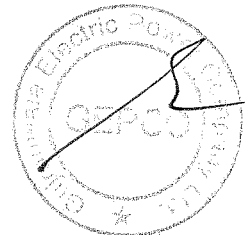
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential	-									
Up to 50 Units	30.82	4.93%	724,991				-	123	-	123
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	137.00	21.92%	823,435				-	1,619	-	1,507
101-300 Units	137.75	22.04%	1,020,481				-	1,929	-	1,929
301-700 Units	32.44	5.19%	66,195				-	551	-	422
Above 700 Units	4.94	0.79%	4,898				-	94	-	78
Temporary Domestic	0.01	0.00%	609				-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	1.88	0.30%	-				-	36	-	30
Time of Use (TOU) - Off-Peak	7.81	1.25%	19,931				-	102	-	82
Total Residential	352.65	56.42%	2,660,540				-	4,454	-	4,170
Commercial - A2	-	0.00%					-	-	-	-
Commercial -										
For sanctioned load less than 5 kW	19.81	3.17%	316,068				-	376	-	297
Commercial (<20 KW)										
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.06	0.01%	30				0	1	0	1
Temporary Commercial	0.63	0.10%	1,440				-	12	-	10
Time of Use (TOU) - Peak (A-2)	3.31	0.53%	-				4	63	4	52
Time of Use (TOU) - Off-Peak (Temp)	13.19	2.11%	10,917				34	171	38	132
Total Commercial	37.00	5.92%	328,455				38	624	43	492
Industrial	-	0.00%					-	-	-	-
B1	3.63	0.58%	14,427				-	53	-	46
B1 - TOU (Peak)	4.31	0.69%	41,728				-	82	-	68
B1- TOU (Off-peak)	26.63	4.26%	-				-	346	-	309
B2	0.06	0.01%	510				0	1	0	1
B2 - TOU (Peak)	9.38	1.50%	8,174				10	178	12	150
B2 - TOU (Off-peak)	55.38	8.88%	-				118	709	118	642
Temporary Industrial (Tariff E-2)	0.01	0.00%	18				-	0	-	0
B3 - TOU (Peak)	2.94	0.47%	215				3	56	3	48
B3 - TOU (Off-peak)	80.88	12.94%	-				91	1,027	91	930
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	183	29.31%	65,072				222	2,451	224	2,195
Bulk	-	0.00%					-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	0.00%	6				0	0	0	0
Time of Use (TOU) - Peak	0.14	0.02%	71				0	3	0	2
Time of Use (TOU) - Off-Peak	0.71	0.11%	-				1	9	1	8
C2 Supply at 11 kV	0.18	0.03%	4				2	3	2	2
Time of Use (TOU) - Peak	1.71	0.27%	33				1	33	1	28
Time of Use (TOU) - Off-Peak	8.63	1.38%	-				8	110	8	94
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	11.38	1.82%	144				11	158	11	134
Agricultural Tube-wells - Tariff D	-	0.00%					-	-	-	-
D1 Scarp	0.03	0.00%	484				-	0	-	0
D2 Agricultural Tube-wells	4.77	0.76%	15,740				8	67	8	57
Time of Use (TOU) - Peak D-2	3.98	0.64%	27,117				13	76	13	64
Time of Use (TOU) - Off-Peak D2	17.63	2.82%	-				23	224	23	190
Total Agricultural	26.41	4.23%	43,341				44	367	44	312
Public Lighting G	0.51	0.08%	540				-	7	-	6
Residential Colonies H	0.09	0.01%	16				-	1	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-				10	-	10	-
Time of Use (TOU) - Peak	2.43	0.39%	12				-	46	-	39
Time of Use (TOU) - Off-Peak	11.39	1.82%	-				4	145	4	123
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	625.05	100.00%	3,098,120				330	8,252	336	7,471



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

2nd Qtr (Oct - Dec 2016-17)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	97.34	4.93%	724,991				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	432.65	21.92%	823,435				-	11.82	-	11.00
101-300 Units	435.02	22.04%	1,020,481				-	14.00	-	14.00
301-700 Units	102.44	5.19%	66,195				-	17.00	-	13.00
Above 700 Units	15.59	0.79%	4,898				-	19.00	-	15.80
Temporary Domestic	0.02	0.00%	609				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	15.80
Time of Use (TOU) - Peak	5.94	0.30%	-				-	19.00	-	10.50
Time of Use (TOU) - Off-Peak	24.67	1.25%	19,931				-	13.00	-	-
Total Residential	1,113.68	56.42%	2,660,540				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	19.00	-	15.00
For sanctioned load less than 5 kW	62.57	3.17%	316,068				-	-	-	-
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				400.00	15.00	400.00	12.68
Regular	0.20	0.01%	30				-	19.00	-	15.85
Temporary Commercial	1.97	0.10%	1,440				400.00	19.00	400.00	15.62
Time of Use (TOU) - Peak (A-2)	10.46	0.53%	-				400.00	13.00	400.00	10.00
Time of Use (TOU) - Off-Peak (Temp)	41.65	2.11%	10,917				-	-	-	-
Total Commercial	116.85	5.92%	328,455				-	-	-	-
Industrial							-	-	-	-
B1	11.45	0.58%	14,427				-	14.50	-	12.68
B1 - TOU (Peak)	13.62	0.69%	41,728				-	19.00	-	15.85
B1 - TOU (Off-peak)	84.08	4.26%	-				-	13.00	-	11.62
B2	0.20	0.01%	510				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	29.61	1.50%	8,174				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	174.88	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.02	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	9.28	0.47%	215				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	255.41	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	578.54	29.31%	65,072				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.04	0.00%	6				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.43	0.02%	71				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	2.25	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.55	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	5.41	0.27%	33				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	27.24	1.38%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	35.94	1.82%	144				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.08	0.00%	484				-	14.50	-	12.32
D2 Agricultural Tube-wells	15.06	0.76%	15,740				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	12.57	0.64%	27,117				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	55.68	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	83.39	4.23%	43,341				-	-	-	-
Public Lighting G	1.62	0.08%	540				-	14.00	-	11.90
Residential Colonies H	0.28	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (A/JK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	7.66	0.39%	12				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	35.98	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	1,973.94	100.00%	3,098,120							

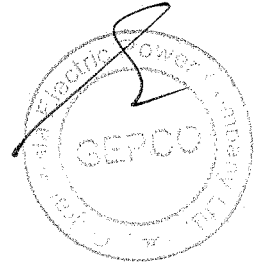


FORM - 27 (A)

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

2nd Qtr (Oct - Dec 2016-17)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	97.34	4.93%	724,991	-	-	-	-	389	-	389
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	432.65	21.92%	823,435	-	-	-	-	5,114	-	4,759
101-300 Units	435.02	22.04%	1,020,481	-	-	-	-	6,090	-	6,090
301-700 Units	102.44	5.19%	66,195	-	-	-	-	1,741	-	1,332
Above 700 Units	15.59	0.79%	4,898	-	-	-	-	296	-	246
Temporary Domestic	0.02	0.00%	609	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	5.94	0.30%	-	-	-	-	-	113	-	94
Time of Use (TOU) - Off-Peak	24.67	1.25%	19,931	-	-	-	-	321	-	259
Total Residential	1,113.68	56.42%	2,660,540				-	14,065	-	13,170
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	62.57	3.17%	316,068	-	-	-	-	1,189	-	939
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.20	0.01%	30	-	-	-	1	3	1	3
Temporary Commercial	1.97	0.10%	1,440	-	-	-	-	38	-	31
Time of Use (TOU) - Peak (A-2)	10.46	0.53%	-	-	-	-	11	199	13	163
Time of Use (TOU) - Off-Peak (Temp)	41.65	2.11%	10,917	-	-	-	103	541	115	416
Total Commercial	116.85	5.92%	328,455				115	1,969	128	1,552
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	11.45	0.58%	14,427	-	-	-	-	166	-	145
B1 - TOU (Peak)	13.62	0.69%	41,728	-	-	-	-	259	-	216
B1 - TOU (Off-peak)	84.08	4.28%	-	-	-	-	-	1,093	-	977
B2	0.20	0.01%	510	-	-	-	1	3	1	2
B2 - TOU (Peak)	29.61	1.50%	8,174	-	-	-	30	563	35	474
B2 - TOU (Off-peak)	174.88	8.86%	-	-	-	-	355	2,238	355	2,029
Temporary Industrial (Tariff E-2)	0.02	0.00%	18	-	-	-	-	0	-	0
B3 - TOU (Peak)	9.28	0.47%	215	-	-	-	8	176	8	150
B3 - TOU (Off-peak)	255.41	12.94%	-	-	-	-	272	3,244	272	2,937
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	579	29.31%	65,072				666	7,742	671	6,931
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%	29	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.04	0.00%	6	-	-	-	0	1	0	0
Time of Use (TOU) - Peak	0.43	0.02%	71	-	-	-	0	8	0	7
Time of Use (TOU) - Off-Peak	2.25	0.11%	-	-	-	-	3	29	3	25
C2 Supply at 11 kV	0.55	0.03%	4	-	-	-	6	8	6	7
Time of Use (TOU) - Peak	5.41	0.27%	33	-	-	-	2	103	2	87
Time of Use (TOU) - Off-Peak	27.24	1.38%	-	-	-	-	23	349	23	296
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	35.94	1.82%	144				34	498	34	423
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.08	0.00%	484	-	-	-	-	1	-	1
D2 Agricultural Tube-wells	15.06	0.76%	15,740	-	-	-	23	211	23	179
Time of Use (TOU) - Peak D-2	12.57	0.64%	27,117	-	-	-	39	239	39	203
Time of Use (TOU) - Off-Peak D2	55.68	2.82%	-	-	-	-	70	707	70	601
Total Agricultural	83.39	4.23%	43,341				133	1,158	133	984
Public Lighting G	1.62	0.08%	540	-	-	-	-	23	-	19
Residential Colonies H	0.28	0.01%	16	-	-	-	-	4	-	3
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	30	-	30	-
Time of Use (TOU) - Peak	7.66	0.39%	12	-	-	-	-	146	-	124
Time of Use (TOU) - Off-Peak	35.98	1.82%	-	-	-	-	13	457	13	388
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	1,973.94	100.00%	3,098,120				991	26,061	1,008	23,595



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

January-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	27.65	4.93%	787,422				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	122.92	21.92%	852,933				-	11.82	-	11.00
101-300 Units	123.59	22.04%	933,509				-	14.00	-	14.00
301-700 Units	29.10	5.19%	66,712				-	17.00	-	13.00
Above 700 Units	4.43	0.79%	5,596				-	19.00	-	15.80
Temporary Domestic	0.01	0.00%	621				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	16.15
Time of Use (TOU) - Peak	1.69	0.30%	-				-	19.00	-	15.80
Time of Use (TOU) - Off-Peak	7.01	1.25%	20,037				-	13.00	-	10.50
Total Residential	316.39	56.42%	2,668,830				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	17.78	3.17%	316,945				-	19.00	-	15.00
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.06	0.01%	30				400.00	15.00	400.00	12.68
Temporary Commercial	0.56	0.10%	1,446				-	19.00	-	15.85
Time of Use (TOU) - Peak (A-2)	2.97	0.53%	-				400.00	19.00	400.00	15.62
Time of Use (TOU) - Off-Peak (Temp)	11.83	2.11%	10,973				400.00	13.00	400.00	10.00
Total Commercial	33.20	5.92%	329,394				-	-	-	-
Industrial							-	-	-	-
B1 -	3.25	0.58%	14,436				-	14.50	-	12.68
B1 - TOU (Peak)	3.87	0.69%	41,935				-	19.00	-	15.85
B1 - TOU (Off-peak)	23.89	4.28%	-				-	13.00	-	11.62
B2 -	0.06	0.01%	510				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	8.41	1.50%	8,224				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	49.68	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.01	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	2.64	0.47%	215				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	72.56	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	164.36	29.31%	65,338				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	6				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.12	0.02%	71				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	0.64	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.16	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	1.54	0.27%	34				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	7.74	1.38%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	10.21	1.82%	145				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.02	0.00%	484				-	14.50	-	12.32
D2 Agricultural Tube-wells	4.28	0.76%	15,749				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	3.57	0.64%	27,142				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	15.82	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	23.69	4.23%	43,375				-	-	-	-
Public Lighting G	0.46	0.08%	543				-	14.00	-	11.90
Residential Colonies H	0.08	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	2.18	0.39%	13				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	10.22	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	560.79	100.00%	3,105,654				-	-	-	-

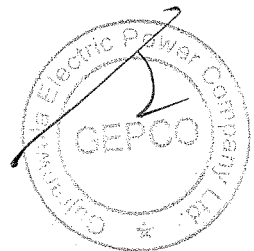


FORM - 27 (A)

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

January-17

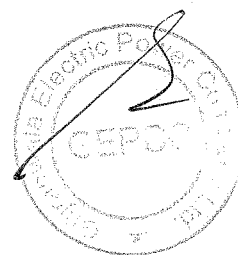
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	27.65	4.93%	787,422	-	-	-	-	111	-	111
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	122.92	21.92%	852,933	-	-	-	-	1,453	-	1,352
101-300 Units	123.59	22.04%	933,509	-	-	-	-	1,730	-	1,730
301-700 Units	29.10	5.19%	66,712	-	-	-	-	495	-	378
Above 700 Units	4.43	0.79%	5,596	-	-	-	-	84	-	70
Temporary Domestic	0.01	0.00%	621	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.69	0.30%	-	-	-	-	-	32	-	27
Time of Use (TOU) - Off-Peak	7.01	1.25%	20,037	-	-	-	-	91	-	74
Total Residential	316.39	56.42%	2,666,830				-	3,996	-	3,742
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	17.78	3.17%	316,945	-	-	-	-	338	-	267
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.06	0.01%	30	-	-	-	0	1	0	1
Temporary Commercial	0.56	0.10%	1,446	-	-	-	-	11	-	9
Time of Use (TOU) - Peak (A-2)	2.97	0.53%	-	-	-	-	4	56	4	46
Time of Use (TOU) - Off-Peak (Temp)	11.83	2.11%	10,973	-	-	-	34	154	38	118
Total Commercial	33.20	5.92%	329,394				38	560	43	441
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	3.25	0.58%	14,436	-	-	-	-	47	-	41
B1 - TOU (Peak)	3.87	0.69%	41,935	-	-	-	-	74	-	61
B1- TOU (Off-peak)	23.89	4.26%	-	-	-	-	-	311	-	278
B2	0.06	0.01%	510	-	-	-	0	1	0	1
B2 - TOU (Peak)	8.41	1.50%	8,224	-	-	-	10	160	12	135
B2 - TOU (Off-peak)	49.68	8.86%	-	-	-	-	118	636	118	576
Temporary Industrial (Tariff E-2)	0.01	0.00%	18	-	-	-	-	0	-	0
B3 - TOU (Peak)	2.64	0.47%	215	-	-	-	3	50	3	43
B3 - TOU (Off-peak)	72.56	12.94%	-	-	-	-	91	922	91	834
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	164	29.31%	65,338				222	2,199	224	1,969
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	0.00%	6	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.12	0.02%	71	-	-	-	0	2	0	2
Time of Use (TOU) - Off-Peak	0.64	0.11%	-	-	-	-	1	8	1	7
C2 Supply at 11 kV	0.16	0.03%	4	-	-	-	2	2	2	2
Time of Use (TOU) - Peak	1.54	0.27%	34	-	-	-	1	29	1	25
Time of Use (TOU) - Off-Peak	7.74	1.38%	-	-	-	-	8	99	8	84
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	10.21	1.82%	145				11	141	11	120
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.02	0.00%	484	-	-	-	-	0	-	0
D2 Agricultural Tube-wells	4.28	0.76%	15,749	-	-	-	8	60	8	51
Time of Use (TOU) - Peak D-2	3.57	0.64%	27,142	-	-	-	13	68	13	58
Time of Use (TOU) - Off-Peak D2	15.82	2.82%	-	-	-	-	23	201	23	171
Total Agricultural	23.69	4.23%	43,375				44	329	44	280
Public Lighting G	0.46	0.08%	543	-	-	-	-	6	-	5
Residential Colonies H	0.08	0.01%	16	-	-	-	-	1	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	10	-
Time of Use (TOU) - Peak	2.18	0.39%	13	-	-	-	-	41	-	35
Time of Use (TOU) - Off-Peak	10.22	1.82%	-	-	-	-	4	130	4	110
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	560.79	100.00%	3,105,654				330	7,404	336	6,703



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

February-17

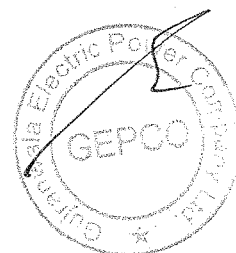
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	25.81	4.93%	923,499				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	114.70	21.92%	888,940				-	11.82	-	11.00
101-300 Units	115.33	22.04%	793,694				-	14.00	-	14.00
301-700 Units	27.16	5.19%	47,013				-	17.00	-	13.00
Above 700 Units	4.13	0.79%	4,233				-	19.00	-	15.80
Temporary Domestic	0.01	0.00%	622				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	16.15
Time of Use (TOU) - Peak	1.58	0.30%	-				-	19.00	-	15.80
Time of Use (TOU) - Off-Peak	8.54	1.25%	20,078				-	13.00	-	10.50
Total Residential	295.26	56.42%	2,678,079				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	16.59	3.17%	317,880				-	19.00	-	15.00
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.05	0.01%	30				400.00	15.00	400.00	12.68
Temporary Commercial	0.52	0.10%	1,450				-	19.00	-	15.85
Time of Use (TOU) - Peak (A-2)	2.77	0.53%	-				400.00	19.00	400.00	15.62
Time of Use (TOU) - Off-Peak (Temp)	11.04	2.11%	11,003				400.00	13.00	400.00	10.00
Total Commercial	30.98	5.92%	330,363				-	-	-	-
Industrial							-	-	-	-
B1	3.04	0.58%	14,442				-	14.50	-	12.68
B1 - TOU (Peak)	3.61	0.69%	42,029				-	19.00	-	15.85
B1 - TOU (Off-peak)	22.29	4.26%	-				-	13.00	-	11.62
B2	0.05	0.01%	510				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	7.85	1.50%	8,266				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	46.36	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.01	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	2.46	0.47%	215				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	67.71	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	153.38	29.31%	65,480				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	6				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.12	0.02%	71				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	0.60	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.15	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	1.43	0.27%	34				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	7.22	1.38%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	9.53	1.82%	145				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.02	0.00%	484				-	14.50	-	12.32
D2 Agricultural Tube-wells	3.99	0.76%	15,749				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	3.33	0.64%	27,170				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	14.76	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	22.11	4.23%	43,403				-	-	-	-
Public Lighting G	0.43	0.08%	544				-	14.00	-	11.90
Residential Colonies H	0.07	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	2.03	0.39%	13				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	9.54	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	523.33	100.00%	3,118,043							



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

February-17

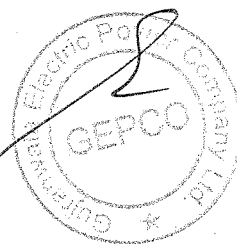
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Mn Rs)	Variable Charge (Mn Rs)	Fixed Charge (Mn Rs)	Variable Charge (Mn Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	25.81	4.93%	923,499	-	-	-	-	103	-	103
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	114.70	21.92%	888,940	-	-	-	-	1,356	-	1,262
101-300 Units	115.33	22.04%	793,694	-	-	-	-	1,615	-	1,615
301-700 Units	27.16	5.19%	47,013	-	-	-	-	462	-	353
Above 700 Units	4.13	0.79%	4,233	-	-	-	-	79	-	65
Temporary Domestic	0.01	0.00%	622	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.58	0.30%	-	-	-	-	-	30	-	25
Time of Use (TOU) - Off-Peak	6.54	1.25%	20,078	-	-	-	-	85	-	69
Total Residential	295.26	56.42%	2,678,079	-	-	-	-	3,729	-	3,492
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	16.59	3.17%	317,880	-	-	-	-	315	-	249
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.05	0.01%	30	-	-	-	0	1	0	1
Temporary Commercial	0.52	0.10%	1,450	-	-	-	-	10	-	8
Time of Use (TOU) - Peak (A-2)	2.77	0.53%	-	-	-	-	4	53	4	43
Time of Use (TOU) - Off-Peak (Temp)	11.04	2.11%	11,003	-	-	-	34	144	38	110
Total Commercial	30.98	5.92%	330,363	-	-	-	38	622	43	412
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	3.04	0.58%	14,442	-	-	-	-	44	-	38
B1 - TOU (Peak)	3.61	0.69%	42,029	-	-	-	-	69	-	57
B1 - TOU (Off-peak)	22.29	4.26%	-	-	-	-	-	290	-	259
B2	0.05	0.01%	510	-	-	-	0	1	0	1
B2 - TOU (Peak)	7.85	1.50%	8,266	-	-	-	10	149	12	126
B2 - TOU (Off-peak)	46.36	8.86%	-	-	-	-	118	593	118	538
Temporary Industrial (Tariff E-2)	0.01	0.00%	18	-	-	-	-	0	-	0
B3 - TOU (Peak)	2.46	0.47%	215	-	-	-	3	47	3	40
B3 - TOU (Off-peak)	67.71	12.94%	-	-	-	-	91	860	91	779
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	153	29.31%	65,480	-	-	-	222	2,052	224	1,838
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	6	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.12	0.02%	71	-	-	-	0	2	0	2
Time of Use (TOU) - Off-Peak	0.60	0.11%	-	-	-	-	1	8	1	7
C2 Supply at 11 kV	0.15	0.03%	4	-	-	-	2	2	2	2
Time of Use (TOU) - Peak	1.43	0.27%	34	-	-	-	1	27	1	23
Time of Use (TOU) - Off-Peak	7.22	1.38%	-	-	-	-	8	92	8	79
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	9.53	1.82%	145	-	-	-	11	132	11	112
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.02	0.00%	484	-	-	-	-	0	-	0
D2 Agricultural Tube-wells	3.99	0.76%	15,749	-	-	-	8	56	8	48
Time of Use (TOU) - Peak D-2	3.33	0.64%	27,170	-	-	-	13	63	13	54
Time of Use (TOU) - Off-Peak D2	14.76	2.82%	-	-	-	-	23	187	23	159
Total Agricultural	22.11	4.23%	43,403	-	-	-	44	307	44	261
Public Lighting G	0.43	0.08%	544	-	-	-	-	6	-	5
Residential Colonies H	0.07	0.01%	16	-	-	-	-	1	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	10	-
Time of Use (TOU) - Peak	2.03	0.39%	13	-	-	-	-	39	-	33
Time of Use (TOU) - Off-Peak	9.54	1.82%	-	-	-	-	4	121	4	103
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	523.33	100.00%	3,118,043	-	-	-	330	6,909	336	6,255



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

March-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	29.20	4.93%	793,666				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	129.77	21.92%	861,064				-	11.82	-	11.00
101-300 Units	130.48	22.04%	964,894				-	14.00	-	14.00
301-700 Units	30.73	5.19%	48,896				-	17.00	-	13.00
Above 700 Units	4.68	0.79%	3,125				-	19.00	-	15.80
Temporary Domestic	0.01	0.00%	625				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	16.15
Time of Use (TOU) - Peak	1.78	0.30%	-				-	19.00	-	15.80
Time of Use (TOU) - Off-Peak	7.40	1.25%	20,202				-	13.00	-	10.50
Total Residential	334.04	56.42%	2,692,472				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	19.00	-	15.00
For sanctioned load less than 5 kW	18.77	3.17%	319,188				-	-	-	-
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				400.00	15.00	400.00	12.68
Regular	0.06	0.01%	30				-	19.00	-	15.85
Temporary Commercial	0.59	0.10%	1,453				400.00	19.00	400.00	15.62
Time of Use (TOU) - Peak (A-2)	3.14	0.53%	-				400.00	13.00	400.00	10.00
Time of Use (TOU) - Off-Peak (Temp)	12.49	2.11%	11,070				-	-	-	-
Total Commercial	35.05	5.92%	331,741				-	-	-	-
Industrial							-	-	-	-
B1	3.43	0.58%	14,414				-	14.50	-	12.68
B1 - TOU (Peak)	4.08	0.69%	42,186				-	19.00	-	15.85
B1- TOU (Off-peak)	25.22	4.26%	-				-	13.00	-	11.62
B2	0.06	0.01%	507				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	8.88	1.50%	8,304				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	52.45	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.01	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	2.78	0.47%	216				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	76.61	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	173.53	29.31%	65,645				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	6				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.13	0.02%	71				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	0.67	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.17	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	1.62	0.27%	34				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	8.17	1.38%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	10.78	1.82%	145				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.02	0.00%	483				-	14.50	-	12.32
D2 Agricultural Tube-wells	4.52	0.76%	15,752				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	3.77	0.64%	27,205				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	16.70	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	25.01	4.23%	43,440				-	-	-	-
Public Lighting G	0.49	0.08%	545				-	14.00	-	11.90
Residential Colonies H	0.08	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	2.30	0.39%	12				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	10.79	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	592.07	100.00%	3,134,016				-	-	-	-

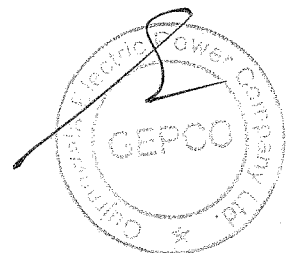


FORM - 27 (A)

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

March-17

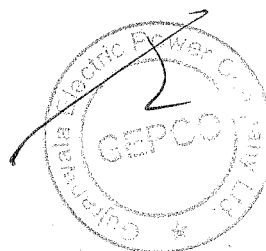
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(KW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	29.20	4.93%	793,666	-	-	-	-	117	-	117
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	129.77	21.92%	861,064	-	-	-	-	1,534	-	1,427
101-300 Units	130.48	22.04%	964,894	-	-	-	-	1,827	-	1,827
301-700 Units	30.73	5.19%	48,896	-	-	-	-	522	-	399
Above 700 Units	4.68	0.79%	3,125	-	-	-	-	89	-	74
Temporary Domestic	0.01	0.00%	625	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.78	0.30%	-	-	-	-	-	34	-	28
Time of Use (TOU) - Off-Peak	7.40	1.25%	20,202	-	-	-	-	96	-	78
Total Residential	334.04	56.42%	2,692,472				-	4,219	-	3,950
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	18.77	3.17%	319,188	-	-	-	-	357	-	282
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.06	0.01%	30	-	-	-	0	1	0	1
Temporary Commercial	0.59	0.10%	1,453	-	-	-	-	11	-	9
Time of Use (TOU) - Peak (A-2)	3.14	0.53%	-	-	-	-	4	60	4	49
Time of Use (TOU) - Off-Peak (Temp)	12.49	2.11%	11,070	-	-	-	34	162	38	125
Total Commercial	35.05	5.92%	331,741				38	591	43	466
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	3.43	0.58%	14,414	-	-	-	-	50	-	44
B1 - TOU (Peak)	4.08	0.69%	42,186	-	-	-	-	78	-	65
B1 - TOU (Off-peak)	25.22	4.26%	-	-	-	-	-	328	-	293
B2	0.06	0.01%	507	-	-	-	0	1	0	1
B2 - TOU (Peak)	8.88	1.50%	8,304	-	-	-	10	169	12	142
B2 - TOU (Off-peak)	52.45	8.86%	-	-	-	-	118	671	118	609
Temporary Industrial (Tariff E-2)	0.01	0.00%	18	-	-	-	-	0	-	0
B3 - TOU (Peak)	2.78	0.47%	216	-	-	-	3	53	3	45
B3 - TOU (Off-peak)	76.61	12.94%	-	-	-	-	91	973	91	881
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	174	29.31%	65,646				222	2,322	224	2,079
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	6	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.13	0.02%	71	-	-	-	0	2	0	2
Time of Use (TOU) - Off-Peak	0.67	0.11%	-	-	-	-	1	9	1	7
C2 Supply at 11 kV	0.17	0.03%	4	-	-	-	2	2	2	2
Time of Use (TOU) - Peak	1.62	0.27%	34	-	-	-	1	31	1	26
Time of Use (TOU) - Off-Peak	8.17	1.38%	-	-	-	-	8	105	8	89
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	10.78	1.82%	145				11	149	11	127
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.02	0.00%	483	-	-	-	-	0	-	0
D2 Agricultural Tube-wells	4.52	0.76%	15,752	-	-	-	8	63	8	54
Time of Use (TOU) - Peak D-2	3.77	0.64%	27,205	-	-	-	13	72	13	61
Time of Use (TOU) - Off-Peak D2	16.70	2.82%	-	-	-	-	23	212	23	180
Total Agricultural	25.01	4.23%	43,440				44	347	44	295
Public Lighting G	0.49	0.08%	545	-	-	-	-	7	-	6
Residential Colonies H	0.08	0.01%	16	-	-	-	-	1	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	10	-
Time of Use (TOU) - Peak	2.30	0.39%	12	-	-	-	-	44	-	37
Time of Use (TOU) - Off-Peak	10.79	1.82%	-	-	-	-	4	137	4	116
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	592.07	100.00%	3,134,016				330	7,817	336	7,077



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

3rd Qtr (Jan - Mar 2016-17)

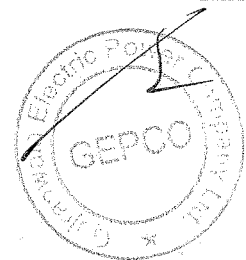
Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	82.66	4.93%	793,666				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	367.39	21.92%	861,064				-	11.82	-	11.00
101-300 Units	369.40	22.04%	964,894				-	14.00	-	14.00
301-700 Units	86.99	5.19%	48,896				-	17.00	-	13.00
Above 700 Units	13.24	0.79%	3,125				-	19.00	-	15.80
Temporary Domestic	0.02	0.00%	625				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	16.15
Time of Use (TOU) - Peak	5.05	0.30%	-				-	19.00	-	15.80
Time of Use (TOU) - Off-Peak	20.95	1.25%	20,202				-	13.00	-	10.50
Total Residential	945.69	56.42%	2,692,472				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	53.13	3.17%	319,188				-	19.00	-	15.00
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.17	0.01%	30				400.00	15.00	400.00	12.68
Temporary Commercial	1.68	0.10%	1,453				-	19.00	-	15.85
Time of Use (TOU) - Peak (A-2)	8.88	0.53%	-				400.00	19.00	400.00	15.62
Time of Use (TOU) - Off-Peak (Temp)	35.36	2.11%	11,070				400.00	13.00	400.00	10.00
Total Commercial	99.22	5.92%	331,741				-	-	-	-
Industrial							-	-	-	-
B1	9.72	0.58%	14,414				-	14.50	-	12.68
B1 - TOU (Peak)	11.56	0.69%	42,186				-	19.00	-	15.85
B1 - TOU (Off-peak)	71.40	4.26%	-				-	13.00	-	11.62
B2	0.17	0.01%	507				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	25.14	1.50%	8,304				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	148.50	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.02	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	7.88	0.47%	216				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	216.88	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	491.27	29.31%	65,845				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.03	0.00%	6				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.37	0.02%	71				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	1.91	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.47	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	4.59	0.27%	34				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	23.13	1.38%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	30.52	1.82%	145				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.07	0.00%	483				-	14.50	-	12.32
D2 Agricultural Tube-wells	12.79	0.76%	15,752				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	10.68	0.64%	27,205				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	47.28	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	70.81	4.23%	43,440				-	-	-	-
Public Lighting G	1.37	0.08%	545				-	14.00	-	11.90
Residential Colonies H	0.23	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	6.50	0.39%	12				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	30.55	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	1,676.19	100.00%	3,134,016							



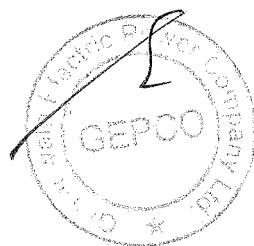
FORM - 27 (A)

Gujranwala Electric Power Company Ltd.**Existing & Proposed Tariff Statement****3rd Qtr (Jan - Mar 2016-17)**

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	82.66	4.93%	793,666	-	-	-	-	331	-	331
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	367.39	21.92%	861,064	-	-	-	-	4,343	-	4,041
101-300 Units	369.40	22.04%	964,894	-	-	-	-	5,172	-	5,172
301-700 Units	86.99	5.19%	48,896	-	-	-	-	1,479	-	1,131
Above 700 Units	13.24	0.79%	3,125	-	-	-	-	252	-	209
Temporary Domestic	0.02	0.00%	625	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	5.05	0.30%	-	-	-	-	-	96	-	80
Time of Use (TOU) - Off-Peak	20.95	1.25%	20,202	-	-	-	-	272	-	220
Total Residential	945.69	56.42%	2,692,472	-	-	-	-	11,944	-	11,184
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	53.13	3.17%	319,188	-	-	-	-	1,009	-	797
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.17	0.01%	30	-	-	-	1	3	1	2
Temporary Commercial	1.68	0.10%	1,453	-	-	-	-	32	-	27
Time of Use (TOU) - Peak (A-2)	8.88	0.53%	-	-	-	-	11	169	13	139
Time of Use (TOU) - Off-Peak (Temp)	35.36	2.11%	11,070	-	-	-	103	460	115	354
Total Commercial	99.22	5.92%	331,741	-	-	-	115	1,672	128	1,318
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	9.72	0.58%	14,414	-	-	-	-	141	-	123
B1 - TOU (Peak)	11.56	0.69%	42,186	-	-	-	-	220	-	183
B1 - TOU (Off-peak)	71.40	4.26%	-	-	-	-	-	928	-	830
B2	0.17	0.01%	507	-	-	-	1	2	1	2
B2 - TOU (Peak)	25.14	1.50%	8,304	-	-	-	30	478	35	402
B2 - TOU (Off-peak)	148.50	8.86%	-	-	-	-	355	1,901	355	1,723
Temporary Industrial (Tariff E-2)	0.02	0.00%	18	-	-	-	-	0	-	0
B3 - TOU (Peak)	7.88	0.47%	216	-	-	-	8	150	8	128
B3 - TOU (Off-peak)	216.88	12.94%	-	-	-	-	272	2,754	272	2,494
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	491	29.31%	65,645	-	-	-	666	6,574	671	5,886
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.00%	29	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.03	0.00%	6	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.37	0.02%	71	-	-	-	0	7	0	6
Time of Use (TOU) - Off-Peak	1.91	0.11%	-	-	-	-	3	25	3	21
C2 Supply at 11 kV	0.47	0.03%	4	-	-	-	6	7	6	6
Time of Use (TOU) - Peak	4.59	0.27%	34	-	-	-	2	87	2	74
Time of Use (TOU) - Off-Peak	23.13	1.38%	-	-	-	-	23	296	23	252
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	30.52	1.82%	145	-	-	-	34	423	34	359
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.07	0.00%	483	-	-	-	-	1	-	1
D2 Agricultural Tube-wells	12.79	0.76%	15,752	-	-	-	23	179	23	152
Time of Use (TOU) - Peak D-2	10.68	0.64%	27,205	-	-	-	39	203	39	172
Time of Use (TOU) - Off-Peak D2	47.28	2.82%	-	-	-	-	70	600	70	510
Total Agricultural	70.81	4.23%	43,440	-	-	-	133	983	133	836
Public Lighting G	1.37	0.08%	545	-	-	-	-	19	-	16
Residential Colonies H	0.23	0.01%	16	-	-	-	-	3	-	3
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	30	-	30	-
Time of Use (TOU) - Peak	6.50	0.39%	12	-	-	-	-	124	-	105
Time of Use (TOU) - Off-Peak	30.55	1.82%	-	-	-	-	13	388	13	330
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	1,676.19	100.00%	3,134,016	-	-	-	991	22,130	1,008	20,038



Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	34.29	4.93%	514,647				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	152.42	21.92%	587,897				-	11.82	-	11.00
101-300 Units	153.25	22.04%	1,427,334				-	14.00	-	14.00
301-700 Units	36.09	5.19%	147,503				-	17.00	-	13.00
Above 700 Units	5.49	0.79%	5,553				-	19.00	-	15.80
Temporary Domestic	0.01	0.00%	629				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	16.15
Time of Use (TOU) - Peak	2.09	0.30%	-				-	19.00	-	15.80
Time of Use (TOU) - Off-Peak	8.69	1.25%	20,308				-	13.00	-	10.50
Total Residential	392.34	56.42%	2,703,871				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	19.00	-	15.00
For sanctioned load less than 5 kW	22.04	3.17%	320,201				-	-	-	-
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.07	0.01%	30				400.00	15.00	400.00	12.68
Temporary Commercial	0.70	0.10%	1,458				-	19.00	-	15.85
Time of Use (TOU) - Peak (A-2)	3.69	0.53%	-				400.00	19.00	400.00	15.62
Time of Use (TOU) - Off-Peak (Temp)	14.67	2.11%	11,137				400.00	13.00	400.00	10.00
Total Commercial	41.16	5.92%	332,826				-	-	-	-
Industrial							-	-	-	-
B1	4.03	0.58%	14,426				-	14.50	-	12.68
B1 - TOU (Peak)	4.80	0.69%	42,540				-	19.00	-	15.85
B1 - TOU (Off-peak)	29.62	4.26%	-				-	13.00	-	11.62
B2	0.07	0.01%	507				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	10.43	1.50%	8,353				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	61.61	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.01	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	3.27	0.47%	216				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	89.98	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	203.81	29.31%	66,060				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	6				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.15	0.02%	71				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	0.79	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.19	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	1.91	0.27%	34				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	9.60	1.38%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	12.66	1.82%	145				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.03	0.00%	483				-	14.50	-	12.32
D2 Agricultural Tube-wells	5.31	0.76%	15,761				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	4.43	0.64%	27,241				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	19.62	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	29.38	4.23%	43,485				-	-	-	-
Public Lighting G	0.57	0.08%	546				-	14.00	-	11.90
Residential Colonies H	0.10	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	2.70	0.39%	12				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	12.88	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	695.40	100.00%	3,146,961							

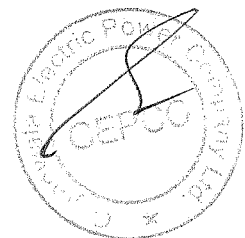


FORM - 27 (A)

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

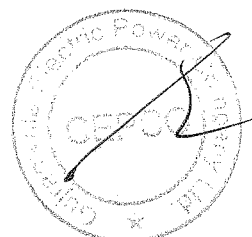
April-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)					Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	34.29	4.93%	514,647	-	-	-	-	137	-	137
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	152.42	21.92%	587,897	-	-	-	-	1,802	-	1,677
101-300 Units	153.25	22.04%	1,427,334	-	-	-	-	2,146	-	2,146
301-700 Units	36.09	5.19%	147,503	-	-	-	-	614	-	469
Above 700 Units	5.49	0.79%	5,553	-	-	-	-	104	-	87
Temporary Domestic	0.01	0.00%	629	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.09	0.30%	-	-	-	-	-	40	-	33
Time of Use (TOU) - Off-Peak	8.69	1.25%	20,308	-	-	-	-	113	-	91
Total Residential	392.34	56.42%	2,703,871	-	-	-	-	4,955	-	4,640
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	22.04	3.17%	320,201	-	-	-	-	419	-	331
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.07	0.01%	30	-	-	-	0	1	0	1
Temporary Commercial	0.70	0.10%	1,458	-	-	-	-	13	-	11
Time of Use (TOU) - Peak (A-2)	3.69	0.53%	-	-	-	-	4	70	4	58
Time of Use (TOU) - Off-Peak (Temp)	14.67	2.11%	11,137	-	-	-	34	191	38	147
Total Commercial	41.16	5.92%	332,826	-	-	-	38	694	43	547
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	4.03	0.58%	14,426	-	-	-	-	58	-	51
B1 - TOU (Peak)	4.80	0.69%	42,540	-	-	-	-	91	-	76
B1 - TOU (Off-peak)	29.62	4.26%	-	-	-	-	-	385	-	344
B2	0.07	0.01%	507	-	-	-	0	1	0	1
B2 - TOU (Peak)	10.43	1.50%	8,353	-	-	-	10	198	12	167
B2 - TOU (Off-peak)	61.61	8.86%	-	-	-	-	118	789	118	715
Temporary Industrial (Tariff E-2)	0.01	0.00%	18	-	-	-	-	0	-	0
B3 - TOU (Peak)	3.27	0.47%	216	-	-	-	3	62	3	53
B3 - TOU (Off-peak)	89.98	12.94%	-	-	-	-	91	1,143	91	1,035
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	204	29.31%	66,060	-	-	-	222	2,727	224	2,442
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	6	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.15	0.02%	71	-	-	-	0	3	0	2
Time of Use (TOU) - Off-Peak	0.79	0.11%	-	-	-	-	1	10	1	9
C2 Supply at 11 kV	0.19	0.03%	4	-	-	-	2	3	2	2
Time of Use (TOU) - Peak	1.91	0.27%	34	-	-	-	1	36	1	31
Time of Use (TOU) - Off-Peak	9.60	1.38%	-	-	-	-	8	123	8	104
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	12.66	1.82%	145	-	-	-	11	175	11	149
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.03	0.00%	483	-	-	-	-	0	-	0
D2 Agricultural Tube-wells	5.31	0.76%	15,761	-	-	-	8	74	8	63
Time of Use (TOU) - Peak D-2	4.43	0.64%	27,241	-	-	-	13	84	13	72
Time of Use (TOU) - Off-Peak D2	19.62	2.82%	-	-	-	-	23	249	23	212
Total Agricultural	29.38	4.23%	43,485	-	-	-	44	408	44	347
Public Lighting G	0.57	0.08%	546	-	-	-	-	8	-	7
Residential Colonies H	0.10	0.01%	16	-	-	-	-	1	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	10	-
Time of Use (TOU) - Peak	2.70	0.39%	12	-	-	-	-	51	-	44
Time of Use (TOU) - Off-Peak	12.68	1.82%	-	-	-	-	4	161	4	137
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	695.40	100.00%	3,146,961	-	-	-	330	9,181	336	8,312



FORM - 27
Gujranwala Electric Power Company Ltd.
 Existing & Proposed Tariff Statement
 4th Qtr (Apr. - June 2016-17)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%age)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%age)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	124.35	4.93%	384,569				-	4.00	-	4.00
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	552.72	21.92%	280,587				-	11.82	-	11.00
101-300 Units	555.74	22.04%	1,418,031				-	14.00	-	14.00
301-700 Units	130.87	5.19%	575,170				-	17.00	-	13.00
Above 700 Units	19.92	0.79%	47,336				-	19.00	-	15.80
Temporary Domestic	0.03	0.00%	636				-	19.00	-	16.15
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	16.15
Time of Use (TOU) - Peak	7.59	0.30%	-				-	19.00	-	15.80
Time of Use (TOU) - Off-Peak	31.52	1.25%	20,564				-	13.00	-	10.50
Total Residential	1,422.74	56.42%	2,726,893				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	79.93	3.17%	322,162				-	19.00	-	15.00
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.25	0.01%	30				400.00	15.00	400.00	12.68
Temporary Commercial	2.52	0.10%	1,482				-	19.00	-	15.85
Time of Use (TOU) - Peak (A-2)	13.36	0.53%	-				400.00	19.00	400.00	15.62
Time of Use (TOU) - Off-Peak (Temp)	53.20	2.11%	11,241				400.00	13.00	400.00	10.00
Total Commercial	149.27	5.92%	334,915				-	-	-	-
Industrial							-	-	-	-
B1	14.62	0.53%	14,463				-	14.50	-	12.68
B1 - TOU (Peak)	17.40	0.69%	43,213				-	19.00	-	15.85
B1 - TOU (Off-peak)	107.42	4.26%	-				-	13.00	-	11.62
B2	0.25	0.01%	508				400.00	14.00	400.00	11.62
B2 - TOU (Peak)	37.82	1.50%	8,427				400.00	19.00	400.00	16.00
B2 - TOU (Off-peak)	223.41	8.86%	-				400.00	12.80	400.00	11.60
Temporary Industrial (Tariff E-2)	0.03	0.00%	18				-	14.50	-	12.32
B3 - TOU (Peak)	11.85	0.47%	218				380.00	19.00	380.00	16.20
B3 - TOU (Off-peak)	326.29	12.94%	-				380.00	12.70	380.00	11.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	16.15
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	10.71
Total Industrial	739.09	29.31%	63,845				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.03	0.00%	29				-	15.00	-	12.75
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.05	0.00%	6				400.00	14.50	400.00	12.32
Time of Use (TOU) - Peak	0.55	0.02%	71				400.00	19.00	400.00	16.15
Time of Use (TOU) - Off-Peak	2.37	0.11%	-				400.00	13.00	400.00	11.05
C2 Supply at 11 kV	0.71	0.03%	4				380.00	14.30	380.00	12.15
Time of Use (TOU) - Peak	6.91	0.27%	34				380.00	19.00	380.00	16.15
Time of Use (TOU) - Off-Peak	34.80	1.33%	-				380.00	12.80	380.00	10.88
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	12.07
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	10.79
Total Single Point Supply	45.92	1.82%	145				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.10	0.00%	482				-	14.50	-	12.32
D2 Agricultural Tube-wells	19.24	0.76%	15,769				200.00	14.00	200.00	11.90
Time of Use (TOU) - Peak D-2	16.06	0.64%	27,343				200.00	19.00	200.00	16.15
Time of Use (TOU) - Off-Peak D2	71.13	2.82%	-				200.00	12.70	200.00	10.79
Total Agricultural	106.53	4.23%	43,594				-	-	-	-
Public Lighting G	2.07	0.08%	549				-	14.00	-	11.90
Residential Colonies H	0.35	0.01%	16				-	14.00	-	11.90
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	11.90
Time of Use (TOU) - Peak	9.78	0.39%	12				360.00	19.00	360.00	16.15
Time of Use (TOU) - Off-Peak	45.97	1.82%	-				360.00	12.70	360.00	10.79
Railway Traction Traction - I	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	2,521.72	100.00%	3,172,969							

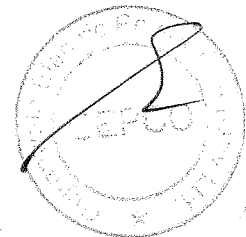


FORM - 27 (A)

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

4th Qtr (Apr. - June 2016-17)

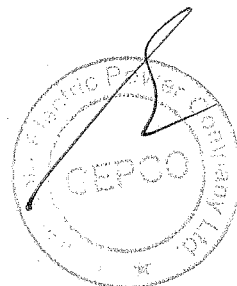
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkVh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
Up to 50 Units	124.35	4.93%	384,569				-	497	-	497
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	552.72	21.92%	280,587				-	6,533	-	6,080
101-300 Units	555.74	22.04%	1,418,031				-	7,780	-	7,780
301-700 Units	130.87	5.19%	575,170				-	2,225	-	1,701
Above 700 Units	19.92	0.79%	47,336				-	378	-	315
Temporary Domestic	0.03	0.00%	636				-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	7.59	0.30%	-				-	144	-	120
Time of Use (TOU) - Off-Peak	31.52	1.25%	20,564				-	410	-	331
Total Residential	1,422.74	56.42%	2,726,893				-	17,969	-	16,825
Commercial - A2										
Commercial -	-	0.00%	-				-	-	-	-
For sanctioned load less than 5 kW	79.93	3.17%	322,182				-	1,519	-	1,199
Commercial (<20 KW)	-	0.00%	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.25	0.01%	30				1	4	1	3
Temporary Commercial	2.52	0.10%	1,462				-	48	-	40
Time of Use (TOU) - Peak (A-2)	13.36	0.53%	-				11	254	13	209
Time of Use (TOU) - Off-Peak (Temp)	53.20	2.11%	11,241				103	692	115	532
Total Commercial	149.27	5.92%	334,915				115	2,516	128	1,983
Industrial										
B1	14.62	0.58%	14,463				-	212	-	185
B1 - TOU (Peak)	17.40	0.69%	43,213				-	331	-	276
B1 - TOU (Off-peak)	107.42	4.26%	-				-	1,396	-	1,249
B2	0.25	0.01%	508				1	4	1	3
B2 - TOU (Peak)	37.82	1.50%	8,427				30	719	35	605
B2 - TOU (Off-peak)	223.41	8.86%	-				355	2,880	355	2,592
Temporary industrial (Tariff E-2)	0.03	0.00%	18				-	0	-	0
B3 - TOU (Peak)	11.85	0.47%	218				8	225	8	192
B3 - TOU (Off-peak)	326.29	12.94%	-				272	4,144	272	3,752
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	739	29.31%	66,845				666	9,890	671	8,955
Bulk										
C1(a) Supply at 400/230Volts less than 5 kW	0.03	0.00%	29				-	0	-	0
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.05	0.00%	6				0	1	0	1
Time of Use (TOU) - Peak	0.55	0.02%	71				0	11	0	9
Time of Use (TOU) - Off-Peak	2.87	0.11%	-				3	37	3	32
C2 Supply at 11 kV	0.71	0.03%	4				6	10	6	9
Time of Use (TOU) - Peak	6.91	0.27%	34				2	131	2	112
Time of Use (TOU) - Off-Peak	34.30	1.38%	-				23	445	23	378
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	45.92	1.82%	145				34	636	34	540
Agricultural Tube-wells - Tariff D										
D1 Scarp	0.10	0.00%	482				-	1	-	1
D2 Agricultural Tube-wells	19.24	0.76%	15,769				23	269	23	229
Time of Use (TOU) - Peak D-2	16.06	0.64%	27,343				39	305	39	259
Time of Use (TOU) - Off-Peak D2	71.13	2.82%	-				70	903	70	768
Total Agricultural	106.53	4.23%	43,594				133	1,479	133	1,257
Public Lighting G	2.07	0.08%	549				-	29	-	25
Residential Colonies H	0.35	0.01%	16				-	5	-	4
Special Contracts - Tariff K (AJK)	-	0.00%	-				30	-	30	-
Time of Use (TOU) - Peak	3.78	0.38%	12				-	186	-	158
Time of Use (TOU) - Off-Peak	45.97	1.82%	-				13	584	13	496
Railway Traction Traction - I	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	2,521.72	100.00%	3,172,969				991	33,294	1,008	30,143



97

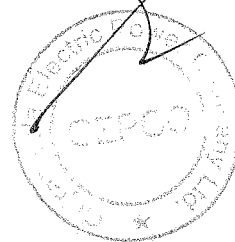
FORM - 27
Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement
FY 2017-18

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)	No	(kW)	(%)	%	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential								4.00		4.70
Up to 50 Units	507.11	4.93%	655,888							
For peak load requirement up to 5 kW								11.82		12.96
01-100 Units	2,254.01	21.92%	292,233					14.00		14.50
101-300 Units	2,266.35	22.04%	772,185					17.00		17.00
301-700 Units	533.68	5.19%	594,440					19.00		19.50
Above 700 Units	81.23	0.79%	440,748					19.00		19.50
Temporary Domestic	0.10	0.00%	48,829					19.00		19.50
For peak load requirement exceeding 5 kW			633					19.00		19.00
Time of Use (TOU) - Peak	30.96	0.30%	20,914					13.00		14.00
Time of Use (TOU) - Off-Peak	128.54	1.25%	-							
Total Residential	5,801.99	56.42%	2,825,869							
Commercial - A2								19.00		19.00
Commercial -										
For sanctioned load less than 5 kW	325.97	3.17%	337,195							
Commercial (<20 kW)										
For peak load requirement exceeding 5 kW							400	15.00	400	15.50
Regular	1.03	0.01%	32					19.00		19.50
Temporary Commercial	10.28	0.10%	1,503					19.00	400	19.50
Time of Use (TOU) - Peak (A-2)	54.50	0.53%	11,523				400	13.00	400	15.00
Time of Use (TOU) - Off-Peak (Temp)	216.97	2.11%	-							
Total Commercial	608.75	5.92%	350,253							
Industrial								14.50		15.00
B1	59.64	0.58%	15,480					19.00		19.50
B1 - TOU (Peak)	70.95	0.69%	43,725					13.00		13.50
B1 - TOU (Off-peak)	438.05	4.26%	-							
B2	1.03	0.01%	550				400	14.00	400	14.50
B2 - TOU (Peak)	154.24	1.50%	8,666				400	19.00	400	19.50
B2 - TOU (Off-peak)	911.07	8.86%	-				400	12.80	400	13.00
Temporary Industrial (Tariff E-2)	0.10	0.00%	-					14.50		15.00
B3 - TOU (Peak)	48.33	0.47%	20				380	19.00	380	19.50
B3 - TOU (Off-peak)	1,330.61	12.94%	226				380	12.70	380	13.50
B4 - TOU (Peak)	-	0.00%	-				360	19.00	360	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360	12.60	360	13.00
Total Industrial	3,014.02	29.31%	68,668							
Bulk								15.00		15.50
C1(a) Supply at 400/230 Volts less than 5 kW	0.10	0.00%	31							
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.21	0.00%	5				400	14.50	400	15.00
Time of Use (TOU) - Peak	2.26	0.02%	75				400	19.00	400	19.50
Time of Use (TOU) - Off-Peak	11.72	0.11%	4				400	13.00	400	13.50
C2 Supply at 11 kV	2.88	0.03%	-				380	14.30	380	14.50
Time of Use (TOU) - Peak	28.18	0.27%	34				380	19.00	380	19.50
Time of Use (TOU) - Off-Peak	141.90	1.38%	-				360	12.80	360	13.50
C3 Supply above 11 kV	-	0.00%	1				360	14.20	360	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360	19.00	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360	12.70	360	13.00
Total Single Point Supply	187.25	1.82%	152							
Agricultural Tube-wells - Tariff D								14.50		15.00
D1 Scarp	0.41	0.00%	397							
D2 Agricultural Tube-wells	78.46	0.76%	16,869				200	14.00	200	14.50
Time of Use (TOU) - Peak D-2	65.50	0.64%	29,143				200	19.00	200	19.50
Time of Use (TOU) - Off-Peak D2	290.08	2.82%	-				200	12.70	200	13.50
Total Agricultural	434.45	4.23%	46,409							
Public Lighting G	8.43	0.08%	573					14.00		14.50
Residential Colonies H	1.44	0.01%	17					14.00		14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				360	14.00	360	14.50
Time of Use (TOU) - Peak	39.90	0.39%	13				360	19.00	360	19.50
Time of Use (TOU) - Off-Peak	187.46	1.82%	-				360	12.70	360	13.50
Railway Traction - 1	-	0.00%	-							
Co-Generation-J	-	0.00%	-							
Grand Total	10,283.69	100.00%	3,291,955							



FORM - 27 (A)
Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement
FY 2017-18

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Mn Rs)	Variable Charge (Mn Rs)	Fixed Charge (Mn Rs)	Variable Charge (Mn Rs)
Residential										
Up to 50 Units	507.11	4.93%	655,888					2,028		2,383
For peak load requirement up to 5 kW	-	-	-					-		-
01-100 Units	2,254.01	21.92%	292,233					26,642		29,212
101-300 Units	2,266.35	22.04%	772,185					31,729		32,862
301-700 Units	533.68	5.19%	594,440					9,073		9,073
Above 700 Units	81.23	0.79%	440,748					1,543		1,584
Temporary Domestic	0.10	0.00%	48,829					2		2
For peak load requirement exceeding 5 kW	-	-	633					-		-
Time of Use (TOU) - Peak	30.96	0.30%	20,914					588		588
Time of Use (TOU) - Off-Peak	128.54	1.25%	-					1,671		1,800
Total Residential	5,801.99	56.42%	2,825,869				-	73,277		77,504
Commercial - A2										
Commercial -	-	-	-							
For sanctioned load less than 5 kW	325.97	3.17%	337,195					6,193	-	6,193
Commercial (<20 kW)	-	-	-					-	-	-
For peak load requirement exceeding 5 kW	-	-	-					-	-	-
Regular	1.03	0.01%	32				2	15	2	16
Temporary Commercial	10.28	0.10%	1,503				-	195	-	201
Time of Use (TOU) - Peak (A-2)	54.50	0.53%	-				44	1,035	44	1,063
Time of Use (TOU) - Off-Peak (Temp)	216.97	2.11%	11,523				414	2,821	414	3,255
Total Commercial	608.75	5.92%	350,253				459	10,260	459	10,727
Industrial										
B1	59.64	0.58%	15,480					865	-	895
B1 - TOU (Peak)	70.95	0.69%	43,725					1,348	-	1,384
B1 - TOU (Off-peak)	438.05	4.26%	-					5,695	-	5,914
B2	1.03	0.01%	550				4	14	4	15
B2 - TOU (Peak)	154.24	1.50%	8,666				122	2,931	122	3,008
B2 - TOU (Off-peak)	911.07	8.86%	-				1,420	11,662	1,420	11,844
Temporary Industrial (Tariff E-2)	0.10	0.00%	-					1	-	2
B3 - TOU (Peak)	48.33	0.47%	20				32	918	32	942
B3 - TOU (Off-peak)	1,330.61	12.94%	226				1,087	16,899	1,087	17,963
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	3,014	29.31%	68,668				2,665	40,333	2,665	41,966
Bulk										
C1(a) Supply at 400/230 Volts less than 5 kW	0.10	0.00%	31					2		2
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.21	0.00%	5				0	3	0	3
Time of Use (TOU) - Peak	2.26	0.02%	75				1	43	1	44
Time of Use (TOU) - Off-Peak	11.72	0.11%	4				13	152	13	158
C2 Supply at 11 kV	2.88	0.03%	-				22	41	22	42
Time of Use (TOU) - Peak	28.18	0.27%	34				8	535	9	549
Time of Use (TOU) - Off-Peak	141.90	1.38%	-				91	1,816	92	1,916
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	187.25	1.82%	152				136	2,593	138	2,714
Agricultural Tube-wells - Tariff D										
D1 Scarp	0.41	0.00%	397					6	-	6
D2 Agricultural Tube-wells	78.46	0.76%	16,869				94	1,098	94	1,138
Time of Use (TOU) - Peak D-2	65.50	0.64%	29,143				156	1,245	156	1,277
Time of Use (TOU) - Off-Peak D2	290.08	2.82%	-				281	3,684	281	3,916
Total Agricultural	434.45	4.23%	46,409				531	6,033	531	6,337
Public Lighting G	8.43	0.08%	573					118	-	122
Residential Colonies H	1.44	0.01%	17					20	-	21
Special Contracts - Tariff K (AJK)	-	0.00%	-				119	-	239	-
Time of Use (TOU) - Peak	39.90	0.39%	13				-	758	-	778
Time of Use (TOU) - Off-Peak	187.46	1.82%	-				52	2,381	70	2,531
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	10,283.69	100.00%	3,291,955				3,962	135,773	4,102	142,700

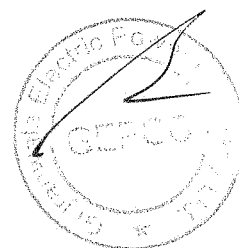


99

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

July-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	49.18	4.93%	599,749				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	218.62	21.92%	275,391				-	11.82	-	12.96
101-300 Units	219.82	22.04%	1,317,450				-	14.00	-	14.50
301-700 Units	51.76	5.19%	460,464				-	17.00	-	17.00
Above 700 Units	7.88	0.79%	55,186				-	19.00	-	19.50
Temporary Domestic	0.01	0.00%	611				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.50
Time of Use (TOU) - Peak	3.00	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	12.47	1.25%	20,252				-	13.00	-	14.00
Total Residential	562.74	56.42%	2,729,102				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	31.62	3.17%	325,328				-	19.00	-	19.00
Commercial (<20 kW) For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.10	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	1.00	0.10%	1,457				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	5.29	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	21.04	2.11%	11,140				400.00	13.00	400.00	15.00
Total Commercial	59.04	5.92%	337,955				-	-	-	-
Industrial							-	-	-	-
B1	5.78	0.58%	14,905				-	14.50	-	15.00
B1 - TOU (Peak)	6.88	0.69%	42,266				-	19.00	-	19.50
B1 - TOU (Off-peak)	42.49	4.26%	-				-	13.00	-	13.50
B2	0.10	0.01%	529				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	14.96	1.50%	8,362				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	88.37	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	4.69	0.47%	219				380.00	19.00	380.00	19.50
B3 - TOU (Off-peak)	129.06	12.94%	-				380.00	12.70	380.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	13.00
Total Industrial	292.33	29.31%	66,299				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	5				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.22	0.02%	73				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	1.14	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.28	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	2.73	0.27%	33				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	13.76	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	18.16	1.82%	146				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.04	0.00%	498				-	14.50	-	15.00
D2 Agricultural Tube-wells	7.61	0.76%	16,255				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	6.35	0.64%	27,958				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	28.14	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	42.14	4.23%	44,710				-	-	-	-
Public Lighting G	0.82	0.08%	553				-	14.00	-	14.50
Residential Colonies H	0.14	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	3.87	0.39%	12				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	18.18	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	997.43	100.00%	3,178,795							

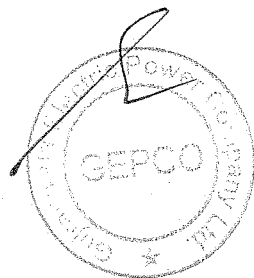


100

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

July-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Mn Rs)	Variable Charge (Mn Rs)	Fixed Charge (Mn Rs)	Variable Charge (Mn Rs)
Residential										
Up to 50 Units	49.18	4.93%	599,749				-	197	-	231
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	218.62	21.92%	275,391				-	2,584	-	2,833
101-300 Units	219.82	22.04%	1,317,450				-	3,077	-	3,187
301-700 Units	51.76	5.19%	460,464				-	880	-	880
Above 700 Units	7.88	0.79%	55,186				-	150	-	154
Temporary Domestic	0.01	0.00%	611				-	0	-	0
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Time of Use (TOU) - Peak	3.00	0.30%	-				-	57	-	57
Time of Use (TOU) - Off-Peak	12.47	1.25%	20,252				-	162	-	175
Total Residential	562.74	56.42%	2,729,102				-	7,107	-	7,517
Commercial - A2										
Commercial -	-	-	-				-	-	-	-
For sanctioned load less than 5 kW	31.62	3.17%	325,328				-	601	-	601
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.10	0.01%	31				0	1	0	2
Temporary Commercial	1.00	0.10%	1,457				-	19	-	19
Time of Use (TOU) - Peak (A-2)	5.29	0.53%	-				4	100	4	103
Time of Use (TOU) - Off-Peak (Temp)	21.04	2.11%	11,140				34	274	34	316
Total Commercial	59.04	5.92%	337,955				38	995	38	1,040
Industrial										
B1	5.78	0.58%	14,905				-	84	-	87
B1 - TOU (Peak)	6.88	0.69%	42,266				-	131	-	134
B1 - TOU (Off-peak)	42.49	4.26%	-				-	552	-	574
B2	0.10	0.01%	529				0	1	0	1
B2 - TOU (Peak)	14.96	1.50%	8,362				10	284	10	292
B2 - TOU (Off-peak)	88.37	8.86%	-				118	1,131	118	1,149
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	0	-	0
B3 - TOU (Peak)	4.69	0.47%	219				3	89	3	91
B3 - TOU (Off-peak)	129.06	12.94%	-				91	1,639	91	1,742
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	292	29.31%	66,299				222	3,912	222	4,070
Bulk										
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	30				-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.00%	5				0	0	0	0
Time of Use (TOU) - Peak	0.22	0.02%	73				0	4	0	4
Time of Use (TOU) - Off-Peak	1.14	0.11%	-				1	15	1	15
C2 Supply at 11 kV	0.28	0.03%	4				2	4	2	4
Time of Use (TOU) - Peak	2.73	0.27%	33				1	52	1	53
Time of Use (TOU) - Off-Peak	13.76	1.38%	-				8	176	8	186
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	18.16	1.82%	146				11	251	12	263
Agricultural Tube-wells - Tariff D										
D1 Scarp	0.04	0.00%	498				-	1	-	1
D2 Agricultural Tube-wells	7.61	0.76%	16,255				8	107	8	110
Time of Use (TOU) - Peak D-2	6.35	0.64%	27,958				13	121	13	124
Time of Use (TOU) - Off-Peak D2	28.14	2.82%	-				23	357	23	380
Total Agricultural	42.14	4.23%	44,710				44	585	44	615
Public Lighting G	0.82	0.08%	553				-	11	-	12
Residential Colonies H	0.14	0.01%	17				-	2	-	2
Special Contracts - Tariff K (AJK)	-	0.00%	-				10	-	20	-
Time of Use (TOU) - Peak	3.87	0.39%	12				-	74	-	75
Time of Use (TOU) - Off-Peak	18.18	1.82%	-				4	231	6	245
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	997.43	100.00%	3,178,795				330	13,169	342	13,841

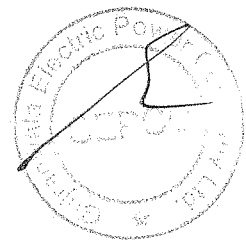


101

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

August-17

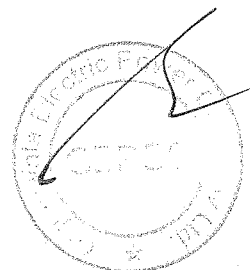
Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	54.13	4.93%	491,415				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	240.59	21.92%	290,329				-	11.82	-	12.96
101-300 Units	241.91	22.04%	1,387,590				-	14.00	-	14.50
301-700 Units	56.96	5.19%	496,762				-	17.00	-	17.00
Above 700 Units	8.67	0.79%	49,864				-	19.00	-	19.50
Temporary Domestic	0.01	0.00%	613				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.50
Time of Use (TOU) - Peak	3.30	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	13.72	1.25%	20,328				-	13.00	-	14.00
Total Residential	619.30	56.42%	2,736,901				-	-	-	-
Commercial - A2							-	-	-	-
Commercial - For sanctioned load less than 5 kW	34.79	3.17%	326,064				-	19.00	-	19.00
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.11	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	1.10	0.10%	1,461				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	5.82	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	23.16	2.11%	11,180				400.00	13.00	400.00	15.00
Total Commercial	64.98	5.92%	338,736				-	-	-	-
Industrial							-	-	-	-
B1	6.37	0.58%	14,915				-	14.50	-	15.00
B1 - TOU (Peak)	7.57	0.69%	42,491				-	19.00	-	19.50
B1 - TOU (Off-peak)	46.76	4.26%	-				-	13.00	-	13.50
B2	0.11	0.01%	529				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	16.46	1.50%	8,384				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	97.25	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	5.16	0.47%	220				380.00	19.00	380.00	19.50
B3 - TOU (Off-peak)	142.03	12.94%	-				380.00	12.70	380.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	13.00
Total Industrial	321.72	29.31%	66,558				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.02	0.00%	5				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.24	0.02%	73				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	1.25	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.31	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	3.01	0.27%	33				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	15.15	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	19.99	1.82%	146				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.04	0.00%	502				-	14.50	-	15.00
D2 Agricultural Tube-wells	8.37	0.76%	16,279				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	6.99	0.64%	28,023				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	30.96	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	46.37	4.23%	44,804				-	-	-	-
Public Lighting G	0.90	0.08%	553				-	14.00	-	14.50
Residential Colonies H	0.15	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	4.26	0.39%	12				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	20.01	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	1,097.68	100.00%	3,187,728							



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

August-17

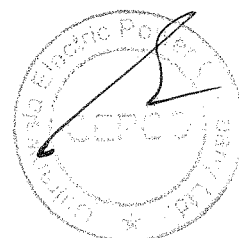
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	54.13	4.93%	491,415	-	-	-	-	217	-	254
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	240.59	21.92%	290,329	-	-	-	-	2,844	-	3,118
101-300 Units	241.91	22.04%	1,387,590	-	-	-	-	3,387	-	3,508
301-700 Units	56.96	5.19%	496,762	-	-	-	-	968	-	968
Above 700 Units	8.67	0.79%	49,864	-	-	-	-	165	-	169
Temporary Domestic	0.01	0.00%	613	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.30	0.30%	-	-	-	-	-	63	-	63
Time of Use (TOU) - Off-Peak	13.72	1.25%	20,328	-	-	-	-	178	-	192
Total Residential	619.30	56.42%	2,736,901				-	7,822	-	8,273
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	34.79	3.17%	326,064	-	-	-	-	661	-	661
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.11	0.01%	31	-	-	-	0	2	0	2
Temporary Commercial	1.10	0.10%	1,461	-	-	-	-	21	-	21
Time of Use (TOU) - Peak (A-2)	5.82	0.53%	-	-	-	-	4	111	4	113
Time of Use (TOU) - Off-Peak (Temp)	23.16	2.11%	11,180	-	-	-	34	301	34	347
Total Commercial	64.98	5.92%	338,736				38	1,095	38	1,145
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	6.37	0.58%	14,915	-	-	-	-	92	-	95
B1 - TOU (Peak)	7.57	0.69%	42,491	-	-	-	-	144	-	148
B1 - TOU (Off-peak)	46.76	4.26%	-	-	-	-	-	608	-	631
B2	0.11	0.01%	529	-	-	-	0	2	0	2
B2 - TOU (Peak)	16.46	1.50%	8,384	-	-	-	10	313	10	321
B2 - TOU (Off-peak)	97.25	8.86%	-	-	-	-	118	1,245	118	1,264
Temporary Industrial (Tariff E-2)	0.01	0.00%	19	-	-	-	-	0	-	0
B3 - TOU (Peak)	5.16	0.47%	220	-	-	-	3	98	3	101
B3 - TOU (Off-peak)	142.03	12.94%	-	-	-	-	91	1,804	91	1,917
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	322	29.31%	66,558				222	4,305	222	4,479
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.00%	5	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.24	0.02%	73	-	-	-	0	5	0	5
Time of Use (TOU) - Off-Peak	1.25	0.11%	-	-	-	-	1	16	1	17
C2 Supply at 11 kV	0.31	0.03%	4	-	-	-	2	4	2	4
Time of Use (TOU) - Peak	3.01	0.27%	33	-	-	-	1	57	1	59
Time of Use (TOU) - Off-Peak	15.15	1.38%	-	-	-	-	8	194	8	204
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	19.99	1.82%	146				11	277	12	290
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.04	0.00%	502	-	-	-	-	1	-	1
D2 Agricultural Tube-wells	8.37	0.76%	16,279	-	-	-	8	117	8	121
Time of Use (TOU) - Peak D-2	6.99	0.64%	28,023	-	-	-	13	133	13	136
Time of Use (TOU) - Off-Peak D2	30.96	2.82%	-	-	-	-	23	393	23	418
Total Agricultural	46.37	4.23%	44,804				44	644	44	676
Public Lighting G	0.90	0.08%	553	-	-	-	-	13	-	13
Residential Colonies H	0.15	0.01%	17	-	-	-	-	2	-	2
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	20	-
Time of Use (TOU) - Peak	4.26	0.39%	12	-	-	-	-	81	-	83
Time of Use (TOU) - Off-Peak	20.01	1.82%	-	-	-	-	4	254	6	270
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	1,097.68	100.00%	3,187,728				330	14,492	342	15,232



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

September-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(KW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/KW/M)	(Rs/kWh)	(Rs/KW/M)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	48.97	4.93%	429,844				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	217.68	21.92%	335,509				-	11.82	-	12.96
101-300 Units	218.87	22.04%	1,460,992				-	14.00	-	14.50
301-700 Units	51.54	5.19%	455,468				-	17.00	-	17.00
Above 700 Units	7.85	0.79%	39,232				-	19.00	-	19.50
Temporary Domestic	0.01	0.00%	616				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.50
Time of Use (TOU) - Peak	2.99	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	12.41	1.25%	20,396				-	13.00	-	14.00
Total Residential	560.32	56.42%	2,742,056				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	31.48	3.17%	326,463				-	19.00	-	19.00
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.10	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	0.99	0.10%	1,465				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	5.26	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	20.95	2.11%	11,215				400.00	13.00	400.00	15.00
Total Commercial	58.79	5.92%	339,174				-	-	-	-
Industrial							-	-	-	-
B1	5.76	0.58%	14,929				-	14.50	-	15.00
B1 - TOU (Peak)	6.85	0.69%	42,655				-	19.00	-	19.50
B1 - TOU (Off-peak)	42.30	4.26%	-				-	13.00	-	13.50
B2	0.10	0.01%	529				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	14.90	1.50%	8,408				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	87.98	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	4.67	0.47%	221				380.00	19.00	380.00	19.50
B3 - TOU (Off-peak)	128.50	12.94%	-				380.00	12.70	380.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	13.00
Total Industrial	291.07	29.31%	66,760				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.02	0.00%	6				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.22	0.02%	73				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	1.13	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.28	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	2.72	0.27%	33				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	13.70	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	18.08	1.82%	147				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.04	0.00%	502				-	14.50	-	15.00
D2 Agricultural Tube-wells	7.58	0.76%	16,295				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	6.33	0.64%	28,052				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	28.01	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	41.96	4.23%	44,849				-	-	-	-
Public Lighting G	0.81	0.08%	556				-	14.00	-	14.50
Residential Colonies H	0.14	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	3.85	0.39%	12				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	18.10	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	993.13	100.00%	3,193,572							

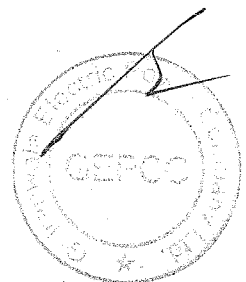


FORM - 27 (A)

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

September-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(KW)	(%)		Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	48.97	4.93%	429,844	-	-	-	-	196	-	230
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	217.68	21.92%	335,509	-	-	-	-	2,573	-	2,821
101-300 Units	218.87	22.04%	1,460,992	-	-	-	-	3,064	-	3,174
301-700 Units	51.54	5.19%	455,468	-	-	-	-	876	-	876
Above 700 Units	7.85	0.79%	39,232	-	-	-	-	149	-	153
Temporary Domestic	0.01	0.00%	616	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.99	0.30%	-	-	-	-	-	57	-	57
Time of Use (TOU) - Off-Peak	12.41	1.25%	20,396	-	-	-	-	161	-	174
Total Residential	560.32	56.42%	2,742,056				-	7,077	-	7,485
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	31.48	3.17%	326,463	-	-	-	-	598	-	598
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.10	0.01%	31	-	-	-	0	1	0	2
Temporary Commercial	0.99	0.10%	1,465	-	-	-	-	19	-	19
Time of Use (TOU) - Peak (A-2)	5.26	0.53%	-	-	-	-	4	100	4	103
Time of Use (TOU) - Off-Peak (Temp)	20.95	2.11%	11,215	-	-	-	34	272	34	314
Total Commercial	58.79	5.92%	339,174				38	991	38	1,036
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	5.76	0.58%	14,929	-	-	-	-	84	-	86
B1 - TOU (Peak)	6.85	0.69%	42,655	-	-	-	-	130	-	134
B1 - TOU (Off-peak)	42.30	4.26%	-	-	-	-	-	550	-	571
B2	0.10	0.01%	529	-	-	-	0	1	0	1
B2 - TOU (Peak)	14.90	1.50%	8,408	-	-	-	10	283	10	290
B2 - TOU (Off-peak)	87.98	8.86%	-	-	-	-	118	1,126	118	1,144
Temporary Industrial (Tariff E-2)	0.01	0.00%	19	-	-	-	-	0	-	0
B3 - TOU (Peak)	4.67	0.47%	221	-	-	-	3	89	3	91
B3 - TOU (Off-peak)	128.50	12.94%	-	-	-	-	91	1,632	91	1,735
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	291	29.31%	66,760				222	3,896	222	4,053
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	30	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.00%	6	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.22	0.02%	73	-	-	-	0	4	0	4
Time of Use (TOU) - Off-Peak	1.13	0.11%	-	-	-	-	1	15	1	15
C2 Supply at 11 kV	0.28	0.03%	4	-	-	-	2	4	2	4
Time of Use (TOU) - Peak	2.72	0.27%	33	-	-	-	1	52	1	53
Time of Use (TOU) - Off-Peak	13.70	1.38%	-	-	-	-	8	175	8	185
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	18.08	1.82%	147				11	250	12	262
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.04	0.00%	502	-	-	-	-	1	-	1
D2 Agricultural Tube-wells	7.58	0.76%	18,295	-	-	-	8	106	8	110
Time of Use (TOU) - Peak D-2	6.33	0.64%	28,052	-	-	-	13	120	13	123
Time of Use (TOU) - Off-Peak D2	28.01	2.82%	-	-	-	-	23	356	23	378
Total Agricultural	41.96	4.23%	44,849				44	583	44	612
Public Lighting G	0.81	0.08%	556	-	-	-	-	11	-	12
Residential Colonies H	0.14	0.01%	17	-	-	-	-	2	-	2
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	20	-
Time of Use (TOU) - Peak	3.85	0.39%	12	-	-	-	-	73	-	75
Time of Use (TOU) - Off-Peak	18.10	1.82%	-	-	-	-	4	230	6	244
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	993.13	100.00%	3,193,572				330	13,112	342	13,781

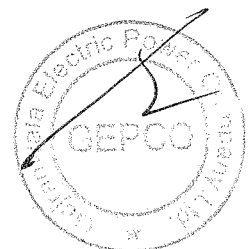


105

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

July-Sep.2017-18

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	152.29	4.93%	429,844				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	676.89	21.92%	335,509				-	11.82	-	12.96
101-300 Units	680.59	22.04%	1,460,992				-	14.00	-	14.50
301-700 Units	160.27	5.19%	455,468				-	17.00	-	17.00
Above 700 Units	24.40	0.79%	39,232				-	19.00	-	19.50
Temporary Domestic	0.03	0.00%	616				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.50
Time of Use (TOU) - Peak	9.30	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	38.60	1.25%	20,396				-	13.00	-	14.00
Total Residential	1,742.36	56.42%	2,642,946				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	97.89	3.17%	326,463				-	19.00	-	19.00
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.31	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	3.09	0.10%	1,465				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	16.37	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	65.16	2.11%	11,215				400.00	13.00	400.00	15.00
Total Commercial	182.81	5.92%	326,915				-	-	-	-
Industrial							-	-	-	-
B1	17.91	0.58%	14,929				-	14.50	-	15.00
B1 - TOU (Peak)	21.31	0.69%	42,655				-	19.00	-	19.50
B1 - TOU (Off-peak)	131.55	4.26%	-				-	13.00	-	13.50
B2	0.31	0.01%	529				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	46.32	1.50%	8,408				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	273.60	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.03	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	14.51	0.47%	221				380.00	19.00	380.00	19.50
B3 - TOU (Off-peak)	399.59	12.94%	-				380.00	12.70	380.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.80	360.00	13.00
Total Industrial	905.12	29.31%	64,347				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.03	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.06	0.00%	6				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.68	0.02%	73				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	3.52	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.86	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	8.46	0.27%	33				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	42.61	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	56.23	1.82%	142				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.12	0.00%	502				-	14.50	-	15.00
D2 Agricultural Tube-wells	23.56	0.76%	16,295				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	19.67	0.64%	28,052				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	87.11	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	130.47	4.23%	43,228				-	-	-	-
Public Lighting G	2.53	0.08%	556				-	14.00	-	14.50
Residential Colonies H	0.43	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (A/JK)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	11.98	0.39%	12				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	56.29	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	3,088.23	100.00%	3,193,572							

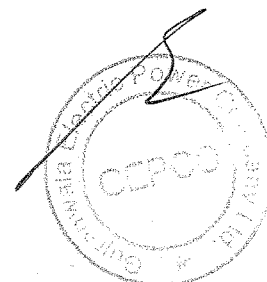


106

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

July-Sep.2017-18

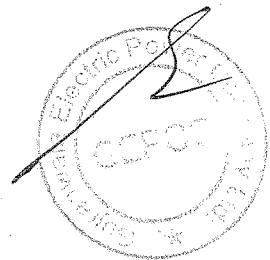
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	152.29	4.93%	429,844	-	-	-	-	609	-	716
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	676.89	21.92%	335,509	-	-	-	-	8,001	-	8,772
101-300 Units	680.59	22.04%	1,460,992	-	-	-	-	9,528	-	9,869
301-700 Units	160.27	5.19%	455,468	-	-	-	-	2,725	-	2,725
Above 700 Units	24.40	0.79%	39,232	-	-	-	-	464	-	476
Temporary Domestic	0.03	0.00%	616	-	-	-	-	1	-	1
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	9.30	0.30%	-	-	-	-	-	177	-	177
Time of Use (TOU) - Off-Peak	38.60	1.25%	20,396	-	-	-	-	502	-	540
Total Residential	1,742.36	56.42%	2,642,946				-	22,005	-	23,275
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	97.89	3.17%	326,463	-	-	-	-	1,860	-	1,860
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.31	0.01%	31	-	-	-	1	5	1	5
Temporary Commercial	3.09	0.10%	1,465	-	-	-	-	59	-	60
Time of Use (TOU) - Peak (A-2)	16.37	0.53%	-	-	-	-	11	311	11	319
Time of Use (TOU) - Off-Peak (Temp)	65.16	2.11%	11,215	-	-	-	103	847	103	977
Total Commercial	182.81	5.92%	326,915				115	3,081	115	3,221
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	17.91	0.58%	14,929	-	-	-	-	260	-	269
B1 - TOU (Peak)	21.31	0.69%	42,655	-	-	-	-	405	-	415
B1- TOU (Off-peak)	131.55	4.26%	-	-	-	-	-	1,710	-	1,776
B2	0.31	0.01%	529	-	-	-	1	4	1	4
B2 - TOU (Peak)	46.32	1.50%	8,408	-	-	-	30	880	30	903
B2 - TOU (Off-peak)	273.60	8.86%	-	-	-	-	355	3,502	355	3,557
Temporary Industrial (Tariff E-2)	0.03	0.00%	19	-	-	-	-	0	-	0
B3 - TOU (Peak)	14.51	0.47%	221	-	-	-	8	276	8	283
B3 - TOU (Off-peak)	399.59	12.94%	-	-	-	-	272	5,075	272	5,394
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	905.12	29.31%	64,347				666	12,112	666	12,602
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.03	0.00%	30	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.06	0.00%	6	-	-	-	0	1	0	1
Time of Use (TOU) - Peak	0.68	0.02%	73	-	-	-	0	13	0	13
Time of Use (TOU) - Off-Peak	3.52	0.11%	-	-	-	-	3	46	3	48
C2 Supply at 11 kV	0.86	0.03%	4	-	-	-	6	12	6	13
Time of Use (TOU) - Peak	8.46	0.27%	33	-	-	-	2	161	2	165
Time of Use (TOU) - Off-Peak	42.61	1.38%	-	-	-	-	23	545	23	575
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	56.23	1.82%	142				34	779	35	815
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.12	0.00%	502	-	-	-	-	2	-	2
D2 Agricultural Tube-wells	23.56	0.76%	16,295	-	-	-	23	330	23	342
Time of Use (TOU) - Peak D-2	19.67	0.64%	28,052	-	-	-	39	374	39	384
Time of Use (TOU) - Off-Peak D2	87.11	2.82%	-	-	-	-	70	1,106	70	1,176
Total Agricultural	130.47	4.23%	43,228				133	1,812	133	1,903
Public Lighting G	2.53	0.08%	556	-	-	-	-	35	-	37
Residential Colonies H	0.43	0.01%	17	-	-	-	-	6	-	6
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	30	-	60	-
Time of Use (TOU) - Peak	11.98	0.39%	12	-	-	-	-	228	-	234
Time of Use (TOU) - Off-Peak	56.29	1.82%	-	-	-	-	13	715	17	760
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	3,088.23	100.00%	3,193,572				991	40,773	1,026	42,853



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

October-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(KW)	(%)		(Rs/KW/M)	(Rs/kWh)	(Rs/KW/M)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	44.34	4.93%	460,333				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	197.10	21.92%	435,256				-	11.82	-	12.96
101-300 Units	198.18	22.04%	1,471,675				-	14.00	-	14.50
301-700 Units	46.67	5.19%	333,317				-	17.00	-	17.00
Above 700 Units	7.10	0.79%	24,141				-	19.00	-	19.50
Temporary Domestic	0.01	0.00%	623				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.00
Time of Use (TOU) - Peak	2.71	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	11.24	1.25%	20,441				-	13.00	-	14.00
Total Residential	507.35	56.42%	2,745,784				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	28.50	3.17%	326,723				-	19.00	-	19.00
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.09	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	0.90	0.10%	1,468				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	4.77	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	18.97	2.11%	11,263				400.00	13.00	400.00	15.00
Total Commercial	53.23	5.92%	339,486				-	-	-	-
Industrial							-	-	-	-
B1	5.22	0.58%	14,937				-	14.50	-	15.00
B1 - TOU (Peak)	6.20	0.69%	42,866				-	19.00	-	19.50
B1 - TOU (Off-peak)	38.31	4.26%	-				-	13.00	-	13.50
B2	0.09	0.01%	529				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	13.49	1.50%	8,425				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	79.67	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	4.23	0.47%	222				380.00	19.00	380.00	19.50
B3 - TOU (Off-peak)	116.35	12.94%	-				380.00	12.70	380.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	13.00
Total Industrial	263.56	29.31%	66,998				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.00%	6				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.20	0.02%	73				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	1.03	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.25	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	2.46	0.27%	33				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	12.41	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	16.37	1.82%	147				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.04	0.00%	502				-	14.50	-	15.00
D2 Agricultural Tube-wells	6.86	0.76%	16,312				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	5.73	0.64%	28,086				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	25.37	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	37.99	4.23%	44,900				-	-	-	-
Public Lighting G	0.74	0.08%	556				-	14.00	-	14.50
Residential Colonies H	0.13	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	3.49	0.39%	12				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	16.39	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	899.26	100.00%	3,197,900				-	-	-	-

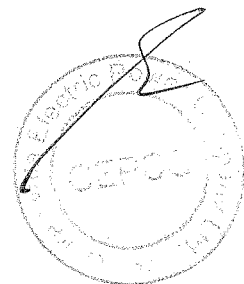


FORM - 27 (A)

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

October-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
Up to 50 Units	44.34	4.93%	460,333				-	177	-	208
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	197.10	21.92%	435,256				-	2,330	-	2,554
101-300 Units	198.18	22.04%	1,471,675				-	2,775	-	2,874
301-700 Units	46.67	5.19%	333,317				-	793	-	793
Above 700 Units	7.10	0.79%	24,141				-	135	-	139
Temporary Domestic	0.01	0.00%	623				-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	2.71	0.30%	-				-	51	-	51
Time of Use (TOU) - Off-Peak	11.24	1.25%	20,441				-	146	-	157
Total Residential	507.35	56.42%	2,745,784				-	6,408	-	6,777
Commercial - A2										
Commercial -	-	0.00%	-				-	-	-	-
For sanctioned load less than 5 kW	28.50	3.17%	326,723				-	542	-	542
Commercial (<20 KW)	-	0.00%	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.09	0.01%	31				0	1	0	1
Temporary Commercial	0.90	0.10%	1,468				-	17	-	18
Time of Use (TOU) - Peak (A-2)	4.77	0.53%	-				4	91	4	93
Time of Use (TOU) - Off-Peak (Temp)	18.97	2.11%	11,263				34	247	34	285
Total Commercial	53.23	5.92%	339,486				38	897	38	938
Industrial										
B1	5.22	0.58%	14,937				-	76	-	78
B1 - TOU (Peak)	6.20	0.69%	42,866				-	118	-	121
B1 - TOU (Off-peak)	38.31	4.26%	-				-	498	-	517
B2	0.09	0.01%	529				0	1	0	1
B2 - TOU (Peak)	13.49	1.50%	8,425				10	256	10	263
B2 - TOU (Off-peak)	79.67	8.86%	-				118	1,020	118	1,036
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	0	-	0
B3 - TOU (Peak)	4.23	0.47%	222				3	80	3	82
B3 - TOU (Off-peak)	116.35	12.94%	-				91	1,478	91	1,571
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	263.56	29.31%	66,998				222	3,527	222	3,670
Bulk										
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	30				-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.00%	6				0	0	0	0
Time of Use (TOU) - Peak	0.20	0.02%	73				0	4	0	4
Time of Use (TOU) - Off-Peak	1.03	0.11%	-				1	13	1	14
C2 Supply at 11 kV	0.25	0.03%	4				2	4	2	4
Time of Use (TOU) - Peak	2.46	0.27%	33				1	47	1	48
Time of Use (TOU) - Off-Peak	12.41	1.38%	-				8	159	8	168
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	16.37	1.82%	147				11	227	12	237
Agricultural Tube-wells - Tariff D										
D1 Scarp	0.04	0.00%	502				-	1	-	1
D2 Agricultural Tube-wells	6.86	0.76%	16,312				8	96	8	99
Time of Use (TOU) - Peak D-2	5.73	0.64%	28,086				13	109	13	112
Time of Use (TOU) - Off-Peak D2	25.37	2.82%	-				23	322	23	342
Total Agricultural	37.99	4.23%	44,900				44	528	44	554
Public Lighting G	0.74	0.08%	556				-	10	-	11
Residential Colonies H	0.13	0.01%	17				-	2	-	2
Special Contracts - Tariff K (AJK)	-	0.00%	-				10	-	20	-
Time of Use (TOU) - Peak	3.49	0.39%	12				-	66	-	68
Time of Use (TOU) - Off-Peak	16.39	1.82%	-				4	208	6	221
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	899.26	100.00%	3,197,900				330	11,873	342	12,478

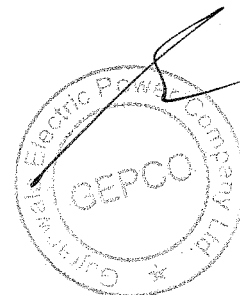


109

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

November-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	31.64	4.93%	699,368				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	140.62	21.92%	766,846				-	11.82	-	12.96
101-300 Units	141.39	22.04%	1,174,240				-	14.00	-	14.50
301-700 Units	33.29	5.19%	87,471				-	17.00	-	17.00
Above 700 Units	5.07	0.79%	5,103				-	19.00	-	19.50
Temporary Domestic	0.01	0.00%	631				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.50
Time of Use (TOU) - Peak	1.93	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	8.02	1.25%	20,510				-	13.00	-	14.00
Total Residential	361.96	56.42%	2,754,170				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	20.34	3.17%	327,386				-	19.00	-	19.00
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.06	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	0.64	0.10%	1,485				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	3.40	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	13.54	2.11%	11,300				400.00	13.00	400.00	15.00
Total Commercial	37.98	5.92%	340,202				-	-	-	-
Industrial							-	-	-	-
B1	3.72	0.58%	14,964				-	14.50	-	15.00
B1 - TOU (Peak)	4.43	0.69%	43,073				-	19.00	-	19.50
B1 - TOU (Off-peak)	27.33	4.26%	-				-	13.00	-	13.50
B2	0.06	0.01%	530				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	9.62	1.50%	8,447				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	56.84	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	3.02	0.47%	223				380.00	19.00	380.00	19.50
B3 - TOU (Off-peak)	83.01	12.94%	-				380.00	12.70	380.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	13.00
Total Industrial	188.03	29.31%	67,256				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.01	0.00%	6				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.14	0.02%	74				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	0.73	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.18	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	1.76	0.27%	33				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	8.85	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	11.68	1.82%	148				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.03	0.00%	502				-	14.50	-	15.00
D2 Agricultural Tube-wells	4.89	0.76%	16,324				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	4.09	0.64%	28,103				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	18.10	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	27.10	4.23%	44,929				-	-	-	-
Public Lighting G	0.53	0.08%	556				-	14.00	-	14.50
Residential Colonies H	0.09	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	2.49	0.39%	12				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	11.69	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	641.55	100.00%	3,207,291				-	-	-	-

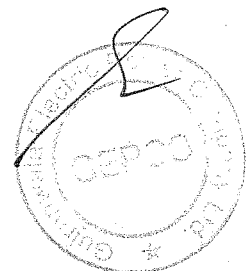


110

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

November-17

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	31.64	4.93%	699,368	-	-	-	-	127	-	149
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	140.62	21.92%	766,846	-	-	-	-	1,662	-	1,822
101-300 Units	141.39	22.04%	1,174,240	-	-	-	-	1,979	-	2,050
301-700 Units	33.29	5.19%	87,471	-	-	-	-	566	-	566
Above 700 Units	5.07	0.79%	5,103	-	-	-	-	96	-	99
Temporary Domestic	0.01	0.00%	631	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.93	0.30%	-	-	-	-	-	37	-	37
Time of Use (TOU) - Off-Peak	8.02	1.25%	20,510	-	-	-	-	104	-	112
Total Residential	361.96	56.42%	2,764,170	-	-	-	-	4,571	-	4,835
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	20.34	3.17%	327,386	-	-	-	-	386	-	386
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.06	0.01%	31	-	-	-	0	1	0	1
Temporary Commercial	0.64	0.10%	1,485	-	-	-	-	12	-	13
Time of Use (TOU) - Peak (A-2)	3.40	0.53%	-	-	-	-	4	65	4	66
Time of Use (TOU) - Off-Peak (Temp)	13.54	2.11%	11,300	-	-	-	34	176	34	203
Total Commercial	37.98	5.92%	340,202	-	-	-	38	640	38	669
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	3.72	0.58%	14,964	-	-	-	-	54	-	56
B1 - TOU (Peak)	4.43	0.69%	43,073	-	-	-	-	84	-	86
B1- TOU (Off-peak)	27.33	4.26%	-	-	-	-	-	355	-	369
B2	0.06	0.01%	530	-	-	-	0	1	0	1
B2 - TOU (Peak)	9.62	1.50%	8,447	-	-	-	10	183	10	188
B2 - TOU (Off-peak)	56.84	8.86%	-	-	-	-	118	728	118	739
Temporary Industrial (Tariff E-2)	0.01	0.00%	19	-	-	-	-	0	-	0
B3 - TOU (Peak)	3.02	0.47%	223	-	-	-	3	57	3	59
B3 - TOU (Off-peak)	83.01	12.94%	-	-	-	-	91	1,054	91	1,121
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	188.03	29.31%	67,256	-	-	-	222	2,516	222	2,518
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	0.00%	6	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.14	0.02%	74	-	-	-	0	3	0	3
Time of Use (TOU) - Off-Peak	0.73	0.11%	-	-	-	-	1	10	1	10
C2 Supply at 11 kV	0.18	0.03%	4	-	-	-	2	3	2	3
Time of Use (TOU) - Peak	1.76	0.27%	33	-	-	-	1	33	1	34
Time of Use (TOU) - Off-Peak	8.85	1.38%	-	-	-	-	8	113	8	120
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	11.68	1.82%	148	-	-	-	11	162	12	169
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.03	0.00%	502	-	-	-	-	0	-	0
D2 Agricultural Tube-wells	4.89	0.76%	16,324	-	-	-	8	69	8	71
Time of Use (TOU) - Peak D-2	4.09	0.64%	28,103	-	-	-	13	78	13	80
Time of Use (TOU) - Off-Peak D2	18.10	2.82%	-	-	-	-	23	230	23	244
Total Agricultural	27.10	4.23%	44,929	-	-	-	44	376	44	395
Public Lighting G	0.53	0.08%	556	-	-	-	-	7	-	8
Residential Colonies H	0.09	0.01%	17	-	-	-	-	1	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	20	-
Time of Use (TOU) - Peak	2.49	0.39%	12	-	-	-	-	47	-	49
Time of Use (TOU) - Off-Peak	11.69	1.82%	-	-	-	-	4	149	6	158
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	641.55	100.00%	3,207,291	-	-	-	330	8,470	342	8,902

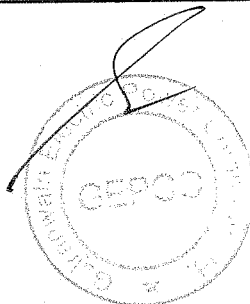


111

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

December-17

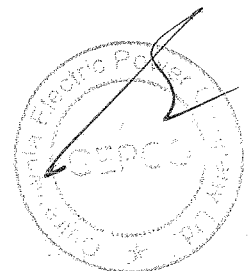
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	30.72	4.93%	752,178				-	4	-	5
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	136.53	21.92%	854,314				-	12	-	13
101-300 Units	137.28	22.04%	1,058,749				-	14	-	15
301-700 Units	32.33	5.19%	68,677				-	17	-	17
Above 700 Units	4.92	0.79%	5,082				-	19	-	20
Temporary Domestic	0.01	0.00%	632				-	19	-	20
For peak load requirement exceeding 5 kW	-	-	-				-	19	-	20
Time of Use (TOU) - Peak	1.88	0.30%	-				-	19	-	19
Time of Use (TOU) - Off-Peak	7.79	1.25%	20,678				-	13	-	14
Total Residential	351.45	56.42%	2,760,310				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	19.75	3.17%	327,921				-	19	-	19
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.06	0.01%	31				400	15	400	16
Temporary Commercial	0.62	0.10%	1,494				-	19	-	20
Time of Use (TOU) - Peak (A-2)	3.30	0.53%	-				400	19	400	20
Time of Use (TOU) - Off-Peak (Temp)	13.14	2.11%	11,326				400	13	400	15
Total Commercial	36.87	5.92%	340,772				-	-	-	-
Industrial							-	-	-	-
B1	3.61	0.58%	14,968				-	15	-	15
B1 - TOU (Peak)	4.30	0.69%	43,293				-	19	-	20
B1- TOU (Off-peak)	26.53	4.26%	-				-	13	-	14
B2	0.06	0.01%	529				400	14	400	15
B2 - TOU (Peak)	9.34	1.50%	8,481				400	19	400	20
B2 - TOU (Off-peak)	55.19	8.86%	-				400	13	400	13
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	15	-	15
B3 - TOU (Peak)	2.93	0.47%	223				380	19	380	20
B3 - TOU (Off-peak)	80.60	12.94%	-				380	13	380	14
B4 - TOU (Peak)	-	0.00%	-				360	19	360	20
B4 - TOU (Off-peak)	-	0.00%	-				360	13	360	13
Total Industrial	182.57	29.31%	67,512				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30				-	15	-	16
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	6				400	15	400	15
Time of Use (TOU) - Peak	0.14	0.02%	74				400	19	400	20
Time of Use (TOU) - Off-Peak	0.71	0.11%	-				400	13	400	14
C2 Supply at 11 kV.	0.17	0.03%	4				380	14	380	15
Time of Use (TOU) - Peak	1.71	0.27%	34				380	19	380	20
Time of Use (TOU) - Off-Peak	8.60	1.38%	-				380	13	380	14
C3 Supply above 11 kV	-	0.00%	1				360	14	360	15
Time of Use (TOU) - Peak	-	0.00%	-				360	19	360	20
Time of Use (TOU) - Off-Peak	-	0.00%	-				360	13	360	13
Total Single Point Supply	11.34	1.82%	149				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.02	0.00%	502				-	15	-	15
D2 Agricultural Tube-wells	4.75	0.76%	16,330				200	14	200	15
Time of Use (TOU) - Peak D-2	3.97	0.64%	28,134				200	19	200	20
Time of Use (TOU) - Off-Peak D2	17.57	2.82%	-				200	13	200	14
Total Agricultural	26.32	4.23%	44,966				-	-	-	-
Public Lighting G	0.51	0.08%	560				-	14	-	15
Residential Colonies H	0.09	0.01%	17				-	14	-	15
Special Contracts - Tariff K (AJK)	-	0.00%	-				360	14	360	15
Time of Use (TOU) - Peak	2.42	0.39%	12				360	19	360	20
Time of Use (TOU) - Off-Peak	11.36	1.82%	-				360	13	360	14
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	622.92	100.00%	3,214,300				-	-	-	-



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

December-17

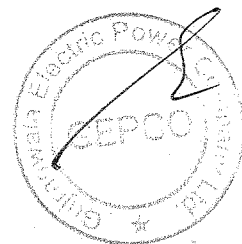
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(KW)	(%)		Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	30.72	4.93%	752,178	-	-	-	-	123	-	144
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	136.53	21.92%	854,314	-	-	-	-	1,614	-	1,769
101-300 Units	137.28	22.04%	1,058,749	-	-	-	-	1,922	-	1,991
301-700 Units	32.33	5.19%	68,677	-	-	-	-	550	-	550
Above 700 Units	4.92	0.79%	5,082	-	-	-	-	93	-	96
Temporary Domestic	0.01	0.00%	632	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.88	0.30%	-	-	-	-	-	36	-	36
Time of Use (TOU) - Off-Peak	7.79	1.25%	20,678	-	-	-	-	101	-	109
Total Residential	351.45	56.42%	2,760,310	-	-	-	-	4,439	-	4,695
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	19.75	3.17%	327,921	-	-	-	-	375	-	375
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.06	0.01%	31	-	-	-	0	1	0	1
Temporary Commercial	0.62	0.10%	1,494	-	-	-	-	12	-	12
Time of Use (TOU) - Peak (A-2)	3.30	0.53%	-	-	-	-	4	63	4	64
Time of Use (TOU) - Off-Peak (Temp)	13.14	2.11%	11,326	-	-	-	34	171	34	197
Total Commercial	36.87	5.92%	340,772	-	-	-	38	622	38	650
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	3.61	0.58%	14,968	-	-	-	-	52	-	54
B1 - TOU (Peak)	4.30	0.69%	43,293	-	-	-	-	82	-	84
B1- TOU (Off-peak)	26.53	4.28%	-	-	-	-	-	345	-	358
B2	0.06	0.01%	529	-	-	-	0	1	0	1
B2 - TOU (Peak)	9.34	1.50%	8,481	-	-	-	10	178	10	182
B2 - TOU (Off-peak)	55.19	8.86%	-	-	-	-	118	706	118	717
Temporary Industrial (Tariff E-2)	0.01	0.00%	19	-	-	-	-	0	-	0
B3 - TOU (Peak)	2.93	0.47%	223	-	-	-	3	56	3	57
B3 - TOU (Off-peak)	80.60	12.94%	-	-	-	-	91	1,024	91	1,088
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	182.57	29.31%	67,612	-	-	-	222	2,443	222	2,542
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	6	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.14	0.02%	74	-	-	-	0	3	0	3
Time of Use (TOU) - Off-Peak	0.71	0.11%	-	-	-	-	1	9	1	10
C2 Supply at 11 kV	0.17	0.03%	4	-	-	-	2	2	2	3
Time of Use (TOU) - Peak	1.71	0.27%	34	-	-	-	1	32	1	33
Time of Use (TOU) - Off-Peak	8.60	1.38%	-	-	-	-	8	110	8	116
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	11.34	1.82%	149	-	-	-	11	157	12	164
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.02	0.00%	502	-	-	-	-	0	-	0
D2 Agricultural Tube-wells	4.75	0.76%	16,330	-	-	-	8	67	8	69
Time of Use (TOU) - Peak D-2	3.97	0.64%	28,134	-	-	-	13	75	13	77
Time of Use (TOU) - Off-Peak D2	17.57	2.82%	-	-	-	-	23	223	23	237
Total Agricultural	26.32	4.23%	44,966	-	-	-	44	365	44	384
Public Lighting G	0.51	0.08%	560	-	-	-	-	7	-	7
Residential Colonies H	0.09	0.01%	17	-	-	-	-	1	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	20	-
Time of Use (TOU) - Peak	2.42	0.39%	12	-	-	-	-	46	-	47
Time of Use (TOU) - Off-Peak	11.36	1.82%	-	-	-	-	4	144	6	153
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	622.92	100.00%	3,214,300	-	-	-	330	8,224	342	8,644



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

2nd Qtr (Oct - Dec 2017-18)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	106.70	4.93%	752,178				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	474.25	21.92%	854,314				-	11.82	-	12.96
101-300 Units	476.85	22.04%	1,058,749				-	14.00	-	14.50
301-700 Units	112.29	5.19%	68,677				-	17.00	-	17.00
Above 700 Units	17.09	0.79%	5,082				-	19.00	-	19.50
Temporary Domestic	0.02	0.00%	632				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.50
Time of Use (TOU) - Peak	6.51	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	27.04	1.25%	20,678				-	13.00	-	14.00
Total Residential	1,220.76	56.42%	2,760,310				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	68.59	3.17%	327,921				-	19.00	-	19.00
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.22	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	2.16	0.10%	1,494				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	11.47	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	45.65	2.11%	11,326				400.00	13.00	400.00	15.00
Total Commercial	128.08	5.92%	340,772				-	-	-	-
Industrial							-	-	-	-
B1	12.55	0.58%	14,968				-	14.50	-	15.00
B1 - TOU (Peak)	14.93	0.69%	43,293				-	19.00	-	19.50
B1 - TOU (Off-peak)	92.17	4.26%	-				-	13.00	-	13.50
B2	0.22	0.01%	529				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	32.45	1.50%	8,481				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	191.69	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.02	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	10.17	0.47%	223				380.00	19.00	380.00	19.50
B3 - TOU (Off-peak)	279.97	12.94%	-				380.00	12.70	380.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	13.00
Total Industrial	634.16	29.31%	67,512				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.04	0.00%	6				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.48	0.02%	74				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	2.47	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.61	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	5.93	0.27%	34				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	29.86	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	39.40	1.82%	149				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.09	0.00%	502				-	14.50	-	15.00
D2 Agricultural Tube-wells	16.51	0.76%	16,330				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	13.78	0.64%	28,134				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	61.03	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	91.41	4.23%	44,966				-	-	-	-
Public Lighting G	1.77	0.08%	560				-	14.00	-	14.50
Residential Colonies H	0.30	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (A/K)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	8.39	0.39%	12				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	39.44	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	2,163.73	100.00%	3,214,300				-	-	-	-



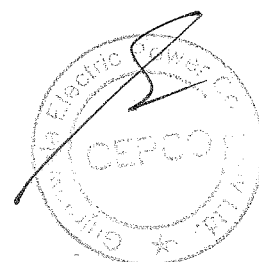
114

Gujranwala Electric Power Company Ltd.

Existing & Proposed Tariff Statement

2nd Qtr (Oct - Dec 2017-18)

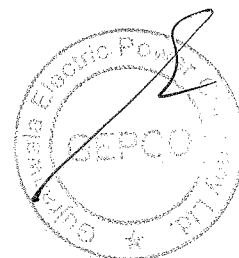
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
Up to 50 Units	106.70	4.93%	752,178				-	427	-	501
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	474.25	21.92%	854,314				-	5,906	-	6,146
101-300 Units	476.85	22.04%	1,058,749				-	6,676	-	6,914
301-700 Units	112.29	5.19%	68,677				-	1,909	-	1,909
Above 700 Units	17.09	0.79%	5,082				-	325	-	333
Temporary Domestic	0.02	0.00%	632				-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	6.51	0.30%	-				-	124	-	124
Time of Use (TOU) - Off-Peak	27.04	1.25%	20,678				-	352	-	379
Total Residential	1,220.76	56.42%	2,760,310				-	15,418	-	16,307
Commercial - A2										
Commercial -	-	0.00%	-				-	-	-	-
For sanctioned load less than 5 kW	68.59	3.17%	327,921				-	1,303	-	1,303
Commercial (<20 KW)	-	0.00%	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.22	0.01%	31				1	3	1	3
Temporary Commercial	2.16	0.10%	1,494				-	41	-	42
Time of Use (TOU) - Peak (A-2)	11.47	0.53%	-				11	218	11	224
Time of Use (TOU) - Off-Peak (Temp)	45.65	2.11%	11,326				103	593	103	685
Total Commercial	128.08	5.92%	340,772				115	2,159	115	2,257
Industrial										
B1	12.55	0.58%	14,968				-	182	-	188
B1 - TOU (Peak)	14.93	0.69%	43,293				-	284	-	291
B1 - TOU (Off-peak)	92.17	4.26%	-				-	1,198	-	1,244
B2	0.22	0.01%	529				1	3	1	3
B2 - TOU (Peak)	32.45	1.50%	8,481				30	617	30	633
B2 - TOU (Off-peak)	191.69	8.86%	-				355	2,454	355	2,492
Temporary Industrial (Tariff E-2)	0.02	0.00%	19				-	0	-	0
B3 - TOU (Peak)	10.17	0.47%	223				8	193	8	198
B3 - TOU (Off-peak)	279.97	12.94%	-				272	3,556	272	3,780
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	634.16	29.31%	67,512				666	8,486	666	8,830
Bulk										
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%	30				-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.04	0.00%	6				0	1	0	1
Time of Use (TOU) - Peak	0.48	0.02%	74				0	9	0	9
Time of Use (TOU) - Off-Peak	2.47	0.11%	-				3	32	3	33
C2 Supply at 11 kV	0.61	0.03%	4				6	9	6	9
Time of Use (TOU) - Peak	5.93	0.27%	34				2	113	2	116
Time of Use (TOU) - Off-Peak	29.86	1.38%	-				23	382	23	403
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	39.40	1.82%	149				34	546	35	571
Agricultural Tube-wells - Tariff D										
D1 Scarp	0.09	0.00%	502				-	1	-	1
D2 Agricultural Tube-wells	16.51	0.76%	16,330				23	231	23	239
Time of Use (TOU) - Peak D-2	13.78	0.64%	28,134				39	262	39	269
Time of Use (TOU) - Off-Peak D2	61.03	2.82%	-				70	775	70	824
Total Agricultural	91.41	4.23%	44,966				133	1,269	133	1,333
Public Lighting G	1.77	0.08%	560				-	25	-	26
Residential Colonies H	0.30	0.01%	17				-	4	-	4
Special Contracts - Tariff K (AJK)	-	0.00%	-				30	-	60	-
Time of Use (TOU) - Peak	8.39	0.39%	12				-	159	-	164
Time of Use (TOU) - Off-Peak	39.44	1.82%	-				13	501	17	532
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	2,163.73	100.00%	3,214,300				991	28,567	1,026	30,025



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

January-18

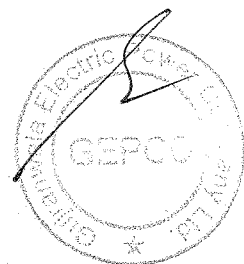
Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	30.47	4.93%	816,950				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	135.43	21.92%	884,918				-	11.82	-	12.96
101-300 Units	136.17	22.04%	968,516				-	14.00	-	14.50
301-700 Units	32.06	5.19%	69,214				-	17.00	-	17.00
Above 700 Units	4.88	0.79%	5,806				-	19.00	-	19.50
Temporary Domestic	0.01	0.00%	644				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.50
Time of Use (TOU) - Peak	1.86	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	7.72	1.25%	20,788				-	13.00	-	14.00
Total Residential	348.59	56.42%	2,766,836				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	19.58	3.17%	328,830				-	19.00	-	19.00
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.06	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	0.62	0.10%	1,500				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	3.27	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	13.04	2.11%	11,384				400.00	13.00	400.00	15.00
Total Commercial	36.57	5.92%	341,746				-	-	-	-
Industrial							-	-	-	-
B1	3.58	0.58%	14,977				-	14.50	-	15.00
B1 - TOU (Peak)	4.26	0.69%	43,508				-	19.00	-	19.50
B1 - TOU (Off-peak)	26.32	4.26%	-				-	13.00	-	13.50
B2	0.06	0.01%	529				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	9.27	1.50%	8,532				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	54.74	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	2.90	0.47%	223				360.00	19.00	360.00	19.50
B3 - TOU (Off-peak)	79.95	12.94%	-				360.00	12.70	360.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	13.00
Total Industrial	181.09	29.31%	67,788				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.01	0.00%	6				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.14	0.02%	74				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	0.70	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.17	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	1.69	0.27%	35				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	8.53	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	11.25	1.82%	150				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.02	0.00%	502				-	14.50	-	15.00
D2 Agricultural Tube-wells	4.71	0.76%	16,340				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	3.94	0.64%	28,160				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	17.43	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	26.10	4.23%	45,002				-	-	-	-
Public Lighting G	0.51	0.08%	563				-	14.00	-	14.50
Residential Colonies H	0.09	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	2.40	0.39%	13				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	11.26	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	617.86	100.00%	3,222,116				-	-	-	-



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

January-18

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%age)		(kW)	(%age)		Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	30.47	4.93%	816,950	-	-	-	-	122	-	143
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	135.43	21.92%	884,918	-	-	-	-	1,601	-	1,755
101-300 Units	136.17	22.04%	968,516	-	-	-	-	1,906	-	1,974
301-700 Units	32.06	5.19%	69,214	-	-	-	-	545	-	545
Above 700 Units	4.88	0.79%	5,806	-	-	-	-	93	-	95
Temporary Domestic	0.01	0.00%	644	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.86	0.30%	-	-	-	-	-	35	-	35
Time of Use (TOU) - Off-Peak	7.72	1.25%	20,788	-	-	-	-	100	-	108
Total Residential	348.59	56.42%	2,766,836	-	-	-	-	4,403	-	4,657
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	19.58	3.17%	328,830	-	-	-	-	372	-	372
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.06	0.01%	31	-	-	-	0	1	0	1
Temporary Commercial	0.62	0.10%	1,500	-	-	-	-	12	-	12
Time of Use (TOU) - Peak (A-2)	3.27	0.53%	-	-	-	-	4	62	4	64
Time of Use (TOU) - Off-Peak (Temp)	13.04	2.11%	11,384	-	-	-	34	169	34	196
Total Commercial	36.57	5.92%	341,746	-	-	-	38	616	38	645
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	3.58	0.58%	14,977	-	-	-	-	52	-	54
B1 - TOU (Peak)	4.26	0.69%	43,508	-	-	-	-	81	-	83
B1 - TOU (Off-peak)	26.32	4.26%	-	-	-	-	-	342	-	355
B2	0.06	0.01%	529	-	-	-	0	1	0	1
B2 - TOU (Peak)	9.27	1.50%	8,532	-	-	-	10	176	10	181
B2 - TOU (Off-peak)	54.74	8.86%	-	-	-	-	118	701	118	712
Temporary Industrial (Tariff E-2)	0.01	0.00%	19	-	-	-	-	0	-	0
B3 - TOU (Peak)	2.90	0.47%	223	-	-	-	3	55	3	57
B3 - TOU (Off-peak)	79.95	12.94%	-	-	-	-	91	1,015	91	1,079
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	181.09	29.31%	67,788	-	-	-	222	2,423	222	2,521
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	0.00%	6	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.14	0.02%	74	-	-	-	0	3	0	3
Time of Use (TOU) - Off-Peak	0.70	0.11%	-	-	-	-	1	9	1	10
C2 Supply at 11 kV	0.17	0.03%	4	-	-	-	2	2	2	3
Time of Use (TOU) - Peak	1.69	0.27%	35	-	-	-	1	32	1	33
Time of Use (TOU) - Off-Peak	8.53	1.38%	-	-	-	-	8	109	8	115
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	11.25	1.82%	150	-	-	-	11	156	12	163
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.02	0.00%	502	-	-	-	-	0	-	0
D2 Agricultural Tube-wells	4.71	0.76%	16,340	-	-	-	8	66	8	68
Time of Use (TOU) - Peak D-2	3.94	0.64%	28,160	-	-	-	13	75	13	77
Time of Use (TOU) - Off-Peak D2	17.43	2.82%	-	-	-	-	23	221	23	235
Total Agricultural	26.10	4.23%	45,002	-	-	-	44	362	44	381
Public Lighting G	0.51	0.08%	563	-	-	-	-	7	-	7
Residential Colonies H	0.09	0.01%	17	-	-	-	-	1	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	20	-
Time of Use (TOU) - Peak	2.40	0.39%	13	-	-	-	-	46	-	47
Time of Use (TOU) - Off-Peak	11.26	1.82%	-	-	-	-	4	143	6	152
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	617.86	100.00%	3,222,116	-	-	-	330	8,157	342	8,574

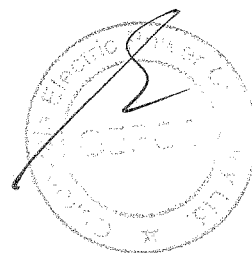


117

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

February-18

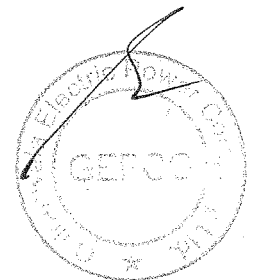
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	28.37	4.93%	958,130				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	126.11	21.92%	922,275				-	11.82	-	12.96
101-300 Units	126.80	22.04%	823,458				-	14.00	-	14.50
301-700 Units	29.86	5.19%	48,776				-	17.00	-	17.00
Above 700 Units	4.55	0.79%	4,392				-	19.00	-	19.50
Temporary Domestic	0.01	0.00%	645				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.50
Time of Use (TOU) - Peak	1.73	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	7.19	1.25%	20,831				-	13.00	-	14.00
Total Residential	324.61	56.42%	2,778,507				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	18.24	3.17%	329,801				-	19.00	-	19.00
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.06	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	0.58	0.10%	1,504				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	3.05	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	12.14	2.11%	11,416				400.00	13.00	400.00	15.00
Total Commercial	34.06	5.92%	342,752				-	-	-	-
Industrial							-	-	-	-
B1	3.34	0.58%	14,984				-	14.50	-	15.00
B1 - TOU (Peak)	3.97	0.69%	43,605				-	19.00	-	19.50
B1 - TOU (Off-peak)	24.51	4.26%	-				-	13.00	-	13.50
B2	0.06	0.01%	529				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	8.63	1.50%	8,576				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	50.97	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	2.70	0.47%	223				380.00	19.00	380.00	19.50
B3 - TOU (Off-peak)	74.45	12.94%	-				380.00	12.70	380.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	13.00
Total Industrial	168.63	29.31%	67,936				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.01	0.00%	6				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.13	0.02%	74				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	0.66	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.16	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	1.58	0.27%	35				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	7.94	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	10.48	1.82%	150				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.02	0.00%	502				-	14.50	-	15.00
D2 Agricultural Tube-wells	4.39	0.76%	16,340				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	3.66	0.64%	28,189				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	16.23	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	24.31	4.23%	45,031				-	-	-	-
Public Lighting G	0.47	0.08%	564				-	14.00	-	14.50
Residential Colonies H	0.08	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	2.23	0.39%	13				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	10.49	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	575.36	100.00%	3,234,970				-	-	-	-



118

FORM - 27 (A)
Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement
February-18

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential										
Up to 50 Units	28.37	4.93%	958,130				-	113	-	133
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	126.11	21.92%	922,275				-	1,491	-	1,634
101-300 Units	126.80	22.04%	823,458				-	1,775	-	1,839
301-700 Units	29.86	5.19%	48,776				-	508	-	508
Above 700 Units	4.55	0.79%	4,392				-	86	-	89
Temporary Domestic	0.01	0.00%	645				-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	1.73	0.30%	-				-	33	-	33
Time of Use (TOU) - Off-Peak	7.19	1.25%	20,831				-	93	-	101
Total Residential	324.61	56.42%	2,778,507				-	4,100	-	4,336
Commercial - A2										
Commercial -	-	0.00%	-				-	-	-	-
For sanctioned load less than 5 kW	18.24	3.17%	329,801				-	347	-	347
Commercial (<20 KW)	-	0.00%	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.08	0.01%	31				0	1	0	1
Temporary Commercial	0.58	0.10%	1,504				-	11	-	11
Time of Use (TOU) - Peak (A-2)	3.05	0.53%	-				4	58	4	59
Time of Use (TOU) - Off-Peak (Temp)	12.14	2.11%	11,416				34	158	34	182
Total Commercial	34.06	5.92%	342,752				38	574	38	600
Industrial										
B1	3.34	0.58%	14,984				-	48	-	50
B1 - TOU (Peak)	3.97	0.69%	43,605				-	75	-	77
B1 - TOU (Off-peak)	24.51	4.26%	-				-	319	-	331
B2	0.06	0.01%	529				0	1	0	1
B2 - TOU (Peak)	8.63	1.50%	8,576				10	164	10	168
B2 - TOU (Off-peak)	50.97	8.86%	-				118	652	118	663
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	0	-	0
B3 - TOU (Peak)	2.70	0.47%	223				3	51	3	53
B3 - TOU (Off-peak)	74.45	12.94%	-				91	945	91	1,005
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	168.63	29.31%	67,936				222	2,257	222	2,348
Bulk										
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30				-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	6				0	0	0	0
Time of Use (TOU) - Peak	0.13	0.02%	74				0	2	0	2
Time of Use (TOU) - Off-Peak	0.86	0.11%	-				1	9	1	9
C2 Supply at 11 kV	0.16	0.03%	4				2	2	2	2
Time of Use (TOU) - Peak	1.58	0.27%	35				1	30	1	31
Time of Use (TOU) - Off-Peak	7.94	1.38%	-				8	102	8	107
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	10.48	1.82%	150				11	145	12	152
Agricultural Tube-wells - Tariff D										
D1 Scarp	0.02	0.00%	502				-	0	-	0
D2 Agricultural Tube-wells	4.39	0.76%	16,340				8	61	8	64
Time of Use (TOU) - Peak D-2	3.66	0.64%	28,189				13	70	13	71
Time of Use (TOU) - Off-Peak D2	16.23	2.82%	-				23	206	23	219
Total Agricultural	24.31	4.23%	45,031				44	338	44	355
Public Lighting G	0.47	0.08%	564				-	7	-	7
Residential Colonies H	0.08	0.01%	17				-	1	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-				10	-	20	-
Time of Use (TOU) - Peak	2.23	0.39%	13				-	42	-	44
Time of Use (TOU) - Off-Peak	10.49	1.82%	-				4	133	6	142
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	575.36	100.00%	3,234,970				330	7,596	342	7,984

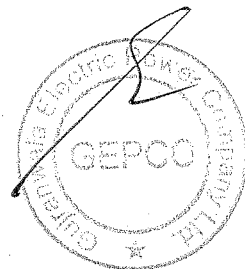


119

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

March-18

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(KW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Up to 50 Units	34.85	4.93%	823,428				-	-	-	-
For peak load requirement up to 5 kW	-	-	-				-	4.00	-	4.70
01-100 Units	154.92	21.92%	893,354				-	-	-	-
101-300 Units	155.77	22.04%	1,001,078				-	11.82	-	12.96
301-700 Units	36.68	5.19%	50,730				-	14.00	-	14.50
Above 700 Units	5.58	0.79%	3,242				-	17.00	-	17.00
Temporary Domestic	0.01	0.00%	648				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.50
Time of Use (TOU) - Peak	2.13	0.30%	-				-	19.00	-	19.50
Time of Use (TOU) - Off-Peak	8.83	1.25%	20,960				-	19.00	-	19.00
Total Residential	398.78	56.42%	2,793,440				-	13.00	-	14.00
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	22.40	3.17%	331,158				-	19.00	-	19.00
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.07	0.01%	31				-	-	-	-
Temporary Commercial	0.71	0.10%	1,507				400	15.00	400	15.50
Time of Use (TOU) - Peak (A-2)	3.75	0.53%	-				-	19.00	-	19.50
Time of Use (TOU) - Off-Peak (Temp)	14.91	2.11%	11,485				400	19.00	400	19.50
Total Commercial	41.84	5.92%	344,181				400	13.00	400	15.00
Industrial							-	-	-	-
B1	4.10	0.58%	14,955				-	-	-	-
B1 - TOU (Peak)	4.88	0.69%	43,768				-	14.50	-	15.00
B1 - TOU (Off-peak)	30.11	4.26%	-				-	19.00	-	19.50
B2	0.07	0.01%	526				-	13.00	-	13.50
B2 - TOU (Peak)	10.60	1.50%	8,615				400	14.00	400	14.50
B2 - TOU (Off-peak)	62.62	8.86%	-				400	19.00	400	19.50
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				400	12.80	400	13.00
B3 - TOU (Peak)	3.32	0.47%	224				-	14.50	-	15.00
B3 - TOU (Off-peak)	91.46	12.94%	-				380	19.00	380	19.50
B4 - TOU (Peak)	-	0.00%	-				380	12.70	380	13.50
B4 - TOU (Off-peak)	-	0.00%	-				360	19.00	360	19.50
Total Industrial	207.16	29.31%	68,107				360	12.60	360	13.00
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	30				-	-	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.01	0.00%	6				-	15.00	-	15.50
Time of Use (TOU) - Peak	0.16	0.02%	74				400	14.50	400	15.00
Time of Use (TOU) - Off-Peak	0.81	0.11%	-				400	19.00	400	19.50
C2 Supply at 11 kV	0.20	0.03%	4				400	13.00	400	13.50
Time of Use (TOU) - Peak	1.94	0.27%	35				380	14.30	380	14.50
Time of Use (TOU) - Off-Peak	9.75	1.38%	-				380	19.00	380	19.50
C3 Supply above 11 kV	-	0.00%	1				380	12.80	380	13.50
Time of Use (TOU) - Peak	-	0.00%	-				360	14.20	360	14.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360	19.00	360	19.50
Total Single Point Supply	12.87	1.82%	160				360	12.70	360	13.00
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.03	0.00%	501				-	-	-	-
D2 Agricultural Tube-wells	5.39	0.76%	16,343				-	14.50	-	15.00
Time of Use (TOU) - Peak D-2	4.50	0.64%	28,225				200	14.00	200	14.50
Time of Use (TOU) - Off-Peak D2	19.94	2.82%	-				200	19.00	200	19.50
Total Agricultural	29.86	4.23%	45,069				200	12.70	200	13.50
Public Lighting G	0.58	0.08%	565				-	-	-	-
Residential Colonies H	0.10	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				-	14.00	-	14.50
Time of Use (TOU) - Peak	2.74	0.39%	12				360	14.00	360	14.50
Time of Use (TOU) - Off-Peak	12.88	1.82%	-				360	19.00	360	19.50
Railway Traction Traction - 1	-	0.00%	-				360	12.70	360	13.50
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	706.82	100.00%	3,251,542				-	-	-	-



FORM - 27 (A)
Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement
March-18

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	34.85	4.93%	823,428	-	-	-	-	139	-	164
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	154.92	21.92%	893,354	-	-	-	-	1,831	-	2,008
101-300 Units	155.77	22.04%	1,001,078	-	-	-	-	2,181	-	2,259
301-700 Units	36.68	5.19%	50,730	-	-	-	-	624	-	624
Above 700 Units	5.58	0.79%	3,242	-	-	-	-	106	-	109
Temporary Domestic	0.01	0.00%	648	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.13	0.30%	-	-	-	-	-	40	-	40
Time of Use (TOU) - Off-Peak	8.83	1.25%	20,960	-	-	-	-	115	-	124
Total Residential	398.78	56.42%	2,793,440				-	6,036	-	5,327
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	22.40	3.17%	331,158	-	-	-	-	426	-	426
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.07	0.01%	31	-	-	-	0	1	0	1
Temporary Commercial	0.71	0.10%	1,507	-	-	-	-	13	-	14
Time of Use (TOU) - Peak (A-2)	3.75	0.53%	-	-	-	-	4	71	4	73
Time of Use (TOU) - Off-Peak (Temp)	14.91	2.11%	11,485	-	-	-	34	194	34	224
Total Commercial	41.84	5.92%	344,181				38	705	38	737
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	4.10	0.58%	14,955	-	-	-	-	59	-	61
B1 - TOU (Peak)	4.88	0.69%	43,768	-	-	-	-	93	-	95
B1 - TOU (Off-peak)	30.11	4.28%	-	-	-	-	-	391	-	406
B2	0.07	0.01%	526	-	-	-	0	1	0	1
B2 - TOU (Peak)	10.60	1.50%	8,615	-	-	-	10	201	10	207
B2 - TOU (Off-peak)	62.62	8.86%	-	-	-	-	118	802	118	814
Temporary Industrial (Tariff E-2)	0.01	0.00%	19	-	-	-	-	0	-	0
B3 - TOU (Peak)	3.32	0.47%	224	-	-	-	3	63	3	65
B3 - TOU (Off-peak)	91.46	12.94%	-	-	-	-	91	1,161	91	1,235
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	207.16	29.31%	68,107				222	2,772	222	2,884
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.01	0.00%	6	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.16	0.02%	74	-	-	-	0	3	0	3
Time of Use (TOU) - Off-Peak	0.81	0.11%	-	-	-	-	1	10	1	11
C2 Supply at 11 kV	0.20	0.03%	4	-	-	-	2	3	2	3
Time of Use (TOU) - Peak	1.94	0.27%	35	-	-	-	1	37	1	38
Time of Use (TOU) - Off-Peak	9.75	1.38%	-	-	-	-	8	125	8	132
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	12.87	1.82%	150				11	178	12	187
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.03	0.00%	501	-	-	-	-	0	-	0
D2 Agricultural Tube-wells	5.39	0.76%	16,343	-	-	-	8	75	8	78
Time of Use (TOU) - Peak D-2	4.50	0.64%	28,225	-	-	-	13	86	13	88
Time of Use (TOU) - Off-Peak D2	19.94	2.82%	-	-	-	-	23	253	23	269
Total Agricultural	29.86	4.23%	45,069				44	415	44	436
Public Lighting G	0.58	0.08%	565	-	-	-	-	8	-	8
Residential Colonies H	0.10	0.01%	17	-	-	-	-	1	-	1
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	20	-
Time of Use (TOU) - Peak	2.74	0.39%	12	-	-	-	-	52	-	53
Time of Use (TOU) - Off-Peak	12.88	1.82%	-	-	-	-	4	164	6	174
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	706.82	100.00%	3,251,542				330	9,332	342	9,808



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

FY 2017-18 (Jan-March)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	93.69	4.93%	823,428				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	418.46	21.92%	893,354				-	11.82	-	12.96
101-300 Units	418.74	22.04%	1,001,078				-	14.00	-	14.50
301-700 Units	98.60	5.19%	50,730				-	17.00	-	17.00
Above 700 Units	15.01	0.79%	3,242				-	19.00	-	19.50
Temporary Domestic	0.02	0.00%	648				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.50
Time of Use (TOU) - Peak	5.72	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	23.75	1.25%	20,960				-	13.00	-	14.00
Total Residential	1,071.99	56.42%	2,793,440				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	60.23	3.17%	331,158				-	19.00	-	19.00
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.19	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	1.90	0.10%	1,507				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	10.07	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	40.09	2.11%	11,485				400.00	13.00	400.00	15.00
Total Commercial	112.47	5.92%	344,181				-	-	-	-
Industrial							-	-	-	-
B1	11.02	0.58%	14,955				-	14.50	-	15.00
B1 - TOU (Peak)	13.11	0.69%	43,768				-	19.00	-	19.50
B1 - TOU (Off-peak)	80.94	4.26%	-				-	13.00	-	13.50
B2	0.19	0.01%	526				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	28.50	1.50%	8,615				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	163.33	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.02	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	8.93	0.47%	224				380.00	19.00	380.00	19.50
B3 - TOU (Off-peak)	245.85	12.94%	-				380.00	12.70	380.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	13.00
Total Industrial	556.88	29.31%	68,107				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.04	0.00%	6				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.42	0.02%	74				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	2.17	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.53	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	5.21	0.27%	35				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	26.22	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	34.60	1.82%	160				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.08	0.00%	501				-	14.50	-	15.00
D2 Agricultural Tube-wells	14.50	0.76%	16,343				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	12.10	0.54%	28,225				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	53.60	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	80.27	4.23%	45,069				-	-	-	-
Public Lighting G	1.56	0.08%	585				-	14.00	-	14.50
Residential Colonies H	0.27	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	7.37	0.39%	12				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	34.64	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	1,900.04	100.00%	3,251,542				-	-	-	-



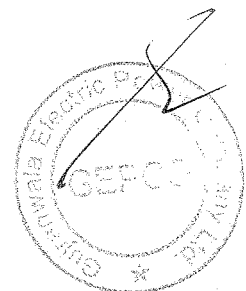
122

FORM - 27 (A)

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

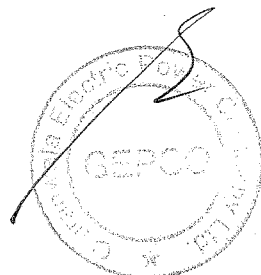
FY 2017-18 (Jan-March)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(kW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential										
Up to 50 Units	93.69	4.93%	823,428				-	375	-	440
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	416.46	21.92%	893,364				-	4,923	-	5,397
101-300 Units	418.74	22.04%	1,001,078				-	5,862	-	6,072
301-700 Units	93.30	5.19%	50,730				-	1,676	-	1,676
Above 700 Units	15.01	0.79%	3,242				-	285	-	293
Temporary Domestic	0.02	0.00%	648				-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	5.72	0.30%	-				-	109	-	109
Time of Use (TOU) - Off-Peak	23.75	1.25%	20,980				-	309	-	332
Total Residential	1,071.99	56.42%	2,793,440				-	13,539	-	14,320
Commercial - A2										
Commercial -	-	0.00%	-				-	-	-	-
For sanctioned load less than 5 kW	60.23	3.17%	331,158				-	1,144	-	1,144
Commercial (<20 kW)	-	0.00%	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.19	0.01%	31				1	3	1	3
Temporary Commercial	1.90	0.10%	1,507				-	36	-	37
Time of Use (TOU) - Peak (A-2)	10.07	0.53%	-				11	191	11	196
Time of Use (TOU) - Off-Peak (Temp)	40.09	2.11%	11,485				103	521	103	601
Total Commercial	112.47	5.92%	344,181				115	1,896	115	1,982
Industrial										
B1	11.02	0.53%	14,955				-	160	-	165
B1 - TOU (Peak)	13.11	0.69%	43,798				-	249	-	256
B1 - TOU (Off-peak)	80.94	4.26%	-				-	1,052	-	1,093
B2	0.19	0.01%	526				1	3	1	3
B2 - TOU (Peak)	28.50	1.50%	8,615				30	541	30	556
B2 - TOU (Off-peak)	168.33	8.86%	-				355	2,155	355	2,188
Temporary Industrial (Tariff E-2)	0.02	0.00%	19				-	0	-	0
B3 - TOU (Peak)	8.93	0.47%	224				8	170	8	174
B3 - TOU (Off-peak)	245.35	12.94%	-				272	3,122	272	3,319
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	556.88	28.31%	83,107				666	7,452	666	7,754
Bulk										
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%	30				-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.04	0.00%	6				0	1	0	1
Time of Use (TOU) - Peak	0.42	0.02%	74				0	8	0	8
Time of Use (TOU) - Off-Peak	2.17	0.11%	-				3	28	3	29
C2 Supply at 11 kV	0.53	0.03%	4				6	8	6	8
Time of Use (TOU) - Peak	5.21	0.27%	35				2	99	2	102
Time of Use (TOU) - Off-Peak	26.22	1.38%	-				23	336	23	354
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	34.60	1.82%	160				34	479	35	501
Agricultural Tube-wells - Tariff D										
D1 Scarp	0.08	0.00%	501				-	1	-	1
D2 Agricultural Tube-wells	14.50	0.76%	16,343				23	203	23	210
Time of Use (TOU) - Peak D-2	12.10	0.64%	28,225				39	230	39	236
Time of Use (TOU) - Off-Peak D2	53.30	2.32%	-				70	681	70	724
Total Agricultural	80.27	4.23%	46,069				133	1,115	133	1,171
Public Lighting G	1.56	0.08%	565				-	22	-	23
Residential Colonies H	0.27	0.01%	17				-	4	-	4
Special Contracts - Tariff K (AJK)	-	0.00%	-				30	-	60	-
Time of Use (TOU) - Peak	7.37	0.39%	12				-	140	-	144
Time of Use (TOU) - Off-Peak	34.64	1.82%	-				13	440	17	468
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation J	-	0.00%	-				-	-	-	-
Grand Total	1,900.04	100.00%	3,261,542				991	25,086	1,026	26,366



123

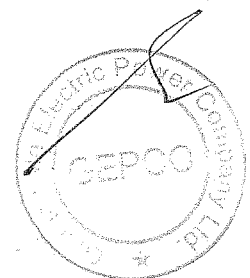
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MKWh)	(%)		(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	42.60	4.93%	533,946				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	189.36	21.92%	609,943				-	11.82	-	12.96
101-300 Units	190.39	22.04%	1,480,859				-	14.00	-	14.50
301-700 Units	44.83	5.19%	153,034				-	17.00	-	17.00
Above 700 Units	6.82	0.79%	5,761				-	19.00	-	19.50
Temporary Domestic	0.01	0.00%	653				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.50
Time of Use (TOU) - Peak	2.60	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	10.80	1.25%	21,070				-	13.00	-	14.00
Total Residential	487.42	56.42%	2,805,266				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	27.38	3.17%	332,209				-	19.00	-	19.00
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.09	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	0.86	0.10%	1,513				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	4.58	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	18.23	2.11%	11,555				400.00	13.00	400.00	15.00
Total Commercial	51.14	5.92%	345,307				-	-	-	-
Industrial							-	-	-	-
B1	5.01	0.58%	14,967				-	14.50	-	15.00
B1 - TOU (Peak)	5.96	0.69%	44,135				-	19.00	-	19.50
B1 - TOU (Off-peak)	36.80	4.26%	-				-	13.00	-	13.50
B2	0.09	0.01%	526				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	12.96	1.50%	8,666				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	76.54	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	4.06	0.47%	224				380.00	19.00	380.00	19.50
B3 - TOU (Off-peak)	111.78	12.94%	-				380.00	12.70	380.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	13.00
Total Industrial	253.21	29.31%	68,537				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.02	0.00%	6				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.19	0.02%	74				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	0.98	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.24	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	2.37	0.27%	35				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	11.92	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	15.73	1.82%	150				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.03	0.00%	501				-	14.50	-	15.00
D2 Agricultural Tube-wells	6.59	0.76%	16,352				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	5.50	0.64%	28,263				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	24.37	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	36.50	4.23%	45,116				-	-	-	-
Public Lighting G	0.71	0.08%	566				-	14.00	-	14.50
Residential Colonies H	0.12	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	3.35	0.39%	12				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	15.75	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	863.92	100.00%	3,264,972				-	-	-	-



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

April-18

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	42.60	4.93%	533,946	-	-	-	-	170	-	200
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	189.36	21.92%	609,943	-	-	-	-	2,238	-	2,454
101-300 Units	190.39	22.04%	1,480,859	-	-	-	-	2,666	-	2,761
301-700 Units	44.83	5.19%	153,034	-	-	-	-	762	-	762
Above 700 Units	6.82	0.79%	5,761	-	-	-	-	130	-	133
Temporary Domestic	0.01	0.00%	653	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.60	0.30%	-	-	-	-	-	49	-	49
Time of Use (TOU) - Off-Peak	10.80	1.25%	21,070	-	-	-	-	140	-	151
Total Residential	487.42	56.42%	2,805,266				-	6,156	-	6,511
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	27.38	3.17%	332,209	-	-	-	-	520	-	520
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.09	0.01%	31	-	-	-	0	1	0	1
Temporary Commercial	0.86	0.10%	1,513	-	-	-	-	16	-	17
Time of Use (TOU) - Peak (A-2)	4.58	0.53%	-	-	-	-	4	87	4	89
Time of Use (TOU) - Off-Peak (Temp)	18.23	2.11%	11,555	-	-	-	34	237	34	273
Total Commercial	51.14	5.92%	345,307				38	862	38	901
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	5.01	0.58%	14,967	-	-	-	-	73	-	75
B1 - TOU (Peak)	5.96	0.69%	44,135	-	-	-	-	113	-	116
B1 - TOU (Off-peak)	36.80	4.26%	-	-	-	-	-	478	-	497
B2	0.09	0.01%	526	-	-	-	0	1	0	1
B2 - TOU (Peak)	12.96	1.50%	8,666	-	-	-	10	246	10	253
B2 - TOU (Off-peak)	76.54	8.86%	-	-	-	-	118	990	118	995
Temporary Industrial (Tariff E-2)	0.01	0.00%	19	-	-	-	-	0	-	0
B3 - TOU (Peak)	4.06	0.47%	224	-	-	-	3	77	3	79
B3 - TOU (Off-peak)	111.78	12.94%	-	-	-	-	91	1,420	91	1,509
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	253.21	29.31%	68,537				222	3,388	222	3,525
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	6	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.19	0.02%	74	-	-	-	0	4	0	4
Time of Use (TOU) - Off-Peak	0.98	0.11%	-	-	-	-	1	13	1	13
C2 Supply at 11 kV	0.24	0.03%	4	-	-	-	2	3	2	4
Time of Use (TOU) - Peak	2.37	0.27%	35	-	-	-	1	45	1	46
Time of Use (TOU) - Off-Peak	11.92	1.38%	-	-	-	-	8	153	8	161
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	15.73	1.82%	150				11	218	12	228
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.03	0.00%	501	-	-	-	-	1	-	1
D2 Agricultural Tube-wells	6.59	0.76%	16,352	-	-	-	8	92	8	96
Time of Use (TOU) - Peak D-2	5.50	0.64%	28,263	-	-	-	13	105	13	107
Time of Use (TOU) - Off-Peak D2	24.37	2.82%	-	-	-	-	23	309	23	329
Total Agricultural	36.50	4.23%	45,116				44	507	44	532
Public Lighting G	0.71	0.08%	566	-	-	-	-	10	-	10
Residential Colonies H	0.12	0.01%	17	-	-	-	-	2	-	2
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	20	-
Time of Use (TOU) - Peak	3.35	0.39%	12	-	-	-	-	64	-	65
Time of Use (TOU) - Off-Peak	15.75	1.82%	-	-	-	-	4	200	6	213
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	863.92	100.00%	3,264,972				330	11,406	342	11,988

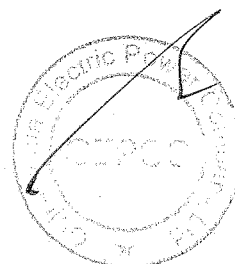


125

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

May-18

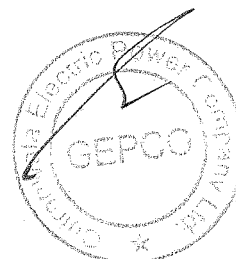
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	53.73	4.93%	440,071				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	238.84	21.92%	387,993				-	11.82	-	12.96
101-300 Units	240.14	22.04%	1,559,883				-	14.00	-	14.50
301-700 Units	56.55	5.19%	388,963				-	17.00	-	17.00
Above 700 Units	8.61	0.79%	19,385				-	19.00	-	19.50
Temporary Domestic	0.01	0.00%	661				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.50
Time of Use (TOU) - Peak	3.28	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	13.62	1.25%	21,247				-	13.00	-	14.00
Total Residential	614.78	56.42%	2,818,203				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	34.54	3.17%	333,339				-	19.00	-	19.00
Commercial (<20 kW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.11	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	1.09	0.10%	1,523				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	5.77	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	22.99	2.11%	11,616				400.00	13.00	400.00	15.00
Total Commercial	64.50	5.92%	346,509				-	-	-	-
Industrial							-	-	-	-
B1	6.32	0.58%	14,980				-	14.50	-	15.00
B1 - TOU (Peak)	7.52	0.69%	44,510				-	19.00	-	19.50
B1 - TOU (Off-peak)	46.42	4.26%	-				-	13.00	-	13.50
B2	0.11	0.01%	525				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	16.34	1.50%	8,720				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	96.54	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	5.12	0.47%	224				380.00	19.00	380.00	19.50
B3 - TOU (Off-peak)	140.99	12.94%	-				380.00	12.70	380.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	13.00
Total Industrial	319.37	29.31%	68,978				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.02	0.00%	6				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.24	0.02%	74				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	1.24	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.31	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	2.99	0.27%	35				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	15.04	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	19.84	1.82%	150				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.04	0.00%	501				-	14.50	-	15.00
D2 Agricultural Tube-wells	8.31	0.76%	16,354				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	6.94	0.64%	28,319				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	30.74	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	46.04	4.23%	45,174				-	-	-	-
Public Lighting G	0.89	0.08%	569				-	14.00	-	14.50
Residential Colonies H	0.15	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	4.23	0.39%	12				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	19.86	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	1,089.67	100.00%	3,279,612				-	-	-	-



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

May-18

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential										
Up to 50 Units	53.73	4.93%	440,071				-	215	-	253
For peak load requirement up to 5 kW	-	0.00%	-				-	-	-	-
01-100 Units	238.84	21.92%	387,993				-	2,823	-	3,095
101-300 Units	240.14	22.04%	1,559,883				-	3,362	-	3,482
301-700 Units	56.55	5.19%	388,963				-	961	-	961
Above 700 Units	8.61	0.79%	19,385				-	164	-	168
Temporary Domestic	0.01	0.00%	661				-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Peak	3.28	0.30%	-				-	62	-	62
Time of Use (TOU) - Off-Peak	13.62	1.25%	21,247				-	177	-	191
Total Residential	614.78	56.42%	2,818,203				-	7,764	-	8,212
Commercial - A2										
Commercial -	-	0.00%	-				-	-	-	-
For sanctioned load less than 5 kW	34.54	3.17%	333,339				-	656	-	656
Commercial (<20 kW)	-	0.00%	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-
Regular	0.11	0.01%	31				0	2	0	2
Temporary Commercial	1.09	0.10%	1,523				-	21	-	21
Time of Use (TOU) - Peak (A-2)	5.77	0.53%	-				4	110	4	113
Time of Use (TOU) - Off-Peak (Temp)	22.99	2.11%	11,616				34	299	34	345
Total Commercial	64.50	5.92%	346,509				38	1,087	38	1,137
Industrial										
B1	6.32	0.58%	14,980				-	92	-	95
B1 - TOU (Peak)	7.52	0.69%	44,510				-	143	-	147
B1 - TOU (Off-peak)	46.42	4.26%	-				-	603	-	627
B2	0.11	0.01%	525				0	2	0	2
B2 - TOU (Peak)	16.34	1.50%	8,720				10	311	10	319
B2 - TOU (Off-peak)	96.54	8.86%	-				118	1,236	118	1,255
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	0	-	0
B3 - TOU (Peak)	5.12	0.47%	224				3	97	3	100
B3 - TOU (Off-peak)	140.99	12.94%	-				91	1,791	91	1,903
B4 - TOU (Peak)	-	0.00%	-				-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-				-	-	-	-
Total Industrial	319.37	29.31%	68,978				222	4,274	222	4,447
Bulk										
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30				-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	6				0	0	0	0
Time of Use (TOU) - Peak	0.24	0.02%	74				0	5	0	5
Time of Use (TOU) - Off-Peak	1.24	0.11%	-				1	16	1	17
C2 Supply at 11 kV	0.31	0.03%	4				2	4	2	4
Time of Use (TOU) - Peak	2.99	0.27%	35				1	57	1	58
Time of Use (TOU) - Off-Peak	15.04	1.38%	-				8	192	8	203
C3 Supply above 11 kV	-	0.00%	1				-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-				-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-				-	-	-	-
Total Single Point Supply	19.84	1.82%	150				11	275	12	288
Agricultural Tube-wells - Tariff D										
D1 Scarp	0.04	0.00%	501				-	1	-	1
D2 Agricultural Tube-wells	8.31	0.76%	16,354				8	116	8	121
Time of Use (TOU) - Peak D-2	6.94	0.64%	28,319				13	132	13	135
Time of Use (TOU) - Off-Peak D2	30.74	2.82%	-				23	390	23	415
Total Agricultural	46.04	4.23%	45,174				44	639	44	671
Public Lighting G	0.89	0.08%	569				-	13	-	13
Residential Colonies H	0.15	0.01%	17				-	2	-	2
Special Contracts - Tariff K (AJK)	-	0.00%	-				10	-	20	-
Time of Use (TOU) - Peak	4.23	0.39%	12				-	80	-	82
Time of Use (TOU) - Off-Peak	19.86	1.82%	-				4	252	6	268
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	1,089.67	100.00%	3,279,612				330	14,387	342	15,121

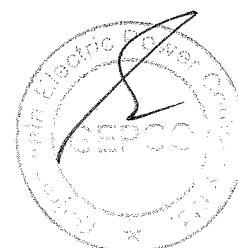


127

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

June-18

	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential							-	-	-	-
Up to 50 Units	46.69	4.93%	398,990				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	207.55	21.92%	291,109				-	11.82	-	12.96
101-300 Units	208.68	22.04%	1,471,207				-	14.00	-	14.50
301-700 Units	49.14	5.19%	596,739				-	17.00	-	17.00
Above 700 Units	7.48	0.79%	49,111				-	19.00	-	19.50
Temporary Domestic	0.01	0.00%	660				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.50
Time of Use (TOU) - Peak	2.85	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	11.84	1.25%	21,335				-	13.00	-	14.00
Total Residential	534.24	56.42%	2,829,151				-	-	-	-
Commercial - A2							-	-	-	-
Commercial -							-	-	-	-
For sanctioned load less than 5 kW	30.01	3.17%	334,243				-	19.00	-	19.00
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.09	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	0.95	0.10%	1,538				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	5.02	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	19.98	2.11%	11,663				400.00	13.00	400.00	15.00
Total Commercial	56.05	5.92%	347,474				-	-	-	-
Industrial							-	-	-	-
B1	5.49	0.58%	15,005				-	14.50	-	15.00
B1 - TOU (Peak)	6.53	0.69%	44,833				-	19.00	-	19.50
B1- TOU (Off-peak)	40.34	4.26%	-				-	13.00	-	13.50
B2	0.09	0.01%	525				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	14.20	1.50%	8,743				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	83.89	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.01	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	4.45	0.47%	226				380.00	19.00	380.00	19.50
B3 - TOU (Off-peak)	122.52	12.94%	-				380.00	12.70	380.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	13.00
Total Industrial	277.53	29.31%	69,352				-	-	-	-
Bulk							-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	6				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.21	0.02%	74				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	1.08	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.27	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	2.59	0.27%	35				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	13.07	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	17.24	1.82%	150				-	-	-	-
Agricultural Tube-wells - Tariff D							-	-	-	-
D1 Scarp	0.04	0.00%	500				-	14.50	-	15.00
D2 Agricultural Tube-wells	7.22	0.76%	16,360				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	6.03	0.64%	28,368				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	26.71	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	40.00	4.23%	45,229				-	-	-	-
Public Lighting G	0.78	0.08%	570				-	14.00	-	14.50
Residential Colonies H	0.13	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	3.67	0.39%	12				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	17.26	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	946.91	100.00%	3,291,955				-	-	-	-

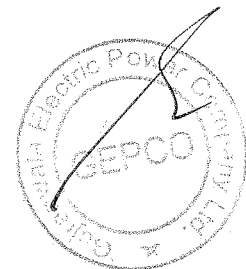


FORM - 27 (A)

Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

June-18

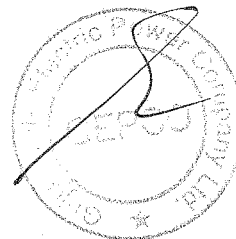
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	46.69	4.93%	398,990	-	-	-	-	187	-	219
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	207.55	21.92%	291,109	-	-	-	-	2,453	-	2,690
101-300 Units	208.68	22.04%	1,471,207	-	-	-	-	2,922	-	3,026
301-700 Units	49.14	5.19%	596,739	-	-	-	-	835	-	835
Above 700 Units	7.48	0.79%	49,111	-	-	-	-	142	-	146
Temporary Domestic	0.01	0.00%	660	-	-	-	-	0	-	0
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.85	0.30%	-	-	-	-	-	54	-	54
Time of Use (TOU) - Off-Peak	11.84	1.25%	21,335	-	-	-	-	154	-	166
Total Residential	534.24	56.42%	2,829,151				-	6,747	-	7,137
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	30.01	3.17%	334,243	-	-	-	-	570	-	570
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.09	0.01%	31	-	-	-	0	1	0	1
Temporary Commercial	0.95	0.10%	1,538	-	-	-	-	18	-	18
Time of Use (TOU) - Peak (A-2)	5.02	0.53%	-	-	-	-	4	95	4	98
Time of Use (TOU) - Off-Peak (Temp)	19.98	2.11%	11,663	-	-	-	34	260	34	300
Total Commercial	56.05	5.92%	347,474				38	945	38	988
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	5.49	0.58%	15,005	-	-	-	-	80	-	82
B1 - TOU (Peak)	6.53	0.69%	44,833	-	-	-	-	124	-	127
B1 - TOU (Off-peak)	40.34	4.26%	-	-	-	-	-	524	-	545
B2	0.09	0.01%	525	-	-	-	0	1	0	1
B2 - TOU (Peak)	14.20	1.50%	8,743	-	-	-	10	270	10	277
B2 - TOU (Off-peak)	83.89	8.86%	-	-	-	-	118	1,074	118	1,091
Temporary Industrial (Tariff E-2)	0.01	0.00%	19	-	-	-	-	0	-	0
B3 - TOU (Peak)	4.45	0.47%	226	-	-	-	3	85	3	87
B3 - TOU (Off-peak)	122.52	12.94%	-	-	-	-	91	1,556	91	1,654
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	277.53	29.31%	69,352				222	3,714	222	3,884
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	30	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	0.00%	6	-	-	-	0	0	0	0
Time of Use (TOU) - Peak	0.21	0.02%	74	-	-	-	0	4	0	4
Time of Use (TOU) - Off-Peak	1.08	0.11%	-	-	-	-	1	14	1	15
C2 Supply at 11 kV	0.27	0.03%	4	-	-	-	2	4	2	4
Time of Use (TOU) - Peak	2.59	0.27%	35	-	-	-	1	49	1	51
Time of Use (TOU) - Off-Peak	13.07	1.38%	-	-	-	-	8	167	8	176
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	17.24	1.82%	150				11	239	12	250
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.04	0.00%	500	-	-	-	-	1	-	1
D2 Agricultural Tube-wells	7.22	0.76%	16,360	-	-	-	8	101	8	105
Time of Use (TOU) - Peak D-2	6.03	0.64%	28,368	-	-	-	13	115	13	118
Time of Use (TOU) - Off-Peak D2	26.71	2.82%	-	-	-	-	23	339	23	361
Total Agricultural	40.00	4.23%	45,229				44	556	44	584
Public Lighting G	0.78	0.08%	570	-	-	-	-	11	-	11
Residential Colonies H	0.13	0.01%	17	-	-	-	-	2	-	2
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	10	-	20	-
Time of Use (TOU) - Peak	3.67	0.39%	12	-	-	-	-	70	-	72
Time of Use (TOU) - Off-Peak	17.26	1.82%	-	-	-	-	4	219	6	233
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	946.91	100.00%	3,291,955				330	12,502	342	13,140



129

FORM - 27
Gujranwala Electric Power Company Ltd.
 Existing & Proposed Tariff Statement
 (April-June FY 2017-18)

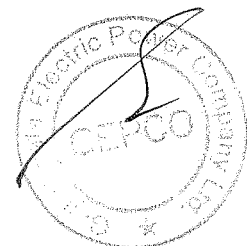
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge (Rs/kV/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kV/M)	Variable Charge (Rs/kWh)
Residential										
Up to 50 Units	154.43	4.93%	398,990				-	4.00	-	4.70
For peak load requirement up to 5 kW	-	-	-				-	-	-	-
01-100 Units	686.41	21.92%	291,109				-	11.82	-	12.96
101-300 Units	890.17	22.04%	1,471,207				-	14.00	-	14.50
301-700 Units	162.52	5.19%	596,739				-	17.00	-	17.00
Above 700 Units	24.74	0.79%	49,111				-	19.00	-	19.50
Temporary Domestic	0.03	0.00%	660				-	19.00	-	19.50
For peak load requirement exceeding 5 kW	-	-	-				-	19.00	-	19.00
Time of Use (TOU) - Peak	9.43	0.30%	-				-	19.00	-	19.00
Time of Use (TOU) - Off-Peak	39.14	1.25%	21,335				-	13.00	-	14.00
Total Residential	1,766.87	56.42%	2,829,151				-	-	-	-
Commercial - A2										
Commercial -										
For sanctioned load less than 5 kW	99.27	3.17%	334,243				-	19.00	-	19.00
Commercial (<20 KW)	-	-	-				-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-
Regular	0.31	0.01%	31				400.00	15.00	400.00	15.50
Temporary Commercial	3.13	0.10%	1,538				-	19.00	-	19.50
Time of Use (TOU) - Peak (A-2)	16.60	0.53%	-				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak (Temp)	66.07	2.11%	11,663				400.00	13.00	400.00	15.00
Total Commercial	185.38	5.92%	347,474				-	-	-	-
Industrial										
B1	18.16	0.58%	15,005				-	14.50	-	15.00
B1 - TOU (Peak)	21.61	0.69%	44,833				-	19.00	-	19.50
B1 - TOU (Off-peak)	133.40	4.26%	-				-	13.00	-	13.50
B2	0.31	0.01%	525				400.00	14.00	400.00	14.50
B2 - TOU (Peak)	46.97	1.50%	8,743				400.00	19.00	400.00	19.50
B2 - TOU (Off-peak)	277.45	8.86%	-				400.00	12.80	400.00	13.00
Temporary Industrial (Tariff E-2)	0.03	0.00%	19				-	14.50	-	15.00
B3 - TOU (Peak)	14.72	0.47%	226				380.00	19.00	380.00	19.50
B3 - TOU (Off-peak)	405.21	12.94%	-				380.00	12.70	380.00	13.50
B4 - TOU (Peak)	-	0.00%	-				360.00	19.00	360.00	19.50
B4 - TOU (Off-peak)	-	0.00%	-				360.00	12.60	360.00	13.00
Total Industrial	917.86	29.31%	69,352				-	-	-	-
Bulk										
C1(a) Supply at 400/230Volts less than 5 kW	0.03	0.00%	30				-	15.00	-	15.50
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.06	0.00%	6				400.00	14.50	400.00	15.00
Time of Use (TOU) - Peak	0.69	0.02%	74				400.00	19.00	400.00	19.50
Time of Use (TOU) - Off-Peak	3.57	0.11%	-				400.00	13.00	400.00	13.50
C2 Supply at 11 kV	0.88	0.03%	4				380.00	14.30	380.00	14.50
Time of Use (TOU) - Peak	6.58	0.27%	35				380.00	19.00	380.00	19.50
Time of Use (TOU) - Off-Peak	43.21	1.38%	-				380.00	12.80	380.00	13.50
C3 Supply above 11 kV	-	0.00%	1				360.00	14.20	360.00	14.50
Time of Use (TOU) - Peak	-	0.00%	-				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	-	0.00%	-				360.00	12.70	360.00	13.00
Total Single Point Supply	57.02	1.82%	150				-	-	-	-
Agricultural Tube-wells - Tariff D										
D1 Scarp	0.13	0.00%	500				-	14.50	-	15.00
D2 Agricultural Tube-wells	23.89	0.76%	16,360				200.00	14.00	200.00	14.50
Time of Use (TOU) - Peak D-2	19.95	0.64%	28,368				200.00	19.00	200.00	19.50
Time of Use (TOU) - Off-Peak D2	88.34	2.82%	-				200.00	12.70	200.00	13.50
Total Agricultural	132.30	4.23%	45,229				-	-	-	-
Public Lighting G	2.57	0.08%	570				-	14.00	-	14.50
Residential Colonies H	0.44	0.01%	17				-	14.00	-	14.50
Special Contracts - Tariff K (AJK)	-	0.00%	-				360.00	14.00	360.00	14.50
Time of Use (TOU) - Peak	12.15	0.39%	12				360.00	19.00	360.00	19.50
Time of Use (TOU) - Off-Peak	57.09	1.82%	-				360.00	12.70	360.00	13.50
Railway Traction Traction - 1	-	0.00%	-				-	-	-	-
Co-Generation-J	-	0.00%	-				-	-	-	-
Grand Total	3,131.68	100.00%	3,291,955				-	-	-	-



Gujranwala Electric Power Company Ltd.
Existing & Proposed Tariff Statement

(April-June FY 2017-18)

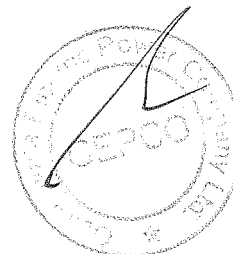
Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff	
	(MKWh)	(%)		(kW)	(%)		Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)
Residential	-	-	-	-	-	-	-	-	-	-
Up to 50 Units	154.43	4.93%	398,990	-	-	-	-	618	-	726
For peak load requirement up to 5 kW	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	686.41	21.92%	291,109	-	-	-	-	8,113	-	8,896
101-300 Units	690.17	22.04%	1,471,207	-	-	-	-	9,662	-	10,007
301-700 Units	162.52	5.19%	596,739	-	-	-	-	2,763	-	2,763
Above 700 Units	24.74	0.79%	49,111	-	-	-	-	470	-	482
Temporary Domestic	0.03	0.00%	660	-	-	-	-	1	-	1
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	9.43	0.30%	-	-	-	-	-	179	-	179
Time of Use (TOU) - Off-Peak	39.14	1.25%	21,335	-	-	-	-	509	-	548
Total Residential	1,766.87	56.42%	2,829,151				-	22,315	-	23,602
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-
Commercial -	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	99.27	3.17%	334,243	-	-	-	-	1,886	-	1,886
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.31	0.01%	31	-	-	-	1	5	1	5
Temporary Commercial	3.13	0.10%	1,538	-	-	-	-	59	-	61
Time of Use (TOU) - Peak (A-2)	16.60	0.53%	-	-	-	-	11	315	11	324
Time of Use (TOU) - Off-Peak (Temp)	66.07	2.11%	11,663	-	-	-	103	859	103	991
Total Commercial	185.38	5.92%	347,474				115	3,125	115	3,267
Industrial	-	0.00%	-	-	-	-	-	-	-	-
B1	18.16	0.58%	15,005	-	-	-	-	263	-	272
B1 - TOU (Peak)	21.61	0.69%	44,833	-	-	-	-	411	-	421
B1 - TOU (Off-peak)	133.40	4.26%	-	-	-	-	-	1,734	-	1,801
B2	0.31	0.01%	525	-	-	-	1	4	1	5
B2 - TOU (Peak)	46.97	1.50%	8,743	-	-	-	30	892	30	916
B2 - TOU (Off-peak)	277.45	8.86%	-	-	-	-	355	3,551	355	3,607
Temporary Industrial (Tariff E-2)	0.03	0.00%	19	-	-	-	-	0	-	0
B3 - TOU (Peak)	14.72	0.47%	226	-	-	-	8	280	8	287
B3 - TOU (Off-peak)	405.21	12.94%	-	-	-	-	272	5,146	272	5,470
B4 - TOU (Peak)	-	0.00%	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-
Total Industrial	917.86	29.31%	69,352				666	12,282	666	12,780
Bulk	-	0.00%	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.03	0.00%	30	-	-	-	-	0	-	0
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.06	0.00%	6	-	-	-	0	1	0	1
Time of Use (TOU) - Peak	0.69	0.02%	74	-	-	-	0	13	0	13
Time of Use (TOU) - Off-Peak	3.57	0.11%	-	-	-	-	3	46	3	48
C2 Supply at 11 kV	0.88	0.03%	4	-	-	-	6	13	6	13
Time of Use (TOU) - Peak	8.58	0.27%	35	-	-	-	2	163	2	167
Time of Use (TOU) - Off-Peak	43.21	1.38%	-	-	-	-	23	553	23	583
C3 Supply above 11 kV	-	0.00%	1	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	57.02	1.82%	150				34	790	35	826
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-
D1 Scarp	0.13	0.00%	500	-	-	-	-	2	-	2
D2 Agricultural Tube-wells	23.89	0.76%	16,360	-	-	-	23	335	23	346
Time of Use (TOU) - Peak D-2	19.95	0.64%	28,368	-	-	-	39	379	39	389
Time of Use (TOU) - Off-Peak D2	88.34	2.82%	-	-	-	-	70	1,122	70	1,193
Total Agricultural	132.30	4.23%	45,229				133	1,837	133	1,930
Public Lighting G	2.57	0.08%	570	-	-	-	-	36	-	37
Residential Colonies H	0.44	0.01%	17	-	-	-	-	6	-	6
Special Contracts - Tariff K (A-JK)	-	0.00%	-	-	-	-	30	-	60	-
Time of Use (TOU) - Peak	12.15	0.39%	12	-	-	-	-	231	-	237
Time of Use (TOU) - Off-Peak	57.09	1.82%	-	-	-	-	13	725	17	771
Railway Traction Traction - 1	-	0.00%	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	-	-	-	-	-	-	-
Grand Total	3,131.68	100.00%	3,291,955				991	41,347	1,026	43,456



Gujranwala Electric Power Company Ltd.
Actual Revenue & Subsidy Statement pertaining to the last year

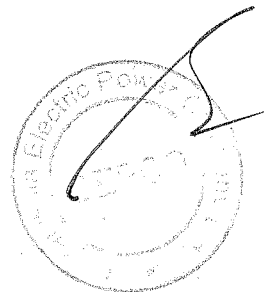
July-15

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(MkWh)	(%)	Nos.	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	1.35	1.35	2.68%	595,169				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	9.42	6.24	18.70%	284,297				13.26		5.79	-	7
101-200 Units	5.76	8.94	11.44%	701,179				16.90		8.11	-	-
201-300 Units	7.94	7.94	15.76%	511,954				16.90		12.09	-	5
301-700 Units	3.90	3.90	7.75%	365,221				17.90		16.00	-	2
Above 700 Units	0.65	0.65	1.29%	37,997				19.00		18.00	-	1
Temporary Domestic	0.00	0.00	0.00%	562				19.00		15.50	-	-
Time of Use (TOU) - Peak	0.24	0.24	0.48%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	0.98	0.98	1.94%	18,197			-	13.50		12.50	-	1
Total Residential	30	30	60.04%	2,514,576								
Commercial - A2												
Commercial - A2	-	-	0.00%								-	-
For sanctioned load less than 5 kW	1.76	-	3.50%	303,208		1		19.00		18.00	-	1
Commercial (≤20 kW)	-	-	0.00%								-	-
For peak load requirement exceeding 5 kW	-	-	0.00%								-	-
Regular	0.02	-	0.03%	29	49		400	16.00	400.00	16.00	-	-
Temporary Commercial	0.04	-	0.07%	10,141				19.00		17.00	-	2
Time of Use (TOU) - Peak (A-2)	0.83	-	1.65%				400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	3.16	-	6.27%	1,276	23,719		400	13.50	400.00	12.50	-	1
Total Commercial	6	-	11.52%	314,654	23,768							
Industrial												
B1	1,102	-	2.19%	14,206	7			15.50		14.50	-	1
B1 - TOU (Peak)	1,074	-	2.13%					19.00		18.00	-	1
B1 - TOU (Off-peak)	7,223	-	14.35%	38,162	26,424			13.50		12.50	-	1
B2	0,004	-	0.01%	513	28		400.00	15.00	400.00	14.00	-	1
B2 - TOU (Peak)	0,646	-	1.28%				400.00	18.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	4,064	-	8.07%	7,696	32,411		400.00	13.30	400.00	12.30	-	1
B-3	-	-	0.00%	18	-						-	-
B3 - TOU (Peak)	-	-	0.00%	208	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	-	-	0.00%				380.00	13.20	380.00	12.20	-	1
Temporary Industrial	0.002	-	0.00%					15.50		12.00	-	-
Total Industrial	14	-	28.04%	60,803	58,870							
Bulk												
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.00	-	0.00%	28	-			16.00		15.00	-	1
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.00	-	0.00%	4	11		400.00	15.50	400.00	14.50	-	1
C1(c) Time of Use (TOU) - Peak	0.02	-	0.03%	67	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.06	-	0.13%		312		400.00	13.50	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%	5	-		380.00	15.30	380.00	14.30	-	1
C2(b) Time of Use (TOU) - Peak	-	-	0.00%				380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	-	-	0.00%	32			380.00	13.30	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1				-		-	-	-
Total Single Point Supply	0	-	0.17%	137	323							
Agricultural Tube-wells - Tariff D												
D1 Scarf	0.00	-	0.00%	527	-			15.50		13.01	-	2
D2 Agricultural Tube-wells	0.00	-	0.00%	15,515	8		200.00	15.00	-	10.35	200	5
SCARP 5 kw & Above Peak	-	-					200.00	19.00	200.00	17.00		
SCARP 5 kw & Above Off Peak	-	-					200.00	13.20	200.00	10.00		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	0.00	-	0.00%				200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	0.00	-	0.00%	28,593	1		200.00	13.20	-	10.35	200	3
Total Agricultural	0	-	0.00%	42,635	9							
Public Lighting												
Public Lighting	-	-	0.00%								-	-
Tariff G	0.11	-	0.23%	514				15.00		15.00		
Total Tariff G	0.11	-	0.23%	514								
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.00	0	0.01%	16				15.00		15.00		
Total Tariff H	0	-	0.01%	16								
AJK												
AJK	-	0	0.00%								-	-
Special Contracts - Tariff K (AJK)		-	0.00%	12			360	15.00	360.00	13.33	-	2
Time of Use (TOU) - Peak		-	0.00%				360	19.00	360.00	19.00	-	-
Time of Use (TOU) - Off-Peak		-	0.00%				360	13.20	360.00	12.20	-	1
Total AJK	-	-	0.00%	12								
Grand Total	50	-	100.00%	2,933,347	82,970							



Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement
July-15

Description	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)					Fixed Charge	Variable	Fixed Charge	Variable	Fixed	Variable
		(%)		(kW)	(%)	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential											
Up to 50 Units	1.35	2.68%	595,169	-	-	-	5	-	3	-	3
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	9.42	18.70%	284,297	-	-	-	125	-	36	-	89
101-200 Units	5.76	-	701,179	-	-	-	97	-	72	-	25
201-300 Units	7.94	15.76%	511,954	-	-	-	134	-	96	-	38
301-700 Units	3.90	7.75%	365,221	-	-	-	70	-	62	-	7
Above 700 Units	0.65	1.29%	37,997	-	-	-	12	-	12	-	1
Temporary Domestic	0.00	0.00%	562	-	-	-	0	-	0	-	-
Time of Use (TOU) - Peak	0.24	0.48%	-	-	-	-	5	-	4	-	0
Time of Use (TOU) - Off-Peak	0.98	1.94%	18,197	-	-	-	13	-	12	-	1
Total Residential	30.22	60.04%	2,514,576	-	-	-	462	-	298	-	164
Commercial - A2											
For sanctioned load less than 5 kW	1.76	3.50%	303,208	1	-	-	33	-	32	-	2
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.02	0.03%	29	49	-	0	0	0	0	-	-
Temporary Commercial	0.04	0.07%	10,141	-	-	-	1	-	1	-	0
Time of Use (TOU) - Peak (A-2)	0.83	1.65%	-	-	-	-	18	-	15	-	1
Time of Use (TOU) - Off-Peak (Temp)	3.16	6.27%	1,276	23,719	-	9	43	9	39	-	3
Total Commercial	5.80	11.52%	314,654	23,768	-	10	93	10	87	-	6
Industrial											
B1	1.10	2.19%	14,206	7	-	-	17	-	16	-	1
B1 - TOU (Peak)	1.07	2.13%	-	-	-	-	20	-	19	-	1
B1 - TOU (Off-peak)	7.22	14.35%	38,162	26,424	-	-	98	-	90	-	7
B2	0.00	0.01%	513	28	-	0	0	0	0	-	0
B2 - TOU (Peak)	0.65	1.28%	-	-	-	-	12	-	12	-	1
B2 - TOU (Off-peak)	4.06	8.07%	7,696	32,411	-	13	54	13	50	-	4
B-3	-	0.00%	18	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	-	0.00%	208	-	-	-	-	-	-	-	-
B3 - TOU (Off-peak)	-	0.00%	-	-	-	-	-	-	-	-	-
Temporary Industrial	0.00	0.00%	-	-	-	-	0	-	0	-	-
Total Industrial	14.12	28.04%	60,803	58,870	-	13	201	13	187	-	14
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.00	0.00%	28	-	-	-	0	-	0	-	0
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.00	0.00%	4	11	-	0	0	0	0	-	0
C1(c) Time of Use (TOU) - Peak	0.02	0.03%	67	-	-	-	0	-	0	-	0
Time of Use (TOU) - Off-Peak	0.06	0.13%	-	312	-	0	1	0	1	-	0
C2(a) Supply at 11 kV	-	0.00%	5	-	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	32	-	-	-	-	-	-	-	-
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	0.08	0.17%	137	323	-	0	1	0	1	-	0
Agricultural Tube-wells - Tariff D											
D1 Scarf	0.00	0.00%	527	-	-	-	0	-	0	-	0
D2 Agricultural Tube-wells	0.00	0.00%	15,515	8	-	0	0	-	0	0	0
SCARP 5 kw & Above Peak	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	0.00	0.00%	-	-	-	-	0	-	0	-	0
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	0.00	0.00%	26,593	1	-	0	0	-	0	-	0
Total Agricultural	0.00	0.00%	42,635	9	-	0	0	-	0	0	0
Public Lighting											
Tariff G	0.11	0.23%	514	-	-	-	2	-	2	-	-
Total Tariff G	0.11	0.23%	514	-	-	-	2	-	2	-	-
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.00	0.01%	16	-	-	-	0	-	0	-	-
Total Tariff H	0.00	0.01%	16	-	-	-	0	-	0	-	-
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	12	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-
Total AJK	-	0.00%	12	-	-	-	-	-	-	-	-
Grand Total	50.34	100.00%	2,933,347	82,970	-	23	759	23	575	0	184

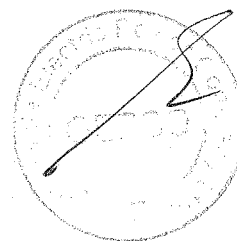


133

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

July-15

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	Nos.	(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential												
Up to 50 Units	20.85	20.85	2.83%	595,169				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	136.40	88.32	18.49%	284,297				11.82		5.79	-	6
101-200 Units	85.01	133.09		701,179				14.00		8.11	-	-
201-300 Units	127.01	127.01	17.22%	511,954				14.00		10.20	-	4
301-700 Units	65.17	65.17	8.83%	365,221				17.00		16.00	-	1
Above 700 Units	10.44	10.44	1.42%	37,997				19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	562				19.00		19.00	-	-
Time of Use (TOU) - Peak	2.68	2.68	0.36%					19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	10.54	10.54	1.43%	18,197				13.00		12.50	-	1
Total Residential	458	458	62.10%	2,514,576								
Commercial - A2	-	-	0.00%								-	-
Commercial -												
For sanctioned load less than 5 kW	23.62	-	3.20%	303,208	3			19.00		18.00	-	1
Commercial (<20 kW)	-	-	0.00%								-	-
For peak load requirement exceeding 5 kW												
Regular	0.04	-	0.01%	29	133		400	15.00	400.00	15.00	-	-
Temporary Commercial	0.31	-	0.04%	10,141	-			19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	2.84	-	0.38%		-		400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	11.45	-	1.55%	1,276	81,982		400	13.00	400.00	12.50	-	1
Total Commercial	38	-	5.19%	314,654	82,118							
Industrial	-	-	0.00%								-	-
B1	2.85	-	0.39%	14,208	21			14.50		14.50	-	-
B1 - TOU (Peak)	2.92	-	0.40%		-			19.00		18.00	-	1
B1 - TOU (Off-peak)	19.73	-	2.67%	38,162	70,132			13.00		12.50	-	1
B2	0.13	-	0.02%	513	291		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	6.89	-	0.93%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	46.85	-	6.35%	7,698	301,381		400.00	12.80	400.00	12.29	-	1
B-3		-	0.00%	18	-						-	-
B3 - TOU (Peak)	2.00	-	0.27%	208	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	60.65	-	8.22%		267,557		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.00	-	0.00%		-			14.50		14.50	-	-
Total Industrial	142	-	19.25%	60,803	639,381							
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	-	0.00%	28	-			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.00	-	0.00%	4	29		400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.15	-	0.02%	67	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.80	-	0.11%		3,221		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.34	-	0.05%	5	600		380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	2.60	-	0.35%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	12.74	-	1.73%	32	36,413		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1	-						-	-
Total Single Point Supply	17	-	2.25%	137	40,263							
Agricultural Tube-wells - Tariff D	-	-	0.00%								-	-
D1 Scarp	0.08	-	0.01%	527	8			14.50		12.00	-	3
D2 Agricultural Tube-wells	11.39	-	1.54%	15,515	41,366		200.00	14.00	200.00	11.50	-	3
SCARP 5 kw & Above	-	-			-		200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above Off Peak	0.00	-			72		200.00	12.70	200.00	8.85	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	10.16	-	1.38%		93,481		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	43.53	-	5.90%	26,593	115,350		200.00	12.70	-	8.85	200	4
Total Agricultural	65	-	8.83%	42,835	250,257							
Public Lighting	-	-	0.00%								-	-
Tariff G	0.35	-	0.05%	514				14.00		14.00	-	-
Total Tariff G	0	-	0.05%	514								
Residential Colonies H	-	-	0.00%								-	-
Housing Colonies Attached to Industries-H	0.11	0	0.02%	16				14.00		14.00	-	-
Total Tariff H	0	-	0.02%	16								
AJK	-	0	0.00%								-	-
Special Contracts - Tariff K (AJK)	-	-	0.00%	12			360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	3.32	-	0.45%				360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	13.78	-	1.87%		47,257		360	12.70	360.00	12.20	-	1
Total AJK	17	-	2.32%	12	47,257							
Grand Total	738	166	100.00%	2,933,347	1,059,277							



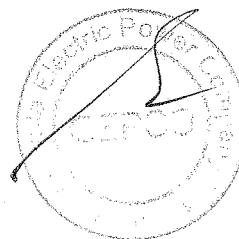
134

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

July-15

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)		(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential												
Up to 50 Units	20.85		2.83%	595,169	-	-	-	83	-	42	-	42
Consumption Exceeding 50 Units	-		0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	136.40		18.49%	284,297	-	-	-	1,612	-	511	-	1,101
101-200 Units	85.01		0.00%	701,179	-	-	-	1,190	-	1,079	-	111
201-300 Units	127.01		17.22%	511,954	-	-	-	1,778	-	1,296	-	483
301-700 Units	65.17		8.83%	365,221	-	-	-	1,108	-	1,043	-	65
Above 700 Units	10.44		1.42%	37,997	-	-	-	198	-	188	-	10
Temporary Domestic	0.01		0.00%	562	-	-	-	0	-	0	-	-
Time of Use (TOU) - Peak	2.88		0.36%	-	-	-	-	51	-	48	-	3
Time of Use (TOU) - Off-Peak	10.54		1.43%	18,197	-	-	-	137	-	132	-	5
Total Residential	458.12		62.10%	2,514,576				6,158		4,339		1,820
Commercial - A2												
Commercial -			0.00%	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	23.62		3.20%	303,208	3	-	-	449	-	425	-	24
Commercial (<20 kW)			0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW			0.01%	29	133	-	0	1	0	1	-	(0)
Regular	0.04		0.01%	10,141	-	-	-	6	-	6	-	-
Temporary Commercial	0.31		0.04%	-	-	-	-	54	-	51	-	3
Time of Use (TOU) - Peak (A-2)	2.84		0.38%	-	-	-	-	149	33	143	-	6
Time of Use (TOU) - Off-Peak (Temp)	11.45		1.55%	1,276	81,982	-	33	658	33	626	-	32
Total Commercial	38.25		5.19%	314,654	82,118		33					
Industrial												
B1	2.85		0.39%	14,206	21	-	-	41	-	41	-	-
B1 - TOU (Peak)	2.92		0.40%	-	-	-	-	55	-	53	-	3
B1 - TOU (Off-peak)	19.73		2.87%	38,162	70,132	-	-	257	-	247	-	10
B2	0.13		0.02%	513	291	-	0	2	0	2	-	-
B2 - TOU (Peak)	8.89		0.93%	7,696	301,381	-	121	131	-	124	-	7
B2 - TOU (Off-peak)	46.85		6.35%	18	-	-	-	600	121	576	-	24
B3	2.00		0.27%	208	-	-	-	38	-	36	-	2
B3 - TOU (Off-peak)	60.65		8.22%	-	267,557	-	102	770	102	740	-	30
Temporary Industrial	0.00		0.00%	-	-	-	-	0	-	0	-	-
Total Industrial	142.02		19.25%	60,803	639,381		222	1,894	222	1,818		76
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.00		0.00%	28	-	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.00		0.00%	4	29	-	0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.15		0.02%	87	-	-	-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	0.80		0.11%	-	3,221	-	1	10	1	10	-	0
C2(a) Supply at 11 kV	0.34		0.05%	6	600	-	0	5	0	5	-	-
C2(b) Time of Use (TOU) - Peak	2.60		0.35%	-	-	-	-	49	-	47	-	3
Time of Use (TOU) - Off-Peak	12.74		1.73%	32	36,413	-	14	163	14	157	-	6
Temp Bulk	-		0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	16.63		2.25%	137	40,263		15	231	15	221		10
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.08		0.01%	527	8	-	-	1	-	1	-	0
D2 Agricultural Tube-wells	11.39		1.54%	15,515	41,368	-	8	160	8	131	-	28
SCARP 5 kw & Above												
SCARP 5 kw & Above												
Agricultural 5 kw & Above D-1(b)(TOD) Peak	10.16		1.38%	-	93,481	-	19	193	-	105	19	88
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	43.53		5.90%	26,593	115,350	-	23	553	-	385	23	168
Total Agricultural	65.17		8.83%	42,935	250,257		50	907	8	622	42	284
Public Lighting												
Public Lighting	-		0.00%	-	-	-	-	5	-	5	-	(0)
Tariff G	0.35		0.05%	514				5		5		(0)
Total Tariff G	0.35		0.05%	514				5		5		(0)
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.11		0.02%	16	-	-	-	2	-	2	-	(0)
Total Tariff H	0.11		0.02%	16				2		2		(0)
AJK												
Special Contracts - Tariff K (AJK)	-		0.00%	12	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.32		0.45%	-	-	-	-	63	-	60	-	3
Time of Use (TOU) - Off-Peak	13.78		1.87%	-	47,257	-	17	175	17	168	-	7
Total AJK	17.09		2.32%	12	47,257		17	238	17	228		10
Grand Total	737.74		100.00%	2,933,347	1,059,277		338	10,092	298	7,960	42	2,231

2,273
2,457

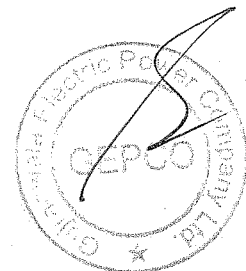
135

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

August-15

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	Nos.	(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	26.912	26.912	3.14%	559,105				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	146,194	90,140	17.03%	250,211				11.82		5.79	-	6
101-200 Units	94,439	150,493	11.00%	659,994				14.00		8.11	-	-
201-300 Units	159,711	159,711	18.81%	554,882				14.00		10.20	-	4
301-700 Units	84,705	84,705	9.87%	435,642				17.00		16.00	-	1
Above 700 Units	13,153	13,153	1.53%	46,707				19.00		18.00	-	1
Temporary Domestic	0.016	0.016	0.00%	565				19.00		19.00	-	-
Time of Use (TOU) - Peak	3.034	3.034	0.35%					19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	12.477	12.477	1.45%	18,305				13.00		12.50	-	1
Total Residential	540.84	540.84	62.98%	2,525,411	2							
Commercial - A2												
Commercial -	-	-	0.00%								-	-
For sanctioned load less than 5 kW	27.605	-	3.22%	304,278				19.00		18.00	-	1
Commercial (<20 KVA)	-	-	0.00%								-	-
For peak load requirement exceeding 5 kW	-	-	0.00%								-	-
Regular	0.124	-	0.01%	29	380		400	15.00	400.00	15.00	-	-
Temporary Commercial	0.291	-	0.03%	1,279				19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	4.475	-	0.52%				400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	17.912	-	2.09%	10,176	119,513		400	13.00	400.00	12.50	-	1
Total Commercial	50.41	-	5.87%	315,782	119,893							
Industrial												
B1	4.301	-	0.50%	14,216				14.50		14.50	-	-
B1 - TOU (Peak)	3.968	-	0.46%					19.00		18.00	-	1
B1 - TOU (Off-peak)	28.032	-	3.27%	38,326	100,447			13.00		12.50	-	1
B2	(0.012)	-	0.00%	513	343		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	9.353	-	1.09%				400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	62.079	-	7.23%	7,723	340,450		400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18	-						-	-
B3 - TOU (Peak)	2.587	-	0.30%	208			380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	77.774	-	9.06%		240,250		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.003	-	0.00%					14.50		14.50	-	-
Total Industrial	188.09	-	21.91%	61,006	681,491							
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	-	0.00%	28	-			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.04	-	0.00%	4	90		400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.16	-	0.02%	67			400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.96	-	0.11%		3,823		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.32	-	0.04%	5	680		380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	2.80	-	0.30%				380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	12.94	-	1.51%	32	37,295		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1							-	-
Total Single Point Supply	17.02	-	1.98%	137	41,888							
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.03	-	0.00%	389	8			14.50		12.00	-	3
D2 Agricultural Tube-wells	8.91	-	1.04%	15,532	41,445		200.00	14.00	200.00	11.50	-	3
SCARP 5 kw & Above Peak	-	-	0.00%				200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above Off Peak	0.00	-	0.00%		18		200.00	12.70	200.00	8.85	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	6.69	-	0.78%		79,867		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	28.81	-	3.36%	28,795	107,941		200.00	12.70	-	8.85	200	4
Total Agricultural	44.44	-	5.18%	42,696	229,279							
Public Lighting												
Tariff G	0.47	-	0.05%	517				14.00		14.00	-	-
Total Tariff G	0.47	-	0.06%	517	-							
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.12	0	0.01%	16				14.00		14.00	-	-
Total Tariff H	0.12	-	0.01%	16	-							
AJK												
Special Contracts - Tariff K (AJK)	-	-	0.00%	12			360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.96	-	0.34%				360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	14.24	-	1.66%		46,264		360	12.70	360.00	12.20	-	1
Total AJK	17.20	-	2.00%	12	46,264							
Grand Total	858.39	-	100.00%	2,945,557	1,118,817							



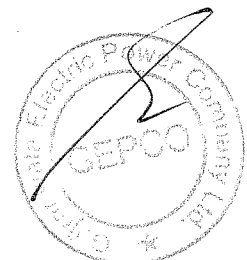
Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

August-15

Description	Sales		Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkVh)		(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential												
Up to 50 Units	26.91	26.91	3.14%	559,105	-		-	108	-	53,824,984	-	54
Consumption Exceeding 50 Units	-	-	0.00%	-	-		-	-	-	-	-	-
01-100 Units	146.19	90.14	17.03%	250,211	-		-	1,728	-	522	-	1,206
101-200 Units	94.44	150.49	11.00%	659,994	-		-	1,322	-	1,221	-	102
201-300 Units	159.71	159.71	18.61%	564,882	-		-	2,236	-	1,629	-	607
301-700 Units	84.70	84.70	9.87%	435,642	-		-	1,440	-	1,355	-	85
Above 700 Units	13.15	13.15	1.53%	46,707	-		-	250	-	237	-	13
Temporary Domestic	0.02	0.02	0.00%	565	-		-	0	-	0	-	-
Time of Use (TOU) - Peak	3.03	3.03	0.35%	-	-		-	58	-	55	-	3
Time of Use (TOU) - Off-Peak	12.48	12.48	1.45%	18,305	2		-	162	-	156	-	6
Total Residential	540.84	540.84	62.98%	2,525,411	2		-	7,304	-	5,228	-	2,076
Commercial - A2	-	-	0.00%	-	-		-	-	-	-	-	-
Commercial -	-	-	-	-	-		-	-	-	-	-	-
For sanctioned load less than 5 kW	27.81	-	3.22%	304,278	-		-	524	-	497	-	28
Commercial (<20 kW)	-	-	-	-	-		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-		-	-	-	-	-	-
Regular	0.12	-	0.01%	29	380		0	2	0	2	-	0
Temporary Commercial	0.29	-	0.03%	1,279	-		-	6	-	6	-	-
Time of Use (TOU) - Peak (A-2)	4.48	-	0.52%	-	-		-	85	-	81	-	4
Time of Use (TOU) - Off-Peak (Temp)	17.91	-	2.09%	10,176	119,513		48	233	48	224	-	9
Total Commercial	50.41	-	5.87%	315,782	119,893		48	850	48	809	-	41
Industrial	-	-	0.00%	-	-		-	-	-	-	-	-
B1	4.30	-	0.50%	14,216	-		-	62	-	62	-	-
B1 - TOU (Peak)	3.97	-	0.46%	-	-		-	75	-	71	-	4
B1 - TOU (Off-peak)	28.03	-	3.27%	38,328	100,447		-	364	-	350	-	14
B2	(0.01)	-	0.00%	513	343		0	(0)	0	(0)	-	-
B2 - TOU (Peak)	9.35	-	1.09%	-	-		-	178	-	168	-	9
B2 - TOU (Off-peak)	62.08	-	7.23%	7,723	340,450		136	795	136	763	-	32
B-3	-	-	0.00%	18	-		-	-	-	-	-	-
B3 - TOU (Peak)	2.59	-	0.30%	208	-		-	49	-	47	-	3
B3 - TOU (Off-peak)	77.77	-	9.06%	-	240,250		91	988	91	949	-	39
Temporary Industrial	0.00	-	0.00%	-	-		-	0	-	0	-	-
Total Industrial	188.09	-	21.91%	61,006	681,491		228	2,511	228	2,411	-	100
Bulk	-	-	0.00%	-	-		-	-	-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	-	0.00%	28	-		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.04	-	0.00%	4	90		0	1	0	1	-	-
C1(c) Time of Use (TOU) - Peak	0.16	-	0.02%	67	-		-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	0.96	-	0.11%	-	3,823		2	13	2	12	-	0
C2(a) Supply at 11 kV	0.32	-	0.04%	5	680		0	5	0	5	-	-
C2(b) Time of Use (TOU) - Peak	2.80	-	0.30%	-	-		-	49	-	47	-	3
Time of Use (TOU) - Off-Peak	12.94	-	1.51%	32	37,295		14	166	14	159	-	6
Temp Bulk	-	-	0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	17.02	-	1.98%	137	41,888		16	236	16	226	-	10
Agricultural Tube-wells - Tariff D	-	-	0.00%	-	-		-	-	-	-	-	-
D1 Scarp	0.03	-	0.00%	389	8		-	0	-	0	-	0
D2 Agricultural Tube-wells	8.91	-	1.04%	15,532	41,445		8	125	8	102	-	22
SCARP 5 kw & Above Peak	-	-	0.00%	-	-		-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	0.00	-	0.00%	-	18		0	0	0	0	-	0
Agricultural 5 kw & Above D-1(b)(TOD) Peak	6.69	-	0.78%	-	79,867		16	127	-	69	18	58
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	28.81	-	3.36%	26,795	107,941		22	366	-	255	22	111
Total Agricultural	44.44	-	5.18%	42,896	229,279		46	618	8	427	38	191
Public Lighting	-	-	0.00%	-	-		-	-	-	-	-	-
Tariff G	0.47	-	0.05%	517	-		-	7	-	7	-	(0)
Total Tariff G	0.47	-	0.06%	517	-		-	7	-	7	-	(0)
Residential Colonies H	-	-	0.00%	-	-		-	-	-	-	-	(0)
Housing Colonies Attached to Industries-H	0.12	-	0.01%	16	-		-	2	-	1	-	0
Total Tariff H	0.12	-	0.01%	16	-		-	2	-	1	-	(0)
AJK	-	-	0.00%	-	-		-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	0.00%	12	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.96	-	0.34%	-	-		-	56	-	53	-	3
Time of Use (TOU) - Off-Peak	14.24	-	1.65%	-	46,254		17	181	17	174	-	7
Total AJK	17.20	-	2.00%	12	46,254		17	237	17	227	-	10
Grand Total	858.39	-	100.00%	2,945,557	1,118,817		354	11,764	317	9,336	38	2,427

2,464,965.1



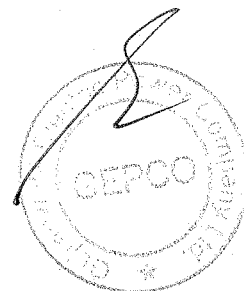
137

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

September-15

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	Nos.	(kW)	(%)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	30.31	30.31	3.83%	573,334				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	156.35	104.27	19.76%	308,765				11.82		5.79	-	6
101-200 Units	93.59	145.67	11.83%	751,050				14.00		8.11	-	-
201-300 Units	124.36	124.36	15.72%	516,575				14.00		10.20	-	4
301-700 Units	61.12	61.12	7.73%	332,023				17.00		16.00	-	1
Above 700 Units	9.93	9.93	1.26%	33,769				19.00		18.00	-	1
Temporary Domestic	0.00	0.00	0.00%	567				19.00		19.00	-	-
Time of Use (TOU) - Peak	2.69	2.69	0.34%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	11.48	11.48	1.45%	18,369	5		-	13.00		12.50	-	1
Total Residential	489.85	489.85	61.92%	2,534,452	5						-	-
Commercial - A2												
Commercial -	-	-	0.00%								-	-
For sanctioned load less than 5 kW	28.005	-	3.29%	305,175				19.00		18.00	-	1
Commercial (<20 kW)	-	-	0.00%	-							-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.048	-	0.01%	29	231		400	15.00	400.00	15.00	-	-
Temporary Commercial	0.294	-	0.04%	1,287	-			19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	4.006	-	0.51%		-		400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	16.381	-	2.07%	10,245	116,192		400	13.00	400.00	12.50	-	1
Total Commercial	46.74	-	5.91%	318,736	116,423						-	-
Industrial												
B1	3.69	-	0.49%	14,232	-			14.50		14.50	-	-
B1 - TOU (Peak)	4.54	-	0.57%		-			19.00		18.00	-	1
B1 - TOU (Off-peak)	27.27	-	3.45%	38,542	106,969			13.00		12.50	-	1
B2	0.07	-	0.01%	513	317		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	9.06	-	1.15%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	54.92	-	6.94%	7,757	340,711		400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18	-						-	-
B3 - TOU (Peak)	2.11	-	0.27%	209	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	70.39	-	8.90%		258,919		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.008	-	0.00%		-			14.50		14.50	-	-
Total Industrial	172.28	-	21.77%	61,271	706,916						-	-
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.01	-	0.00%	28	4			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.02	-	0.00%	4	72		400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.18	-	0.02%	68	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	1.01	-	0.13%		3,564		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.34	-	0.04%	5	720		380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	2.19	-	0.28%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	10.48	-	1.32%	32	35,767		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1				-		-	-	-
Total Single Point Supply	14.21	-	1.80%	138	40,127						-	-
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.104	-	0.01%	369	8			14.50		12.00	-	3
D2 Agricultural Tube-wells	7.816	-	0.99%	15,553	41,509		200.00	14.00	200.00	11.50	-	3
SCARP 5 kw & Above Peak	0.001	-	0.00%		-		200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above Off Peak	0.002	-	0.00%		43		200.00	12.70	200.00	8.85	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	8.584	-	1.09%		93,967		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	33.768	-	4.27%	26,819	109,798		200.00	12.70	-	8.85	200	4
Total Agricultural	50.27	-	6.36%	42,741	245,325						-	-
Public Lighting	-	-	0.00%								-	-
Tariff G	0.51	-	0.06%	518	-			14.00		14.00	-	-
Total Tariff G	0.51	-	0.06%	518	-						-	-
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.127	0	0.02%	16				14.00		14.00	-	-
Total Tariff H	0.13	-	0.02%	16	-						-	-
AJK												
AJK	-	0	0.00%								-	-
Special Contracts - Tariff K (AJK)												
Special Contracts - Tariff K (AJK)	-	-	0.00%	12			360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.87	-	0.36%				360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	14.25	-	1.80%		46,214		360	12.70	360.00	12.20	-	1
Total AJK	17.12	-	2.16%	12	46,214						-	-
Grand Total	791.08	489.85	100.00%	2,955,884	1,155,009						-	-



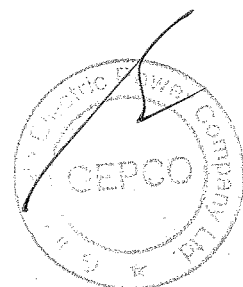
Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

September-15

Description	Sales (MkVh)	Sales Mix (%)	No. of Consumers	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min
Residential											
Up to 50 Units	30.31	3.83%	573,334	-	-	-	121	-	81	-	61
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	156.35	19.76%	308,765	-	-	-	1,848	-	604	-	1,244
101-200 Units	93.59	11.83%	751,050	-	-	-	1,310	-	1,181	-	129
201-300 Units	124.36	15.72%	516,575	-	-	-	1,741	-	1,268	-	473
301-700 Units	61.12	7.73%	332,023	-	-	-	1,039	-	978	-	61
Above 700 Units	9.93	1.26%	33,769	-	-	-	189	-	179	-	10
Temporary Domestic	0.00	0.00%	567	-	-	-	0	-	0	-	-
Time of Use (TOU) - Peak	2.69	0.34%	-	-	-	-	51	-	48	-	3
Time of Use (TOU) - Off-Peak	11.48	1.45%	18,369	-	-	-	149	-	144	-	6
Total Residential	489.85	61.92%	2,534,452	5		-	6,449	-	4,463	-	1,986
Commercial - A2											
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	26.01	3.29%	305,175	-	-	-	494	-	468	-	26
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.05	0.01%	29	231	-	0	1	0	1	-	0
Temporary Commercial	0.29	0.04%	1,287	-	-	-	6	-	6	-	-
Time of Use (TOU) - Peak (A-2)	4.01	0.51%	-	-	-	-	76	-	72	-	4
Time of Use (TOU) - Off-Peak (Temp)	16.38	2.07%	10,245	116,192	-	46	213	46	205	-	8
Total Commercial	46.74	5.91%	316,736	116,423		47	789	47	751	-	38
Industrial											
B1	3.89	0.49%	14,232	-	-	-	56	-	56	-	-
B1 - TOU (Peak)	4.54	0.57%	-	-	-	-	88	-	82	-	5
B1 - TOU (Off-peak)	27.27	3.45%	38,542	106,959	-	-	354	-	341	-	14
B2	0.07	0.01%	513	317	-	0	1	0	1	-	-
B2 - TOU (Peak)	9.06	1.15%	-	-	-	-	172	-	163	-	9
B2 - TOU (Off-peak)	54.92	6.94%	7,757	340,711	-	136	703	136	675	-	28
B-3	-	0.00%	18	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	2.11	0.27%	209	-	-	-	40	-	38	-	2
B3 - TOU (Off-peak)	70.39	8.90%	-	258,919	-	98	894	98	859	-	35
Temporary Industrial	0.01	0.00%	-	-	-	-	0	-	0	-	-
Total Industrial	172.26	21.77%	61,271	706,916		235	2,307	235	2,215	-	93
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	28	4	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.00%	4	72	-	0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.18	0.02%	68	-	-	-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	1.01	0.13%	-	3,564	-	1	13	1	13	-	1
C2(a) Supply at 11 kV	0.34	0.04%	5	720	-	0	5	0	5	-	-
C2(b) Time of Use (TOU) - Peak	2.19	0.28%	-	-	-	-	42	-	39	-	2
Time of Use (TOU) - Off-Peak	10.48	1.32%	32	35,767	-	14	134	14	129	-	5
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	14.21	1.80%	138	40,127		15	197	15	189	-	8
Agricultural Tube-wells - Tariff D											
D1 Scaro	0.10	0.01%	369	8	-	-	2	-	1	-	0
D2 Agricultural Tube-wells	7.82	0.99%	15,553	41,509	-	8	109	8	90	-	20
SCARP 5 kw & Above Peak	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	8.58	1.09%	-	93,967	-	19	163	-	89	19	74
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	33.77	4.27%	26,819	109,798	-	22	429	-	299	22	130
Total Agricultural	50.27	6.36%	42,741	245,325		49	703	8	479	41	224
Public Lighting											
Tariff G	0.51	0.06%	518	-	-	-	7	-	7	-	(1)
Total Tariff G	0.51	0.06%	518	-		-	7	-	7	-	(1)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.13	0.02%	16	-	-	-	2	-	2	-	(0)
Total Tariff H	0.13	0.02%	16	-		-	2	-	2	-	(0)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	12	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.87	0.36%	-	-	-	-	55	-	52	-	3
Time of Use (TOU) - Off-Peak	14.25	1.80%	-	46,214	-	17	181	17	174	-	7
Total AJK	17.12	2.16%	12	46,214		17	236	17	226	-	10
Grand Total	791.08	100.00%	2,955,884	1,155,009		362	10,690	322	8,332	41	2,358

2,399



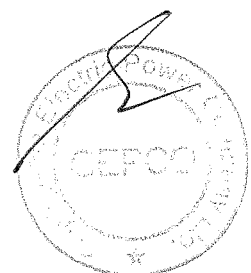
139

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

1st Quarter (July-September) 2015-16

Description	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential											
Up to 50 Units	79.42	0.10	573,334	-	-	-	317.68	-	158.84	-	158.84
Consumption Exceeding 50 Units	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	448.36	0.55	308,765	-	-	-	5,313.20	-	1,673.15	-	3,640.04
101-200 Units	278.80	0.23	751,050	-	-	-	3,919.88	-	3,553.70	-	366.18
201-300 Units	419.02	0.50	516,575	-	-	-	5,889.26	-	4,288.98	-	1,600.28
301-700 Units	214.89	0.25	332,023	-	-	-	3,656.72	-	3,438.31	-	218.40
Above 700 Units	34.17	0.04	33,769	-	-	-	649.27	-	615.10	-	34.17
Temporary Domestic	0.04	0.00	567	-	-	-	0.69	-	0.68	-	-
Time of Use (TOU) - Peak	8.65	0.01	-	-	-	-	164.32	-	155.67	-	8.65
Time of Use (TOU) - Off-Peak	35.48	0.05	18,369	7.00	-	-	461.73	-	443.50	-	18.23
Total Residential	1,518.83	1.85	2,534,452	7.00	-	-	20,372.74	-	14,327.93	-	6,044.80
Commercial - A2											
Commercial -	-	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	78.99	0.10	305,175	4.00	-	-	1,500.87	-	1,421.87	-	78.99
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-
Regular	0.23	0.00	29	793.00	-	0.32	3.43	0.32	3.26	-	0.13
Temporary Commercial	0.93	0.00	1,287	-	-	-	17.68	-	17.60	-	0.07
Time of Use (TOU) - Peak (A-2)	12.15	0.03	-	-	-	-	230.90	-	218.74	-	12.15
Time of Use (TOU) - Off-Peak (Temp)	48.89	0.10	10,245	341,406.36	-	136.56	637.20	136.56	611.18	-	26.03
Total Commercial	141.20	0.23	316,736	342,202.36	-	136.88	2,390.07	136.88	2,272.66	-	117.36
Industrial											
B1	12.14	0.03	14,232	28.00	-	-	177.19	-	176.09	-	1.10
B1 - TOU (Peak)	12.50	0.03	-	-	-	-	237.55	-	225.05	-	12.50
B1 - TOU (Off-peak)	82.25	0.21	38,542	303,971.87	-	-	1,072.90	-	1,028.16	-	44.74
B2	0.19	0.00	513	979.00	-	0.39	2.66	0.39	2.66	-	0.00
B2 - TOU (Peak)	25.95	0.04	-	-	-	-	493.14	-	467.18	-	25.95
B2 - TOU (Off-peak)	167.91	0.22	7,757	1,014,952.66	-	405.98	2,151.29	405.98	2,083.66	-	87.83
B-3	-	-	18	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	6.69	0.01	209	-	-	-	127.08	-	120.39	-	6.69
B3 - TOU (Off-peak)	208.81	0.18	-	766,726.04	-	291.36	2,651.93	291.36	2,547.53	-	104.41
Temporary Industrial	0.02	0.00	-	-	-	-	0.25	-	0.25	-	-
Total Industrial	516.47	0.72	61,271	2,086,657.57	-	697.73	6,913.99	697.73	6,630.97	-	283.02
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00	28	4.00	-	-	0.24	-	0.24	-	0.00
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.06	0.00	4	202.00	-	0.08	0.84	0.08	0.84	-	0.00
C1(c) Time of Use (TOU) - Peak	0.51	0.00	68	-	-	-	9.60	-	9.09	-	0.51
Time of Use (TOU) - Off-Peak	2.83	0.00	-	10,920.00	-	4.37	38.87	4.37	35.42	-	1.45
C2(a) Supply at 11 kV	1.00	0.00	5	2,000.00	-	0.76	14.28	0.76	14.28	-	-
C2(b) Time of Use (TOU) - Peak	7.38	0.01	-	-	-	-	140.23	-	132.85	-	7.38
Time of Use (TOU) - Off-Peak	36.16	0.03	32	109,475.00	-	41.60	462.90	41.60	444.73	-	18.08
Temp Bulk	-	-	1	-	-	-	-	-	-	-	-
Total Single Point Supply	47.95	0.04	138	122,601.00	-	46.81	664.86	46.81	637.44	-	27.41
Agricultural Tube-wells - Tariff D											
D1 Scarp	0.22	0.00	369	24.00	-	-	3.20	-	2.65	-	0.55
D2 Agricultural Tube-wells	28.12	0.02	15,553	124,327.64	-	24.87	393.68	24.86	323.38	0.00	70.30
SCARP 5 kw & Above Peak	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	0.00	0.00	-	18.00	-	0.00	0.00	0.00	0.00	-	0.00
Agricultural 5 kw & Above D-1(b)(TOD) Peak	25.43	0.02	-	267,295.27	-	53.48	483.19	-	263.21	53.48	219.98
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	106.11	0.08	26,819	333,089.78	-	66.62	1,347.61	-	939.08	66.62	408.53
Total Agricultural	159.89	0.12	42,741	724,869.68	-	144.95	2,227.69	24.87	1,528.32	120.08	699.36
Public Lighting											
Tariff G	1.44	0.00	518	-	-	-	20.31	-	20.31	-	(1.33)
Total Tariff G	1.45	0.00	518	-	-	-	20.31	-	20.31	-	(1.33)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.36	0.00	16	-	-	-	5.02	-	4.90	-	(0.12)
Total Tariff H	0.36	0.00	16	-	-	-	5.02	-	4.90	-	(0.52)
AJK											
Special Contracts - Tariff K (AJK)	-	-	12	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	9.15	0.01	-	-	-	-	173.78	-	164.64	-	9.15
Time of Use (TOU) - Off-Peak	42.27	0.03	-	139,735.00	-	50.30	536.87	50.30	515.73	-	21.14
Total AJK	51.42	0.04	12	139,735.00	-	50.30	710.65	50.30	680.37	-	30.28
Grand Total	2,437.58	3.00	2,955,884	3,418,072.62	-	1,076.67	33,305.32	956.59	26,102.90	120.08	7,200.41

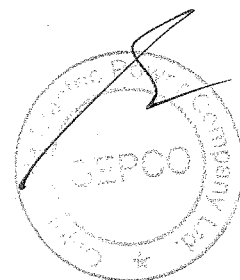


140

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

October-15

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	Nos.	(kW)	(%)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	23.41	23.41	3.17%	628,738				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	157.79	112.47	21.39%	376,081				11.82		5.79	-	6
101-200 Units	86.78	132.09	11.76%	815,167				14.00		8.11	-	-
201-300 Units	92.66	92.66	12.56%	450,811				14.00		10.20	-	4
301-700 Units	34.25	34.25	4.64%	240,523				17.00		16.00	-	1
Above 700 Units	3.76	3.76	0.51%	15,533				19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	568				18.00		19.00	-	-
Time of Use (TOU) - Peak	1.98	1.98	0.27%	18,510			-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	8.19	8.19	1.11%				-	13.00		12.50	-	1
Total Residential	408.83	408.83	55.42%	2,545,931								
Commercial - A2												
Commercial -	-	-	0.00%								-	-
For sanctioned load less than 5 kW	23.17	-	3.14%	308,181				19.00		18.00	-	1
Commercial (<20 KW)	-	-	0.00%	-							-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.02	-	0.00%	31	171		400	15.00	400.00	15.00	-	-
Temporary Commercial	0.23	-	0.03%	1,292	-			19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.51	-	0.48%				400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	13.40	-	1.82%	10,303	107,742		400	13.00	400.00	12.50	-	1
Total Commercial	40.34	-	5.47%	317,807	107,913							
Industrial												
B1	3.57	-	0.48%	14,287	-			14.50		14.50	-	-
B1 - TOU (Peak)	4.34	-	0.59%					19.00		18.00	-	1
B1 - TOU (Off-peak)	25.12	-	3.40%	38,678	100,131			13.00		12.50	-	1
B2	0.07	-	0.01%	513	444		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	9.82	-	1.33%				400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	50.74	-	6.88%	7,799	354,597		400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18	-						-	-
B3 - TOU (Peak)	3.50	-	0.47%	209	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	86.35	-	11.70%		263,112		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.00	-	0.00%		-			14.50		14.50	-	-
Total Industrial	183.51	-	24.87%	61,504	718,284							
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.00	-	0.00%	28	-			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	-	0.00%	4	40		400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.11	-	0.01%	69	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.51	-	0.07%		3,020		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.19	-	0.03%	5	560		380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.63	-	0.22%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	7.62	-	1.03%	32	22,546		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1	-			-		-	-	-
Total Single Point Supply	10.08	-	1.37%	139	26,166							
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.01	-	0.00%	369	8			14.50		12.00	-	3
D2 Agricultural Tube-wells	3.35	-	0.45%	15,585	41,631		200.00	14.00	200.00	11.50	-	3
SCARP 5 kw & Above Peak	-	-			-		200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above Off Peak	-	-			-		200.00	12.70	200.00	8.85	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.35	-	0.18%		56,361		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	9.12	-	1.24%	26,847	81,901		200.00	12.70	-	8.85	200	4
Total Agricultural	13.82	-	1.87%	42,801	179,900							
Public Lighting	-	-	0.00%								-	-
Tariff G	0.54	-	0.07%	519				14.00		14.00		
Total Tariff G	0.54	-	0.07%	519								
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.03	0	0.00%	16				14.00		14.00		
Total Tariff H	0.03	-	0.00%	16								
AJK												
Special Contracts - Tariff K (AJK)	-	-	0.00%	12			360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.21	-	0.30%				360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	7.41	-	1.00%		43,086		360	12.70	360.00	12.20	-	1
Total AJK	9.61	-	1.30%	12	43,086							
Grand Total	668.76	408.83	90.38%	2,968,729	1,075,350							



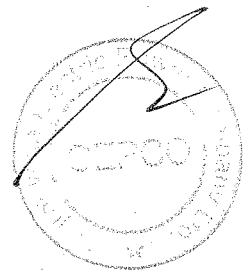
Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

October-15

Description	Sales (MkWh)	Sales Mix (%age)	No. of Consumers	Actual Load (kW)	Load Factor (%age)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min
Residential											
Up to 50 Units	23.41	3.17%	628,738	-	-	-	94	-	47	-	47
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	157.79	21.39%	376,081	-	-	-	1,865	-	651	-	1,214
101-200 Units	86.78	11.76%	815,167	-	-	-	1,215	-	1,071	-	144
201-300 Units	92.66	12.56%	450,811	-	-	-	1,297	-	945	-	352
301-700 Units	34.25	4.64%	240,523	-	-	-	582	-	548	-	34
Above 700 Units	3.76	0.51%	15,533	-	-	-	71	-	68	-	4
Temporary Domestic	0.01	0.00%	568	-	-	-	0	-	0	-	-
Time of Use (TOU) - Peak	1.98	0.27%	18,510	-	-	-	38	-	36	-	2
Time of Use (TOU) - Off-Peak	8.19	1.11%	-	-	-	-	106	-	102	-	4
Total Residential	406.83	55.42%	2,545,931	-	-	-	5,269	-	3,468	-	1,800
Commercial - A2											
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	23.17	3.14%	306,181	-	-	-	440	-	417	-	23
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.02	0.00%	31	171	-	0	0	0	0	-	(0)
Temporary Commercial	0.23	0.03%	1,292	-	-	-	4	-	4	-	-
Time of Use (TOU) - Peak (A-2)	3.51	0.48%	-	-	-	-	67	-	63	-	4
Time of Use (TOU) - Off-Peak (Temp)	13.40	1.82%	10,303	107,742	-	43	174	43	167	-	7
Total Commercial	40.34	5.47%	317,807	107,913	-	43	686	43	653	-	33
Industrial											
B1	3.57	0.48%	14,287	-	-	-	52	-	52	-	-
B1 - TOU (Peak)	4.34	0.59%	-	-	-	-	83	-	78	-	4
B1 - TOU (Off-peak)	25.12	3.40%	38,678	100,131	-	-	327	-	314	-	13
B2	0.07	0.01%	513	444	-	0	1	0	1	-	-
B2 - TOU (Peak)	9.82	1.33%	-	-	-	-	187	-	177	-	10
B2 - TOU (Off-peak)	50.74	6.88%	7,799	354,597	-	142	649	142	624	-	26
B-3	-	0.00%	18	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	3.50	0.47%	209	-	-	-	66	-	63	-	3
B3 - TOU (Off-peak)	86.35	11.70%	-	263,112	-	100	1,097	100	1,053	-	43
Temporary Industrial	0.00	0.00%	-	-	-	-	0	-	0	-	-
Total Industrial	183.51	24.87%	61,504	718,284	-	242	2,481	242	2,362	-	99
Bulk											
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%	28	-	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	0.00%	4	40	-	0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.11	0.01%	69	-	-	-	2	-	2	-	0
Time of Use (TOU) - Off-Peak	0.51	0.07%	-	3,020	-	1	7	1	6	-	0
C2(a) Supply at 11 kV	0.19	0.03%	5	560	-	0	3	0	3	-	-
C2(b) Time of Use (TOU) - Peak	1.63	0.22%	-	-	-	-	31	-	29	-	2
Time of Use (TOU) - Off-Peak	7.62	1.03%	32	22,546	-	9	98	9	94	-	4
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	10.08	1.37%	139	26,166	-	10	140	10	134	-	6
Agricultural Tube-wells - Tariff D											
D1 Scarp	0.01	0.00%	369	8	-	-	0	-	0	-	0
D2 Agricultural Tube-wells	3.35	0.45%	15,585	41,631	-	8	47	8	39	-	8
SCARP 5 kw & Above Peak	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.35	0.18%	-	56,381	-	11	26	-	14	11	12
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	9.12	1.24%	26,847	81,901	-	16	116	-	81	16	35
Total Agricultural	13.82	1.87%	42,801	179,900	-	36	188	8	133	28	55
Public Lighting											
Tariff G	0.54	0.07%	519	-	-	-	8	-	8	-	(1)
Total Tariff G	0.54	0.07%	519	-	-	-	8	-	8	-	(1)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.03	0.00%	16	-	-	-	0	-	0	-	(0)
Total Tariff H	0.03	0.00%	16	-	-	-	0	-	0	-	(0)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	12	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.21	0.30%	-	-	-	-	42	-	40	-	2
Time of Use (TOU) - Off-Peak	7.41	1.00%	-	43,086	-	16	94	16	90	-	4
Total AJK	9.61	1.30%	12	43,086	-	16	136	16	130	-	6
Grand Total	666.76	90.38%	2,968,729	1,075,350	-	347	8,888	319	6,888	28	1,999

2,027



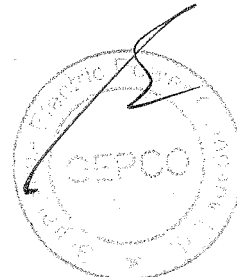
142

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

November-15

Description	Sales (MkWh)	Sales GoP Slab (MkWh)	Sales Mix (%)	No. of Consumers Nos	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
							Fixed Charge (Rs/kWh/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	30.88	30.88	5.57%	841,455				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	148.21	127.58	26.72%	647,021				11.82		5.79	-	6
101-200 Units	53.67	74.30		787,218				14.00		8.11	-	-
201-300 Units	29.42	29.42	5.30%	204,853				14.00		10.20	-	4
301-700 Units	9.02	9.02	1.83%	70,409				17.00		16.00	-	1
Above 700 Units	1.45	1.45	0.26%	4,989				19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	572				18.00		19.00	-	-
Time of Use (TOU) - Peak	1.32	1.32	0.24%					19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	5.38	5.38	0.97%	18,826				13.00		12.50	-	1
Total Residential	279.37	279.37	50.36%	2,554,943								
Commercial - A2												
Commercial -	-	-	0.00%								-	-
For sanctioned load less than 5 kW	16.88	-	3.04%	306,908				19.00		18.00	-	1
Commercial (<20 kW)	-	-	0.00%	-							-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.05	-	0.01%	31	182		400	15.00	400.00	15.00	-	-
Temporary Commercial	0.64	-	0.12%	1,300				19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.12	-	0.56%				400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	11.81	-	2.13%	10,347	92,100		400	13.00	400.00	12.50	-	1
Total Commercial	32.50	-	5.86%	318,586	92,282							
Industrial												
B1	3.95	-	0.71%	14,305	32			14.50		14.50	-	-
B1 - TOU (Peak)	4.55	-	0.82%					19.00		18.00	-	1
B1 - TOU (Off-peak)	28.26	-	5.08%	38,882	98,290			13.00		12.50	-	1
B2	0.07	-	0.01%	511	485		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	11.32	-	2.04%				400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	65.30	-	11.77%	7,835	369,765		400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18							-	-
B3 - TOU (Peak)	3.47	-	0.63%	209			380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	93.83	-	16.91%		269,353		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%					14.50		14.50	-	-
Total Industrial	210.76	-	37.99%	61,760	737,924							
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.00	-	0.00%	28				15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	-	0.00%	4	40		400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.10	-	0.02%	69			400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.50	-	0.09%		2,519		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.18	-	0.03%	5	520		380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.14	-	0.21%				380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	5.75	-	1.04%	31	20,691		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1							-	-
Total Single Point Supply	7.70	-	1.39%	138	23,770							
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.00	-	0.00%	369	8			14.50		12.00	-	3
D2 Agricultural Tube-wells	2.07	-	0.37%	15,597	41,608		200.00	14.00	200.00	11.50	-	3
SCARP 5 kw & Above Peak	-	-					200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above Off Peak	-	-					200.00	12.70	200.00	8.85	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.87	-	0.34%		64,787		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	8.17	-	1.47%	26,868	81,034		200.00	12.70	-	8.85	200	4
Total Agricultural	12.12	-	2.19%	42,834	187,437							
Public Lighting												
Tariff G	0.56	-	0.10%	519				14.00		14.00	-	-
Total Tariff G	0.56	-	0.10%	519								
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.11	0	0.02%	16				14.00		14.00	-	-
Total Tariff H	0.11	-	0.02%	16								
AJK												
Special Contracts - Tariff K (AJK)	-	-	0.00%	12			360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.08	-	0.37%				360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	9.59	-	1.73%		39,144		360	12.70	360.00	12.20	-	1
Total AJK	11.67	-	2.10%	12	39,144							
Grand Total	554.79	279.37	100.00%	2,978,808	1,080,557							

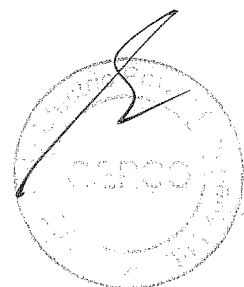


Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

November-15

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min
Residential											
Up to 50 Units	30.88	5.57%	841,455	-	-	-	124	-	62	-	62
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	148.21	26.72%	647,021	-	-	-	1,752	-	738	-	1,013
101-200 Units	53.67	0.00%	767,218	-	-	-	751	-	803	-	149
201-300 Units	29.42	5.30%	204,653	-	-	-	412	-	300	-	112
301-700 Units	9.02	1.63%	70,408	-	-	-	153	-	144	-	9
Above 700 Units	1.45	0.26%	4,989	-	-	-	28	-	26	-	1
Temporary Domestic	0.01	0.00%	572	-	-	-	0	-	0	-	-
Time of Use (TOU) - Peak	1.32	0.24%	-	-	-	-	25	-	24	-	1
Time of Use (TOU) - Off-Peak	5.38	0.97%	18,826	-	-	-	70	-	67	-	3
Total Residential	279.37	50.38%	2,554,943	-	-	-	3,315	-	1,965	-	1,350
Commercial - A2											
Commercial - For sanctioned load less than 5 kW	16.88	3.04%	308,908	-	-	-	321	-	304	-	17
Commercial (<20 kW) For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.05	0.01%	31	182	-	0	1	0	1	-	(0)
Temporary Commercial	0.64	0.12%	1,300	-	-	-	12	-	12	-	-
Time of Use (TOU) - Peak (A-2)	3.12	0.56%	-	-	-	-	59	-	56	-	3
Time of Use (TOU) - Off-Peak (Temp)	11.81	2.13%	10,347	92,100	-	37	154	37	148	-	6
Total Commercial	32.50	5.86%	318,586	92,282	-	37	546	37	521	-	26
Industrial											
B1	3.95	0.71%	14,305	32	-	-	57	-	57	-	-
B1 - TOU (Peak)	4.55	0.82%	-	-	-	-	86	-	82	-	5
B1 - TOU (Off-peak)	28.26	5.09%	38,882	98,290	-	-	387	-	353	-	14
B2	0.07	0.01%	511	485	-	0	1	0	1	-	-
B2 - TOU (Peak)	11.32	2.04%	-	-	-	-	215	-	204	-	11
B2 - TOU (Off-peak)	65.30	11.77%	7,835	369,765	-	148	836	148	803	-	33
B-3	-	0.00%	18	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	3.47	0.63%	209	-	-	-	66	-	63	-	3
B3 - TOU (Off-peak)	93.83	16.91%	-	269,353	-	102	1,192	102	1,145	-	47
Temporary Industrial	0.01	0.00%	-	-	-	-	0	-	0	-	-
Total Industrial	210.76	37.99%	61,760	737,924	-	250	2,821	250	2,707	-	114
Bulk											
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%	28	-	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.00%	4	40	-	0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.10	0.02%	69	-	-	-	2	-	2	-	0
Time of Use (TOU) - Off-Peak	0.50	0.09%	-	2,519	-	1	6	1	6	-	0
C2(a) Supply at 11 kV	0.18	0.03%	5	520	-	0	3	0	3	-	-
C2(b) Time of Use (TOU) - Peak	1.14	0.21%	-	-	-	-	22	-	21	-	1
Time of Use (TOU) - Off-Peak	5.75	1.04%	31	20,691	-	8	74	8	71	-	3
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	7.70	1.39%	138	23,770	-	9	107	9	102	-	4
Agricultural Tube-wells - Tariff D											
D1 Scarce	0.00	0.00%	369	8	-	-	0	-	0	-	0
D2 Agricultural Tube-wells	2.07	0.37%	15,597	41,808	-	8	29	8	24	-	5
SCARP 5 kw & Above Peak	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.87	0.34%	-	64,787	-	13	36	-	19	13	16
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	8.17	1.47%	28,868	81,034	-	16	104	-	72	16	31
Total Agricultural	12.12	2.19%	42,834	187,437	-	37	168	8	116	29	53
Public Lighting	-	0.00%	-	-	-	-	-	-	-	-	-
Tariff G	0.56	0.10%	519	-	-	-	8	-	8	-	(1)
Total Tariff G	0.56	0.10%	519	-	-	-	8	-	8	-	(1)
Residential Colonies H	-	0.00%	-	-	-	-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.11	0.02%	16	-	-	-	2	-	2	-	(0)
Total Tariff H	0.11	0.02%	16	-	-	-	2	-	2	-	(0)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	12	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.08	0.37%	-	-	-	-	39	-	37	-	2
Time of Use (TOU) - Off-Peak	9.59	1.73%	-	39,144	-	14	122	14	117	-	5
Total AJK	11.67	2.10%	12	39,144	-	14	161	14	154	-	7
Grand Total	554.79	100.00%	2,978,808	1,080,557	-	348	7,128	319	5,574	29	1,553

1,582



144

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

December-15

Description	Sales	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	GoP Slab (MkWh)	(%)				Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	39.09	39.09	7.04%	1,007,141				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	134.26	120.72	24.18%	721,222				11.82		5.78	-	6
101-200 Units	39.36	52.90		635,670				14.00		8.11	-	-
201-300 Units	18.96	18.96	3.41%	133,195				14.00		10.20	-	4
301-700 Units	6.61	6.61	1.19%	44,467				17.00		16.00	-	1
Above 700 Units	1.29	1.29	0.23%	3,947				19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	573				19.00		19.00	-	-
Time of Use (TOU) - Peak	1.33	1.33	0.24%					19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	5.23	5.23	0.94%	18,717	4			13.00		12.50	-	1
Total Residential	246.15	246.15	44.32%	2,564,932	4							
Commercial - A2												
Commercial - For sanctioned load less than 5 kW	14.95	-	2.69%	307,728				19.00		18.00	-	1
Commercial (>20 kW)	-	-	0.00%	-							-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.04	-	0.01%	30	102		400	15.00	400.00	15.00	-	-
Temporary Commercial	0.78	-	0.14%	1,309	-			19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.02	-	0.54%	-	-		400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	11.86	-	2.14%	10,401	77,906		400	13.00	400.00	12.50	-	1
Total Commercial	30.65	-	5.52%	319,468	78,008							
Industrial												
B1	3.97	-	0.71%	14,311	16			14.50		14.50	-	-
B1 - TOU (Peak)	5.05	-	0.91%	-	-			19.00		18.00	-	1
B1 - TOU (Off-peak)	31.12	-	5.60%	39,047	108,875			13.00		12.50	-	1
B2	0.09	-	0.02%	511	413		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	12.19	-	2.19%	-	-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	70.13	-	12.63%	7,863	375,071		400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18	-						-	-
B3 - TOU (Peak)	4.35	-	0.78%	210	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	97.62	-	17.58%	-	279,291		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%	-	-			14.50		14.50	-	-
Total Industrial	224.53	-	40.43%	61,960	763,666							
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.00	-	0.00%	28	-			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	-	0.00%	4	-		400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.11	-	0.02%	70	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.78	-	0.14%	-	2,400		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.27	-	0.05%	5	560		380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.47	-	0.26%	-	-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	7.57	-	1.36%	31	22,116		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1	-						-	-
Total Single Point Supply	10.21	-	1.84%	139	25,075							
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.03	-	0.01%	368	8			14.50		12.00	-	3
D2 Agricultural Tube-wells	4.45	-	0.80%	15,601	41,619		200.00	14.00	200.00	11.50	-	3
SCARP 5 kw & Above Peak	-	-		-	-		200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above Off Peak	0.00	-		-	1		200.00	12.70	200.00	8.85	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	4.09	-	0.74%	-	80,374		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	17.82	-	3.21%	26,890	95,594		200.00	12.70	-	8.85	200	4
Total Agricultural	26.39	-	4.75%	42,859	217,596							
Public Lighting												
Tariff G	0.63	-	0.11%	522	-			14.00		14.00	-	-
Total Tariff G	0.63	-	0.11%	522	-							
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.08	0	0.01%	16	-			14.00		14.00	-	-
Total Tariff H	0.08	-	0.01%	16	-							
AJK												
Special Contracts - Tariff K (AJK)	-	-	0.00%	12	-		360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.44	-	0.44%	-	-		360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	14.27	-	2.57%	-	41,584		360	12.70	360.00	12.20	-	1
Total AJK	16.71	-	3.01%	12	41,584							
Grand Total	555.36	246.15	100.00%	2,989,908	1,125,932							



145

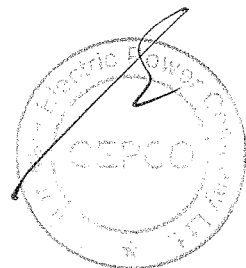
Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

December-15

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min
Residential											
Up to 50 Units	39.09	7.04%	1,007,141	-		-	156	-	78	-	78
Consumption Exceeding 50 Units	-	0.00%	-	-		-	-	-	-	-	-
01-100 Units	134.26	24.18%	721,222	-		-	1,587	-	699	-	888
101-200 Units	39.36	0.00%	635,670	-		-	551	-	429	-	122
201-300 Units	18.96	3.41%	133,195	-		-	265	-	193	-	72
301-700 Units	8.61	1.19%	44,467	-		-	112	-	106	-	7
Above 700 Units	1.29	0.23%	3,947	-		-	25	-	23	-	1
Temporary Domestic	0.01	0.00%	573	-		-	0	-	0	-	-
Time of Use (TOU) - Peak	1.33	0.24%	-	-		-	25	-	24	-	1
Time of Use (TOU) - Off-Peak	5.23	0.94%	18,717	4		-	68	-	65	-	3
Total Residential	246.15	44.32%	2,564,932	4		-	2,790	-	1,618	-	1,172
Commercial - A2											
Commercial -	-	0.00%	-	-		-	-	-	-	-	-
For sanctioned load less than 5 kW	14.95	2.89%	307,728	-		-	284	-	269	-	15
Commercial (<20 kW)	-	0.00%	-	-		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-		-	-	-	-	-	-
Regular	0.04	0.01%	30	102		0	1	0	1	-	(0)
Temporary Commercial	0.78	0.14%	1,309	-		-	15	-	15	-	-
Time of Use (TOU) - Peak (A-2)	3.02	0.54%	-	-		-	57	-	54	-	3
Time of Use (TOU) - Off-Peak (Temp)	11.86	2.14%	10,401	77,906		31	154	31	148	-	6
Total Commercial	30.65	5.52%	319,468	78,008		31	511	31	487	-	24
Industrial											
B1	3.97	0.71%	14,311	16		-	58	-	58	-	-
B1 - TOU (Peak)	5.05	0.91%	-	-		-	95	-	91	-	5
B1 - TOU (Off-peak)	31.12	5.80%	39,047	108,875		-	405	-	389	-	16
B2	0.09	0.02%	511	413		0	1	0	1	-	-
B2 - TOU (Peak)	12.19	2.19%	-	-		-	232	-	219	-	12
B2 - TOU (Off-peak)	70.13	12.63%	7,863	375,071		150	898	150	862	-	36
B-3	-	0.00%	18	-		-	-	-	-	-	-
B3 - TOU (Peak)	4.35	0.78%	210	-		-	83	-	78	-	4
B3 - TOU (Off-peak)	97.62	17.58%	-	279,291		106	1,240	106	1,191	-	49
Temporary Industrial	0.01	0.00%	-	-		-	0	-	0	-	-
Total Industrial	224.53	40.43%	61,960	763,666		258	3,011	256	2,889	-	122
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.00	0.00%	28	-		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	4	-		-	0	-	0	-	-
C1(c) Time of Use (TOU) - Peak	0.11	0.02%	70	-		-	2	-	2	-	0
Time of Use (TOU) - Off-Peak	0.78	0.14%	-	2,400		1	10	1	10	-	0
C2(a) Supply at 11 kV	0.27	0.05%	5	560		0	4	0	4	-	-
C2(b) Time of Use (TOU) - Peak	1.47	0.26%	-	-		-	28	-	26	-	1
Time of Use (TOU) - Off-Peak	7.57	1.38%	31	22,115		8	97	8	93	-	4
Temp Bulk	-	0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	10.21	1.84%	139	25,075		10	141	10	135	-	6
Agricultural Tube-wells - Tariff D											
D1 Scarf	0.03	0.01%	368	8		-	0	-	0	-	0
D2 Agricultural Tube-wells	4.45	0.80%	15,601	41,619		8	62	8	51	-	11
SCARP 5 kw & Above Peak	-	-	-	-		-	-	-	-	-	-
SCARP 5 kw & Above Off-Peak	-	-	-	-		-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	4.09	0.74%	-	80,374		16	78	-	42	16	35
Agricultural 5 kw & Above D-1(b)(TOD) Off-Peak	17.82	3.21%	26,890	95,594		19	226	-	158	19	69
Total Agricultural	26.39	4.75%	42,859	217,596		44	367	8	252	35	115
Public Lighting											
Tariff G	0.63	0.11%	522	-		-	9	-	9	-	(1)
Total Tariff G	0.63	0.11%	522	-		-	9	-	9	-	(1)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.08	0.01%	16	-		-	1	-	1	-	(0)
Total Tariff H	0.08	0.01%	16	-		-	1	-	1	-	(0)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	12	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.44	0.44%	-	-		-	46	-	44	-	2
Time of Use (TOU) - Off-Peak	14.27	2.57%	-	41,584		15	181	15	174	-	7
Total AJK	16.71	3.01%	12	41,584		15	228	15	218	-	10
Grand Total	555.36	100.00%	2,989,908	1,125,932		358	7,058	320	5,810	35	1,448

1,483



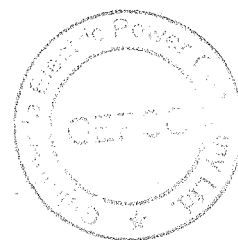
146

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

2nd Quarter (October-December) 2015-16

Description	Sales (MWh)	Sales Mix (%)	No. of Consumers	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min
Residential											
Up to 50 Units	93.39	7.04%	1,007,141	-	-	-	373.56	-	186.78	-	186.78
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	440.26	24.18%	721,222	-	-	-	5,203.91	-	2,088.92	-	3,115.00
101-200 Units	179.80	0.00%	635,670	-	-	-	2,517.20	-	2,102.78	-	414.64
201-300 Units	141.04	3.41%	133,195	-	-	-	1,974.62	-	1,438.65	-	535.97
301-700 Units	49.88	1.19%	44,467	-	-	-	847.97	-	798.09	-	49.88
Above 700 Units	6.50	0.23%	3,947	-	-	-	123.56	-	117.05	-	6.50
Temporary Domestic	0.03	0.00%	573	-	-	-	0.57	-	0.57	-	-
Time of Use (TOU) - Peak	4.64	0.24%	-	-	-	-	88.18	-	83.54	-	4.64
Time of Use (TOU) - Off-Peak	18.80	0.94%	18,717	4.00	-	-	244.41	-	235.01	-	9.40
Total Residential	934.35	44.32%	2,564,932	4.00	-	-	11,373.97	-	7,051.39	-	4,322.81
Commercial - A2											
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	55.00	2.89%	307,728	-	-	-	1,045.04	-	990.04	-	55.00
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.11	0.01%	30	455.00	-	0.18	1.63	0.18	1.63	-	(0.11)
Temporary Commercial	1.66	0.14%	1,309	-	-	-	31.55	-	31.55	-	-
Time of Use (TOU) - Peak (A-2)	9.65	0.54%	-	-	-	-	183.28	-	173.63	-	9.65
Time of Use (TOU) - Off-Peak (Temp)	37.07	2.14%	10,401	277,747.64	-	111.10	491.88	111.10	463.35	-	18.53
Total Commercial	103.49	5.52%	319,468	278,202.64	-	111.28	1,743.38	111.28	1,690.20	-	83.08
Industrial											
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-
B1	11.49	0.71%	14,311	48.00	-	-	166.60	-	166.60	-	-
B1 - TOU (Peak)	13.95	0.91%	-	-	-	-	265.01	-	251.07	-	13.95
B1 - TOU (Off-peak)	84.49	5.60%	39,047	307,296.23	-	-	1,098.43	-	1,056.18	-	42.25
B2	0.23	0.02%	511	1,341.98	-	0.54	3.23	0.54	3.23	-	-
B2 - TOU (Peak)	33.33	2.19%	-	-	-	-	633.22	-	599.89	-	33.33
B2 - TOU (Off-peak)	186.17	12.63%	7,863	1,099,431.98	-	439.77	2,383.02	439.77	2,288.07	-	94.95
B-3	-	0.00%	18	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	11.32	0.78%	210	-	-	-	215.05	-	203.73	-	11.32
B3 - TOU (Off-peak)	277.81	17.58%	-	811,755.94	-	308.47	3,528.14	308.47	3,389.23	-	138.90
Temporary Industrial	0.02	0.00%	-	-	-	-	0.23	-	0.23	-	-
Total Industrial	618.80	40.43%	61,960	2,219,874.11	-	748.78	8,292.92	748.78	7,958.23	-	334.69
Bulk											
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230V/olts less than 5 kW	0.01	0.00%	28	-	-	-	0.20	-	0.20	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.04	0.00%	4	80.00	-	0.03	0.54	0.03	0.54	-	-
C1(c) Time of Use (TOU) - Peak	0.32	0.02%	70	-	-	-	6.16	-	5.84	-	0.32
Time of Use (TOU) - Off-Peak	1.79	0.14%	-	7,939.00	-	3.18	23.26	3.18	22.37	-	0.89
C2(a) Supply at 11 kV	0.63	0.05%	5	1,640.00	-	0.62	9.07	0.62	9.07	-	-
C2(b) Time of Use (TOU) - Peak	4.24	0.26%	-	-	-	-	80.62	-	76.38	-	4.24
Time of Use (TOU) - Off-Peak	20.95	1.36%	31	65,352.00	-	24.83	268.12	24.83	257.65	-	10.47
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	27.99	1.84%	139	75,011.00	-	28.66	387.98	28.66	372.05	-	15.94
Agricultural Tube-wells - Tariff D											
D1 Scarp	0.04	0.01%	368	24.00	-	-	0.61	-	0.50	-	0.11
D2 Agricultural Tube-wells	9.87	0.80%	15,601	124,858.11	-	24.97	138.20	24.97	113.52	-	24.68
SCARP 5 kw & Above Peak	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	7.31	0.74%	-	201,521.48	-	40.30	138.93	-	75.68	40.30	63.25
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	35.11	3.21%	26,890	258,528.31	-	51.71	445.92	-	310.74	51.71	135.18
Total Agricultural	52.34	4.75%	42,859	584,932.90	-	116.98	723.66	24.97	500.45	92.01	223.21
Public Lighting	-	0.00%	-	-	-	-	-	-	-	-	-
Tariff G	1.73	0.11%	522	-	-	-	24.18	-	24.18	-	(1.73)
Total Tariff G	1.73	0.11%	522	-	-	-	24.18	-	24.18	-	(1.73)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.22	0.01%	16	-	-	-	3.08	-	3.08	-	(0.37)
Total Tariff H	0.22	0.01%	16	-	-	-	3.08	-	3.08	-	(0.37)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	12	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	6.73	0.44%	-	-	-	-	127.81	-	121.08	-	6.73
Time of Use (TOU) - Off-Peak	31.27	2.57%	-	123,814.00	-	44.57	397.12	44.57	381.48	-	15.63
Total AJK	38.00	3.01%	12	123,814.00	-	44.57	524.92	44.57	502.56	-	22.36
Grand Total	1,776.91	100.00%	2,989,908	3,281,838.65	-	1,050.28	23,074.10	958.27	18,072.13	92.01	4,999.99



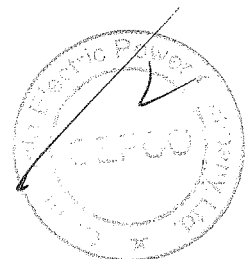
147

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

January-16

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)ago	Nos.	(kW)	(%)ago	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	39.72	39.72	7.54%	1,007,141				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	134.32	119.73	25.50%	721,222				11.82		5.79	-	6
101-200 Units	41.37	55.96		635,870				14.00		8.11	-	
201-300 Units	22.32	22.32	4.24%	133,195				14.00		10.20	-	4
301-700 Units	8.52	8.52	1.62%	44,467				17.00		16.00	-	1
Above 700 Units	1.47	1.47	0.28%	3,947				19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	573				19.00		19.00	-	
Time of Use (TOU) - Peak	1.46	1.46	0.28%					19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	5.70	5.70	1.08%	18,717				13.00		12.50	-	1
Total Residential	254.894	254.894	48.39%	2,564,932								
Commercial - A2												
Commercial -												
For sanctioned load less than 5 kW	15.38	-	2.92%	307,728	14			19.00		18.00	-	1
Commercial (<20 KW)	-	-	0.00%	-							-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.03	-	0.00%	30	85		400	15.00	400.00	15.00	-	-
Temporary Commercial	0.75	-	0.14%	1,309	7			19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	2.93	-	0.56%				400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	11.19	-	2.12%	10,401	71,013		400	13.00	400.00	12.50	-	1
Total Commercial	30.27	-	5.75%	319,468	71,129							
Industrial												
B1	3.66	-	0.69%	14,311	11			14.50		14.50	-	-
B1 - TOU (Peak)	5.07	-	0.96%					19.00		18.00	-	1
B1 - TOU (Off-peak)	27.89	-	5.29%	39,047	101,870			13.00		12.50	-	1
B2	0.04	-	0.01%	511	259		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	10.54	-	2.00%				400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	55.72	-	10.58%	7,863	350,569		400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18	-						-	-
B3 - TOU (Peak)	4.23	-	0.80%	210	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	96.97	-	18.41%		277,151		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%		-			14.50		14.50	-	-
Total Industrial	204.14	-	38.75%	61,960	729,661							
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	-	0.00%	28	-			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	-	0.00%	4	-		400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.15	-	0.03%	70			400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.84	-	0.12%		2,342		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.26	-	0.05%	5	520		380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.66	-	0.32%				380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	8.37	-	1.59%	31	28,742		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1							-	-
Total Single Point Supply	11.11	-	2.11%	139	29,804							
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.01	-	0.00%	368	8			14.50		12.00	-	3
D2 Agricultural Tube-wells	2.11	-	0.40%	15,601	41,631		200.00	14.00	200.00	11.50	-	3
SCARP 5 kw & Above Peak	-	-					200.00	19.00	200.00	15.00		
SCARP 5 kw & Above Off Peak	-	-					200.00	12.70	200.00	8.85		
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.58	-	0.30%		70,552		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	9.01	-	1.71%	28,890	87,625		200.00	12.70	-	8.85	200	4
Total Agricultural	12.71	-	2.41%	42,859	199,816							
Public Lighting	-	-	0.00%								-	-
Tariff G	0.62	-	0.12%	522				14.00		14.00		
Total Tariff G	0.62	-	0.12%	522								
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.07	0	0.01%	16				14.00		14.00		
Total Tariff H	0.07	-	0.01%	16								
AJK												
Special Contracts - Tariff K (AJK)	-	-	0.00%	12			360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.40	-	0.46%				360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	10.55	-	2.00%		43,238		360	12.70	360.00	12.20	-	1
Total AJK	12.95	-	2.46%	12	43,238							
Grand Total	526.76	254.89	100.00%	2,989,908	1,073,447							



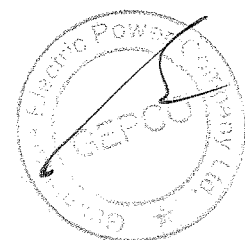
148

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

January-16

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min
Residential											
Up to 50 Units	39.72	7.54%	1,007,141	-		-	159	-	79	-	79
Consumption Exceeding 50 Units	-	0.00%	-	-		-	-	-	-	-	-
01-100 Units	134.32	25.50%	721,222	-		-	1,588	-	693	-	894
101-200 Units	41.37	0.00%	635,670	-		-	579	-	454	-	125
201-300 Units	22.32	4.24%	133,195	-		-	312	-	228	-	85
301-700 Units	8.52	1.62%	44,487	-		-	145	-	136	-	9
Above 700 Units	1.47	0.28%	3,947	-		-	28	-	26	-	1
Temporary Domestic	0.01	0.00%	573	-		-	0	-	0	-	-
Time of Use (TOU) - Peak	1.46	0.28%	-	-		-	28	-	26	-	1
Time of Use (TOU) - Off-Peak	5.70	1.08%	18,717	-		-	74	-	71	-	3
Total Residential	254.89	48.39%	2,564,932	-		-	2,913	-	1,715	-	1,198
Commercial - A2											
Commercial -	-	0.00%	-	-		-	-	-	-	-	-
For sanctioned load less than 5 kW	15.38	2.92%	307,728	14		-	292	-	277	-	15
Commercial (<20 kW)	-	0.00%	-	-		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-		-	-	-	-	-	-
Regular	0.03	0.00%	30	95		0	0	0	0	-	(0)
Temporary Commercial	0.75	0.14%	1,309	7		-	14	-	14	-	-
Time of Use (TOU) - Peak (A-2)	2.93	0.56%	-	-		-	96	-	53	-	3
Time of Use (TOU) - Off-Peak (Temp)	11.19	2.12%	10,401	71,013		28	145	28	140	-	6
Total Commercial	30.27	5.75%	319,468	71,129		28	508	28	484	-	24
Industrial											
B1	3.66	0.69%	14,311	11		-	53	-	53	-	-
B1 - TOU (Peak)	5.07	0.96%	-	-		-	96	-	91	-	5
B1 - TOU (Off-peak)	27.89	5.29%	39,047	101,670		-	363	-	349	-	14
B2	0.04	0.01%	511	259		0	1	0	1	-	-
B2 - TOU (Peak)	10.54	2.00%	-	-		-	200	-	190	-	11
B2 - TOU (Off-peak)	55.72	10.58%	7,863	350,560		140	713	140	685	-	28
B-3	-	0.00%	18	-		-	-	-	-	-	-
B3 - TOU (Peak)	4.23	0.80%	210	-		-	80	-	76	-	4
B3 - TOU (Off-peak)	96.97	18.41%	-	277,151		105	1,232	105	1,183	-	48
Temporary Industrial	0.01	0.00%	-	-		-	0	-	0	-	-
Total Industrial	204.14	38.75%	61,960	729,661		246	2,738	246	2,628	-	111
Bulk											
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	28	-		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.00%	4	-		-	0	-	0	-	-
C1(c) Time of Use (TOU) - Peak	0.15	0.03%	70	-		-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	0.64	0.12%	-	2,342		1	8	1	8	-	0
C2(a) Supply at 11 kV	0.26	0.05%	5	520		0	4	0	4	-	-
C2(b) Time of Use (TOU) - Peak	1.66	0.32%	-	-		-	32	-	30	-	2
Time of Use (TOU) - Off-Peak	8.37	1.59%	31	26,742		10	107	10	103	-	4
Tamp Bulk	-	0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	11.11	2.11%	139	29,664		11	154	11	148	-	6
Agricultural Tube-wells - Tariff D											
D1 Scarce	0.01	0.00%	368	8		-	0	-	0	-	0
D2 Agricultural Tube-wells	2.11	0.40%	15,601	41,631		8	30	8	24	-	5
SCARP 5 kw & Above Peak	-	-	-	-		-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	-	-	-	-		-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.58	0.30%	-	70,552		14	30	-	16	14	14
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	9.01	1.71%	26,890	87,525		18	114	-	80	18	35
Total Agricultural	12.71	2.41%	42,859	199,818		40	174	8	120	32	54
Public Lighting											
Tariff G	0.62	0.12%	522	-		-	9	-	9	-	(1)
Total Tariff G	0.62	0.12%	522	-		-	9	-	9	-	(1)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.07	0.01%	16	-		-	1	-	1	-	(0)
Total Tariff H	0.07	0.01%	16	-		-	1	-	1	-	(0)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	-	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.40	0.46%	-	-		-	46	-	43	-	2
Time of Use (TOU) - Off-Peak	10.55	2.00%	-	43,238		16	134	16	129	-	5
Total AJK	12.95	2.46%	12	43,238		16	180	16	172	-	8
Grand Total	528.76	100.00%	2,989,908	1,073,447		341	6,876	309	5,276	32	1,400

1,431



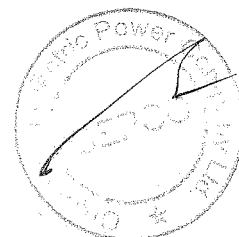
149

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

February-16

Description	Sales (MkWh)	Sales GoP Slab (MkWh)	Sales Mix (%)	No. of Consumers Nos.	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
							Fixed Charge (Rs/kWh/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	42.51	42.51	8.12%	1,075,621	1			4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	130.63	118.12	24.94%	709,612				11.82		5.79	-	6
101-200 Units	37.46	49.97		607,822				14.00		8.11	-	
201-300 Units	18.62	18.62	3.55%	123,337				14.00		10.20	-	4
301-700 Units	7.49	7.49	1.43%	43,584				17.00		16.00	-	1
Above 700 Units	1.49	1.49	0.28%	4,722				19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	577				19.00		19.00	-	
Time of Use (TOU) - Peak	1.34	1.34	0.26%					19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	5.51	5.51	1.05%	18,897	2			13.00		12.50	-	1
Total Residential	245.05	245.05	48.79%	2,585,152	3						-	-
Commercial - A2											-	-
Commercial -											-	-
For sanctioned load less than 5 kW	14.96	-	2.86%	309,295				19.00		18.00	-	1
Commercial (<20 kW)											-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.03	-	0.00%	30	98		400	15.00	400.00	15.00	-	-
Temporary Commercial	0.78	-	0.15%	1,336	-			19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	2.86	-	0.55%		-		400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	11.12	-	2.12%	10,488	76,163		400	13.00	400.00	12.50	-	1
Total Commercial	29.74	-	5.88%	321,159	76,261						-	-
Industrial											-	-
B1	3.52	-	0.67%	14,333	-			14.50		14.50	-	-
B1 - TOU (Peak)	5.01	-	0.96%		-			19.00		18.00	-	1
B1 - TOU (Off-peak)	27.39	-	5.23%	39,592	219,741			13.00		12.50	-	1
B2	0.05	-	0.01%	510	303		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	10.75	-	2.05%		-		400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	58.15	-	11.10%	7,917	353,266		400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18	-						-	-
B3 - TOU (Peak)	3.70	-	0.71%	210	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	93.98	-	17.94%		264,390		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%		-			14.50		14.50	-	-
Total Industrial	202.56	-	38.88%	62,580	837,700						-	-
Bulk											-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.00	-	0.00%	29	-			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	-	0.00%	4	22		400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.16	-	0.03%	70	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.79	-	0.15%		2,500		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.20	-	0.04%	5	480		380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.43	-	0.27%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	6.78	-	1.29%	31	22,353		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1	-						-	-
Total Single Point Supply	9.37	-	1.79%	140	25,355						-	-
Agricultural Tube-wells - Tariff D											-	-
D1 Scarp	0.01	-	0.00%	368	8			14.50		12.00	-	3
D2 Agricultural Tube-wells	3.70	-	0.71%	15,609	41,656		200.00	14.00	200.00	11.50	-	3
SCARP 5 kw & Above Peak	-	-		-	-		200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above Off Peak	0.00	-		1			200.00	12.70	200.00	8.85	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	3.51	-	0.67%		82,614		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	15.58	-	2.97%	26,926	102,892		200.00	12.70	-	8.85	200	4
Total Agricultural	22.80	-	4.35%	42,903	227,172						-	-
Public Lighting											-	-
Tariff G	0.57	-	0.11%	523				14.00		14.00	-	-
Total Tariff G	0.57	-	0.11%	523	-						-	-
Residential Colonies H											-	-
Housing Colonies Attached to Industries-H	0.05	0	0.01%	16				14.00		14.00	-	-
Total Tariff H	0.05	-	0.01%	16	-						-	-
AJK		0	0.00%								-	-
Special Contracts - Tariff K (AJK)	-	-	0.00%	12			360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.39	-	0.46%				360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	11.21	-	2.14%		44,024		360	12.70	360.00	12.20	-	1
Total AJK	13.60	-	2.60%	12	44,024						-	-
Grand Total	523.75	245.05	100.00%	3,012,485	1,210,514						-	-

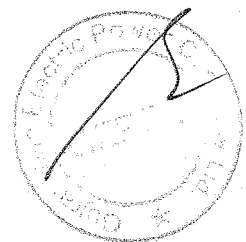


Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

February-16

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min
Residential											
Up to 50 Units	42.51	8.12%	1,076,621	1		-	170	-	85	-	85
Consumption Exceeding 50 Units	-	0.00%	-	-		-	-	-	-	-	-
01-100 Units	130.63	24.94%	709,612	-		-	1,544	-	684	-	860
101-200 Units	37.46	0.00%	607,822	-		-	524	-	405	-	119
201-300 Units	18.62	3.55%	123,337	-		-	261	-	190	-	71
301-700 Units	7.49	1.43%	43,584	-		-	127	-	120	-	7
Above 700 Units	1.49	0.28%	4,722	-		-	28	-	27	-	1
Temporary Domestic	0.01	0.00%	577	-		-	0	-	0	-	-
Time of Use (TOU) - Peak	1.34	0.26%	-	-		-	25	-	24	-	1
Time of Use (TOU) - Off-Peak	5.51	1.05%	18,897	2		-	72	-	89	-	3
Total Residential	245.05	46.79%	2,585,152	3		-	2,752	-	1,604	-	1,148
Commercial - A2											
Commercial -	-	0.00%	-	-		-	-	-	-	-	-
For sanctioned load less than 5 kW	14.96	2.86%	309,295	-		-	284	-	289	-	15
Commercial (<20 kW)	-	0.00%	-	-		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-		-	-	-	-	-	-
Regular	0.03	0.00%	30	98		0	0	0	0	-	(0)
Temporary Commercial	0.78	0.15%	1,338	-		-	15	-	15	-	-
Time of Use (TOU) - Peak (A-2)	2.86	0.55%	-	-		-	54	-	52	-	3
Time of Use (TOU) - Off-Peak (Temp)	11.12	2.12%	10,498	76,163		30	145	30	139	-	6
Total Commercial	29.74	5.68%	321,159	76,261		31	498	31	475	-	23
Industrial											
Industrial	-	0.00%	-	-		-	-	-	-	-	-
B1	3.52	0.67%	14,333	-		-	51	-	51	-	-
B1 - TOU (Peak)	5.01	0.96%	-	-		-	95	-	90	-	5
B1 - TOU (Off-peak)	27.39	5.23%	39,592	219,741		-	356	-	342	-	14
B2	0.05	0.01%	510	303		0	1	0	1	-	-
B2 - TOU (Peak)	10.75	2.05%	-	-		-	204	-	194	-	11
B2 - TOU (Off-peak)	58.15	11.10%	7,917	353,266		141	744	141	715	-	30
B-3	-	0.00%	18	-		-	-	-	-	-	-
B3 - TOU (Peak)	3.70	0.71%	210	-		-	70	-	67	-	4
B3 - TOU (Off-peak)	93.98	17.94%	-	264,390		100	1,194	100	1,147	-	47
Temporary Industrial	0.01	0.00%	-	-		-	0	-	0	-	-
Total Industrial	202.56	38.68%	62,580	837,700		242	2,716	242	2,606	-	110
Bulk											
Bulk	-	0.00%	-	-		-	-	-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.00	0.00%	29	-		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.02	0.00%	4	22		0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.16	0.03%	70	-		-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	0.79	0.15%	-	2,500		1	10	1	10	-	0
C2(a) Supply at 11 kV	0.20	0.04%	5	480		0	3	0	3	-	-
C2(b) Time of Use (TOU) - Peak	1.43	0.27%	-	-		-	27	-	26	-	1
Time of Use (TOU) - Off-Peak	6.78	1.29%	31	22,353		8	87	8	83	-	3
Temp Bulk	-	0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	9.37	1.79%	140	25,355		10	130	10	125	-	5
Agricultural Tube-wells - Tariff D											
Agricultural Tube-wells - Tariff D	-	0.00%	-	-		-	-	-	-	-	-
D1 Scarp	0.01	0.00%	368	8		-	0	-	0	-	0
D2 Agricultural Tube-wells	3.70	0.71%	15,609	41,656		8	52	8	43	-	9
SCARP 5 kw & Above Peak	-	-	-	-		-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	-	-	-	-		-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	3.51	0.67%	-	82,614		17	67	-	36	17	30
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	15.58	2.97%	26,926	102,892		21	198	-	138	21	60
Total Agricultural	22.80	4.35%	42,903	227,172		45	317	8	217	37	100
Public Lighting											
Public Lighting	-	0.00%	-	-		-	-	-	-	-	-
Tariff G	0.57	0.11%	523	-		-	8	-	8	-	(1)
Total Tariff G	0.57	0.11%	523	-		-	8	-	8	-	(1)
Residential Colonies H											
Residential Colonies H	-	0.00%	-	-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.05	0.01%	16	-		-	1	-	1	-	(0)
Total Tariff H	0.05	0.01%	16	-		-	1	-	1	-	(0)
AJK											
AJK	-	0.00%	-	-		-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	12	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.39	0.46%	-	-		-	45	-	43	-	2
Time of Use (TOU) - Off-Peak	11.21	2.14%	-	44,024		16	142	16	137	-	6
Total AJK	13.60	2.50%	12	44,024		16	188	16	180	-	8
Grand Total	523.75	100.00%	3,012,485	1,210,514		343	6,609	306	5,215	37	1,394

1,430.81

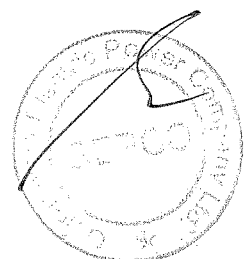


151

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

March-16

Description	Sales	Sales Gop Slab	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	Nos	(kW)	(%)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	40.29	40.29	7.47%	984,632	17			4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	142.12	126.33	26.36%	649,381				11.82		5.79	-	6
101-200 Units	47.60	63.39		736,312				14.00		8.11	-	-
201-300 Units	20.33	20.33	3.77%	155,861				14.00		10.20	-	4
301-700 Units	6.10	6.10	1.13%	45,015				17.00		16.00	-	1
Above 700 Units	0.98	0.98	0.18%	3,233				19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	583				19.00		19.00	-	-
Time of Use (TOU) - Peak	1.22	1.22	0.23%					19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	5.36	5.36	0.99%	19,046				13.00		12.50	-	1
Total Residential	264.01	264.01	48.97%	2,593,863	17							
Commercial - A2												
Commercial	-	-	0.00%								-	-
For sanctioned load less than 5 kW	16.19	-	3.00%	310,102				19.00		18.00	-	1
Commercial (<20 kW)	-	-	0.00%								-	-
For peak load requirement exceeding 5 kW	-	-	0.00%								-	-
Regular	0.03	-	0.01%	30	97		400	15.00	400.00	15.00	-	-
Temporary Commercial	0.84	-	0.15%	1,355				19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.14	-	0.58%				400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	12.05	-	2.24%	10,553	83,938		400	13.00	400.00	12.50	-	1
Total Commercial	32.25	-	5.98%	322,040	84,035							
Industrial												
Industrial	-	-	0.00%								-	-
B1	3.55	-	0.66%	14,336				14.50		14.50	-	-
B1 - TOU (Peak)	4.93	-	0.91%					19.00		18.00	-	1
B1 - TOU (Off-peak)	28.20	-	5.23%	39,831	125,687			13.00		12.50	-	1
B2	0.06	-	0.01%	510	258		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	10.67	-	1.98%				400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	61.16	-	11.34%	7,961	345,878		400.00	12.80	400.00	12.29	-	1
B3	-	-	0.00%	18							-	-
B3 - TOU (Peak)	3.55	-	0.66%	210			380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	98.88	-	18.34%		258,886		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%					14.50		14.50	-	-
Total Industrial	211.01	-	39.14%	82,866	731,709							
Bulk												
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.00	-	0.00%	29				16.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	-	0.00%	5	246		400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.13	-	0.02%	70			400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.55	-	0.10%		2,656		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	0.20	-	0.04%	5	200		380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.26	-	0.23%				380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	6.18	-	1.14%	31	18,539		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1							-	-
Total Single Point Supply	8.32	-	1.54%	141	21,641							
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.00	-	0.00%	368	8			14.50		12.00	-	3
D2 Agricultural Tube-wells	2.64	-	0.49%	15,821	41,710		200.00	14.00	200.00	11.50	-	3
SCARP 5 kw & Above Peak	0.00	-					200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above Off Peak	0.00	-			2		200.00	12.70	200.00	8.85	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.36	-	0.25%		86,179		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	6.38	-	1.18%	26,948	88,618		200.00	12.70	-	8.85	200	4
Total Agricultural	10.38	-	1.93%	42,937	196,514							
Public Lighting												
Public Lighting	-	-	0.00%								-	-
Tariff G	0.54	-	0.10%	524				14.00		14.00	-	-
Total Tariff G	0.54	-	0.10%	524								
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.05	0	0.01%	16				14.00		14.00	-	-
Total Tariff H	0.05	-	0.01%	16								
AJK												
AJK	-	0	0.00%								-	-
Special Contracts - Tariff K (A/JK)												
Special Contracts - Tariff K (A/JK)	-	-	0.00%	12			360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.53	-	0.47%				360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	10.03	-	1.86%		39,672		360	12.70	360.00	12.20	-	1
Total AJK	12.55	-	2.33%	12	39,672							
Grand Total	539.11	264.01	100.00%	3,022,399	1,073,588							

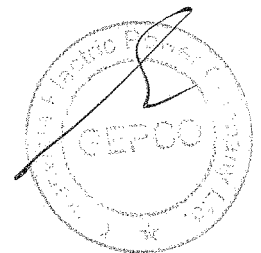


Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

March-16

Description	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkVh)	(%)		(KW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential											
Up to 50 Units	40.29	7.47%	984,832	17		-	161	-	81	-	81
Consumption Exceeding 50 Units	-	0.00%	-	-		-	-	-	-	-	-
01-100 Units	142.12	26.36%	649,381	-		-	1,680	-	731	-	948
101-200 Units	47.60	0.00%	736,312	-		-	666	-	514	-	152
201-300 Units	20.33	3.77%	155,661	-		-	285	-	207	-	77
301-700 Units	6.10	1.13%	45,015	-		-	104	-	98	-	6
Above 700 Units	0.98	0.18%	3,233	-		-	19	-	18	-	1
Temporary Domestic	0.01	0.00%	583	-		-	0	-	0	-	-
Time of Use (TOU) - Peak	1.22	0.23%	-	-		-	23	-	22	-	1
Time of Use (TOU) - Off-Peak	5.36	0.99%	19,046	-		-	70	-	67	-	3
Total Residential	264.01	48.97%	2,593,863	17		-	3,007	-	1,738	-	1,270
Commercial - A2											
Commercial -	-	0.00%	-	-		-	-	-	-	-	-
For sanctioned load less than 5 kW	16.19	3.00%	310,102	-		-	308	-	291	-	16
Commercial (<20 KW)	-	0.00%	-	-		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-		-	-	-	-	-	-
Regular	0.03	0.01%	30	97		0	0	0	0	-	(0)
Temporary Commercial	0.84	0.15%	1,365	-		-	16	-	16	-	-
Time of Use (TOU) - Peak (A-2)	3.14	0.58%	-	-		-	60	-	56	-	3
Time of Use (TOU) - Off-Peak (Temp)	12.05	2.24%	10,553	83,938		34	157	34	151	-	6
Total Commercial	32.25	5.98%	322,040	84,035		34	540	34	515	-	25
Industrial											
B1	3.55	0.56%	14,336	-		-	51	-	51	-	-
B1 - TOU (Peak)	4.93	0.81%	-	-		-	94	-	89	-	5
B1 - TOU (Off-peak)	28.20	5.23%	39,831	125,687		-	367	-	352	-	14
B2	0.05	0.01%	510	258		0	1	0	1	-	-
B2 - TOU (Peak)	10.67	1.98%	-	-		-	203	-	192	-	11
B2 - TOU (Off-peak)	61.16	11.34%	7,981	345,878		138	783	138	752	-	31
B-3	-	0.00%	18	-		-	-	-	-	-	-
B3 - TOU (Peak)	3.55	0.56%	210	-		-	68	-	64	-	4
B3 - TOU (Off-peak)	98.88	18.34%	-	259,886		99	1,266	99	1,206	-	49
Temporary Industrial	0.01	0.00%	-	-		-	0	-	0	-	-
Total Industrial	211.01	39.14%	62,866	731,709		237	2,822	237	2,708	-	114
Bulk											
C1(a) Supply at 400/230Volts less than 5 kW	0.00	0.00%	29	-		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	0.00%	5	246		0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.13	0.02%	70	-		-	3	-	2	-	0
Time of Use (TOU) - Off-Peak	0.55	0.10%	-	2,656		1	7	1	7	-	0
C2(a) Supply at 11 kV	0.20	0.04%	5	200		0	3	0	3	-	-
C2(b) Time of Use (TOU) - Peak	1.26	0.23%	-	-		-	24	-	23	-	1
Time of Use (TOU) - Off-Peak	6.16	1.14%	31	18,539		7	78	7	76	-	3
Temp Bulk	-	0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	8.32	1.54%	141	21,641		8	116	8	111	-	5
Agricultural Tube-wells - Tariff D											
D1 Scarp	0.00	0.00%	368	8		-	0	-	0	-	0
D2 Agricultural Tube-wells	2.64	0.49%	15,621	41,710		8	37	8	30	-	7
SCARP 5 kw & Above Peak	-	-	-	-		-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	-	-	-	-		-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	1.36	0.25%	-	66,179		13	26	-	14	13	12
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	6.38	1.18%	26,948	88,615		18	81	-	56	18	25
Total Agricultural	10.38	1.93%	42,937	196,514		39	144	8	101	31	43
Public Lighting	-	0.00%	-	-		-	-	-	-	-	-
Tariff G	0.54	0.10%	524	-		-	8	-	8	-	(1)
Total Tariff G	0.54	0.10%	524	-		-	8	-	8	-	(1)
Residential Colonies H	-	0.00%	-	-		-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.05	0.01%	16	-		-	1	-	1	-	(0)
Total Tariff H	0.05	0.01%	16	-		-	1	-	1	-	(0)
AJK	-	0.00%	-	-		-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	12	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.53	0.47%	-	-		-	48	-	45	-	3
Time of Use (TOU) - Off-Peak	10.03	1.86%	-	39,672		14	127	14	122	-	5
Total AJK	12.55	2.33%	12	39,672		14	175	14	168	-	8
Grand Total	539.11	100.00%	3,022,399	1,073,588		333	5,812	302	5,348	31	1,483

1,494



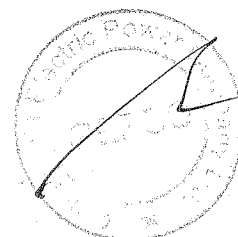
153

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

3rd Quarter (January-March) FY 2015-16

Description	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						Rs. Mn	Rs. Mn	Rs. Mn	Rs. Mn	Rs. Mn	Rs. Mn
Residential											
Up to 50 Units	122.52	7.47%	984,932	18		-	490	-	245	-	245
Consumption Exceeding 50 Units	-	0.00%	-	-		-	-	-	-	-	-
01-100 Units	407.07	26.36%	848,381	-		-	4,812	-	2,109	-	2,703
101-200 Units	126.43	0.00%	736,312	-		-	1,770	-	1,373	-	397
201-300 Units	61.27	3.77%	165,661	-		-	858	-	625	-	233
301-700 Units	22.11	1.13%	45,015	-		-	376	-	354	-	22
Above 700 Units	3.94	0.18%	3,233	-		-	75	-	71	-	4
Temporary Domestic	0.02	0.00%	583	-		-	0	-	0	-	-
Time of Use (TOU) - Peak	4.02	0.23%	-	-		-	76	-	72	-	4
Time of Use (TOU) - Off-Peak	16.57	0.99%	19,046	2		-	215	-	207	-	8
Total Residential	783.95	48.97%	2,593,863	20		-	8,672	-	5,056	-	3,616
Commercial - A2											
Commercial -	-	0.00%	-	-		-	-	-	-	-	-
For sanctioned load less than 5 kW	46.53	3.00%	310,102	14		-	884	-	838	-	47
Commercial (<20 kW)	-	0.00%	-	-		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-		-	-	-	-	-	-
Regular	0.08	0.01%	30	290		0	1	0	1	-	-
Temporary Commercial	2.36	0.15%	1,355	7		-	45	-	45	-	-
Time of Use (TOU) - Peak (A-2)	8.93	0.58%	-	-		-	170	-	161	-	9
Time of Use (TOU) - Off-Peak (Temp)	34.35	2.24%	10,553	231,114		92	447	92	429	-	17
Total Commercial	92.26	5.98%	322,040	231,425		93	1,546	93	1,474	-	73
Industrial											
B1	10.72	0.66%	14,336	11		-	155	-	155	-	-
B1 - TOU (Peak)	15.01	0.91%	-	-		-	285	-	270	-	15
B1 - TOU (Off-peak)	83.48	5.23%	39,831	447,097		-	1,085	-	1,044	-	42
B2	0.15	0.01%	510	820		0	2	0	2	-	-
B2 - TOU (Peak)	31.97	1.98%	-	-		-	607	-	575	-	32
B2 - TOU (Off-peak)	175.03	11.34%	7,981	1,049,714		420	2,240	420	2,151	-	89
B-3	-	0.00%	18	-		-	-	-	-	-	-
B3 - TOU (Peak)	11.49	0.66%	210	-		-	218	-	207	-	11
B3 - TOU (Off-peak)	289.83	18.34%	-	801,427		305	3,681	305	3,536	-	145
Temporary Industrial	0.03	0.00%	-	-		-	0	-	0	-	-
Total Industrial	617.72	39.14%	62,866	2,299,069		725	8,275	725	7,941	-	334
Bulk											
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%	29	-		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.04	0.00%	5	268		0	1	0	1	-	-
C1(c) Time of Use (TOU) - Peak	0.44	0.02%	70	-		-	8	-	8	-	0
Time of Use (TOU) - Off-Peak	1.98	0.10%	-	7,498		3	26	3	25	-	1
C2(a) Supply at 11 kV	0.67	0.04%	5	1,200		0	10	0	10	-	-
C2(b) Time of Use (TOU) - Peak	4.35	0.23%	-	-		-	83	-	78	-	4
Time of Use (TOU) - Off-Peak	21.31	1.14%	31	67,634		26	273	26	262	-	11
Temp Bulk	-	0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	28.80	1.54%	141	78,600		29	400	29	383	-	16
Agricultural Tube-wells - Tariff D											
D1 Scarf	0.03	0.00%	388	24		-	0	-	0	-	0
D2 Agricultural Tube-wells	8.45	0.49%	15,621	124,996		25	118	25	97	-	21
SCARP 5 kw & Above Peak	-	-	-	-		-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	-	-	-	-		-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	6.45	0.25%	-	219,345		44	123	-	67	44	56
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	30.96	1.18%	26,948	279,133		56	393	-	274	56	119
Total Agricultural	45.89	1.93%	42,937	623,501		125	634	25	438	100	196
Public Lighting											
Tariff G	1.74	0.10%	524	-		-	24	-	24	-	-
Total Tariff G	1.74	0.10%	524	-		-	24	-	24	-	-
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.17	0.01%	16	-		-	2	-	2	-	-
Total Tariff H	0.17	0.01%	16	-		-	2	-	2	-	-
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	12	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	7.32	0.47%	-	-		-	139	-	132	-	7
Time of Use (TOU) - Off-Peak	31.79	1.86%	-	126,934		46	404	46	388	-	16
Total AJK	39.10	2.33%	12	126,934		46	543	46	519	-	23
Grand Total	1,589.62	100.00%	3,022,399	3,357,549		1,017	20,098	917	15,839	100	4,259

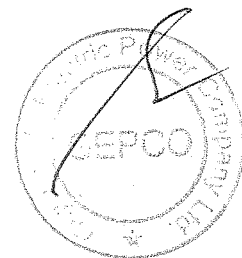


Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

April-16

Description	Sales (MkWh)	Sales GoP Slab (MkWh)	Sales Mix (%)	No. of Consumers Nos.	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units	32.55	32.55	5.09%	776,938				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	162.94	129.76	25.46%	466,958				11.82		5.79	-	6
101-200 Units	77.04	110.22		891,920				14.00		8.11	-	-
201-300 Units	48.34	48.34	7.55%	329,245				14.00		10.20	-	4
301-700 Units	13.72	13.72	2.14%	110,452				17.00		16.00	-	1
Above 700 Units	1.70	1.70	0.27%	5,244				19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	584				19.00		19.00	-	-
Time of Use (TOU) - Peak	1.45	1.45	0.23%					19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	6.38	6.38	1.00%	19,180				13.00		12.50	-	1
Total Residential	344.11	344.11	53.77%	2,600,521							-	-
Commercial - A2	-	-	0.00%								-	-
Commercial - For sanctioned load less than 5 kW	20.27	-	3.17%	310,715				19.00		18.00	-	1
Commercial (<20 kW) For peak load requirement exceeding 5 kW	-	-	0.00%								-	-
Regular	0.07	-	0.01%	30	156		400	15.00	400.00	15.00	-	-
Temporary Commercial	0.78	-	0.12%	1,388	-			19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.44	-	0.54%				400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	14.28	-	2.23%	10,602	89,438		400	13.00	400.00	12.50	-	1
Total Commercial	38.84	-	6.07%	322,715	89,594						-	-
Industrial	-	-	0.00%								-	-
B1	3.79	-	0.59%	14,337	9			14.50		14.50	-	-
B1 - TOU (Peak)	4.66	-	0.73%					19.00		18.00	-	1
B1 - TOU (Off-peak)	29.64	-	4.63%	39,992	1,418,640			13.00		12.50	-	1
B2	0.05	-	0.01%	510	335		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	10.41	-	1.63%				400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	62.81	-	9.81%	7,989	342,841		400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%								-	-
B3 - TOU (Peak)	3.60	-	0.56%	18	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	95.58	-	14.94%	210	267,221		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%					14.50		14.50	-	-
Total Industrial	210.56	-	32.90%	63,055	2,029,046						-	-
Bulk	-	-	0.00%								-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.00	-	0.00%	29	-			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	-	0.00%	5	21		400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.14	-	0.02%	70	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.69	-	0.11%	4	2,868		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%				380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.49	-	0.23%	32	-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	7.58	-	1.19%	1	25,165		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%								-	-
Total Single Point Supply	9.92	-	1.55%	141	28,054.00						-	-
Agricultural Tube-wells - Tariff D	-	-	0.00%								-	-
D1 Scarce	0.01	-	0.00%	368	8			14.50		12.00	-	3
D2 Agricultural Tube-wells	3.82	-	0.80%	15,828	41,710		200.00	14.00	200.00	11.50	-	3
SCARP 5 kw & Above Peak	-	-					200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above Off Peak	0.00	-			1		200.00	12.70	200.00	8.85	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	3.08	-	0.48%		74,727		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	14.46	-	2.25%	26,964	102,926		200.00	12.70	-	8.85	200	4
Total Agricultural	21.36	-	3.34%	42,960	219,373						-	-
Public Lighting	-	-	0.00%								-	-
Tariff G	0.58	-	0.09%	524				14.00		14.00	-	-
Total Tariff G	0.58	-	0.09%	524	-						-	-
Residential Colonies H	-	-	0.00%								-	-
Housing Colonies Attached to Industries-H	0.13	0	0.02%	16				14.00		14.00	-	-
Total Tariff H	0.13	-	0.02%	16	-						-	-
AJK	-	-	0.00%								-	-
Special Contracts - Tariff K (AJK)	-	-	0.00%				360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.48	-	0.39%				360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	12.01	-	1.88%	12	43,478		360	12.70	360.00	12.20	-	1
Total AJK	14.49	-	2.26%	12	43,478						-	-
Grand Total	639.99	344.11	100.00%	3,029,944	2,409,544						-	-



155

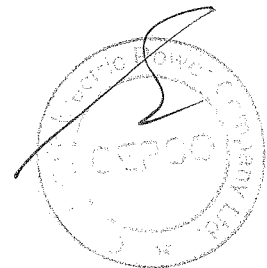
Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

April-16

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min
Residential											
Up to 50 Units	32.55	5.09%	776,938	-	-	-	130	-	65	-	65
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	162.94	25.46%	466,958	-	-	-	1,926	-	751	-	1,175
101-200 Units	77.04	0.00%	891,920	-	-	-	1,079	-	894	-	185
201-300 Units	48.34	7.55%	329,245	-	-	-	677	-	493	-	184
301-700 Units	13.72	2.14%	110,452	-	-	-	233	-	219	-	14
Above 700 Units	1.70	0.27%	5,244	-	-	-	32	-	31	-	2
Temporary Domestic	0.01	0.00%	584	-	-	-	0	-	0	-	-
Time of Use (TOU) - Peak	1.45	0.23%	-	-	-	-	28	-	28	-	1
Time of Use (TOU) - Off-Peak	6.38	1.00%	19,180	-	-	-	83	-	80	-	3
Total Residential	344.11	53.77%	2,600,521				4,187		2,559		1,628
Commercial - A2											
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	20.27	3.17%	310,715	-	-	-	385	-	365	-	20
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.07	0.01%	30	158	-	0	1	0	1	-	(0)
Temporary Commercial	0.78	0.12%	1,368	-	-	-	15	-	15	-	-
Time of Use (TOU) - Peak (A-2)	3.44	0.54%	-	-	-	-	65	-	62	-	3
Time of Use (TOU) - Off-Peak (Temp)	14.28	2.23%	10,602	89,438	-	36	186	36	178	-	7
Total Commercial	38.84	6.07%	322,715	89,594		36	652	36	621		31
Industrial											
B1	3.79	0.59%	14,337	9	-	-	55	-	55	-	-
B1 - TOU (Peak)	4.66	0.73%	-	-	-	-	89	-	84	-	5
B1 - TOU (Off-peak)	29.84	4.63%	39,992	1,418,640	-	-	385	-	371	-	15
B2	0.05	0.01%	510	335	-	0	1	0	1	-	-
B2 - TOU (Peak)	10.41	1.63%	-	-	-	-	198	-	187	-	10
B2 - TOU (Off-peak)	62.81	9.81%	7,988	342,841	-	137	804	137	772	-	32
B-3	-	0.00%	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	3.80	0.56%	18	-	-	-	68	-	65	-	4
B3 - TOU (Off-peak)	95.58	14.94%	210	267,221	-	102	1,214	102	1,166	-	48
Temporary Industrial	0.01	0.00%	-	-	-	-	0	-	0	-	-
Total Industrial	210.56	32.90%	63,055	2,029,046		239	2,814	239	2,701		113
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.00	0.00%	29	-	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.01	0.00%	5	21	-	0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.14	0.02%	70	-	-	-	3	-	2	-	0
Time of Use (TOU) - Off-Peak	0.89	0.11%	4	2,868	-	1	9	1	9	-	0
C2(a) Supply at 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	1.49	0.23%	32	-	-	-	28	-	27	-	1
Time of Use (TOU) - Off-Peak	7.58	1.19%	1	25,165	-	10	97	10	93	-	4
Temp Bulk	-	0.00%	-	-	-	-	-	-	-	-	-
Total Single Point Supply	9.92	1.55%	141	28,054		11	137	11	131		6
Agricultural Tube-wells - Tariff D											
D1 Scarf	0.01	0.00%	368	8	-	-	0	-	0	-	0
D2 Agricultural Tube-wells	3.82	0.60%	15,628	41,710	-	8	53	8	44	-	10
SCARP 5 kw & Above Peak	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above Off Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	3.08	0.48%	-	74,727	-	15	58	-	32	15	27
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	14.46	2.26%	26,984	102,926	-	21	184	-	128	21	56
Total Agricultural	21.36	3.34%	42,980	219,373		44	296	8	204	36	92
Public Lighting											
Tariff G	0.58	0.09%	524	-	-	-	8	-	8	-	(1)
Total Tariff G	0.58	0.09%	524				8		8		(1)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.13	0.02%	16	-	-	-	2	-	2	-	(0)
Total Tariff H	0.13	0.02%	16				2		2		(0)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.48	0.39%	-	-	-	-	47	-	45	-	2
Time of Use (TOU) - Off-Peak	12.01	1.88%	12	43,478	-	16	152	16	146	-	6
Total AJK	14.49	2.26%	12	43,478		16	200	16	191		8
Grand Total	639.99	100.00%	3,029,944	2,409,544		345	8,296	309	6,417	36	1,878

1,913

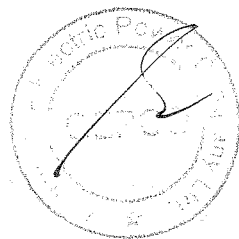


156

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

May-16

Description	Sales	Sales	Sales Mix	No. of	Actual	Load	Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	GoP Slab	(%)	Consumers	(kW)	(%)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
		(MkWh)		Nos.				(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential													
Up to 50 Units	31.81	31.81	4.10%	866,991	4				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%									-	-
01-100 Units	161.73	109.75	20.85%	301,106					11.82		5.79	-	6
101-200 Units	96.99	148.97	12.50%	817,935					14.00		8.11	-	-
201-300 Units	108.26	108.26	13.95%	516,469					14.00		10.20	-	4
301-700 Units	38.76	38.76	5.00%	276,344					17.00		16.00	-	1
Above 700 Units	4.16	4.16	0.54%	14,836					19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	584					19.00		19.00	-	1
Time of Use (TOU) - Peak	2.17	2.17	0.28%						19.00		19.00	-	-
Time of Use (TOU) - Off-Peak	9.89	9.89	1.27%	19,353					19.00		18.00	-	1
Total Residential	453.77	453.77	58.49%	2,612,718	4				13.00		12.50	-	1
Commercial - A2													
Commercial -													
For sanctioned load less than 5 kW	25.85	-	3.31%	312,003	7						18.00	-	1
Commercial (<20 kW)	-	-	0.00%									-	-
For peak load requirement exceeding 5 kW	-	-	0.00%									-	-
Regular	0.02	-	0.00%	30	209			400	15.00	400.00	15.00	-	-
Temporary Commercial	1.09	-	0.14%	1,378	-				19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	4.09	-	0.53%					400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	17.03	-	2.20%	10,659	107,947			400	13.00	400.00	12.50	-	1
Total Commercial	47.88		6.17%	324,070	108,163								
Industrial													
B1	4.12	-	0.00%	14,359	11							-	-
B1 - TOU (Peak)	4.93	-	0.64%						14.50		14.50	-	-
B1 - TOU (Off-peak)	31.30	-	4.03%	40,326	180,078				19.00		18.00	-	1
B2	0.05	-	0.01%	509	231			400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	10.67	-	1.37%					400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	62.49	-	8.05%	8,012	340,848			400.00	12.80	400.00	12.29	-	1
B3	-	-	0.00%									-	-
B3 - TOU (Peak)	3.74	-	0.48%	18	-			380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	94.73	-	12.21%	210	270,351			380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%									-	-
Total Industrial	212.04		27.33%	63,434	791,517				14.50		14.50	-	-
Bulk													
C1(a) Supply at 400/230 Volts less than 5 kW	0.03	-	0.00%	29	-				15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	-	0.00%	5	26			400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.17	-	0.02%	70	-			400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.87	-	0.11%	4	3,840			400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%					380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	2.13	-	0.27%	1	-			380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	11.46	-	1.48%	32	54,349			380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%									-	-
Total Single Point Supply	14.87		1.89%	141	58,015								
Agricultural Tube-wells - Tariff D													
D1 Scarf	0.01	-	0.00%	368	8				14.50		12.00	-	3
D2 Agricultural Tube-wells	5.14	-	0.66%	15,636	41,750			200.00	14.00	200.00	11.50	-	3
SCARP 5 kw & Above Peak	0.00	-	0.00%					200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above Off Peak	0.00	-	0.00%		1			200.00	12.70	200.00	8.85	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	4.49	-	0.58%		70,037			200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	19.76	-	2.55%	26,995	103,843			200.00	12.70	-	9.85	200	4
Total Agricultural	29.41		3.79%	42,999	215,640								
Public Lighting			0.00%									-	-
Tariff G	0.55	-	0.07%	531					14.00		14.00	-	-
Total Tariff G	0.55		0.07%	531									
Residential Colonies H			0.00%									-	-
Housing Colonies Attached to Industries-H	0.13	0	0.02%	16					14.00		14.00	-	-
Total Tariff H	0.13		0.02%	16									
AJK			0.00%									-	-
Special Contracts - Tariff K (AJK)	-	-	0.00%									-	-
Time of Use (TOU) - Peak	2.86	-	0.37%	12				360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Off-Peak	14.57	-	1.88%		47,866			360	19.00	360.00	18.00	-	1
Total AJK	17.42		2.25%	12	47,866			360	12.70	360.00	12.20	-	1
Grand Total	775.88	453.77	100.00%	3,043,921	1,221,204.30								

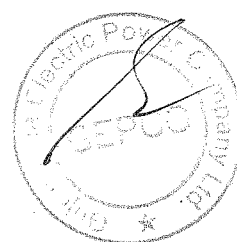


Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

May-16

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min
Residential											
Up to 50 Units	31.81	4.10%	666,991	4		-	127	-	64	-	64
Consumption Exceeding 50 Units	-	0.00%		-		-	-	-	-	-	-
01-100 Units	161.73	20.85%	301,106	-		-	1,912	-	635	-	1,277
101-200 Units	96.99	12.50%	817,035	-		-	1,358	-	1,208	-	150
201-300 Units	108.26	13.95%	516,469	-		-	1,516	-	1,104	-	411
301-700 Units	38.76	5.00%	276,344	-		-	659	-	620	-	39
Above 700 Units	4.16	0.54%	14,836	-		-	79	-	75	-	4
Temporary Domestic	0.01	0.00%	584	-		-	0	-	0	-	-
Time of Use (TOU) - Peak	2.17	0.28%		-		-	41	-	39	-	2
Time of Use (TOU) - Off-Peak	9.89	1.27%	19,353	-		-	129	-	124	-	5
Total Residential	453.77	58.49%	2,612,718	4		-	5,820	-	3,869	-	1,951
Commercial - A2											
Commercial -	-	0.00%		-		-	-	-	-	-	-
For sanctioned load less than 5 kW	25.65	3.31%	312,093	7		-	487	-	462	-	26
Commercial (<20 kW)	-	0.00%		-		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-		-	-	-	-	-	-
Regular	0.02	0.00%	30	209		0	0	0	0	-	(0)
Temporary Commercial	1.09	0.14%	1,378	-		-	21	-	21	-	-
Time of Use (TOU) - Peak (A-2)	4.09	0.53%		-		-	78	-	74	-	4
Time of Use (TOU) - Off-Peak (Temp)	17.03	2.20%	10,659	107,947		43	221	43	213	-	9
Total Commercial	47.88	6.17%	324,070	108,163		43	807	43	769	-	38
Industrial											
B1	4.12	0.53%	14,359	11		-	60	-	60	-	-
B1 - TOU (Peak)	4.93	0.64%		-		-	94	-	89	-	5
B1 - TOU (Off-peak)	31.30	4.03%	40,326	180,076		-	407	-	391	-	16
B2	0.05	0.01%	509	231		0	1	0	1	-	-
B2 - TOU (Peak)	10.67	1.37%		-		-	203	-	192	-	11
B2 - TOU (Off-peak)	62.49	8.05%	8,012	340,848		136	800	136	768	-	32
B-3	-	0.00%		-		-	-	-	-	-	-
B3 - TOU (Peak)	3.74	0.48%	18	-		-	71	-	67	-	4
B3 - TOU (Off-peak)	94.73	12.21%	210	270,351		103	1,203	103	1,156	-	47
Temporary Industrial	0.01	0.00%		-		-	0	-	0	-	-
Total Industrial	212.04	27.33%	63,434	791,517		239	2,838	239	2,724	-	114
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.03	0.00%	29	-		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.01	0.00%	5	26		0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.17	0.02%	70	-		-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	0.87	0.11%	4	3,640		1	11	1	11	-	0
C2(a) Supply at 11 kV	-	0.00%		-		-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	2.13	0.27%	1	-		-	40	-	36	-	2
Time of Use (TOU) - Off-Peak	11.46	1.48%	32	54,349		21	147	21	141	-	6
Temp Bulk	-	0.00%		-		-	-	-	-	-	-
Total Single Point Supply	14.67	1.89%	141	58,015		22	202	22	194	-	8
Agricultural Tube-wells - Tariff D											
D1 Scarp	0.01	0.00%	368	8		-	0	-	0	-	0
D2 Agricultural Tube-wells	5.14	0.66%	15,636	41,750		8	72	8	59	-	13
SCARP 5 kw & Above Peak	0.00	0.00%		-		-	0	-	0	-	0
SCARP 5 kw & Above Off Peak	0.00	0.00%		-		-	0	-	0	-	0
Agricultural 5 kw & Above D-1(b)(TOD) Peak	4.49	0.58%		70,037		14	85	-	47	14	39
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	19.76	2.55%	26,995	103,843		21	251	-	175	21	76
Total Agricultural	29.41	3.79%	42,999	215,640		43	409	8	281	35	128
Public Lighting											
Tariff G	0.55	0.07%	531	-		-	8	-	8	-	(1)
Total Tariff G	0.55	0.07%	531	-		-	8	-	8	-	(1)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.13	0.02%	16	-		-	2	-	2	-	(0)
Total Tariff H	0.13	0.02%	16	-		-	2	-	2	-	(0)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%		-		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.86	0.37%	12	-		-	54	-	51	-	3
Time of Use (TOU) - Off-Peak	14.57	1.88%		47,866		17	185	17	178	-	7
Total AJK	17.42	2.25%	12	47,866		17	239	17	229	-	10
Grand Total	775.88	100.00%	3,043,921	1,221,204		365	10,325	330	8,075	35	2,249

2,284

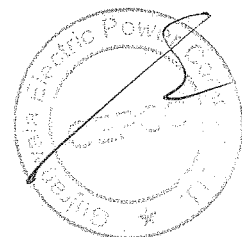


158

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

June-16

Description	Sales	Sales	Sales	No. of	Actual	Load	Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	GoP Slab	Mix	Consumers	(kW)	(%age)	(%age)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
			(%age)	No.				(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential													
Up to 50 Units	39.21	39.21	4.51%	608,481					4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%									-	-
01-100 Units	152.93	97.33	17.60%	271,111					11.82		5.79	-	6
101-200 Units	95.46	151.05	10.96%	718,372					14.00		8.11	-	-
201-300 Units	150.36	150.36	17.31%	551,475					14.00		10.20	-	4
301-700 Units	80.05	80.05	9.21%	408,891					17.00		16.00	-	1
Above 700 Units	13.39	13.39	1.54%	45,300					19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	587					19.00		19.00	-	-
Time of Use (TOU) - Peak	3.18	3.18	0.37%						19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	14.35	14.35	1.65%	19,402					13.00		12.50	-	1
Total Residential	548.94	548.94	63.18%	2,621,619								-	-
Commercial - A2												-	-
Commercial - For sanctioned load less than 5 kW	29.90	-	3.44%	312,823		11			19.00		18.00	-	1
Commercial (<20 kW)	-	-	0.00%									-	-
For peak load requirement exceeding 5 kW	-	-	0.00%									-	-
Regular	0.09	-	0.01%	30		319		400	15.00	400.00	15.00	-	-
Temporary Commercial	1.05	-	0.12%	1,394					19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	4.33	-	0.50%					400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	18.97	-	2.18%	10,690		117,153		400	13.00	400.00	12.50	-	1
Total Commercial	54.33		6.25%	324,937		117,483						-	-
Industrial												-	-
B1	4.60	-	0.53%	14,361		18			14.50		14.50	-	-
B1 - TOU (Peak)	5.02	-	0.58%						19.00		18.00	-	1
B1 - TOU (Off-peak)	33.73	-	3.88%	40,585		1,490,294			13.00		12.50	-	1
B2	0.07	-	0.01%	510		262		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	8.80	-	1.01%					400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	62.43	-	7.19%	8,040		340,132		400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%									-	-
B3 - TOU (Peak)	1.26	-	0.14%	19				380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	79.66	-	9.17%	210		274,522		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%						14.50		14.50	-	-
Total Industrial	195.57		22.51%	83,705		2,105,228						-	-
Bulk												-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.02	-	0.00%	29					15.00		15.00	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.01	-	0.00%	5		30		400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.17	-	0.02%	70				400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	1.03	-	0.12%	4		3,924		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%					380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	2.56	-	0.28%					380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	14.18	-	1.63%	32		36,279		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1								-	-
Total Single Point Supply	17.96		2.07%	141		42,233						-	-
Agricultural Tube-wells - Tariff D												-	-
D1 Scarf	0.01	-	0.00%	368		8			14.50		12.00	-	3
D2 Agricultural Tube-wells	6.33	-	0.73%	15,650		41,816		200.00	14.00	200.00	11.50	-	3
SCARP 5 kw & Above Peak	0.00	-	0.00%					200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above Off Peak	0.03	-	0.00%			56		200.00	12.70	200.00	8.85	-	-
Agricultural 5 kw & Above D-1(b)(TOD) Peak	4.77	-	0.55%			73,956		200.00	19.00	-	10.35	200	9
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	21.76	-	2.50%	27,037		102,090		200.00	12.70	-	8.85	200	4
Total Agricultural	32.91		3.79%	43,055		217,626						-	-
Public Lighting			0.00%									-	-
Tariff G	0.60	-	0.07%	532					14.00		14.00	-	-
Total Tariff G	0.60		0.07%	532								-	-
Residential Colonies H												-	-
Housing Colonies Attached to Industries-H	0.11	0	0.01%	16					14.00		14.00	-	-
Total Tariff H	0.11		0.01%	16								-	-
AJK												-	-
Special Contracts - Tariff K (AJK)	-	-	0.00%					360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.90	-	0.33%					360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	15.55	-	1.79%	12		16,850		360	12.70	360.00	12.20	-	1
Total AJK	18.44		2.12%	12		16,850						-	-
Grand Total	868.87	548.94	100.00%	3,054,017		2,499,240						-	-



159

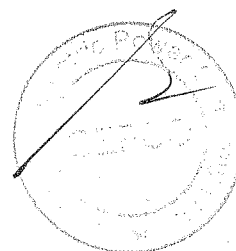
Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

June-16

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min
Residential											
Up to 50 Units	39.21	4.51%	608,491	-	-	-	157	-	78	-	78
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	152.93	17.60%	271,111	-	-	-	1,808	-	564	-	1,244
101-200 Units	95.46	10.99%	716,372	-	-	-	1,336	-	1,225	-	111
201-300 Units	150.36	17.31%	551,475	-	-	-	2,105	-	1,534	-	571
301-700 Units	80.05	9.21%	408,891	-	-	-	1,361	-	1,281	-	80
Above 700 Units	13.39	1.54%	45,300	-	-	-	254	-	241	-	13
Temporary Domestic	0.01	0.00%	587	-	-	-	0	-	0	-	-
Time of Use (TOU) - Peak	3.18	0.37%	-	-	-	-	60	-	57	-	3
Time of Use (TOU) - Off-Peak	14.35	1.65%	19,402	20	-	-	187	-	179	-	7
Total Residential	548.94	63.18%	2,621,619	20		-	7,268	-	5,159	-	2,109
Commercial - A2											
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	29.80	3.44%	312,823	11	-	-	568	-	538	-	30
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.09	0.01%	30	319	-	0	1	0	1	-	(0)
Temporary Commercial	1.05	0.12%	1,384	-	-	-	20	-	20	-	-
Time of Use (TOU) - Peak (A-2)	4.33	0.50%	-	-	-	-	82	-	78	-	4
Time of Use (TOU) - Off-Peak (Temp)	18.972506	2.18%	10,690	117,153	-	47	247	47	237	-	9
Total Commercial	54.33	6.25%	324,937	117,483		47	918	47	874	-	44
Industrial											
B1	4.80	0.53%	14,361	18	-	-	57	-	67	-	-
B1 - TOU (Peak)	5.02	0.58%	-	-	-	-	95	-	90	-	5
B1 - TOU (Off-peak)	33.73	3.88%	40,565	1,490,294	-	-	438	-	422	-	17
B2	0.07	0.01%	510	262	-	0	1	0	1	-	-
B2 - TOU (Peak)	8.80	1.01%	-	-	-	-	167	-	158	-	9
B2 - TOU (Off-peak)	62.43	7.19%	8,040	340,132	-	136	799	136	767	-	32
B-3	-	0.00%	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	1.26	0.14%	19	-	-	-	24	-	23	-	1
B3 - TOU (Off-peak)	79.66	9.17%	210	274,522	-	104	1,012	104	972	-	40
Temporary Industrial	0.01	0.00%	-	-	-	-	0	-	0	-	-
Total Industrial	195.57	22.51%	63,705	2,105,228		240	2,604	240	2,500	-	104
Bulk											
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.00%	29	-	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	5	30	-	0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.17	0.02%	70	-	-	-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	1.03	0.12%	4	3,924	-	2	13	2	13	-	1
C2(a) Supply at 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	2.56	0.29%	-	-	-	-	49	-	46	-	3
Time of Use (TOU) - Off-Peak	14.18	1.63%	32	38,279	-	15	181	15	174	-	7
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	17.96	2.07%	141	42,233		16	247	16	237	-	10
Agricultural Tube-wells - Tariff D											
D1 Scarp	0.01	0.00%	368	8	-	-	0	-	0	-	0
D2 Agricultural Tube-wells	6.33	0.73%	15,650	41,816	-	8	89	8	73	-	16
SCARP 5 kw & Above Peak	0.00	0.00%	-	-	-	-	0	-	0	-	0
SCARP 5 kw & Above Off Peak	0.03	0.00%	-	56	-	0	0	0	0	-	0
Agricultural 5 kw & Above D-1(b)(TOD) Peak	4.77	0.55%	-	73,658	-	15	91	-	49	15	41
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	21.75	2.50%	27,037	102,990	-	20	276	-	193	20	84
Total Agricultural	32.91	3.79%	43,055	217,628		44	456	8	315	35	141
Public Lighting											
Tariff G	0.60	0.07%	532	-	-	-	8	-	8	-	(1)
Total Tariff G	0.60	0.07%	532	-		-	8	-	8	-	(1)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.11	0.01%	16	-	-	-	1	-	1	-	-
Total Tariff H	0.11	0.01%	16	-		-	1	-	1	-	(0)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.90	0.33%	-	-	-	-	55	-	52	-	3
Time of Use (TOU) - Off-Peak	15.55	1.79%	12	16,950	-	6	197	6	190	-	8
Total AJK	18.44	2.12%	12	16,950		6	253	6	242	-	11
Grand Total	868.87	100.00%	3,054,017	2,499,240		353	11,756	318	9,338	35	2,418

2,453



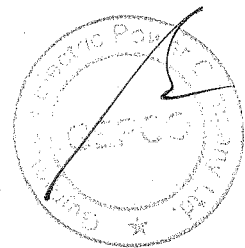
160

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

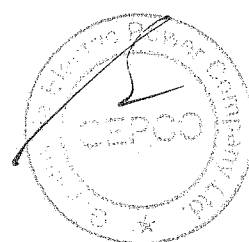
4th Quarter (March-June) FY 2015-16

Description	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(kW)	(%age)	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential											
Up to 50 Units	103.57	4.51%	608,481	4.00	-	-	414.29	-	207.15	-	207.15
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	477.60	17.60%	271,111	-	-	-	5,645.19	-	1,950.29	-	3,695.37
101-200 Units	269.49	10.99%	716,372	-	-	-	3,772.68	-	3,327.13	-	445.75
201-300 Units	306.96	17.31%	551,475	-	-	-	4,297.40	-	3,130.97	-	1,166.44
301-700 Units	132.52	9.21%	408,891	-	-	-	2,252.90	-	2,120.38	-	132.52
Above 700 Units	19.24	1.54%	45,300	-	-	-	365.65	-	346.41	-	19.24
Temporary Domestic	0.03	0.00%	587	-	-	-	0.55	-	0.55	-	-
Time of Use (TOU) - Peak	6.80	0.37%	-	-	-	-	129.14	-	122.34	-	6.80
Time of Use (TOU) - Off-Peak	30.61	1.65%	19,402	20.00	-	-	397.92	-	382.62	-	15.30
Total Residential	1,346.82	63.18%	2,621,619	24.00	-	-	17,275.93	-	11,587.83	-	5,688.57
Commercial - A2											
Commercial - For sanctioned load less than 5 kW	75.81	3.44%	312,823	18.00	-	-	1,440.45	-	1,364.63	-	75.81
Commercial (<20 kW) For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.18	0.01%	30	684.00	-	0.27	2.75	0.27	2.75	-	(0.18)
Temporary Commercial	2.91	0.12%	1,394	-	-	-	55.34	-	55.34	-	-
Time of Use (TOU) - Peak (A-2)	11.86	0.50%	-	-	-	-	225.27	-	213.41	-	11.86
Time of Use (TOU) - Off-Peak (Temp)	50.29	2.18%	10,690	314,537.57	-	125.82	653.72	125.82	628.57	-	25.14
Total Commercial	141.05	6.25%	324,937	315,239.57	-	126.09	2,377.52	126.09	2,264.71	-	112.63
Industrial											
B1	12.51	0.53%	14,361	38.00	-	-	181.37	-	181.37	-	-
B1 - TOU (Peak)	14.62	0.58%	-	-	-	-	277.70	-	263.08	-	14.62
B1 - TOU (Off-peak)	94.67	3.88%	40,565	3,089,009.37	-	-	1,230.69	-	1,183.36	-	47.36
B2	0.16	0.01%	510	828.00	-	0.33	2.28	0.33	2.28	-	-
B2 - TOU (Peak)	29.88	1.01%	-	-	-	-	567.67	-	537.80	-	29.88
B2 - TOU (Off-peak)	187.74	7.19%	8,040	1,023,821.33	-	409.53	2,403.06	409.53	2,307.31	-	95.75
B-3	-	0.00%	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	8.60	0.14%	19	-	-	-	183.39	-	154.79	-	8.60
B3 - TOU (Off-peak)	269.98	9.17%	210	812,094.28	-	308.60	3,428.76	308.60	3,293.77	-	134.99
Temporary Industrial	0.02	0.00%	-	-	-	-	0.34	-	0.34	-	-
Total Industrial	618.18	22.51%	63,705	4,925,790.98	-	718.46	8,255.27	718.46	7,924.10	-	331.19
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.05	0.00%	29	-	-	-	0.82	-	0.82	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.03	0.00%	5	77.00	-	0.03	0.39	0.03	0.39	-	-
C1(c) Time of Use (TOU) - Peak	0.48	0.02%	70	-	-	-	9.07	-	8.59	-	0.48
Time of Use (TOU) - Off-Peak	2.59	0.12%	4	10,432.00	-	4.17	33.67	4.17	32.37	-	1.29
C2(a) Supply at 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	6.18	0.29%	-	-	-	-	117.38	-	111.20	-	6.18
Time of Use (TOU) - Off-Peak	33.22	1.63%	32	117,793.00	-	44.76	425.24	44.76	408.63	-	16.81
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	42.55	2.07%	141	128,302.00	-	48.96	586.56	48.96	562.00	-	24.56
Agricultural Tube-wells - Tariff D											
D1 Scarp	0.04	0.00%	368	24.00	-	-	0.58	-	0.48	-	0.10
D2 Agricultural Tube-wells	15.29	0.73%	15,650	125,276.33	-	25.06	214.12	25.06	175.88	-	38.23
SCARP 5 kw & Above Peak	0.00	-	-	-	-	-	0.02	-	0.02	-	0.00
SCARP 5 kw & Above Off Peak	0.03	-	-	58.00	-	0.01	0.37	0.01	0.26	-	0.11
Agricultural 5 kw & Above D-1(b)(TOD) Peak	12.34	0.55%	-	218,420.28	-	43.68	234.54	-	127.76	43.68	108.78
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	55.98	2.50%	27,037	308,859.57	-	61.77	710.94	-	495.42	61.77	215.52
Total Agricultural	83.69	3.79%	43,055	652,638.18	-	130.52	1,160.56	25.07	799.81	105.46	360.75
Public Lighting											
Public Lighting	-	0.00%	-	-	-	-	-	-	-	-	-
Tariff G											
Tariff G	1.73	0.07%	532	-	-	-	24.27	-	24.27	-	(2.13)
Total Tariff G	1.73	0.07%	532	-	-	-	24.27	-	24.27	-	(2.13)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.37	0.01%	16	-	-	-	5.18	-	5.18	-	(0.35)
Total Tariff H	0.37	0.01%	16	-	-	-	5.18	-	5.18	-	(0.45)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	8.24	0.33%	-	-	-	-	158.47	-	148.23	-	8.24
Time of Use (TOU) - Off-Peak	42.12	1.79%	12	107,994.00	-	38.88	534.93	38.88	513.87	-	21.06
Total AJK	50.36	2.12%	12	107,994.00	-	38.88	691.40	38.88	662.10	-	29.30
Grand Total	2,284.74	100.00%	3,054,017	8,129,988.73	-	1,062.91	30,376.69	957.45	23,830.00	105.46	6,544.41



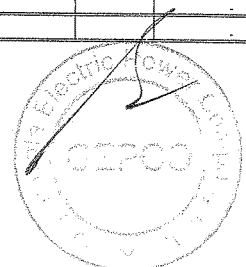
Revenue & Subsidy Statement
Revenue & Subsidy Statement
Consolidated FY 2015-16

Description	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
		(%)		(kW)	(%)	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential											
Up to 50 Units	398.90	4.93%	608,481	22.00	-	-	1,595.82	-	797.81	-	797.81
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	1,773.30	21.92%	271,111	-	-	-	20,973.91	-	7,820.93	-	13,153.50
101-200 Units	854.51	10.56%	718,372	-	-	-	11,979.91	-	10,356.84	-	1,623.30
201-300 Units	928.29	11.48%	551,475	-	-	-	13,019.03	-	9,483.52	-	3,535.51
301-700 Units	419.41	5.19%	408,891	-	-	-	7,133.46	-	6,710.54	-	422.92
Above 700 Units	63.86	0.79%	45,390	-	-	-	1,213.26	-	1,149.41	-	63.86
Temporary Domestic	0.12	0.00%	587	-	-	-	2.27	-	2.27	-	-
Time of Use (TOU) - Peak	24.11	0.30%	-	-	-	-	458.03	-	433.92	-	24.11
Time of Use (TOU) - Off-Peak	101.46	1.25%	19,402	33.00	-	-	1,319.46	-	1,268.24	-	51.22
Total Residential	4,563.95	56.42%	2,621,619	55.00	-	-	57,694.94	-	38,023.48	-	19,672.21
Commercial - A2											
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	256.34	3.17%	312,823	36.00	-	-	4,870.43	-	4,614.09	-	256.34
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.60	0.01%	30	2,222.00	-	0.89	9.01	0.89	8.84	-	(0.24)
Temporary Commercial	7.86	0.10%	1,394	7.00	-	-	149.37	-	149.29	-	0.07
Time of Use (TOU) - Peak (A-2)	42.59	0.53%	-	-	-	-	809.19	-	766.60	-	42.59
Time of Use (TOU) - Off-Peak (Temp)	170.61	2.11%	10,680	1,164,805.22	-	465.92	2,219.46	465.92	2,132.58	-	86.88
Total Commercial	478.00	5.91%	324,937	1,167,069.22	-	466.81	6,057.46	466.81	7,671.41	-	385.65
Industrial											
B1	46.86	0.58%	14,361	125.00	-	-	680.58	-	679.48	-	1.10
B1 - TOU (Peak)	56.08	0.69%	-	-	-	-	1,065.49	-	1,009.41	-	56.08
B1 - TOU (Off-peak)	344.90	4.26%	40,565	4,147,374.82	-	-	4,487.26	-	4,311.20	-	176.08
B2	0.74	0.01%	510	3,968.94	-	1.59	10.32	1.59	10.32	-	0.00
B2 - TOU (Peak)	121.13	1.50%	-	-	-	-	2,301.43	-	2,180.30	-	121.13
B2 - TOU (Off-peak)	716.85	8.85%	8,040	4,187,919.77	-	1,675.17	9,177.81	1,675.17	8,810.22	-	367.59
B-3	-	0.00%	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	38.10	0.47%	19	-	-	-	723.83	-	685.74	-	38.10
B3 - TOU (Off-peak)	1,046.43	12.94%	210	3,192,003.26	-	1,212.96	13,289.72	1,212.96	12,766.50	-	523.22
Temporary Industrial	0.08	0.00%	-	-	-	-	1.21	-	1.20	-	-
Total Industrial	2,371.17	29.31%	63,705	11,531,391.79	-	2,889.72	31,737.66	2,889.72	30,454.38	-	1,283.30
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.10	0.00%	29	4.00	-	-	1.47	-	1.47	-	0.00
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.16	0.00%	5	627.40	-	0.25	2.37	0.25	2.37	-	0.00
C1(c) Time of Use (TOU) - Peak	1.74	0.02%	70	-	-	-	33.15	-	31.41	-	1.74
Time of Use (TOU) - Off-Peak	9.20	0.11%	4	36,789.00	-	14.72	119.58	14.72	114.95	-	4.63
C2(a) Supply at 11 kV	2.30	0.03%	-	4,840.00	-	1.84	32.88	1.84	32.88	-	-
C2(b) Time of Use (TOU) - Peak	22.15	0.27%	-	-	-	-	420.85	-	398.70	-	22.15
Time of Use (TOU) - Off-Peak	111.63	1.38%	32	350,254.00	-	136.90	1,428.89	136.90	1,373.08	-	55.82
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	147.28	1.82%	141	402,514.40	-	153.70	2,039.20	153.70	1,954.85	-	84.34
Agricultural Tube-wells - Tariff D											
D1 Scarp	0.33	0.00%	368	96.00	-	-	4.75	-	3.93	-	0.82
D2 Agricultural Tube-wells	61.74	0.76%	15,650	499,458.52	-	99.89	864.31	99.89	709.97	0.00	154.34
SCARP 5 kw & Above Peak	0.00	0.00%	-	-	-	-	0.02	-	0.02	-	0.00
SCARP 5 kw & Above Off Peak	0.03	0.00%	-	74.00	-	0.01	0.37	0.01	0.26	-	0.11
Agricultural 5 kw & Above D-1(b)(TOD) Peak	51.54	0.64%	-	906,581.95	-	181.32	979.23	-	533.42	181.32	445.81
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	228.16	2.82%	27,037	1,179,510.58	-	235.92	2,897.69	-	2,019.26	235.92	878.43
Total Agricultural	341.80	4.23%	43,055	2,585,942.05	-	517.15	4,746.37	99.90	3,266.85	417.24	1,479.52
Public Lighting											
Tariff G	6.64	0.08%	532	-	-	-	93.07	-	93.07	-	(6.92)
Total Tariff G	6.65	0.08%	532	-	-	-	93.07	-	93.07	-	(6.92)
Residential Colonies H											
Housing Colonies Attached to Industries-H	1.12	0.01%	16	-	-	-	15.68	-	15.56	-	(1.01)
Total Tariff H	1.12	0.01%	16	-	-	-	15.68	-	15.56	-	(1.51)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	31.42	0.39%	-	-	-	-	597.05	-	585.62	-	31.42
Time of Use (TOU) - Off-Peak	147.45	1.82%	12	498,477.00	-	179.45	1,872.60	179.45	1,798.87	-	73.72
Total AJK	178.87	2.21%	12	498,477.00	-	179.45	2,469.65	179.45	2,364.50	-	105.15
Grand Total	8,088.84	100.00%	3,054,017	16,185,449.46	-	4,208.83	106,854.03	3,789.59	83,844.10	417.24	23,001.74



Gujranwala Electric Power Company Ltd.
Actual Revenue & Subsidy Statement pertaining to the last year
July-16

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
								Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(MkWh)	(%)	Nos.	(kW)	(%)		(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential													
Up to 50 Units	30.65	30.65	3.78%	578,071	28				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%									-	-
01-100 Units	149.83	94.95	16.50%	265,437					11.82		5.79	-	6
101-200 Units	93.19	149.07	11.51%	725,035					14.00		8.11	-	-
201-300 Units	158.46	158.46	19.57%	544,796					14.00		10.20	-	4
301-700 Units	88.18	88.18	10.89%	443,821					17.00		16.00	-	1
Above 700 Units	15.30	15.30	1.89%	53,191					19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	589					19.00		19.00	-	-
Time of Use (TOU) - Peak	3.27	3.27	0.40%						19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	12.78	12.78	1.58%	19,520					13.00		12.50	-	1
Total Residential	551.69	551.69	68.13%	2,630,460	28							-	-
Commercial - A2													
Commercial	28.59	-	3.53%	313,569					19.00		18.00	-	1
For sanctioned load less than 5 kW	-	-	0.00%									-	-
Commercial (<20 KW)	-	-	0.00%									-	-
For peak load requirement exceeding 5 kW	-	-	0.00%									-	-
Regular	0.04	-	0.01%	30	250			400	15.00	400.00	15.00	-	-
Temporary Commercial	0.89	-	0.11%	10,737					19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	4.22	-	0.52%					400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	16.40	-	2.03%	1,404	116,911			400	13.00	400.00	12.50	-	1
Total Commercial	50.14	-	6.19%	325,740	117,161							-	-
Industrial													
B1	3.81	-	0.47%	14,366					14.50		14.50	-	-
B1 - TOU (Peak)	4.02	-	0.50%						19.00		18.00	-	1
B1 - TOU (Off-peak)	27.32	-	3.37%	40,738	209,785				13.00		12.50	-	1
B2	0.06	-	0.01%	510	278			400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	7.49	-	0.92%					400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	39.37	-	4.88%	8,060	327,804			400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18								-	-
B3 - TOU (Peak)	2.55	-	0.31%	211				380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	55.84	-	6.90%		244,312			380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.00	-	0.00%						14.50		14.50	-	-
Total Industrial	140.46	-	17.35%	63,903	782,180							-	-
Bulk													
C1(a) Supply at 400/230Volts less than 5 kW	0.01	-	0.00%	29					15.00		15.00	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.01	-	0.00%	5	22			400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.11	-	0.01%	70				400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.49	-	0.06%		3,311			400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%	4				380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	2.49	-	0.31%					380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	12.25	-	1.51%	32	37,036			380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1								-	-
Total Single Point Supply	15.37	-	1.90%	141	40,369							-	-
Agricultural Tube-wells - Tariff D													
Scarp Less Than 5 KW (D-1(a))	0.01	-	0.00%	484	8				14.50		12.00	-	3
Agricultural Tube-wells (D-2) (Normal)	6.10	-	0.75%	15,663	41,882			200.00	14.00	200.00	11.50	-	3
Agricultural Tube-wells (D-2) (Subsidized)	-	-	0.00%									-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	0.00	-	0.00%		68			200.00	19.00	200.00	15.00	-	4
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	0.01	-	0.00%					200.00	12.70	200.00	8.85	-	4
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Peak	5.67	-	0.70%		85,958			200.00	19.00		10.35	200	9
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Off Peak	25.97	-	3.21%	26,947	104,184			200.00	12.70		8.85	200	4
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Peak	-	-	0.00%									-	-
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Off Peak	-	-	0.00%									-	-
Total Agricultural	37.78	-	4.67%	43,094	232,101							-	-
Public Lighting													
Tariff G	0.45	-	0.06%	533					14.00		14.00	-	-
Total Tariff G	0.45	-	0.06%	533								-	-
Residential Colonies H													
Housing Colonies Attached to Industries-H	0.10	-	0.01%	16					14.00		14.00	-	-
Total Tariff H	0.10	-	0.01%	16								-	-
AJK													
Special Contracts - Tariff K (AJK)	-	-	0.00%	12				360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	3.13	-	0.39%					360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	10.64	-	1.31%		50,612			360	12.70	360.00	12.20	-	1
Total AJK	13.77	-	1.70%	12	50,612							-	-
Grand Total	809.76	-	100.00%	3,063,899	1,222,450							-	-

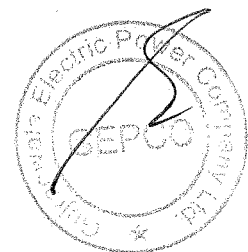


Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

July-16

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Rs. Min	Fixed Charge Rs. Min	Variable Rs. Min
Residential											
Up to 50 Units	30.65	30.65	3.78%	578,071	28	-	123	-	61	-	61
Consumption Exceeding 50 Units	-	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	149.83	94.95	18.50%	265,437	-	-	1,771	-	550	-	1,221
101-200 Units	93.19	148.07	-	725,035	-	-	1,305	-	1,201	-	104
201-300 Units	158.46	158.46	19.57%	544,796	-	-	2,218	-	1,616	-	602
301-700 Units	88.18	88.18	10.89%	443,821	-	-	1,499	-	1,411	-	88
Above 700 Units	15.30	15.30	1.89%	53,191	-	-	291	-	275	-	15
Temporary Domestic	0.01	0.01	0.00%	589	-	-	0	-	0	-	-
Time of Use (TOU) - Peak	3.27	3.27	0.40%	-	-	-	62	-	59	-	3
Time of Use (TOU) - Off-Peak	12.78	12.78	1.58%	19,520	-	-	166	-	160	-	6
Total Residential	551.69	68.13%	2,630,480	28		7,435		5,334			2,102
Commercial - A2											
For sanctioned load less than 5 kW	28.59	-	3.53%	313,569	-	-	543	-	515	-	29
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.04	-	0.01%	30	250	0	1	0	1	-	-
Temporary Commercial	0.89	-	0.11%	10,737	-	-	17	-	17	-	-
Time of Use (TOU) - Peak (A-2)	4.22	-	0.52%	-	-	-	80	-	76	-	4
Time of Use (TOU) - Off-Peak (Temp)	16.40	-	2.03%	1,404	116,911	47	213	47	205	-	8
Total Commercial	50.14	6.19%	325,740	117,161		47	854	47	813		41
Industrial											
B1	3.81	-	0.00%	14,366	-	-	55	-	55	-	-
B1 - TOU (Peak)	4.02	-	0.50%	-	-	-	76	-	72	-	4
B1 - TOU (Off-peak)	27.32	-	3.37%	40,738	209,785	-	355	-	341	-	14
B2	0.06	-	0.01%	510	278	0	1	0	1	-	-
B2 - TOU (Peak)	7.49	-	0.92%	-	-	-	142	-	135	-	7
B2 - TOU (Off-peak)	39.37	-	4.86%	8,060	327,804	131	504	131	484	-	20
B-3	-	-	0.00%	18	-	-	-	-	-	-	-
B3 - TOU (Peak)	2.55	-	0.31%	211	-	-	48	-	46	-	3
B3 - TOU (Off-peak)	55.84	-	6.80%	-	244,312	93	709	93	681	-	28
Temporary Industrial	0.00	-	0.00%	-	-	-	0	-	0	-	-
Total Industrial	140.46	17.35%	63,903	782,180		224	1,891	224	1,816		76
Bulk											
C1(a) Supply at 400/230Volts less than 5 kW	0.01	-	0.00%	29	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts -up to and exceeding 5 kW	0.01	-	0.00%	5	22	0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.11	-	0.01%	70	-	-	2	-	2	-	0
Time of Use (TOU) - Off-Peak	0.49	-	0.06%	-	3,311	1	6	1	6	-	0
C2(a) Supply at 11 kV	-	-	0.00%	4	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	2.48	-	0.31%	-	-	-	47	-	45	-	2
Time of Use (TOU) - Off-Peak	12.25	-	1.51%	32	37,036	14	157	14	151	-	6
Temp Bulk	-	-	0.00%	1	-	-	-	-	-	-	-
Total Single Point Supply	15.37	1.90%	141	40,369		15	213	15	204		9
Agricultural Tube-wells - Tariff D											
Scarp Less Than 5 KW ID-1(a)	0.01	-	0.00%	484	8	-	0	-	0	-	0
Agricultural Tube-wells (D-2) (Normal)	6.10	-	0.75%	15,663	41,882	8	85	8	70	-	15
Agricultural Tube-wells (D-2) (Subsidized)	-	-	0.00%	-	-	-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	0.00	-	0.00%	68	-	0	0	0	0	-	0
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	0.01	-	0.00%	-	-	-	0	-	0	-	0
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	5.67	-	0.70%	-	85,958	17	108	-	59	17	49
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	25.97	-	3.21%	-	104,184	21	330	-	230	21	100
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	-	-	0.00%	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	-	-	0.00%	26,947	-	-	-	-	-	-	-
Total Agricultural	37.78	4.67%	43,084	232,101		46	523	8	359	38	164
Public Lighting											
Tariff G	0.45	-	0.06%	533	-	-	6	-	6	-	-
Total Tariff G	0.45	0.06%	533				6		6		
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.10	-	0.01%	16	-	-	1	-	1	-	-
Total Tariff H	0.10	0.01%	16				1		1		
AJK											
Special Contracts - Tariff K (AJK)	-	-	0.00%	12	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.13	-	0.39%	-	-	-	60	-	56	-	3
Time of Use (TOU) - Off-Peak	10.64	-	1.31%	-	50,612	18	135	18	130	-	5
Total AJK	13.77	1.70%	12	50,612		18	195	18	186		8
Grand Total	809.76	100.00%	3,063,899	1,222,450		351	11,120	313	8,719	38	2,400

2,400



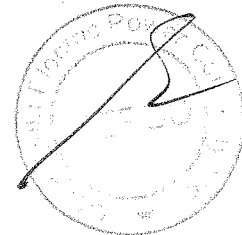
164

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

August-16

Description	Sales	Sales GOP Slab	Sales Mix	No. of Consumers	Actual	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	Nos	(kW)		(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
								(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential													
Up to 50 Units	18.27	18.27	2.00%	473,656					4.00		2.00		2
Consumption Exceeding 50 Units	-	-	0.00%										
01-100 Units	158.78	100.83	17.39%	279,835					11.82		5.79		6
101-200 Units	98.39	156.55		761,457					14.00		8.11		8
201-300 Units	170.98	170.98	18.73%	575,979					14.00		10.20		4
301-700 Units	89.11	89.11	9.76%	478,807					17.00		16.00		1
Above 700 Units	13.46	13.46	1.47%	48,062					19.00		18.00		1
Temporary Domestic	0.01	0.01	0.00%	591					19.00		19.00		-
Time of Use (TOU) - Peak	3.20	3.20	0.35%						19.00		19.00		-
Time of Use (TOU) - Off-Peak	13.92	13.92	1.52%	19,590					19.00		18.00		1
Total Residential	566	566	62.01%	2,837,977					13.00		12.50		1
Commercial - A2													
Commercial	-	-	0.00%										
For sanctioned load less than 5 kW	29.87	-	3.28%	314,278					19.00		18.00		1
Commercial (<20 kW)	-	-	0.00%										
For peak load requirement exceeding 5 kW	-	-	0.00%										
Regular	0.09	-	0.01%	30	241			400	15.00	400.00	15.00		-
Temporary Commercial	1.32	-	0.15%	10,776					19.00		19.00		-
Time of Use (TOU) - Peak (A-2)	4.46	-	0.49%					400	19.00	400.00	18.00		1
Time of Use (TOU) - Off-Peak (Temp)	19.65	-	2.15%	1,409	123,027			400	13.00	400.00	12.50		1
Total Commercial	55	-	6.08%	326,493	123,268								1
Industrial													
B1	4.20	-	0.48%	14,388					14.50		14.50		-
B1 - TOU (Peak)	4.42	-	0.48%						19.00		18.00		1
B1 - TOU (Off-peak)	32.38	-	3.55%	40,343					13.00		12.50		1
B2	0.05	-	0.01%	510	493,831			400.00	14.00	400.00	14.00		-
B2 - TOU (Peak)	10.42	-	1.14%		215			400.00	19.00	400.00	18.00		1
B2 - TOU (Off-peak)	67.47	-	7.39%	8,081				400.00	12.80	400.00	12.29		1
B-3	-	-	0.00%	18									-
B3 - TOU (Peak)	3.74	-	0.41%	212				380.00	19.00	380.00	18.00		1
B3 - TOU (Off-peak)	93.44	-	10.23%					380.00	12.70	380.00	12.20		1
Temporary Industrial	0.01	-	0.00%						14.50		14.50		-
Total Industrial	216	-	23.87%	64,152	494,046								1
Bulk													
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	-	0.00%	29					15.00		15.00		-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	-	0.00%	5	28			400.00	14.50	400.00	14.50		-
C1(c) Time of Use (TOU) - Peak	0.18	-	0.02%	70				400.00	19.00	400.00	18.00		1
Time of Use (TOU) - Off-Peak	0.89	-	0.10%		4,058			400.00	13.00	400.00	12.50		1
C2(a) Supply at 11 kV	-	-	0.00%	4				380.00	14.30	380.00	14.30		-
C2(b) Time of Use (TOU) - Peak	2.58	-	0.28%					380.00	19.00	380.00	18.00		1
Time of Use (TOU) - Off-Peak	13.43	-	1.47%	32	37,375			380.00	12.80	380.00	12.30		1
Temp Bulk	-	-	0.00%	1									-
Total Single Point Supply	17	-	1.87%	141	41,461								1
Agricultural Tube-wells - Tariff D													
Scarp Less Than 5 kW (D-1(a))	0.01	-	0.00%	367	8				14.50		12.00		3
Agricultural Tube-wells (D-2) (Normal)	6.60	-	0.72%	15,691	42,003			200.00	14.00	200.00	11.50		3
Agricultural Tube-wells (D-2) (Subsidized)	-	-											
SCARP 5 kw & Above D-1(b)(TOD) Peak	0.00	-						200.00	19.00	200.00	15.00		4
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	0.01	-			80			200.00	12.70	200.00	8.85		4
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	5.10	-			92,236			200.00	19.00		10.35	200	9
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	27.58	-			104,330			200.00	12.70		8.85	200	4
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	-	-	0.00%										-
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	-	-	0.00%	27,127									-
Total Agricultural	39	-	4.31%	43,185	238,657								1
Public Lighting													
Tariff G	0.44	-	0.05%	533					14.00		14.00		-
Total Tariff G	0	-	0.05%	533									1
Residential Colonies H													
Housing Colonies Attached to Industries-H	0.08	0	0.01%	16					14.00		14.00		-
Total Tariff H	0	-	0.01%	16									1
AJK													
Special Contracts - Tariff K (AJK)	-	-	0.00%	12				360	14.00	360.00	12.22		2
Time of Use (TOU) - Peak	3.18	-	0.35%					360	19.00	360.00	18.00		1
Time of Use (TOU) - Off-Peak	15.08	-	1.65%		50,290			360	12.70	360.00	12.20		1
Total AJK	18	-	2.00%	12	50,290								1
Grand Total	913	566	100.00%	3,072,509	947,722								1



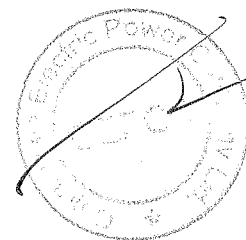
165

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

August-16

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)		(%age)		(kW)		(%age)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
								Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential													
Up to 50 Units	18.27		2.00%	473,656	-	-	-	-	73	-	37	-	37
Consumption Exceeding 50 Units	-		0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	158.78		17.39%	279,835	-	-	-	-	1,877	-	583	-	1,294
101-200 Units	98.39		0.00%	761,457	-	-	-	-	1,377	-	1,270	-	108
201-300 Units	170.98		18.73%	575,979	-	-	-	-	2,394	-	1,744	-	650
301-700 Units	89.11		9.76%	478,807	-	-	-	-	1,515	-	1,426	-	89
Above 700 Units	13.46		1.47%	48,062	-	-	-	-	256	-	242	-	13
Temporary Domestic	0.01		0.00%	591	-	-	-	-	0	-	0	-	-
Time of Use (TOU) - Peak	3.20		0.35%	-	-	-	-	-	61	-	58	-	3
Time of Use (TOU) - Off-Peak	13.92		1.52%	19,590	-	-	-	-	181	-	174	-	7
Total Residential	566.12		62.01%	2,637,977				7,734		5,533			2,201
Commercial - A2													
Commercial -			0.00%		-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	29.97		3.28%	314,278	-	-	-	-	569	-	539	-	30
Commercial (<20 KW)	-		0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-		0.00%	-	-	-	-	-	-	-	-	-	-
Regular	0.09		0.01%	30	241	-	-	0	1	0	1	-	(0)
Temporary Commercial	1.32		0.15%	10,776	-	-	-	-	25	-	25	-	-
Time of Use (TOU) - Peak (A-2)	4.46		0.49%	-	-	-	-	-	85	-	80	-	4
Time of Use (TOU) - Off-Peak (Temp)	19.65		2.15%	1,409	123,027	49	255	49	255	49	246	-	10
Total Commercial	55.49		6.08%	326,493	123,268			49	936	49	892		44
Industrial													
B1	4.20		0.46%	14,388	-	-	-	-	61	-	61	-	-
B1 - TOU (Peak)	4.42		0.48%	-	-	-	-	-	84	-	80	-	4
B1 - TOU (Off-peak)	32.38		3.55%	40,943	-	-	-	-	421	-	405	-	16
B2	0.05		0.01%	510	493,831	198	1	198	1	198	1	-	-
B2 - TOU (Peak)	10.42		1.14%	-	215	-	0	198	0	188	-	-	10
B2 - TOU (Off-peak)	67.47		7.39%	8,081	-	-	-	864	-	829	-	-	34
B-3	-		0.00%	18	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	3.74		0.41%	212	-	-	-	-	71	-	67	-	4
B3 - TOU (Off-peak)	93.44		10.23%	-	-	-	-	-	1,187	-	1,140	-	47
Temporary Industrial	0.01		0.00%	-	-	-	-	-	0	-	0	-	-
Total Industrial	216.13		23.67%	64,152	494,046			198	2,866	198	2,770		116
Bulk													
C1(a) Supply at 400/230 Volts less than 5 kW	0.01		0.00%	29	-	-	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02		0.00%	5	28	-	-	0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.18		0.02%	70	-	-	-	-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	0.89		0.10%	-	4,058	-	2	12	2	11	-	-	0
C2(a) Supply at 11 kV	-		0.00%	4	-	-	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	2.58		0.28%	-	-	-	-	-	49	-	46	-	3
Time of Use (TOU) - Off-Peak	13.43		1.47%	32	37,375	14	172	14	172	14	165	-	7
Temp Bulk	-		0.00%	1	-	-	-	-	-	-	-	-	-
Total Single Point Supply	17.10		1.87%	141	41,461			16	236	16	226		10
Agricultural Tube-wells - Tariff D													
Scarp Less Than 5 KW (D-1(a))	0.01		0.00%	367	8	-	-	0	-	0	-	-	0
Agricultural Tube-wells (D-2) (Normal)	6.60		0.72%	15,691	42,003	-	-	8	92	8	76	-	17
Agricultural Tube-wells (D-2) (Subsidized)	-		-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	-		-	-	-	-	-	0	0	0	0	-	0
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-		-	-	80	-	0	0	0	0	0	-	0
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Peak	-		-	-	92,236	-	18	97	-	53	18	-	44
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Off Peak	-		-	-	104,330	-	21	350	-	244	21	-	106
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Peak	-		0.00%	-	-	-	-	-	-	-	-	-	-
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Off Peak	-		0.00%	27,127	-	-	-	-	-	-	-	-	-
Total Agricultural	39.31		4.31%	43,185	238,657			48	540	8	373	39	167
Public Lighting													
Tariff G	0.44		0.05%	533	-	-	-	-	6	-	6	-	(0)
Total Tariff G	0.44		0.05%	533					6		6		(0)
Residential Colonies H													
Housing Colonies Attached to Industries-H	0.08		0.01%	16	-	-	-	-	1	-	1	-	(0)
Total Tariff H	0.08		0.01%	16					1		1		(0)
AJK													
Special Contracts - Tariff K (AJK)	-		0.00%	12	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.18		0.35%	-	-	-	-	-	60	-	57	-	3
Time of Use (TOU) - Off-Peak	15.08		1.65%	-	50,290	-	18	192	18	184	-	-	8
Total AJK	18.27		2.00%	12	50,290			18	252	18	241		11
Grand Total	912.95		100.00%	3,072,509	947,722			329	12,591	289	10,043	39	2,548
													2,588



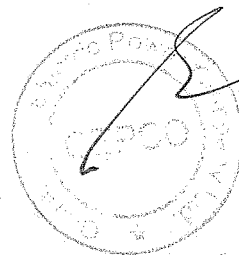
166

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

September-16

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	Nos.	(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
								(Rs/KW/M)	(Rs/kWh)	(Rs/KW/M)	(Rs/kWh)	(Rs/KW/M)	(Rs/kWh)
Residential													
Up to 50 Units	15,668	15,668	1.77%	414,307					4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%									-	-
01-100 Units	169,042	110,377	19.13%	323,382					11.82		5.79	-	6
101-200 Units	101,521	160,187	11.49%	826,744					14.00		8.11	-	-
201-300 Units	158,404	158,404	17.93%	581,441					14.00		10.20	-	4
301-700 Units	73,626	73,626	8.33%	439,005					17.00		16.00	-	1
Above 700 Units	9,933	9,933	1.12%	37,814					19.00		18.00	-	1
Temporary Domestic	0,015	0,015	0.00%	594					19.00		19.00	-	-
Time of Use (TOU) - Peak	2,995	2,995	0.34%						19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	13,750	13,750	1.56%	19,659					13.00		12.50	-	1
Total Residential	544.95	544.95	61.67%	2,642,946									
Commercial - A2													
Commercial -	-	-	0.00%									-	-
For sanctioned load less than 5 kW	29,159	-	3.30%	314,663					19.00		18.00	-	1
Commercial (<20 KW)	-	-	0.00%									-	-
For peak load requirement exceeding 5 kW	-	-	0.00%									-	-
Regular	0,092	-	0.01%	30	223			400	15.00	400.00	15.00	-	-
Temporary Commercial	0,989	-	0.11%	1,412					19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	4,695	-	0.53%					400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	19,845	-	2.25%	10,810	138,806			400	13.00	400.00	12.50	-	1
Total Commercial	54.78	-	6.20%	326,915	139,029								
Industrial													
B1	4,281	-	0.48%	14,389					14.50		14.50	-	-
B1 - TOU (Peak)	4,905	-	0.56%						19.00		18.00	-	1
B1 - TOU (Off-peak)	32,697	-	3.70%	41,113	204,304				13.00		12.50	-	1
B2	0,065	-	0.01%	510	311			400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	9,929	-	1.12%					400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	61,547	-	6.96%	8,104	348,484			400.00	12.50	400.00	12.29	-	1
B-3	-	-	0.00%	18								-	-
B3 - TOU (Peak)	3,397	-	0.38%	213				380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	69,081	-	7.82%		241,126			380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0,007	-	0.00%						14.50		14.50	-	-
Total Industrial	185.89	-	21.04%	64,347	794,224								
Bulk													
C1(a) Supply at 400/230Volts less than 5 kW	0,02	-	0.00%	29					15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0,02	-	0.00%	6	4			400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0,21	-	0.02%	70				400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	1,16	-	0.13%		3,977			400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%	4				380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	2,34	-	0.26%					380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	12,11	-	1.37%	32	38,723			380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1								-	-
Total Single Point Supply	15.86	-	1.79%	142	42,704								
Agricultural Tube-wells - Tariff D													
Scarp Less Than 5 KW (D-1(a))	0,02	-	0.00%	480	8				14.50		12.00	-	3
Agricultural Tube-wells (D-2) (Normal)	9,30	-	1.05%	15,709	42,055			200.00	14.00	200.00	11.50	-	3
Agricultural Tube-wells (D-2) (Subsidized)	0,00	-	0.00%					200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	0,01	-	0.00%		91			200.00	12.70	200.00	8.85	-	-
SCARP 5 kw & Above D-1(b)(TOD) Off Peak												-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak												-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak												-	-
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	7,69	-	0.87%		87,219			200.00	19.00	-	10.35	200	9
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	44,89	-	5.08%	27,042	112,333			200.00	12.70	-	8.85	200	4
Total Agricultural	61.90	-	7.00%	43,228	241,706								
Public Lighting	-	-	0.00%									-	-
Tariff G	0,55	-	0.06%	536					14.00		14.00	-	-
Total Tariff G	0.55	-	0.06%	536									
Residential Colonies H													
Housing Colonies Attached to Industries-H	0,11	0	0.01%	16					14.00		14.00	-	-
Total Tariff H	0.11	-	0.01%	16									
AJK													
AJK	-	0	0.00%									-	-
Special Contracts - Tariff K (AJK)													
Special Contracts - Tariff K (AJK)	-	-	0.00%	12				360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	3,17	-	0.36%					360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	16,48	-	1.87%		49,600			360	12.70	360.00	12.20	-	1
Total AJK	19.65	-	2.22%	12	49,600								
Grand Total	883.70	545	100.00%	3,078,142	1,267,263								

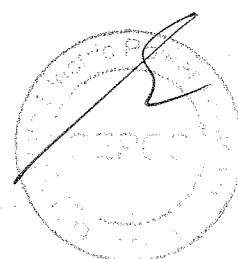


167

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

September-16

Description	Sales		Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)			(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
			(%)				Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential												
Up to 50 Units	15.67	15.67	1.77%	414,907	-	-	-	63	-	31,335,524	-	31
Consumption Exceeding 50 Units	-	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	169.04	110.38	19.13%	323,382	-	-	-	1,998	-	639	-	1,359
101-200 Units	101.52	180.19	11.49%	826,744	-	-	-	1,421	-	1,299	-	122
201-300 Units	158.40	158.40	17.93%	581,441	-	-	-	2,218	-	1,616	-	602
301-700 Units	73.63	73.63	8.33%	439,005	-	-	-	1,252	-	1,178	-	74
Above 700 Units	9.93	9.93	1.12%	37,814	-	-	-	189	-	179	-	10
Temporary Domestic	0.01	0.01	0.00%	594	-	-	-	0	-	0	-	-
Time of Use (TOU) - Peak	3.00	3.00	0.34%	-	-	-	-	57	-	54	-	3
Time of Use (TOU) - Off-Peak	13.75	13.75	1.56%	19,659	-	-	-	179	-	172	-	7
Total Residential	544.95	544.95	61.67%	2,842,946	-	-	-	7,376	-	5,168	-	2,208
Commercial - A2												
Commercial -	-	-	0.00%	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	29.16	-	3.30%	314,663	-	-	-	554	-	525	-	29
Commercial (<20 KW)	-	-	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.09	-	0.01%	30	223	-	0	1	0	1	-	0
Temporary Commercial	0.99	-	0.11%	1,412	-	-	-	19	-	19	-	-
Time of Use (TOU) - Peak (A-2)	4.70	-	0.53%	-	-	-	-	89	-	85	-	5
Time of Use (TOU) - Off-Peak (Temp)	19.84	-	2.25%	10,810	138,806	-	56	258	56	248	-	10
Total Commercial	54.78	-	6.20%	326,915	139,029	-	56	921	56	877	-	44
Industrial												
B1	4.26	-	0.48%	14,389	-	-	-	62	-	62	-	-
B1 - TOU (Peak)	4.90	-	0.56%	-	-	-	-	93	-	88	-	5
B1 - TOU (Off-peak)	32.70	-	3.70%	41,113	204,304	-	-	425	-	409	-	16
B2	0.06	-	0.01%	310	311	-	0	1	0	1	-	-
B2 - TOU (Peak)	9.93	-	1.12%	-	-	-	-	189	-	179	-	10
B2 - TOU (Off-peak)	61.55	-	6.96%	8,704	346,484	-	139	788	139	756	-	31
B-3	-	-	0.00%	18	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	3.40	-	0.38%	213	-	-	-	65	-	61	-	3
B3 - TOU (Off-peak)	69.08	-	7.82%	-	241,128	-	92	877	92	843	-	35
Temporary Industrial	0.01	-	0.00%	-	-	-	-	0	-	0	-	-
Total Industrial	185.89	-	21.04%	84,347	794,224	-	231	2,499	231	2,399	-	101
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	-	0.00%	29	-	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	-	0.00%	6	4	-	0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.21	-	0.02%	70	-	-	-	4	-	4	-	0
Time of Use (TOU) - Off-Peak	1.16	-	0.13%	-	3,977	-	2	15	2	15	-	1
C2(a) Supply at 11 kV	-	-	0.00%	4	-	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	2.34	-	0.26%	-	-	-	-	44	-	42	-	2
Time of Use (TOU) - Off-Peak	12.11	-	1.37%	32	38,723	-	15	155	15	149	-	6
Temp Bulk	-	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	15.86	-	1.79%	142	42,704	-	16	219	16	210	-	9
Agricultural Tube-wells - Tariff D												
Scarp Less Than 5 kW [D-1(a)]	0.02	-	0.00%	480	8	-	-	0	-	0	-	0
Agricultural Tube-wells (D-2) (Normal)	9.30	-	1.05%	15,706	42,055	-	8	130	8	107	-	23
Agricultural Tube-wells (D-2) (Subsidized)	0.00	-	0.00%	-	-	-	-	0	-	0	-	0
SCARP 5 kw & Above D-1(b)(TOD) Peak	0.01	-	0.00%	-	91	-	0	0	0	0	-	0
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	7.69	-	0.87%	-	87,219	-	17	146	-	80	17	66
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	44.89	-	5.08%	27,042	112,333	-	22	570	-	397	22	173
Total Agricultural	61.90	-	7.00%	43,228	241,706	-	48	847	8	584	40	263
Public Lighting												
Tariff G	0.55	-	0.06%	538	-	-	-	8	-	8	-	(0)
Total Tariff G	0.55	-	0.06%	538	-	-	-	8	-	8	-	(0)
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.11	-	0.01%	16	-	-	-	2	-	1	-	0
Total Tariff H	0.11	-	0.01%	16	-	-	-	2	-	1	-	(0)
AJK												
Special Contracts - Tariff K (AJK)	-	-	0.00%	12	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.17	-	0.36%	-	-	-	-	60	-	57	-	3
Time of Use (TOU) - Off-Peak	16.48	-	1.87%	-	49,600	-	18	209	18	201	-	8
Total AJK	19.65	-	2.22%	12	49,600	-	18	270	18	258	-	11
Grand Total	883.70	544.95	100.00%	3,078,142	1,267,263	-	369	12,141	329	9,506	40	2,835

2,674,6923
#REF!

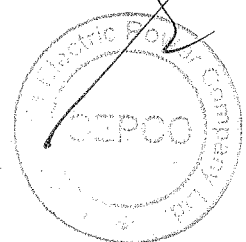
168

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

1st Quarter (July-September) 2016-17

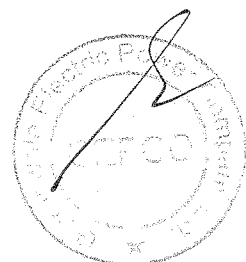
Description	Sales (MMWh)	Sales Mix (%)	No. of Consumers	Actual (kW)	Load (%)	NEPRA Determined Tariff Fixed Charge Rs. Min	NEPRA Determined Tariff Variable Charge Rs. Min	GOP Notified Tariff Fixed Charge Rs. Min	GOP Notified Tariff Variable Charge Rs. Min	Subsidy	
										Fixed Charge Rs. Min	Variable Charge Rs. Min
Residential											
Up to 50 Units	84.59	1.77%	414,307	28.00	0.00%	-	258.34	-	129.17	-	129.17
Consumption Exceeding 50 Units	-	0.00%	-	-	0.00%	-	-	-	-	-	-
01-100 Units	477.66	19.13%	323,382	-	0.00%	-	5,645.88	-	1,771.47	-	3,874.42
101-200 Units	293.10	11.49%	826,744	-	0.00%	-	4,103.39	-	3,769.54	-	333.85
201-300 Units	487.85	17.63%	581,441	-	0.00%	-	6,829.91	-	4,376.08	-	1,853.83
301-700 Units	250.92	8.33%	439,005	-	0.00%	-	4,265.58	-	4,014.67	-	250.92
Above 700 Units	38.69	1.12%	37,814	-	0.00%	-	735.20	-	686.51	-	38.69
Temporary Domestic	0.04	0.00%	594	-	0.00%	-	0.78	-	0.78	-	-
Time of Use (TOU) - Peak	9.47	0.34%	-	-	0.00%	-	179.86	-	170.39	-	9.47
Time of Use (TOU) - Off-Peak	40.45	1.56%	19,659	-	0.00%	-	525.90	-	505.67	-	20.23
Total Residential	1,662.76	61.67%	2,842,946	28.00	0.00%	-	22,544.86	-	16,034.29	-	6,510.58
Commercial - A2											
Commercial - For sanctioned load less than 5 kW	87.71	3.30%	314,883	-	0.00%	-	1,666.52	-	1,578.81	-	87.71
Commercial (<20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-	-	0.00%	-	-	-	-	-	-
Regular	0.22	0.01%	30	714.00	0.00%	0.29	3.30	0.29	3.18	-	0.08
Temporary Commercial	3.21	0.11%	1,412	-	0.00%	-	60.95	-	60.95	-	-
Time of Use (TOU) - Peak (A-2)	13.38	0.53%	-	-	0.00%	-	254.19	-	240.81	-	13.38
Time of Use (TOU) - Off-Peak (Temp)	55.89	2.25%	10,810	378,743.78	0.00%	151.50	726.61	151.50	698.66	-	27.95
Total Commercial	160.41	6.20%	326,815	379,457.76	0.00%	151.78	2,711.57	151.78	2,582.41	-	129.12
Industrial											
B1	12.27	0.48%	14,389	-	0.00%	-	177.86	-	177.86	-	-
B1 - TOU (Peak)	13.35	0.56%	-	-	0.00%	-	253.58	-	240.24	-	13.35
B1 - TOU (Off-peak)	92.39	3.70%	41,113	414,088.88	0.00%	-	1,201.13	-	1,154.93	-	46.20
B2	0.17	0.01%	510	494,420.42	0.00%	197.77	2.42	197.77	2.42	-	-
B2 - TOU (Peak)	27.84	1.12%	-	215.00	0.00%	0.09	528.91	0.09	501.07	-	27.84
B2 - TOU (Off-peak)	168.39	6.96%	8,104	676,288.63	0.00%	270.52	2,155.42	270.52	2,069.54	-	85.88
B-3	-	0.00%	18	-	0.00%	-	-	-	-	-	-
B3 - TOU (Peak)	9.69	0.38%	213	-	0.00%	-	184.09	-	174.40	-	9.69
B3 - TOU (Off-peak)	218.36	7.82%	-	485,437.60	0.00%	184.47	2,773.15	184.47	2,653.97	-	109.18
Temporary Industrial	0.02	0.00%	-	-	0.00%	-	0.28	-	0.28	-	-
Total Industrial	542.48	21.04%	64,347	2,070,450.53	0.00%	652.84	7,276.83	652.84	6,984.70	-	292.13
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.04	0.00%	29	-	0.00%	-	0.63	-	0.63	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.05	0.00%	6	54.00	0.00%	0.02	0.67	0.02	0.67	-	-
C1(c) Time of Use (TOU) - Peak	0.51	0.02%	70	-	0.00%	-	9.63	-	9.12	-	0.51
Time of Use (TOU) - Off-Peak	2.54	0.13%	-	11,348.00	0.00%	4.54	33.04	4.54	31.77	-	1.27
C2(a) Supply at 11 kV	-	0.00%	4	-	0.00%	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	7.40	0.29%	-	-	0.00%	-	140.68	-	133.27	-	7.40
Time of Use (TOU) - Off-Peak	37.79	1.37%	32	113,134.00	0.00%	42.99	483.73	42.99	484.83	-	18.90
Temp Bulk	-	0.00%	1	-	0.00%	-	-	-	-	-	-
Total Single Point Supply	48.33	1.79%	142	124,534.00	0.00%	47.55	668.37	47.55	640.29	-	28.08
Agricultural Tube-wells - Tariff D											
Scarp Less Than 5 kW (D-1(a))	0.05	0.00%	480	24.00	0.00%	-	0.68	-	0.66	-	0.12
Agricultural Tube-wells (D-2) (Normal)	22.00	1.05%	15,706	125,940.01	0.00%	25.19	308.07	25.19	253.05	-	55.01
Agricultural Tube-wells (D-2) (Subsidized)	0.00	0.00%	-	-	0.00%	-	0.05	-	0.04	-	0.01
SCARP 5 kw & Above D-1(b)(TOD) Peak	0.01	0.00%	-	169.00	0.00%	0.03	0.21	0.03	0.16	-	0.05
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-	-	80.00	-	-	-	-	-	-	-
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Peak	-	-	-	178,193.68	-	-	-	-	-	-	-
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-	-	208,514.60	-	-	-	-	-	-	-
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Peak	7.69	0.87%	-	87,219.31	0.00%	17.44	146.06	-	79.56	17.44	66.50
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Off Peak	44.89	5.08%	27,042	112,332.56	0.00%	22.47	570.07	-	397.25	22.47	172.82
Total Agricultural	138.99	7.00%	43,228	712,463.16	0.00%	142.49	1,910.21	25.24	1,318.27	117.25	593.94
Public Lighting											
Tariff G	1.44	0.06%	536	-	0.00%	-	20.18	-	20.18	-	(0.82)
Total Tariff G	1.44	0.06%	536	-	0.00%	-	20.18	-	20.18	-	(0.82)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.30	0.01%	16	-	0.00%	-	4.18	-	4.07	-	0.00
Total Tariff H	0.30	0.01%	16	-	0.00%	-	4.18	-	4.07	-	(0.40)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	12	-	0.00%	-	-	-	-	-	-
Time of Use (TOU) - Peak	9.49	0.36%	-	-	0.00%	-	180.22	-	170.74	-	9.49
Time of Use (TOU) - Off-Peak	42.21	1.87%	-	150,502.00	0.00%	54.18	536.03	54.18	514.92	-	21.10
Total AJK	51.69	2.22%	12	150,502.00	0.00%	54.18	716.25	54.18	685.66	-	30.59
Grand Total	2,608.41	100.00%	3,078,142	3,437,435.45	0.00%	1,048.84	35,852.45	931.59	28,267.86	117.25	7,583.22



Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

October-16

Description	Sales	Sales	Sales Mix	No. of	Actual	Load	Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	GoP Slab	(%age)	Consumers	(kW)	(%age)	(%age)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
								(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential													
Up to 50 Units	8.55	8.55	0.94%	443,894					4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%									-	-
01-100 Units	177.03	125.88	19.39%	419,524					11.82		5.79	-	6
101-200 Units	96.16	147.31	10.53%	911,820					14.00		8.11	-	-
201-300 Units	119.24	119.24	13.06%	506,662					14.00		10.20	-	4
301-700 Units	49.04	49.04	5.37%	321,269					17.00		16.00	-	1
Above 700 Units	6.05	6.05	0.66%	23,268					19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	600					19.00		19.00	-	-
Time of Use (TOU) - Peak	2.35	2.35	0.26%	19,702					19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	10.21	10.21	1.12%						13.00		12.50	-	1
Total Residential	468.64	468.64	51.33%	2,646,539								-	-
Commercial - A2													
Commercial -	-	-	0.00%									-	-
For sanctioned load less than 5 KW	25.48	-	2.79%	314,914					19.00		18.00	-	1
Commercial (<20 KW)	-	-	0.00%	-								-	-
For peak load requirement exceeding 5 KW	-	-	0.00%	-								-	-
Regular	0.02	-	0.00%	30				400	15.00	400.00	15.00	-	-
Temporary Commercial	0.89	-	0.10%	1,415					19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.87	-	0.42%					400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	15.89	-	1.74%	10,855				400	13.00	400.00	12.50	-	1
Total Commercial	46.15	-	5.05%	327,215								-	-
Industrial													
B1	3.71	-	0.41%	14,387					14.50		14.50	-	-
B1 - TOU (Peak)	4.47	-	0.49%						19.00		18.00	-	1
B1 - TOU (Off-peak)	27.39	-	3.00%	41,317					13.00		12.50	-	1
B2	0.05	-	0.01%	510				400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	9.86	-	1.08%					400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	50.14	-	5.49%	8,120				400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18								-	-
B3 - TOU (Peak)	3.49	-	0.38%	214				380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	85.71	-	9.39%					380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%						14.50		14.50	-	-
Total Industrial	184.82	-	20.24%	64,578								-	-
Bulk													
C1(a) Supply at 400/230 Volts less than 5 KW	0.01	-	0.00%	29					15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 KW	(0.00)	-	0.00%	6				400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.10	-	0.01%	70				400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.43	-	0.05%					400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%	4				380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.71	-	0.19%					380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	8.48	-	0.93%	32				380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1								-	-
Total Single Point Supply	10.72	-	1.17%	142								-	-
Agricultural Tube-wells - Tariff D													
Scarp Less Than 5 KW (D-1(a))	0.01	-	0.00%	480		8			14.50		12.00	-	3
Agricultural Tube-wells (D-2) (Normal)	3.45	-	0.38%	15,722		42,127		200.00	14.00	200.00	11.50	-	3
Agricultural Tube-wells (D-2) (Subsidized)	-	-						200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	0.00	-				13			12.70	200.00	8.85	-	-
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-										-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	-	-										-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-										-	-
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	0.03	-	0.00%			62,923		200.00	19.00	-	10.35	200	9
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	12.98	-	1.42%	27,075		89,114		200.00	12.70	-	8.85	200	4
Total Agricultural	16.46	-	1.80%	43,277		194,185						-	-
Public Lighting													
Tariff G	0.55	-	0.06%	536					14.00		14.00	-	-
Total Tariff G	0.55	-	0.06%	536								-	-
Residential Colonies H													
Housing Colonies Attached to Industries-H	0.09	0	0.01%	16					14.00		14.00	-	-
Total Tariff H	0.09	-	0.01%	16								-	-
AJK													
Special Contracts - Tariff K (AJK)	-	-	0.00%	12				360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.36	-	0.26%					360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	7.97	-	0.87%					360	12.70	360.00	12.20	-	1
Total AJK	10.33	-	1.13%	12								-	-
Grand Total	737.76	-	80.81%	3,082,313		194,185						-	-



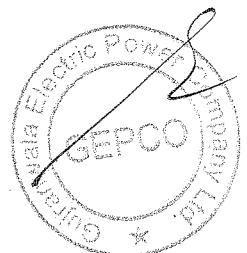
170

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

October-16

Description	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential											
Up to 50 Units	8.55	0.94%	443,694	-	-	-	34	-	17	-	17
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	177.03	19.39%	419,524	-	-	-	2,093	-	729	-	1,364
101-200 Units	96.16	10.53%	911,820	-	-	-	1,346	-	1,195	-	152
201-300 Units	119.24	13.06%	506,662	-	-	-	1,669	-	1,216	-	453
301-700 Units	49.04	5.37%	321,269	-	-	-	834	-	785	-	49
Above 700 Units	6.05	0.66%	23,268	-	-	-	115	-	109	-	6
Temporary Domestic	0.01	0.00%	600	-	-	-	0	-	0	-	-
Time of Use (TOU) - Peak	2.35	0.26%	19,702	-	-	-	45	-	42	-	2
Time of Use (TOU) - Off-Peak	10.21	1.12%	-	-	-	-	133	-	128	-	5
Total Residential	468.64	51.33%	2,646,539	-	-	-	6,268	-	4,221	-	2,048
Commercial - A2											
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	25.48	2.79%	314,914	-	-	-	484	-	459	-	25
Commercial (<20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.02	0.00%	30	-	-	-	0	-	0	-	(0)
Temporary Commercial	0.89	0.10%	1,415	-	-	-	17	-	17	-	-
Time of Use (TOU) - Peak (A-2)	3.87	0.42%	-	-	-	-	73	-	70	-	4
Time of Use (TOU) - Off-Peak (Temp)	15.89	1.74%	10,856	-	-	-	207	-	199	-	8
Total Commercial	46.15	5.05%	327,215	-	-	-	781	-	744	-	37
Industrial											
B1	3.71	0.41%	14,397	-	-	-	54	-	54	-	-
B1 - TOU (Peak)	4.47	0.49%	-	-	-	-	85	-	80	-	4
B1 - TOU (Off-peak)	27.39	3.00%	41,317	-	-	-	356	-	342	-	14
B2	0.05	0.01%	510	-	-	-	1	-	1	-	-
B2 - TOU (Peak)	9.86	1.08%	-	-	-	-	187	-	177	-	10
B2 - TOU (Off-peak)	50.14	5.49%	8,120	-	-	-	642	-	616	-	26
B-3	-	0.00%	18	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	3.49	0.38%	214	-	-	-	66	-	63	-	3
B3 - TOU (Off-peak)	85.71	9.39%	-	-	-	-	1,089	-	1,046	-	43
Temporary Industrial	0.01	0.00%	-	-	-	-	0	-	0	-	-
Total Industrial	184.82	20.24%	64,576	-	-	-	2,479	-	2,380	-	100
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29	-	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	(0.00)	0.00%	6	-	-	-	(0)	-	(0)	-	-
C1(c) Time of Use (TOU) - Peak	0.10	0.01%	70	-	-	-	2	-	2	-	0
Time of Use (TOU) - Off-Peak	0.43	0.05%	-	-	-	-	6	-	5	-	0
C2(a) Supply at 11 kV	-	0.00%	4	-	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	1.71	0.19%	-	-	-	-	32	-	31	-	2
Time of Use (TOU) - Off-Peak	8.48	0.93%	32	-	-	-	108	-	104	-	4
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	10.72	1.17%	142	-	-	-	149	-	142	-	6
Agricultural Tube-wells - Tariff D											
Scarp Less Than 5 kW [D-1(a)]	0.01	0.00%	480	6	-	-	0	-	0	-	0
Agricultural Tube-wells (D-2) (Normal)	3.45	0.38%	15,722	42,127	-	8	48	8	40	-	9
Agricultural Tube-wells (D-2) (Subsidized)	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	0.03	0.00%	-	62,923	-	13	1	-	0	13	0
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	12.98	1.42%	27,075	89,114	-	18	165	-	115	18	50
Total Agricultural	16.46	1.80%	43,277	194,185	-	39	214	8	155	30	59
Public Lighting	-	0.00%	-	-	-	-	-	-	-	-	-
Tariff G	0.55	0.06%	536	-	-	-	8	-	8	-	(1)
Total Tariff G	0.55	0.06%	536	-	-	-	8	-	8	-	(1)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.09	0.01%	16	-	-	-	1	-	1	-	(0)
Total Tariff H	0.09	0.01%	16	-	-	-	1	-	1	-	(0)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	12	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.36	0.26%	-	-	-	-	45	-	42	-	2
Time of Use (TOU) - Off-Peak	7.97	0.87%	-	-	-	-	101	-	97	-	4
Total AJK	10.33	1.13%	12	-	-	-	146	-	140	-	6
Grand Total	737.78	80.81%	3,082,313	194,185	-	39	10,047	8	7,790	30	2,256

2,286

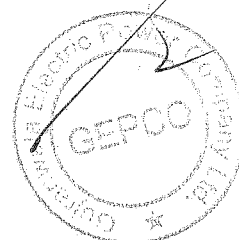


171

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

November-16

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	(Nos.)	(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units	17.03	17.03	2.79%	674,090				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	171.43	147.36	28.06%	739,129				11.82		5.79	-	6
101-200 Units	61.52	85.59		894,420				14.00		8.11	-	-
201-300 Units	35.18	35.18	5.76%	237,378				14.00		10.20	-	4
301-700 Units	10.44	10.44	1.71%	84,309				17.00		16.00	-	1
Above 700 Units	1.33	1.33	0.22%	4,919				19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	608				19.00		19.00	-	-
Time of Use (TOU) - Peak	1.52	1.52	0.25%					19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	6.50	6.50	1.06%	19,769				13.00		12.50	-	1
Total Residential	304.96	304.96	49.91%	2,554,622							-	-
Commercial - A2												
Commercial -	-	-	0.00%								-	-
For sanctioned load less than 5 kW	19.14	-	3.13%	315,553				19.00		18.00	-	1
Commercial (<20 kW)	-	-	0.00%	-							-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.03	-	0.00%	30	146		400	15.00	400.00	15.00	-	-
Temporary Commercial	0.93	-	0.15%	1,431				19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.58	-	0.59%				400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	14.50	-	2.37%	10,892	102,179		400	13.00	400.00	12.50	-	1
Total Commercial	38.17	-	6.25%	327,906	102,325						-	-
Industrial												
B1	3.93	-	0.64%	14,423	18			14.50		14.50	-	-
B1 - TOU (Peak)	4.75	-	0.78%					19.00		18.00	-	1
B1 - TOU (Off-peak)	31.86	-	5.21%	41,516	323,679			13.00		12.50	-	1
B2	0.11	-	0.02%	511	423		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	12.11	-	1.98%				400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	69.89	-	11.44%	8,142	373,862		400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18	-						-	-
B3 - TOU (Peak)	3.71	-	0.61%	215	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	95.31	-	15.60%		267,534		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.00	-	0.00%		-			14.50		14.50	-	-
Total Industrial	221.65	-	36.28%	64,825	965,517						-	-
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	-	0.00%	29	-			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	-	0.00%	6	84		400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.11	-	0.02%	71	-		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.61	-	0.10%		3,494		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%	4	-		380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.44	-	0.24%		-		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	6.67	-	1.09%	32	18,494		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1	-						-	-
Total Single Point Supply	8.85	-	1.45%	143	22,072						-	-
Agricultural Tube-wells - Tariff D												
Scarp Less Than 5 kW [D-1(a)]	0.01	-	0.00%	367	8			14.50		12.00	-	3
Agricultural Tube-wells (D-2) (Normal)	2.94	-	0.48%	15,734	42,134		200.00	14.00	200.00	11.50	-	3
Agricultural Tube-wells (D-2) (Subsidized)	-	-					200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	-	-					200.00	12.70	200.00	8.85	-	-
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-									-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	-	-									-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-									-	-
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	2.62	-	0.43%		74,945		200.00	19.00	-	10.35	200	9
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	16.61	-	2.72%	27,204	96,970		200.00	12.70	-	8.85	200	4
Total Agricultural	22.18	-	3.63%	43,305	214,057						-	-
Public Lighting												
Tariff G	0.70	-	0.11%	536				14.00		14.00	-	-
Total Tariff G	0.70	-	0.11%	536							-	-
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.08	0	0.01%	16				14.00		14.00	-	-
Total Tariff H	0.08	-	0.01%	16							-	-
AJK												
Special Contracts - Tariff K (AJK)	-	-	0.00%	12			360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.51	-	0.41%				360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	11.92	-	1.95%		40,874		360	12.70	360.00	12.20	-	1
Total AJK	14.43	-	2.36%	12	40,874						-	-
Grand Total	611.03	-	100.00%	3,091,365	1,344,845						-	-



172

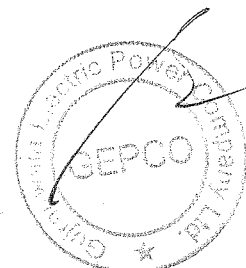
Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

November-16

Description	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential											
Up to 50 Units	17.03	2.79%	674,090	-		-	68	-	34	-	34
Consumption Exceeding 50 Units	-	0.00%	-	-		-	-	-	-	-	-
01-100 Units	171.43	28.06%	739,129	-		-	2,026	-	853	-	1,173
101-200 Units	61.52	0.00%	894,420	-		-	861	-	894	-	167
201-300 Units	35.18	5.76%	237,378	-		-	493	-	359	-	134
301-700 Units	10.44	1.71%	84,309	-		-	177	-	167	-	10
Above 700 Units	1.33	0.22%	4,919	-		-	25	-	24	-	1
Temporary Domestic	0.01	0.00%	608	-		-	0	-	0	-	-
Time of Use (TOU) - Peak	1.52	0.25%	-	-		-	29	-	27	-	2
Time of Use (TOU) - Off-Peak	6.50	1.06%	19,769	-		-	85	-	81	-	3
Total Residential	304.96	49.91%	2,654,622	-		-	3,765	-	2,240	-	1,525
Commercial - A2											
Commercial -	-	0.00%	-	-		-	-	-	-	-	-
For sanctioned load less than 5 kW	19.14	3.13%	315,553	-		-	364	-	344	-	19
Commercial (<20 KW)	-	0.00%	-	-		-	-	-	-	-	-
For peak load requirement exceeding 5 KW	-	0.00%	-	-		-	-	-	-	-	-
Regular	0.03	0.00%	30	146		0	0	0	0	-	(0)
Temporary Commercial	0.93	0.15%	1,431	-		-	18	-	18	-	-
Time of Use (TOU) - Peak (A-2)	3.58	0.59%	-	-		-	68	-	64	-	4
Time of Use (TOU) - Off-Peak (Temp)	14.50	2.37%	10,892	102,179		41	188	41	181	-	7
Total Commercial	38.17	6.25%	327,906	102,325		41	638	41	608	-	30
Industrial											
B1	3.93	0.64%	14,423	18		-	57	-	57	-	-
B1 - TOU (Peak)	4.75	0.78%	-	-		-	90	-	85	-	5
B1 - TOU (Off-peak)	31.86	5.21%	41,516	323,679		-	414	-	398	-	16
B2	0.11	0.02%	511	423		0	2	0	2	-	-
B2 - TOU (Peak)	12.11	1.98%	-	-		-	230	-	218	-	12
B2 - TOU (Off-peak)	69.89	11.44%	8,142	373,862		150	895	150	859	-	36
B-3	-	0.00%	18	-		-	-	-	-	-	-
B3 - TOU (Peak)	3.71	0.61%	215	-		-	70	-	67	-	4
B3 - TOU (Off-peak)	95.31	15.60%	-	267,534		102	1,210	102	1,163	-	48
Temporary Industrial	0.00	0.00%	-	-		-	0	-	0	-	-
Total Industrial	221.66	36.28%	64,825	965,517		251	2,968	251	2,849	-	120
Bulk											
Bulk	-	0.00%	-	-		-	-	-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29	-		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.01	0.00%	6	84		0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.11	0.02%	71	-		-	2	-	2	-	0
Time of Use (TOU) - Off-Peak	0.61	0.10%	-	3,494		1	8	1	8	-	0
C2(a) Supply at 11 kV	-	0.00%	4	-		-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	1.44	0.24%	-	-		-	27	-	26	-	1
Time of Use (TOU) - Off-Peak	6.67	1.09%	32	18,484		7	85	7	82	-	3
Temp Bulk	-	0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	8.85	1.45%	143	22,072		8	123	8	118	-	5
Agricultural Tube-wells - Tariff D											
Soap Less Than 5 kW [D-1(a)]	0.01	0.00%	367	8		-	0	-	0	-	0
Agricultural Tube-wells (D-2) (Normal)	2.94	0.48%	15,734	42,134		8	41	8	34	-	7
Agricultural Tube-wells (D-2) (Subsidized)	-	-	-	-		-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	-	-	-	-		-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-	-	-		-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	-	-	-	-		-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-	-	-		-	-	-	-	-	-
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	2.62	0.43%	-	74,945		15	50	-	27	15	23
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	16.61	2.72%	27,204	96,970		19	211	-	147	19	64
Total Agricultural	22.18	3.63%	43,305	214,057		43	302	8	208	34	94
Public Lighting	-	0.00%	-	-		-	-	-	-	-	-
Tariff G	0.70	0.11%	536	-		-	10	-	10	-	(1)
Total Tariff G	0.70	0.11%	536	-		-	10	-	10	-	(1)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.08	0.01%	16	-		-	1	-	1	-	(0)
Total Tariff H	0.08	0.01%	16	-		-	1	-	1	-	(0)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	12	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.51	0.41%	-	-		-	48	-	45	-	3
Time of Use (TOU) - Off-Peak	11.92	1.95%	-	40,874		15	151	15	145	-	6
Total AJK	14.43	2.36%	12	40,874		15	199	15	191	-	8
Grand Total	611.03	100.00%	3,091,365	1,344,845		358	8,006	324	6,224	34	1,781

1,816



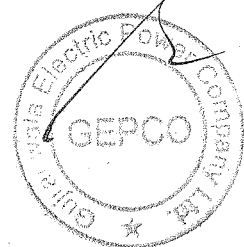
173

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

December-16

Description	Sales	Sales GOP Slab	Sales Mix	No. of Consumers	Actual	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	Nos.	(KW)	(%)		Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential													
Up to 50 Units	26.68	26.68	4.27%	724,991	27				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%									-	-
01-100 Units	168.02	148.99	26.88%	823,435					11.82		5.79	-	6
101-200 Units	52.70	71.73	8.43%	833,294					14.00		8.11	-	
201-300 Units	27.56	27.56	4.41%	187,187					14.00		10.20	-	4
301-700 Units	9.27	9.27	1.48%	66,195					17.00		16.00	-	1
Above 700 Units	1.68	1.68	0.27%	4,898					19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	809					19.00		19.00	-	
Time of Use (TOU) - Peak	1.60	1.60	0.26%						19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	6.53	6.53	1.05%	19,931					13.00		12.50	-	1
Total Residential	294.07	294.07	47.05%	2,660,540	27							-	-
Commercial - A2													
Commercial - For sanctioned load less than 5 kW	18.31	-	2.93%	316,068					19.00		18.00	-	1
Commercial (<20 KW)	-	-	0.00%	-								-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-								-	-
Regular	0.05	-	0.01%	30	95			400	15.00	400.00	15.00	-	-
Temporary Commercial	1.04	-	0.17%	1,440	-				19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.72	-	0.60%					400	18.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	15.24	-	2.44%	10,917	88,774			400	13.00	400.00	12.50	-	1
Total Commercial	38.35	-	6.14%	328,455	88,869							-	-
Industrial													
B1	3.86	-	0.62%	14,427	24				14.50		14.50	-	-
B1 - TOU (Peak)	5.28	-	0.84%						19.00		18.00	-	1
B1 - TOU (Off-peak)	32.38	-	5.18%	41,728	330,418				13.00		12.50	-	1
B2	0.07	-	0.01%	510	312			400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	13.20	-	2.11%					400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	74.29	-	11.89%	8,174	375,055			400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18	-							-	-
B3 - TOU (Peak)	3.71	-	0.59%	215	-			380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	92.99	-	14.88%		287,869			380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%		-				14.50		14.50	-	-
Total Industrial	225.79	-	36.13%	65,072	993,478							-	-
Bulk													
C1(a) Supply at 400/230Volts less than 5 kW	0.02	-	0.00%	29	-				15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.03	-	0.00%	6	92			400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.14	-	0.02%	71	-			400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.86	-	0.14%		3,350			400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%	4	-			380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.83	-	0.29%					380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	7.59	-	1.21%	33	20,967			380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1					-		-	-	-
Total Single Point Supply	10.47	-	1.68%	144	24,409							-	-
Agricultural Tube-wells - Tariff D													
Scarp Less Than 5 KW (D-1(a))	0.01	-	0.00%	367	8				14.50		12.00	-	3
Agricultural Tube-wells (D-2) (Normal)	4.96	-	0.79%	15,740	42,161			200.00	14.00	200.00	11.50	-	3
Agricultural Tube-wells (D-2) (Subsidized)	-	-						200.00	19.00	200.00	15.00	-	
SCARP 5 kw & Above D-1(b)(TOD) Peak	-	-						200.00	12.70	200.00	8.85	-	
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-										-	
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	-	-										-	
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-										-	
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	3.24	-	0.52%		75,991			200.00	19.00	-	10.35	200	9
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	26.31	-	4.21%	27,234	107,578			200.00	12.70	-	8.85	200	4
Total Agricultural	34.52	-	5.52%	43,341	225,736							-	-
Public Lighting	-	-	0.00%									-	-
Tariff G	0.76	-	0.12%	540	-				14.00		14.00	-	-
Total Tariff G	0.76	-	0.12%	540	-							-	-
Residential Colonies H													
Housing Colonies Attached to Industries-H	0.05	0	0.01%	16					14.00		14.00	-	-
Total Tariff H	0.05	-	0.01%	16	-							-	-
AJK													
Special Contracts - Tariff K (AJK)	-	-	0.00%	12				360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	3.66	-	0.59%					360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	17.34	-	2.77%		42,128			360	12.70	360.00	12.20	-	1
Total AJK	20.99	-	3.36%	12	42,128							-	-
Grand Total	625.00	-	100.00%	3,098,120	1,374,649							-	-



174

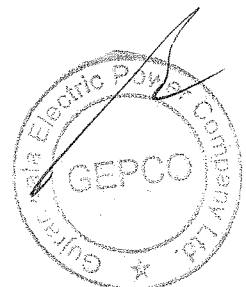
Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

December-16

Description	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%age)		(kW)	(%age)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential											
Up to 50 Units	26.68	4.27%	724,991	27		-	107	-	53	-	53
Consumption Exceeding 50 Units	-	0.00%	-	-		-	-	-	-	-	-
01-100 Units	168.02	26.68%	823,435	-		-	1,986	-	853	-	1,123
101-200 Units	52.70	8.43%	833,294	-		-	738	-	582	-	156
201-300 Units	27.56	4.41%	187,187	-		-	388	-	281	-	105
301-700 Units	9.27	1.48%	66,195	-		-	158	-	148	-	9
Above 700 Units	1.68	0.27%	4,898	-		-	32	-	30	-	2
Temporary Domestic	0.01	0.00%	609	-		-	0	-	0	-	-
Time of Use (TOU) - Peak	1.60	0.26%	-	-		-	30	-	29	-	2
Time of Use (TOU) - Off-Peak	6.53	1.05%	19,931	-		-	85	-	82	-	3
Total Residential	294.07	47.05%	2,660,540	27		-	3,522	-	2,068	-	1,454
Commercial - A2											
Commercial	-	0.00%	-	-		-	-	-	-	-	-
For sanctioned load less than 5 kW	18.31	2.93%	316,068	-		-	348	-	330	-	18
Commercial (<20 KW)	-	0.00%	-	-		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-		-	-	-	-	-	-
Regular	0.05	0.01%	30	95		0	1	0	1	-	(0)
Temporary Commercial	1.04	0.17%	1,440	-		-	20	-	20	-	-
Time of Use (TOU) - Peak (A-2)	3.72	0.60%	-	-		-	71	-	67	-	4
Time of Use (TOU) - Off-Peak (Temp)	15.24	2.44%	10,917	88,774		36	198	36	190	-	8
Total Commercial	38.35	6.14%	328,455	88,869		36	637	36	607	-	30
Industrial											
B1	3.86	0.62%	14,427	24		-	56	-	56	-	-
B1 - TOU (Peak)	5.28	0.84%	-	-		-	100	-	95	-	5
B1 - TOU (Off-peak)	32.38	5.18%	41,728	330,418		-	421	-	405	-	16
B2	0.07	0.01%	510	312		0	1	0	1	-	-
B2 - TOU (Peak)	13.20	2.11%	-	-		-	251	-	238	-	13
B2 - TOU (Off-peak)	74.29	11.89%	8,174	375,055		150	951	150	913	-	38
B-3	-	0.00%	18	-		-	-	-	-	-	-
B3 - TOU (Peak)	3.71	0.59%	215	-		-	71	-	67	-	4
B3 - TOU (Off-peak)	92.99	14.88%	-	287,669		109	1,181	109	1,135	-	46
Temporary Industrial	0.01	0.00%	-	-		-	0	-	0	-	-
Total Industrial	225.79	36.13%	65,072	993,478		259	3,032	259	2,909	-	123
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%	29	-		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.03	0.00%	6	92		0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.14	0.02%	71	-		-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	0.86	0.14%	-	3,350		1	11	1	11	-	0
C2(a) Supply at 11 kV	-	0.00%	4	-		-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	1.83	0.29%	-	-		-	35	-	33	-	2
Time of Use (TOU) - Off-Peak	7.59	1.21%	33	20,987		8	97	8	93	-	4
Temp Bulk	-	0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	10.47	1.68%	144	24,409		9	147	9	140	-	6
Agricultural Tube-wells - Tariff D											
Scarp Less Than 5 KW (D-1(a))	0.01	0.00%	367	8		-	0	-	0	-	0
Agricultural Tube-wells (D-2) (Normal)	4.98	0.79%	15,740	42,161		8	69	8	57	-	12
Agricultural Tube-wells (D-2) (Subsidized)	-	-	-	-		-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	-	-	-	-		-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-	-	-		-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	-	-	-	-		-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-	-	-		-	-	-	-	-	-
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	3.24	0.52%	-	75,991		15	61	-	33	15	28
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	26.31	4.21%	27,234	107,578		22	334	-	233	22	101
Total Agricultural	34.52	5.52%	43,341	225,738		45	465	8	324	37	142
Public Lighting											
Tariff G	0.76	0.12%	540	-		-	11	-	11	-	(1)
Total Tariff G	0.76	0.12%	540	-		-	11	-	11	-	(1)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.05	0.01%	16	-		-	1	-	1	-	(0)
Total Tariff H	0.05	0.01%	16	-		-	1	-	1	-	(0)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	12	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	3.68	0.59%	-	-		-	70	-	66	-	4
Time of Use (TOU) - Off-Peak	17.34	2.77%	-	42,128		15	220	15	212	-	9
Total AJK	20.99	3.36%	12	42,128		15	290	15	277	-	12
Grand Total	625.00	100.00%	3,098,120	1,374,549		365	8,103	328	6,337	37	1,755

1,802



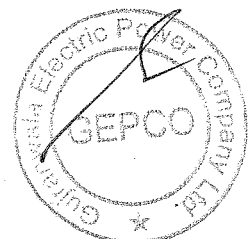
175

Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

2nd Quarter (October-December) 2016-17

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Actual Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min	Fixed Charge Rs. Min	Variable Charge Rs. Min
Residential											
Up to 50 Units	52.26	4.27%	724,991	27.00	-	-	209.03	-	104.52	-	104.52
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	516.48	26.88%	823,435	-	-	-	6,104.83	-	2,444.68	-	3,660.15
101-200 Units	210.38	8.43%	833,294	-	-	-	2,945.37	-	2,470.64	-	474.96
201-300 Units	181.98	4.41%	187,187	-	-	-	2,547.71	-	1,856.19	-	691.52
301-700 Units	68.76	1.48%	66,195	-	-	-	1,168.84	-	1,100.09	-	68.76
Above 700 Units	9.06	0.27%	4,898	-	-	-	172.15	-	163.09	-	9.06
Temporary Domestic	0.03	0.00%	809	-	-	-	0.82	-	0.82	-	-
Time of Use (TOU) - Peak	5.48	0.26%	-	-	-	-	104.04	-	98.57	-	5.48
Time of Use (TOU) - Off-Peak	23.25	1.05%	19,931	-	-	-	302.19	-	290.56	-	11.82
Total Residential	1,067.87	47.05%	2,660,540	27.00	-	-	13,554.78	-	8,528.96	-	5,026.05
Commercial - A2											
Commercial -	-	0.00%	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	62.93	2.93%	316,068	-	-	-	1,195.59	-	1,132.66	-	62.93
Commercial (<20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.09	0.01%	30	241.00	-	0.10	1.42	0.10	1.42	-	(0.11)
Temporary Commercial	2.85	0.17%	1,440	-	-	-	54.12	-	54.12	-	-
Time of Use (TOU) - Peak (A-2)	11.17	0.60%	-	-	-	-	212.23	-	201.06	-	11.17
Time of Use (TOU) - Off-Peak (Temp)	45.63	2.44%	10,917	190,953.01	-	76.38	593.16	76.38	570.34	-	22.81
Total Commercial	122.67	6.14%	328,455	191,194.01	-	76.48	2,056.52	76.48	1,959.61	-	96.80
Industrial											
B1	11.50	0.62%	14,427	42.00	-	-	166.76	-	166.76	-	-
B1 - TOU (Peak)	14.50	0.84%	-	-	-	-	275.45	-	260.95	-	14.50
B1 - TOU (Off-peak)	91.62	5.18%	41,728	654,097.43	-	-	1,191.06	-	1,145.25	-	45.81
B2	0.23	0.01%	510	735.00	-	0.29	3.25	0.29	3.25	-	-
B2 - TOU (Peak)	35.17	2.11%	-	-	-	-	688.21	-	633.04	-	35.17
B2 - TOU (Off-peak)	194.32	11.89%	8,174	748,917.00	-	299.57	2,487.33	299.57	2,388.22	-	99.10
B-3	-	0.00%	18	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	10.91	0.59%	215	-	-	-	207.22	-	196.31	-	10.91
B3 - TOU (Off-peak)	274.01	14.98%	-	555,203.40	-	210.98	3,479.95	210.98	3,342.95	-	137.01
Temporary Industrial	0.02	0.00%	-	-	-	-	0.22	-	0.22	-	-
Total Industrial	632.28	36.13%	65,072	1,958,994.83	-	510.84	8,479.45	510.84	8,136.96	-	342.49
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.03	0.00%	29	-	-	-	0.47	-	0.47	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.04	0.00%	6	176.00	-	0.07	0.53	0.07	0.53	-	-
C1(c) Time of Use (TOU) - Peak	0.36	0.02%	71	-	-	-	6.88	-	6.52	-	0.36
Time of Use (TOU) - Off-Peak	1.90	0.14%	-	6,844.00	-	2.74	24.68	2.74	23.73	-	0.95
C2(a) Supply at 11 kV	-	0.00%	4	-	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	4.98	0.29%	-	-	-	-	94.63	-	89.65	-	4.98
Time of Use (TOU) - Off-Peak	22.74	1.21%	33	39,461.00	-	15.00	291.05	15.00	279.58	-	11.37
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	30.05	1.68%	144	46,481.00	-	17.80	418.24	17.80	400.58	-	17.86
Agricultural Tube-wells - Tariff D											
Scarp Less Than 5 KW (D-1(a))	0.03	0.00%	367	24.00	-	-	0.43	-	0.35	-	0.07
Agricultural Tube-wells (D-2) (Normal)	11.35	0.79%	15,740	126,421.42	-	25.28	158.88	25.28	130.49	-	28.37
Agricultural Tube-wells (D-2) (Subsidized)	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	5.89	0.52%	-	213,858.90	-	42.77	111.89	-	60.95	42.77	50.94
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	55.89	4.21%	27,234	293,662.15	-	58.73	709.86	-	494.66	58.73	215.19
Total Agricultural	73.16	5.52%	43,341	633,979.47	-	126.79	981.03	25.28	686.46	101.50	294.57
Public Lighting											
Tariff G	2.01	0.12%	540	-	-	-	28.10	-	28.10	-	(1.73)
Total Tariff G	2.01	0.12%	540	-	-	-	28.10	-	28.10	-	(1.73)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.21	0.01%	16	-	-	-	2.94	-	2.94	-	(0.37)
Total Tariff H	0.21	0.01%	16	-	-	-	2.94	-	2.94	-	(0.37)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	12	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	8.53	0.59%	-	-	-	-	162.01	-	153.48	-	8.53
Time of Use (TOU) - Off-Peak	37.22	2.77%	-	83,002.00	-	29.88	472.75	29.88	454.14	-	18.61
Total AJK	45.75	3.36%	12	83,002.00	-	29.88	634.76	29.88	607.62	-	27.14
Grand Total	1,973.78	100.00%	3,098,120	2,913,678.31	-	761.79	26,155.81	660.28	20,351.21	101.50	5,802.63

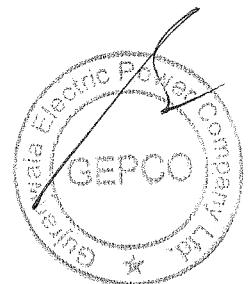


Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

January-17

Description	Sales	Sales	Sales Mix	No. of	Actual	Load	Load	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	Consumers	(kW)	(%)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				Nos.				(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential													
Up to 50 Units	22.47	22.47	4.01%	787,422					4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%									-	-
01-100 Units	160.65	143.60	28.65%	852,933					11.82		5.79	-	6
101-200 Units	47.31	64.36		769,087					14.00		8.11	-	-
201-300 Units	26.96	26.96	4.81%	167,422					14.00		10.20	-	4
301-700 Units	10.30	10.30	1.84%	66,712					17.00		16.00	-	1
Above 700 Units	1.74	1.74	0.31%	5,596					19.00		18.00	-	1
Temporary Domestic	0.02	0.02	0.00%	621					19.00		19.00	-	-
Time of Use (TOU) - Peak	1.92	1.92	0.34%						19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	6.75	6.75	1.20%	20,037					13.00		12.50	-	1
Total Residential	278.122	278.122	49.60%	2,666,830									
Commercial - A2													
Commercial -	-	-	0.00%									-	-
For sanctioned load less than 5 kW	17.57	-	3.13%	316,945					19.00		18.00	-	1
Commercial (<20 KW)	-	-	0.00%	-								-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-								-	-
Regular	0.02	-	0.00%	30	114			400	15.00	400.00	15.00	-	-
Temporary Commercial	0.98	-	0.17%	1,446	-				19.00		19.00	-	-
Time of Use (TOU) - Peak (A2)	3.40	-	0.61%					400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	13.35	-	2.38%	10,973	83,541			400	13.00	400.00	12.50	-	1
Total Commercial	35.32	-	6.30%	329,394	83,655								
Industrial													
B1	3.65	-	0.65%	14,438	5				14.50		14.50	-	-
B1 - TOU (Peak)	5.39	-	0.96%						19.00		18.00	-	1
B1 - TOU (Off-peak)	29.72	-	5.30%	41,935	244,588				13.00		12.50	-	1
B2	0.04	-	0.01%	510	294			400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	11.31	-	2.02%					400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	58.27	-	10.38%	8,224	359,582			400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18	-							-	-
B3 - TOU (Peak)	3.97	-	0.71%	215	-			380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	95.44	-	17.02%		272,118			380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%		-				14.50		14.50	-	-
Total Industrial	207.80	-	37.06%	65,338	876,588								
Bulk													
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	-	0.00%	29	-				15.00		15.00	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.02	-	0.00%	6	79			400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.19	-	0.03%	71				400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.82	-	0.11%		3,644			400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%	4	-			380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	2.01	-	0.36%					380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	8.81	-	1.57%	34	25,595			380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1	-							-	-
Total Single Point Supply	11.66	-	2.08%	145	30,319								
Agricultural Tube-wells - Tariff D													
Scarp Less Than 5 KW (D-1(a))	0.00	-	0.00%	367	8				14.50		12.00	-	3
Agricultural Tube-wells (D-2) (Normal)	2.89	-	0.51%	15,749	42,194			200.00	14.00	200.00	11.50	-	3
Agricultural Tube-wells (D-2) (Subsidized)	-	-						200.00	19.00	200.00	15.00	-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	-	-						200.00	12.70	200.00	8.85	-	-
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-										-	-
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Peak	-	-										-	-
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-										-	-
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Peak	(0.80)	-	-0.14%		56,553			200.00	19.00	-	10.35	200	9
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Off Peak	10.26	-	1.83%	27,259	86,745			200.00	12.70	-	8.85	200	4
Total Agricultural	12.35	-	2.20%	43,375	185,498								
Public Lighting	-	-	0.00%									-	-
Tariff G	0.71	-	0.13%	543					14.00		14.00	-	-
Total Tariff G	0.71	-	0.13%	543									
Residential Colonies H													
Housing Colonies Attached to Industries-H	0.04	0	0.01%	16					14.00		14.00	-	-
Total Tariff H	0.04	-	0.01%	16									
AJK													
Special Contracts - Tariff K (AJK)	-	-	0.00%	13				360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.75	-	0.49%					360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	11.99	-	2.14%		52,272			360	12.70	360.00	12.20	-	1
Total AJK	14.75	-	2.63%	13	52,272								
Grand Total	560.75	-	100.00%	3,105,854	1,228,334								



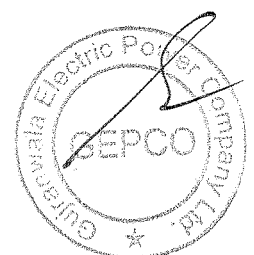
177

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

January-17

Description	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential											
Up to 50 Units	22.47	4.01%	787,422	-	-	-	90	-	45	-	45
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	160.65	28.65%	652,933	-	-	-	1,899	-	831	-	1,067
101-200 Units	47.31	0.00%	766,087	-	-	-	862	-	522	-	140
201-300 Units	26.96	4.81%	167,422	-	-	-	377	-	275	-	102
301-700 Units	10.30	1.84%	66,712	-	-	-	175	-	165	-	10
Above 700 Units	1.74	0.31%	5,596	-	-	-	33	-	31	-	2
Temporary Domestic	0.02	0.00%	621	-	-	-	0	-	0	-	-
Time of Use (TOU) - Peak	1.92	0.34%	-	-	-	-	36	-	34	-	2
Time of Use (TOU) - Off-Peak	6.75	1.20%	20,037	-	-	-	68	-	84	-	3
Total Residential	278.12	49.60%	2,666,830	-	-	-	3,361	-	1,989	-	1,373
Commercial - A2											
Commercial - For sanctioned load less than 5 kW	17.57	3.13%	318,945	-	-	-	334	-	316	-	18
Commercial (>20 kW) For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-
Regular	0.02	0.00%	30	114	-	0	0	0	0	-	(0)
Temporary Commercial	0.98	0.17%	1,446	-	-	-	19	-	19	-	-
Time of Use (TOU) - Peak (A-2)	3.40	0.61%	-	-	-	-	65	-	51	-	3
Time of Use (TOU) - Off-Peak (Temp)	13.35	2.35%	10,973	83,541	-	33	174	33	167	-	7
Total Commercial	35.32	6.30%	329,394	83,555	-	33	591	33	563	-	28
Industrial											
B1	3.65	0.65%	14,436	5	-	-	53	-	53	-	-
B1 - TOU (Peak)	5.39	0.96%	-	-	-	-	102	-	97	-	5
B1 - TOU (Off-peak)	26.72	5.30%	41,835	244,588	-	-	386	-	372	-	15
B2	0.04	0.01%	510	294	-	0	1	0	1	-	-
B2 - TOU (Peak)	11.31	2.02%	-	-	-	-	215	-	204	-	11
B2 - TOU (Off-peak)	58.27	10.39%	8,224	359,582	-	144	746	144	716	-	30
B3	-	0.00%	18	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	3.97	0.71%	215	-	-	-	75	-	71	-	4
B3 - TOU (Off-peak)	95.44	17.02%	-	272,118	-	103	1,212	103	1,164	-	48
Temporary Industrial	0.01	0.00%	-	-	-	-	0	-	0	-	-
Total Industrial	207.80	37.06%	65,338	876,588	-	247	2,791	247	2,678	-	113
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29	-	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.02	0.00%	6	79	-	0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.19	0.03%	71	-	-	-	4	-	3	-	0
Time of Use (TOU) - Off-Peak	0.62	0.11%	-	3,644	-	1	8	1	8	-	0
C2(a) Supply at 11 kV	-	0.00%	4	-	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	2.01	0.36%	-	-	-	-	38	-	36	-	2
Time of Use (TOU) - Off-Peak	8.81	1.57%	34	26,596	-	10	113	10	108	-	4
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	11.66	2.08%	145	30,319	-	12	163	12	156	-	7
Agricultural Tube-wells - Tariff D											
Scarp Less Than 5 kW (D-1(a))	0.00	0.00%	367	8	-	-	0	-	0	-	0
Agricultural Tube-wells (D-2) (Normal)	2.89	0.51%	15,749	42,194	-	8	40	8	33	-	7
Agricultural Tube-wells (D-2) (Subsidized)	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	(0.80)	-0.14%	-	56,553	-	11	(15)	-	(8)	11	(7)
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	10.26	1.83%	27,259	86,745	-	17	130	-	91	17	40
Total Agricultural	12.35	2.20%	43,375	185,499	-	37	156	8	116	29	40
Public Lighting											
Tariff G	0.71	0.13%	543	-	-	-	10	-	10	-	(1)
Total Tariff G	0.71	0.13%	543	-	-	-	10	-	10	-	(1)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.04	0.01%	16	-	-	-	1	-	1	-	(0)
Total Tariff H	0.04	0.01%	16	-	-	-	1	-	1	-	(0)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	13	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.75	0.49%	-	-	-	-	52	-	50	-	3
Time of Use (TOU) - Off-Peak	11.99	2.14%	-	52,272	-	19	152	19	146	-	6
Total AJK	14.75	2.63%	13	52,272	-	19	205	19	196	-	9
Grand Total	560.75	100.00%	3,105,654	1,228,334	-	348	7,277	320	5,708	29	1,568

1,597

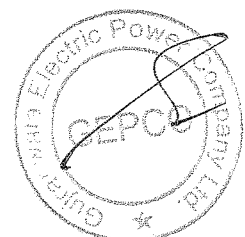


178

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

February-17

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	Nos.	(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
								(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential													
Up to 50 Units	24.09	24.09	4.60%	923,499		1			4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%									-	-
01-100 Units	148.52	135.84	28.38%	886,940					11.82		5.79	-	6
101-200 Units	37.85	50.53		669,267					14.00		8.11	-	
201-300 Units	19.20	19.20	3.67%	124,437					14.00		10.20	-	4
301-700 Units	7.43	7.43	1.42%	47,013					17.00		16.00	-	1
Above 700 Units	1.47	1.47	0.28%	4,233					19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	622					19.00		19.00	-	
Time of Use (TOU) - Peak	1.61	1.61	0.31%						19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	6.37	6.37	1.22%	20,078		2			13.00		12.50	-	1
Total Residential	246.54	246.54	47.11%	2,678,079		3						-	-
Commercial - A2													
Commercial -	-	-	0.00%									-	-
For sanctioned load less than 5 kW	16.14	-	3.08%	317,862					19.00		18.00	-	1
Commercial (<20 KW)	-	-	0.00%	-								-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-								-	-
Regular	0.02	-	0.00%	30	98			400	15.00	400.00	15.00	-	-
Temporary Commercial	0.89	-	0.17%	1,448	-				19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.32	-	0.63%					400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	13.24	-	2.53%	11,023	76,163			400	13.00	400.00	12.50	-	1
Total Commercial	33.60	-	6.42%	330,363	76,261							-	-
Industrial													
B1	3.67	-	0.70%	14,421	-				14.50		14.50	-	-
B1 - TOU (Peak)	5.58	-	1.06%						19.00		18.00	-	1
B1 - TOU (Off-peak)	29.83	-	5.70%	42,050	219,741				13.00		12.50	-	1
B2	0.06	-	0.01%	508	303			400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	10.79	-	2.06%					400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	59.04	-	11.28%	8,268	353,266			400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18	-							-	-
B3 - TOU (Peak)	3.95	-	0.76%	216	-			380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	86.69	-	16.57%		264,390			380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%		-				14.50		14.50	-	-
Total Industrial	199.60	-	38.14%	65,481	837,700							-	-
Bulk													
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	-	0.00%	29	-				15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	-	0.00%	6	22			400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.15	-	0.03%	71	-			400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.69	-	0.13%		2,500			400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%	4	480			380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.32	-	0.25%		-			380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	7.14	-	1.37%	34	22,353			380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1	-							-	-
Total Single Point Supply	9.34	-	1.78%	146	25,355							-	-
Agricultural Tube-wells - Tariff D													
Scarp Less Than 5 kW (D-1(a))	0.01	-	0.00%	367	8				14.50		12.00	-	3
Agricultural Tube-wells (D-2) (Normal)	0.27	-	0.05%	15,749	5,321			200.00	14.00	200.00	11.50	-	3
Agricultural Tube-wells (D-2) (Subsidized)	2.18	-			36,874			200.00	14.00		10.35	200	4
SCARP 5 kw & Above D-1(b)(TOD) Peak	-	-			-			200.00	19.00	200.00	15.00	-	4
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-			-			200.00	12.70	200.00	8.85	-	4
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	0.21	-						200.00	19.00	-	10.35	200	9
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	1.34	-			10,262			200.00	12.70	-	8.85	200	4
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	(0.05)	-	-0.01%					200.00	19.00	-	10.35	200	9
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	14.95	-	2.86%	27,287	114,515			200.00	12.70	-	5.35	200	7
Total Agricultural	18.91	-	3.61%	43,403	166,980							-	-
Public Lighting													
Tariff G	0.63	-	0.12%	544	-				14.00		14.00	-	-
Total Tariff G	0.63	-	0.12%	544	-							-	-
Residential Colonies H													
Housing Colonies Attached to Industries-H	0.03	0	0.01%	16	-				14.00		14.00	-	-
Total Tariff H	0.03	-	0.01%	16	-							-	-
AJK													
Special Contracts - Tariff K (AJK)	-	-	0.00%	12	-			360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.87	-	0.51%					360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	11.97	-	2.29%		44,024			360	12.70	360.00	12.20	-	1
Total AJK	14.84	-	2.80%	12	44,024							-	-
Grand Total	523.29	246.54	100.00%	3,118,043	1,150,323							-	-



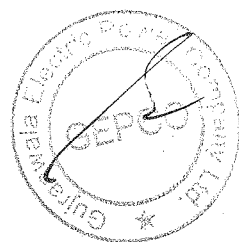
179

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

February-17

Description	Sales	Sales Mix	No. of Consumers	Actual	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential												
Up to 50 Units	24.09	4.60%	923,499		1		-	96	-	48	-	48
Consumption Exceeding 50 Units	-	0.00%					-	-	-	-	-	-
01-100 Units	148.52	28.38%	888,940				-	1,755	-	787	-	969
101-200 Units	37.85	0.00%	669,257				-	530	-	410	-	120
201-300 Units	19.20	3.67%	124,437				-	269	-	196	-	73
301-700 Units	7.43	1.42%	47,013				-	126	-	119	-	7
Above 700 Units	1.47	0.28%	4,233				-	28	-	26	-	1
Temporary Domestic	0.01	0.00%	622				-	0	-	0	-	-
Time of Use (TOU) - Peak	1.61	0.31%					-	31	-	29	-	2
Time of Use (TOU) - Off-Peak	6.37	1.22%	20,078		2		-	83	-	80	-	3
Total Residential	246.54	47.11%	2,678,079		3		-	2,918	-	1,694	-	1,224
Commercial - A2												
Commercial - For sanctioned load less than 5 kW	16.14	3.08%	317,862				-	307	-	290	-	16
Commercial (<20 kW)	-	0.00%	-				-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-				-	-	-	-	-	-
Regular	0.02	0.00%	30		98		0	0	0	0	-	(0)
Temporary Commercial	0.89	0.17%	1,448				-	17	-	17	-	-
Time of Use (TOU) - Peak (A-2)	3.32	0.63%					-	63	-	60	-	3
Time of Use (TOU) - Off-Peak (Temp)	13.24	2.53%	11,023		76,163		30	172	30	165	-	7
Total Commercial	33.60	6.42%	330,363		76,261		31	559	31	533	-	26
Industrial												
B1	3.67	0.70%	14,421				-	53	-	53	-	-
B1 - TOU (Peak)	5.56	1.06%					-	106	-	100	-	6
B1 - TOU (Off-peak)	29.83	5.70%	42,050		219,741		-	388	-	373	-	15
B2	0.06	0.01%	508		303		0	1	0	1	-	-
B2 - TOU (Peak)	10.79	2.06%					-	205	-	194	-	11
B2 - TOU (Off-peak)	59.04	11.28%	8,268		353,266		141	756	141	726	-	30
B3	-	0.00%	18				-	-	-	-	-	-
B3 - TOU (Peak)	3.95	0.76%	216				-	75	-	71	-	4
B3 - TOU (Off-peak)	86.69	16.57%			264,390		100	1,101	100	1,058	-	43
Temporary Industrial	0.01	0.00%					-	0	-	0	-	-
Total Industrial	199.80	38.14%	65,481		837,700		242	2,684	242	2,576	-	109
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29				-	0	-	0	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.00%	6		22		0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.15	0.03%	71				-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	0.69	0.13%			2,500		1	9	1	9	-	0
C2(a) Supply at 11 kV	-	0.00%	4		480		0	-	0	-	-	-
C2(b) Time of Use (TOU) - Peak	1.32	0.25%					-	25	-	24	-	1
Time of Use (TOU) - Off-Peak	7.14	1.37%	34		22,353		8	91	8	88	-	4
Temp Bulk	-	0.00%	1				-	-	-	-	-	-
Total Single Point Supply	9.34	1.78%	145		25,355		10	129	10	123	-	5
Agricultural Tube-wells - Tariff D												
Scarp Less Than 5 kW (D-1(a))	0.01	0.00%	367		8		-	0	-	0	-	0
Agricultural Tube-wells (D-2) (Normal)	0.27	0.05%	15,749		5,321		1	4	1	3	-	1
Agricultural Tube-wells (D-2) (Subsidized)	2.18	0.00%			36,874		7	31	-	23	7	8
SCARP 5 kw & Above D-1(b)(TOD) Peak	-	0.00%					-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	0.00%					-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	0.21	0.00%					-	4	-	2	-	2
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	1.34	0.00%			10,262		2	17	-	12	2	5
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	(0.05)	-0.01%					-	(1)	-	(1)	-	(0)
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	14.95	2.86%	27,287		114,515		23	190	-	80	23	110
Total Agricultural	18.91	3.61%	43,403		166,980		33	244	1	119	32	125
Public Lighting												
Public Lighting	(0.05)	0.00%					-	-	-	-	-	-
Tariff G	14.95	0.12%	544				-	9	-	9	-	(1)
Total Tariff G	0.63	0.12%	544				-	9	-	9	-	(1)
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.03	0.01%	16				-	0	-	0	-	(0)
Total Tariff H	0.03	0.01%	16				-	0	-	0	-	(0)
AJK												
AJK	-	0.00%					-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	12				-	-	-	-	-	-
Time of Use (TOU) - Peak	2.67	0.51%					-	51	-	48	-	3
Time of Use (TOU) - Off-Peak	11.97	2.29%			44,024		16	152	16	146	-	6
Total AJK	14.64	2.80%	12		44,024		16	203	16	194	-	9
Grand Total	523.29	100.00%	3,118,043		1,150,323		331	6,747	299	5,249	32	1,497

1,529.53

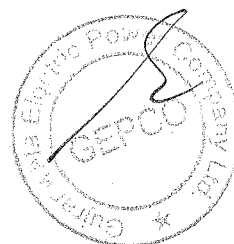


180

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

March-17

Description	Sales	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	Nos.	(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential												
Up to 50 Units	24.24	24.24	4.12%	793,666				4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%								-	-
01-100 Units	165.39	149.28	28.09%	881,064				11.82		5.79	-	6
101-200 Units	47.71	63.81		806,165				14.00		8.11	-	-
201-300 Units	20.89	20.89	3.55%	158,729				14.00		10.20	-	4
301-700 Units	6.22	6.22	1.06%	48,896				17.00		16.00	-	1
Above 700 Units	1.00	1.00	0.17%	3,125				19.00		18.00	-	1
Temporary Domestic	0.01	0.01	0.00%	625				19.00		19.00	-	-
Time of Use (TOU) - Peak	1.42	1.42	0.24%				-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	6.13	6.13	1.04%	20,202			-	13.00		12.50	-	1
Total Residential	273.00	273.00	46.37%	2,692,472							-	-
Commercial - A2												
Commercial - For sanctioned load less than 5 kW	17.43	-	2.96%	319,188				19.00		18.00	-	1
Commercial (2-27 kW)	-	-	0.00%	-							-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-							-	-
Regular	0.03	-	0.01%	30	107		400	15.00	400.00	15.00	-	-
Temporary Commercial	0.96	-	0.16%	1,453				19.00		19.00	-	-
Time of Use (TOU) - Peak (A/2)	3.52	-	0.60%				400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	14.56	-	2.47%	11,070	94,597		400	13.00	400.00	12.50	-	1
Total Commercial	36.50	-	6.20%	331,741	94,704						-	-
Industrial												
B1	3.53	-	0.60%	14,414	4			14.50		14.50	-	-
B1 - TOU (Peak)	5.08	-	0.86%					19.00		18.00	-	1
B1 - TOU (Off-peak)	28.51	-	4.84%	42,188	1,128,138			13.00		12.50	-	1
B2	0.05	-	0.01%	507	1,112		400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	11.80	-	2.01%				400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	71.64	-	12.17%	8,304	365,791		400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%	18	-						-	-
B3 - TOU (Peak)	4.17	-	0.71%	216	-		380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	101.25	-	17.20%		281,116		380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%		-			14.50		14.50	-	-
Total Industrial	226.04	-	38.39%	65,645	1,756,162						-	-
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	-	0.00%	29	49			15.00		15.00	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.02	-	0.00%	6	-		400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.12	-	0.02%	71	3,181		400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.81	-	0.14%		-		400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%	4	-		380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.34	-	0.23%		21,541		380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	7.19	-	1.22%	34	-		380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%	1	-			-		-	-	-
Total Single Point Supply	9.49	-	1.61%	145	24,771						-	-
Agricultural Tube-wells - Tariff D												
Scarp Less Than 5 kW [D-1(a)]	0.01	-	0.00%	367	8			14.50		12.00	-	3
Agricultural Tube-wells (D-2) (Normal)	0.30	-	0.05%	15,752	5,766		200.00	14.00	200.00	11.50	-	3
Agricultural Tube-wells (D-2) (Subsidized)	3.06	-			36,444		200.00	14.00		10.35	200	4
SCARP 5 kw & Above D-1(b)(TOD) Peak	-	-			-		200.00	19.00	200.00	15.00	-	4
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-			-		200.00	12.70	200.00	8.85	-	4
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Peak	0.59	-			-		200.00	19.00	-	10.35	200	9
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Off Peak	2.68	-			25,506		200.00	12.70	-	8.85	200	4
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Peak	1.52	-	0.26%		-		200.00	19.00	-	10.35	200	9
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Off Peak	21.67	-	3.68%	27,321	203,293		200.00	12.70	-	5.35	200	7
Total Agricultural	26.56	-	4.51%	43,440	271,917						-	-
Public Lighting	-	-	0.00%								-	-
Tariff G	0.72	-	0.12%	545				14.00		14.00	-	-
Total Tariff G	0.72	-	0.12%	545							-	-
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.03	0	0.00%	16				14.00		14.00	-	-
Total Tariff H	0.03	-	0.00%	16							-	-
AJK	-	0	0.00%								-	-
Special Contracts - Tariff K (AJK)												
Time of Use (TOU) - Peak	3.14	-	0.53%	12			360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	13.28	-	2.26%		44,352		360	12.70	360.00	12.20	-	1
Total AJK	16.42	-	2.79%	12	44,352						-	-
Grand Total	588.75	273.00	100.00%	3,134,016	2,191,006						-	-



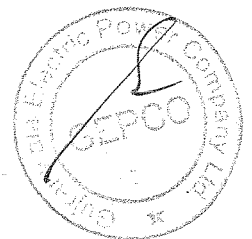
181

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

March-17

Description	Sales	Sales Mix	No. of Consumers	Actual	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(kW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential												
Up to 50 Units	24.24	4.12%	793,666	-	-	-	-	97	-	48	-	48
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	165.39	28.09%	861,064	-	-	-	-	1,955	-	864	-	1,091
101-200 Units	47.71	0.00%	806,155	-	-	-	-	668	-	518	-	150
201-300 Units	20.89	3.55%	158,729	-	-	-	-	292	-	213	-	79
301-700 Units	6.22	1.06%	48,896	-	-	-	-	106	-	99	-	6
Above 700 Units	1.00	0.17%	3,125	-	-	-	-	19	-	18	-	1
Temporary Domestic	0.01	0.00%	625	-	-	-	-	0	-	0	-	-
Time of Use (TOU) - Peak	1.42	0.24%	-	-	-	-	-	27	-	25	-	1
Time of Use (TOU) - Off-Peak	6.13	1.04%	20,202	-	-	-	-	80	-	77	-	3
Total Residential	273.00	46.37%	2,692,472	-	-	-	-	3,244	-	1,863	-	1,381
Commercial - A2												
Commercial - For sanctioned load less than 5 kW	17.43	2.98%	319,188	-	-	-	-	331	-	314	-	17
Commercial (<20 kW) For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	0.03	0.01%	30	107	-	-	0	0	0	0	-	(0)
Temporary Commercial	0.96	0.16%	1,453	-	-	-	-	18	-	18	-	-
Time of Use (TOU) - Peak (A-2)	3.52	0.60%	-	-	-	-	-	67	-	63	-	4
Time of Use (TOU) - Off-Peak (Temp)	14.56	2.47%	11,070	94,597	-	-	38	189	38	182	-	7
Total Commercial	36.50	6.20%	331,741	94,704	-	-	38	606	38	578	-	28
Industrial												
B1	3.53	0.60%	14,414	4	-	-	-	51	-	51	-	-
B1 - TOU (Peak)	6.08	0.86%	-	-	-	-	-	96	-	91	-	5
B1 - TOU (Off-peak)	28.51	4.84%	42,186	1,128,138	-	-	-	371	-	356	-	14
B2	0.05	0.01%	507	1,112	-	-	0	1	0	1	-	-
B2 - TOU (Peak)	11.80	2.01%	-	-	-	-	-	224	-	212	-	12
B2 - TOU (Off-peak)	71.64	12.17%	8,304	365,791	-	-	146	917	146	880	-	37
B3	-	0.00%	18	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	4.17	0.71%	216	-	-	-	-	79	-	75	-	4
B3 - TOU (Off-peak)	101.25	17.20%	-	261,116	-	-	99	1,286	99	1,235	-	51
Temporary Industrial	0.01	0.00%	-	-	-	-	-	0	-	0	-	-
Total Industrial	226.04	38.39%	65,645	1,756,162	-	-	246	3,025	246	2,903	-	122
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29	49	-	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	0.00%	6	-	-	-	-	0	-	0	-	-
C1(c) Time of Use (TOU) - Peak	0.12	0.02%	71	3,181	-	-	1	2	1	2	-	0
Time of Use (TOU) - Off-Peak	0.81	0.14%	-	-	-	-	-	11	-	10	-	0
C2(a) Supply at 11 kV	-	0.00%	4	-	-	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	1.34	0.23%	-	21,541	-	-	8	25	8	24	-	1
Time of Use (TOU) - Off-Peak	7.19	1.22%	34	-	-	-	-	92	-	88	-	4
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-	-
Total Single Point Supply	9.49	1.61%	146	24,771	-	-	9	131	9	125	-	5
Agricultural Tube-wells - Tariff D												
Scarp Less Than 5 KW (D-1(a))	0.01	0.00%	367	8	-	-	-	0	-	0	-	0
Agricultural Tube-wells (D-2) (Normal)	0.30	0.05%	15,752	5,786	-	-	1	4	1	3	-	1
Agricultural Tube-wells (D-2) (Subsidized)	-	-	-	-	-	-	7	43	-	32	7	11
SCARP 5 kw & Above D-1(b)(TOD) Peak	-	-	-	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	-	-	-	-	-	-	-	11	-	6	-	5
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-	-	-	-	-	5	34	-	24	5	10
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	1.52	0.26%	-	-	-	-	-	29	-	16	-	13
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	21.67	3.68%	27,321	203,293	-	-	41	275	-	116	41	159
Total Agricultural	26.56	4.51%	43,440	271,017	-	-	54	397	1	197	53	200
Public Lighting												
Tariff G	0.72	0.12%	545	-	-	-	-	10	-	10	-	(1)
Total Tariff G	0.72	0.12%	545	-	-	-	-	10	-	10	-	(1)
Residential Colonies H												
Housing Colonies Attached to Industries-H	0.03	0.00%	16	-	-	-	-	0	-	0	-	(0)
Total Tariff H	0.03	0.00%	16	-	-	-	-	0	-	0	-	(0)
AJK												
Special Contracts - Tariff K (AJK)	-	0.00%	12	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.14	0.53%	-	-	-	-	-	60	-	57	-	3
Time of Use (TOU) - Off-Peak	13.28	2.26%	-	44,352	-	-	16	169	16	162	-	7
Total AJK	16.42	2.79%	12	44,352	-	-	16	228	16	219	-	10
Grand Total	588.75	100.00%	3,134,016	2,191,006	-	-	363	7,641	310	5,895	53	1,746

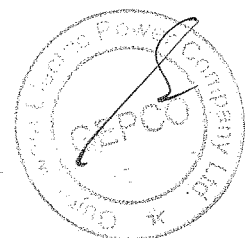
1,799



182

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement
3rd Quarter (January-March) FY 2016-17

Description	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MWh)	(%)		(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
						Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential											
Up to 50 Units	70.79	4.12%	793,666	1		-	283	-	142	-	142
Consumption Exceeding 50 Units	-	0.00%	-	-		-	-	-	-	-	-
01-100 Units	474.56	28.09%	861,064	-		-	5,609	-	2,482	-	3,127
101-200 Units	132.87	0.00%	806,165	-		-	1,860	-	1,449	-	411
201-300 Units	67.05	3.55%	158,729	-		-	939	-	684	-	256
301-700 Units	23.95	1.06%	48,896	-		-	407	-	383	-	24
Above 700 Units	4.21	0.17%	3,125	-		-	80	-	76	-	4
Temporary Domestic	0.03	0.00%	625	-		-	1	-	1	-	-
Time of Use (TOU) - Peak	4.94	0.24%	-	-		-	94	-	89	-	5
Time of Use (TOU) - Off-Peak	19.25	1.04%	20,202	2		-	250	-	241	-	10
Total Residential	797.66	48.37%	2,692,472	3		-	9,523	-	5,548	-	3,977
Commercial - A2											
Commercial - For sanctioned load less than 5 kW	51.14	2.96%	319,188	-		-	972	-	921	-	51
Commercial (<20 kW) For peak load requirement exceeding 5 kW	-	0.00%	-	-		-	-	-	-	-	-
Regular	0.07	0.01%	30	319		0	1	0	1	-	-
Temporary Commercial	2.83	0.16%	1,453	-		-	54	-	54	-	-
Time of Use (TOU) - Peak (A-2)	10.24	0.60%	-	-		-	194	-	184	-	10
Time of Use (TOU) - Off-Peak (Temp)	41.15	2.47%	11,070	254,301		102	535	102	514	-	21
Total Commercial	105.43	6.20%	331,741	254,620		102	1,756	102	1,674	-	82
Industrial											
B1	10.85	0.60%	14,414	9		-	157	-	157	-	-
B1 - TOU (Peak)	16.03	0.86%	-	-		-	305	-	288	-	16
B1 - TOU (Off-peak)	88.05	4.84%	42,186	1,592,467		-	1,145	-	1,101	-	44
B2	0.15	0.01%	507	1,709		1	2	1	2	-	-
B2 - TOU (Peak)	33.90	2.01%	-	-		-	644	-	610	-	34
B2 - TOU (Off-peak)	188.95	12.17%	8,304	1,078,640		431	2,419	431	2,322	-	96
B-3	-	0.00%	18	-		-	-	-	-	-	-
B3 - TOU (Peak)	12.09	0.71%	216	-		-	230	-	218	-	12
B3 - TOU (Off-peak)	283.38	17.20%	-	797,524		303	3,599	303	3,457	-	142
Temporary Industrial	0.03	0.00%	-	-		-	0	-	0	-	-
Total Industrial	633.44	38.39%	65,845	3,470,450		735	8,500	735	8,156	-	344
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.03	0.00%	29	49		-	0	-	0	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.08	0.00%	6	101		0	1	0	1	-	-
C1(c) Time of Use (TOU) - Peak	0.46	0.02%	71	3,181		1	9	1	8	-	0
Time of Use (TOU) - Off-Peak	2.12	0.14%	-	6,144		2	28	2	26	-	1
C2(a) Supply at 11 kV	-	0.00%	4	480		0	-	0	-	-	-
C2(b) Time of Use (TOU) - Peak	4.67	0.23%	-	21,541		8	89	8	84	-	5
Time of Use (TOU) - Off-Peak	23.15	1.22%	34	48,949		19	295	19	285	-	12
Temp Bulk	-	0.00%	1	-		-	-	-	-	-	-
Total Single Point Supply	30.48	1.81%	145	80,445		31	423	31	405	-	18
Agricultural Tube-wells - Tariff D											
Scarp Less Than 5 KW (D-1(a))	0.02	0.00%	367	24		-	0	-	0	-	0
Agricultural Tube-wells (D-2) (Normal)	3.45	0.05%	15,752	53,281		11	48	11	40	-	9
Agricultural Tube-wells (D-2) (Subsidized)	2.18	-	-	36,874		15	73	-	54	-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	1.34	-	-	10,282		2	17	-	12	-	-
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-	-	-		-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	-	-	-	114,515		-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-	-	166,980		-	-	-	-	-	-
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	0.87	0.26%	-	56,553		11	13	-	7	11	6
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	45.88	3.68%	27,321	404,552		81	595	-	287	81	309
Total Agricultural	57.82	4.51%	43,440	623,496		125	796	11	432	92	323
Public Lighting											
Tariff G	15.39	0.12%	545	-		-	29	-	29	-	-
Total Tariff G	2.06	0.12%	545	-		-	29	-	29	-	-
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.10	0.00%	16	-		-	1	-	1	-	-
Total Tariff H	0.10	0.00%	16	-		-	1	-	1	-	-
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	12	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	8.57	0.53%	-	-		-	163	-	154	-	9
Time of Use (TOU) - Off-Peak	37.24	2.26%	-	140,648		51	473	51	454	-	19
Total AJK	45.81	2.79%	12	140,648		51	636	51	609	-	27
Grand Total	1,672.79	100.00%	3,134,016	4,569,662		1,043	21,885	929	16,852	92	4,771

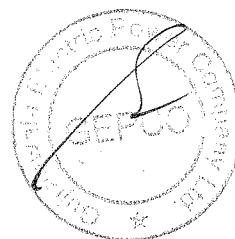


183

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

April-17

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	Nos.	(kW)	(%)		Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential													
Up to 50 Units	17.26	17.26	2.48%	514,847					4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%									-	-
01-100 Units	191.93	153.09	27.80%	587,897					11.82			-	6
101-200 Units	86.50	125.34		1,041,186					14.00		8.11	-	
201-300 Units	59.90	59.90	8.81%	386,148					14.00		10.20	-	4
301-700 Units	15.88	15.88	2.28%	147,503					17.00		15.00	-	1
Above 700 Units	1.64	1.64	0.24%	5,553					19.00		18.00	-	1
Temporary Domestic	0.02	0.02	0.00%	629					19.00		19.00	-	
Time of Use (TOU) - Peak	1.76	1.76	0.25%						19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	7.92	7.92	1.14%	20,308					13.00		12.50	-	1
Total Residential	382.80	382.80	55.05%	2,703,871								-	-
Commercial - A2													
Commercial - For sanctioned load less than 5 kW	22.88	-	3.29%	320,201					19.00		18.00	-	1
Commercial (<20 kW) For peak load requirement exceeding 5 kW	-	-	0.00%									-	-
Regular	0.04	-	0.01%	30	174			400	15.00	400.00	15.00	-	-
Temporary Commercial	0.92	-	0.13%	1,458					19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.96	-	0.57%					400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	16.54	-	2.38%	11,137	109,977			400	13.00	400.00	12.50	-	1
Total Commercial	44.35	-	6.35%	332,826	110,151							-	-
Industrial													
B1	3.79	-	0.54%	14,428					14.50		14.50	-	-
B1 - TOU (Peak)	5.08	-	0.73%						19.00		18.00	-	1
B1 - TOU (Off-peak)	31.80	-	4.57%	42,540	329,485				13.00		12.50	-	1
B2	0.06	-	0.01%	507	428			400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	11.65	-	1.68%					400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	65.40	-	9.41%	8,353	366,722			400.00	12.80	400.00	12.29	-	1
B3	-	-	0.00%									-	-
B3 - TOU (Peak)	4.17	-	0.60%	18				380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	95.38	-	13.72%	216	275,070			380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%						14.50		14.50	-	-
Total Industrial	217.34	-	31.26%	66,060	971,705							-	-
Bulk													
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	-	0.00%	29					15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	-	0.00%	6	74			400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.12	-	0.02%	71				400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.73	-	0.10%	4	3,611			400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%					380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	1.65	-	0.24%	34				380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	9.15	-	1.32%	1	30,789			380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%									-	-
Total Single Point Supply	11.67	-	1.68%	145	34,484.00							-	-
Agricultural Tube-wells - Tariff D													
Scarp Less Than 5 KW [D-1(a)]	0.01	-	0.00%	367	8				14.50		12.00	-	3
Agricultural Tube-wells (D-2) (Normal)	0.26	-	0.04%	15,781	5,822			200.00	14.00	200.00	11.50	-	3
Agricultural Tube-wells (D-2) (Subsidized)	2.57	-			36,152			200.00	14.00		10.35	200	4
SCARP 5 kw & Above D-1(b)(TOD) Peak	0.00	-						200.00	19.00	200.00	15.00	-	4
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	0.00	-			17			200.00	12.70	200.00	8.85	-	4
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	(0.01)	-						200.00	19.00	-	10.35	200	9
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	1.94	-			21,533			200.00	12.70	-	8.85	200	4
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	0.17	-	0.02%					200.00	19.00	-	10.35	200	9
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	17.60	-	2.53%	27,357	148,588			200.00	12.70	-	5.35	200	7
Total Agricultural	22.54	-	3.24%	43,485	212,120							-	-
Public Lighting													
Tariff G	0.92	-	0.13%	546					14.00		14.00	-	-
Total Tariff G	0.92	-	0.13%	546								-	-
Residential Colonies H													
Housing Colonies Attached to Industries-H	0.08	0	0.01%	16					14.00		14.00	-	-
Total Tariff H	0.08	-	0.01%	16								-	-
AJK													
Special Contracts - Tariff K (AJK)	-	-	0.00%					360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	2.60	-	0.37%					360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	13.04	-	1.88%	12	50,768			360	12.70	360.00	12.20	-	1
Total AJK	15.64	-	2.25%	12	50,768							-	-
Grand Total	695.35	382.80	100.00%	3,146,961	1,379,228							-	-



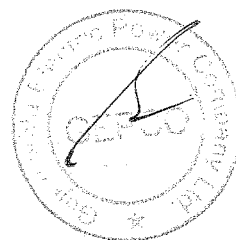
184

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

April-17

Description	Sales (MWh)	Sales Mix (%)	No. of Consumers	Actual Load (KW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge Rs. Min.	Variable Charge Rs. Min.	Fixed Charge Rs. Min.	Variable Charge Rs. Min.	Fixed Charge Rs. Min.	Variable Charge Rs. Min.
Residential	17.26	2.48%	514,647	-	-	-	69	-	35	-	35
Up to 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
Consumption Exceeding 50 Units	-	-	-	-	-	-	-	-	-	-	-
01-100 Units	191.93	27.60%	587,897	-	-	-	-	-	-	-	-
101-200 Units	86.50	0.00%	1,041,186	-	-	-	2,269	-	886	-	1,382
201-300 Units	59.90	8.61%	386,148	-	-	-	1,211	-	1,016	-	194
301-700 Units	15.88	2.28%	147,503	-	-	-	839	-	611	-	228
Above 700 Units	1.64	0.24%	5,553	-	-	-	270	-	254	-	16
Temporary Domestic	0.02	0.00%	629	-	-	-	31	-	29	-	2
Time of Use (TOU) - Peak	1.76	0.25%	-	-	-	-	0	-	0	-	-
Time of Use (TOU) - Off-Peak	7.92	1.14%	20,308	-	-	-	33	-	32	-	2
Total Residential	382.80	55.05%	2,703,871	-	-	-	103	-	99	-	4
Commercial - A2	-	0.00%	-	-	-	-	4,825	-	2,963	-	1,862
Commercial -	-	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	22.88	3.29%	320,201	-	-	-	-	-	-	-	-
Commercial (<20 KW)	-	0.00%	-	-	-	-	435	-	412	-	23
For peak load requirement exceeding 5 kW	0.04	0.01%	30	174	-	0	1	0	1	-	(0)
Regular	0.92	0.13%	1,468	-	-	-	18	-	18	-	-
Temporary Commercial	3.96	0.57%	-	-	-	-	75	-	71	-	4
Time of Use (TOU) - Peak (A-2)	16.54	2.38%	11,137	109,977	-	44	215	44	207	-	8
Time of Use (TOU) - Off-Peak (Temp)	44.35	6.38%	332,826	110,151	-	44	743	44	708	-	35
Total Commercial	44.35	6.38%	332,826	110,151	-	44	743	44	708	-	35
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-
B1	3.79	0.54%	14,426	-	-	-	55	-	55	-	-
B1 - TOU (Peak)	5.08	0.73%	-	-	-	-	96	-	91	-	5
B1 - TOU (Off-peak)	31.80	4.57%	42,540	328,485	-	-	413	-	398	-	16
B2	0.06	0.01%	507	428	-	0	1	0	1	-	-
B2 - TOU (Peak)	11.65	1.68%	-	-	-	-	221	-	210	-	12
B2 - TOU (Off-peak)	65.40	9.41%	8,353	366,722	-	147	837	147	804	-	33
B3	-	0.00%	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	4.17	0.60%	18	-	-	-	79	-	75	-	4
B3 - TOU (Off-peak)	95.38	13.72%	216	275,070	-	105	1,211	105	1,164	-	48
Temporary Industrial	0.01	0.00%	-	-	-	-	-	-	-	-	-
Total Industrial	217.34	31.26%	68,080	971,705	-	251	2,915	251	2,797	-	118
Bulk	-	0.00%	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%	29	-	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.01	0.00%	5	74	-	0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.12	0.02%	71	-	-	-	2	-	2	-	-
Time of Use (TOU) - Off-Peak	0.73	0.10%	4	3,611	-	1	9	1	9	-	0
C2(a) Supply at 11 kV	-	0.00%	-	-	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	1.65	0.24%	34	-	-	-	31	-	30	-	2
Time of Use (TOU) - Off-Peak	9.15	1.32%	1	30,799	-	12	117	12	113	-	5
Temp Bulk	-	0.00%	-	-	-	-	-	-	-	-	-
Total Single Point Supply	11.67	1.68%	145	34,484	-	13	161	13	154	-	7
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-
Scarp Less Than 5 kW (D-1(a))	0.01	0.00%	367	8	-	-	0	-	0	-	0
Agricultural Tube-wells (D-2) (Normal)	0.26	0.04%	15,761	5,822	-	1	4	1	3	-	1
Agricultural Tube-wells (D-2) (Subsidized)	-	0.00%	-	-	-	-	-	-	-	-	-
SCARP 5 kw & Above D-1(b)(TOD) Peak	-	0.00%	-	36,152	-	7	36	-	27	7	9
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	0.00%	-	-	-	-	0	-	0	-	0
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	-	0.00%	-	17	-	0	0	0	0	-	0
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	-	0.00%	-	-	-	-	(0)	-	(0)	-	(0)
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	0.17	0.02%	21,533	-	-	4	25	-	17	4	7
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	17.60	2.53%	27,357	148,568	-	30	224	-	94	30	129
Total Agricultural	22.54	3.24%	43,485	212,120	-	42	291	1	143	41	148
Public Lighting	-	0.00%	-	-	-	-	-	-	-	-	-
Tariff G	0.92	0.13%	546	-	-	-	13	-	13	-	(1)
Total Tariff G	0.92	0.13%	546	-	-	-	13	-	13	-	(1)
Residential Colonies H	-	0.00%	-	-	-	-	-	-	-	-	-
Housing Colonies Attached to Industries-H	0.08	0.01%	16	-	-	-	1	-	1	-	(0)
Total Tariff H	0.08	0.01%	16	-	-	-	1	-	1	-	(0)
AJK	-	0.00%	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.60	0.37%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off Peak	13.04	1.88%	12	50,768	-	-	49	-	47	-	3
Total AJK	15.64	2.25%	12	50,768	-	18	166	18	159	-	7
Grand Total	695.35	100.00%	3,146,961	1,379,228	-	369	9,164	328	6,985	41	2,178

2,220

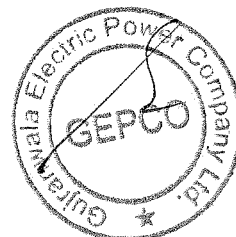


185

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

May-17

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(MkWh)	(%)	Nos.	(KW)	(%)		Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
								(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential													
Up to 50 Units	32.14	32.14	3.85%	424,165					4.00		2.00	-	2
Consumption Exceeding 50 Units	-	-	0.00%									-	-
01-100 Units	184.51	124.86	20.98%	373,969					11.82		5.79	-	6
101-200 Units	105.99	165.64	12.05%	909,773					14.00		8.11	-	-
201-300 Units	138.78	138.78	15.78%	593,729					14.00		10.20	-	4
301-700 Units	49.12	49.12	5.59%	374,904					17.00		16.00	-	1
Above 700 Units	5.02	5.02	0.57%	18,684					19.00		18.00	-	1
Temporary Domestic	0.03	0.03	0.00%	637					19.00		19.00	-	-
Time of Use (TOU) - Peak	2.71	2.71	0.31%					-	19.00		18.00	-	1
Time of Use (TOU) - Off-Peak	11.98	11.98	1.36%	20,479				-	13.00		12.50	-	1
Total Residential	530.28	530.28	60.30%	2,716,340								-	-
Commercial - A2													
Commercial -													
For sanctioned load less than 5 kW	28.85	-	3.28%	321,291					19.00		18.00	-	1
Commercial (<20 KW)	-	-	0.00%									-	-
For peak load requirement exceeding 5 kW	-	-	0.00%									-	-
Regular	0.05	-	0.01%	30	224			400	15.00	400.00	15.00	-	-
Temporary Commercial	1.40	-	0.16%	11,196					19.00		19.00	-	-
Time of Use (TOU) - Peak (A-2)	4.71	-	0.54%					400	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak (Temp)	19.90	-	2.26%	1,468	122,865			400	13.00	400.00	12.50	-	1
Total Commercial	54.90		6.24%	333,985	123,089							-	-
Industrial													
B1	3.99	-	0.45%	14,439					14.50		14.50	-	-
B1 - TOU (Peak)	5.37	-	0.61%						19.00		18.00	-	1
B1 - TOU (Off-peak)	33.67	-	3.83%	42,901	252,296				13.00		12.50	-	1
B2	0.05	-	0.01%	506	369			400.00	14.00	400.00	14.00	-	-
B2 - TOU (Peak)	12.00	-	1.36%					400.00	19.00	400.00	18.00	-	1
B2 - TOU (Off-peak)	66.29	-	7.54%	8,405	366,565			400.00	12.80	400.00	12.29	-	1
B-3	-	-	0.00%									-	-
B3 - TOU (Peak)	3.99	-	0.45%	18				380.00	19.00	380.00	18.00	-	1
B3 - TOU (Off-peak)	99.32	-	11.29%	216	276,179			380.00	12.70	380.00	12.20	-	1
Temporary Industrial	0.01	-	0.00%						14.50		14.50	-	-
Total Industrial	224.68		25.55%	66,486	895,409							-	-
Bulk													
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	-	0.00%	29					15.00		15.00	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.02	-	0.00%	6	82			400.00	14.50	400.00	14.50	-	-
C1(c) Time of Use (TOU) - Peak	0.15	-	0.02%	71				400.00	19.00	400.00	18.00	-	1
Time of Use (TOU) - Off-Peak	0.69	-	0.08%	4	4,002			400.00	13.00	400.00	12.50	-	1
C2(a) Supply at 11 kV	-	-	0.00%					380.00	14.30	380.00	14.30	-	-
C2(b) Time of Use (TOU) - Peak	2.45	-	0.28%	1				380.00	19.00	380.00	18.00	-	1
Time of Use (TOU) - Off-Peak	13.28	-	1.51%	34	36,180			380.00	12.80	380.00	12.30	-	1
Temp Bulk	-	-	0.00%									-	-
Total Single Point Supply	16.60		1.89%	145	40,264							-	-
Agricultural Tube-wells - Tariff D													
Scarp Less Than 5 KW (D-1(a))	0.01	-	0.00%	367	8				14.50		12.00	-	3
Agricultural Tube-wells (D-2) (Normal)	0.52	-	0.06%	15,763	4,512			200.00	14.00	200.00	11.50	-	3
Agricultural Tube-wells (D-2) (Subsidized)	5.06	-	0.58%		37,485			200.00	14.00		10.35	200	4
SCARP 5 kw & Above D-1(b)(TOD) Peak	0.00	-	0.00%					200.00	19.00	200.00	15.00	-	4
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	0.00	-	0.00%		2			200.00	12.70	200.00	8.85	-	4
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Peak	0.13	-	0.01%					200.00	19.00	-	10.35	200	9
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Off Peak	3.32	-	0.38%		32,765			200.00	12.70	-	8.85	200	4
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Peak	1.14	-	0.13%					200.00	19.00	-	10.35	200	9
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Off Peak	20.27	-	2.30%	27,411	160,473			200.00	12.70	-	5.35	200	7
Total Agricultural	30.44		3.46%	43,541	235,245							-	-
Public Lighting													
Tariff G	0.49	-	0.06%	548					14.00		14.00	-	-
Total Tariff G	0.49		0.06%	548								-	-
Residential Colonies H													
Housing Colonies Attached to Industries-H	0.13	0	0.01%	16					14.00		14.00	-	-
Total Tariff H	0.13		0.01%	16								-	-
AJK													
Special Contracts - Tariff K (AJK)	-	-	0.00%					360	14.00	360.00	12.22	-	2
Time of Use (TOU) - Peak	3.97	-	0.45%	12				360	19.00	360.00	18.00	-	1
Time of Use (TOU) - Off-Peak	17.85	-	2.03%		56,840			360	12.70	360.00	12.20	-	1
Total AJK	21.83		2.48%	12	56,840							-	-
Grand Total	879.35	530.28	100.00%	3,161,072	1,350,846							-	-



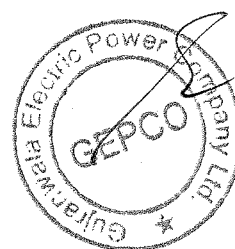
186

Gujranwala Electric Power Company Ltd.
Revenue & Subsidy Statement

May-17

Description	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)	(%)		(KW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential						Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Up to 50 Units	32.14	32.14	3.65%	424,165	-	-	129	-	64	-	64
Consumption Exceeding 50 Units	-	-	0.00%	-	-	-	-	-	-	-	-
01-100 Units	184.51	124.86	20.98%	373,959	-	-	2,181	-	723	-	1,458
101-200 Units	105.99	165.64	12.05%	909,773	-	-	1,484	-	1,343	-	141
201-300 Units	138.78	138.78	15.78%	593,729	-	-	1,943	-	1,416	-	527
301-700 Units	49.12	49.12	5.59%	374,804	-	-	835	-	786	-	48
Above 700 Units	5.02	5.02	0.57%	18,684	-	-	95	-	90	-	5
Temporary Domestic	0.03	0.03	0.00%	637	-	-	1	-	1	-	-
Time of Use (TOU) - Peak	2.71	2.71	0.31%	-	-	-	51	-	49	-	3
Time of Use (TOU) - Off-Peak	11.98	11.98	1.36%	20,479	-	-	156	-	150	-	6
Total Residential	530.28	530.28	60.30%	2,716,340	-	-	6,874	-	4,621	-	2,253
Commercial - A2											
Commercial -	-	-	0.00%	-	-	-	-	-	-	-	-
For sanctioned load less than 5 KW	28.85	-	3.28%	321,291	-	-	548	-	519	-	29
Commercial (<20 KW)	-	-	0.00%	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 KW	-	-	0.00%	-	-	-	-	-	-	-	-
Regular	0.05	-	0.01%	30	224	0	1	0	1	-	(0)
Temporary Commercial	1.40	-	0.16%	11,196	-	-	27	-	27	-	-
Time of Use (TOU) - Peak (A-2)	4.71	-	0.54%	-	-	-	89	-	85	-	5
Time of Use (TOU) - Off-Peak (Temp)	19.80	-	2.28%	1,468	122,855	49	259	49	249	-	10
Total Commercial	54.90		6.24%	333,985	123,089	49	924	49	880	-	43
Industrial											
B1	3.99	-	0.45%	14,439	-	-	58	-	58	-	-
B1 - TOU (Peak)	5.37	-	0.61%	-	-	-	102	-	97	-	5
B1 - TOU (Off-peak)	33.87	-	3.83%	42,901	252,296	-	438	-	421	-	17
B2	0.05	-	0.01%	506	369	0	1	0	1	-	-
B2 - TOU (Peak)	12.00	-	1.36%	-	-	-	228	-	216	-	12
B2 - TOU (Off-peak)	68.29	-	7.54%	8,405	366,565	147	848	147	815	-	34
B-3	-	-	0.00%	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	3.99	-	0.45%	18	-	-	76	-	72	-	4
B3 - TOU (Off-peak)	99.32	-	11.29%	216	276,179	105	1,281	105	1,212	-	50
Temporary Industrial	0.01	-	0.00%	-	-	-	0	-	0	-	-
Total Industrial	224.68		25.55%	66,485	895,409	252	3,012	252	2,890	-	122
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	-	0.00%	29	-	-	0	-	0	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.02	-	0.00%	6	82	0	0	0	0	-	-
C1(c) Time of Use (TOU) - Peak	0.15	-	0.02%	71	-	-	3	-	3	-	0
Time of Use (TOU) - Off-Peak	0.89	-	0.08%	4	4,002	2	9	2	9	-	0
C2(a) Supply at 11 KV	-	-	0.00%	-	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	2.45	-	0.28%	1	-	-	47	-	44	-	2
Time of Use (TOU) - Off-Peak	13.28	-	1.51%	34	36,180	14	170	14	163	-	7
Temp Bulk	-	-	0.00%	-	-	-	-	-	-	-	-
Total Single Point Supply	16.80		1.89%	145	40,264	15	229	15	219	-	10
Agricultural Tube-wells - Tariff D											
Scarp Less Than 5 KW [D-1(a)]	0.01	-	0.00%	367	8	-	0	-	0	-	0
Agricultural Tube-wells (D-2) (Normal)	0.52	-	0.06%	15,763	4,512	1	7	1	6	-	1
Agricultural Tube-wells (D-2) (Subsidized)	5.08	-	0.58%	-	37,485	7	71	-	52	7	18
SCARP 5 kw & Above D-1(b)(TOD) Peak	0.00	-	0.00%	-	-	-	0	-	0	-	0
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	0.00	-	0.00%	-	2	0	0	0	0	-	0
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Peak	0.13	-	0.01%	-	-	-	2	-	1	-	1
Agricultural >= 5 kw (Normal) D-1(b)(TOD) Off Peak	3.32	-	0.38%	-	32,765	7	42	-	29	7	13
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Peak	1.14	-	0.13%	-	-	-	22	-	12	-	10
Agricultural >= 5 kw (Subsidized) D-1(b)(TOD) Off Peak	20.27	-	2.30%	27,411	160,473	32	257	-	108	32	149
Total Agricultural	30.44		3.46%	43,541	235,245	47	402	1	209	46	192
Public Lighting											
Tariff G	0.49	-	0.06%	548	-	-	7	-	7	-	(1)
Total Tariff G	0.49		0.06%	548	-	-	7	-	7	-	(1)
Residential Colonies H											
Housing Colonies Attached to Industries-H	0.13	-	0.01%	16	-	-	2	-	2	-	(0)
Total Tariff H	0.13		0.01%	16	-	-	2	-	2	-	(0)
AJK											
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.97	-	0.45%	12	-	-	76	-	72	-	4
Time of Use (TOU) - Off-Peak	17.85	-	2.03%	-	56,840	20	227	20	218	-	9
Total AJK	21.83		2.48%	12	56,840	20	302	20	289	-	13
Grand Total	879.35		100.00%	3,161,072	1,350,846	384	11,752	338	9,119	46	2,632

2,679



187

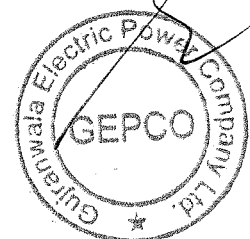
Gujranwala Electric Power Company Ltd.

Revenue & Subsidy Statement

4th Quarter (March-June) FY 2016-17

Description	Sales	Sales GOP Slab	Sales Mix	No. of Consumers	Actual	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)		(%)		(KW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
								Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential													
Up to 50 Units	85.36	85.36	3.80%	384,569	-	-	-	-	341.45	-	170.73	-	170.73
Consumption Exceeding 50 Units	-	-	0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	542.99	377.19	17.59%	280,587	-	-	-	-	6,418.12	-	2,183.92	-	4,234.67
101-200 Units	299.67	465.47	11.32%	748,371	-	-	-	-	4,195.41	-	3,774.98	-	420.43
201-300 Units	402.68	402.68	21.53%	669,660	-	-	-	-	5,636.13	-	4,106.32	-	1,529.81
301-700 Units	160.68	160.68	10.11%	575,170	-	-	-	-	2,731.63	-	2,570.85	-	160.68
Above 700 Units	19.51	19.51	1.36%	47,336	-	-	-	-	370.75	-	351.24	-	19.51
Temporary Domestic	0.09	0.09	0.00%	636	-	-	-	-	1.85	-	1.65	-	-
Time of Use (TOU) - Peak	7.79	7.79	0.35%	-	-	-	-	-	147.94	-	140.15	-	7.79
Time of Use (TOU) - Off-Peak	34.56	34.56	1.55%	20,564	-	-	-	-	449.29	-	432.01	-	17.28
Total Residential	1,553.23	1,553.23	67.61%	2,726,893	-	-	-	-	20,292.27	-	13,731.85	-	6,560.89
Commercial - A2													
Commercial	-	-	0.00%	-	-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	83.86	-	3.39%	322,162	-	-	-	-	1,593.29	-	1,509.44	-	83.86
Commercial (<20 KW)	-	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular	0.16	-	0.01%	30	651.00	-	-	0.26	2.44	0.26	2.44	-	(0.18)
Temporary Commercial	3.55	-	0.13%	1,482	-	-	-	-	67.36	-	67.36	-	-
Time of Use (TOU) - Peak (A-2)	13.24	-	0.48%	-	-	-	-	-	251.54	-	238.30	-	13.24
Time of Use (TOU) - Off-Peak (Temp)	55.43	-	2.01%	11,241	355,825.37	-	-	142.33	720.59	142.33	692.88	-	27.72
Total Commercial	156.24	-	6.02%	334,915	356,476.37	-	-	142.59	2,635.23	142.59	2,510.42	-	124.63
Industrial													
Industrial	-	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1	12.21	-	0.47%	14,463	-	-	-	-	177.08	-	177.08	-	-
B1 - TOU (Peak)	15.57	-	0.54%	-	-	-	-	-	295.82	-	280.25	-	15.57
B1 - TOU (Off-peak)	99.23	-	3.57%	43,213	849,891.78	-	-	-	1,290.04	-	1,240.43	-	49.84
B2	0.16	-	0.01%	506	1,004.00	-	-	0.40	2.28	0.40	2.28	-	-
B2 - TOU (Peak)	31.91	-	0.87%	-	-	-	-	-	606.25	-	574.35	-	31.91
B2 - TOU (Off-peak)	183.88	-	5.51%	8,427	1,090,941.55	-	-	436.38	2,353.84	436.38	2,259.86	-	93.78
B3	-	-	0.00%	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	9.43	-	0.13%	18	-	-	-	-	179.17	-	169.74	-	9.43
B3 - TOU (Off-peak)	263.76	-	7.29%	218	833,240.80	-	-	316.63	3,349.74	316.63	3,217.86	-	131.88
Temporary Industrial	0.02	-	0.00%	-	-	-	-	-	0.26	-	0.26	-	-
Total Industrial	616.17	-	18.39%	66,845	2,775,078.13	-	-	753.41	8,254.29	753.41	7,922.11	-	332.21
Bulk													
Bulk	-	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.03	-	0.00%	29	-	-	-	-	0.50	-	0.50	-	-
C1(b) Supply at 400/230 Volts - upto and exceeding 5 kW	0.05	-	0.00%	6	246.00	-	-	0.10	0.76	0.10	0.76	-	-
C1(c) Time of Use (TOU) - Peak	0.41	-	0.01%	71	-	-	-	-	7.78	-	7.37	-	0.41
Time of Use (TOU) - Off-Peak	2.15	-	0.08%	4	11,119.00	-	-	4.45	27.85	4.45	26.87	-	1.07
C2(a) Supply at 11 kV	-	-	0.00%	-	-	-	-	-	-	-	-	-	-
C2(b) Time of Use (TOU) - Peak	6.61	-	0.27%	-	-	-	-	-	125.60	-	118.99	-	6.61
Time of Use (TOU) - Off-Peak	35.44	-	1.37%	34	105,187.00	-	-	39.97	453.61	39.97	435.89	-	17.72
Temp Bulk	-	-	0.00%	1	-	-	-	-	-	-	-	-	-
Total Single Point Supply	44.69	-	1.73%	145	116,552.00	-	-	44.52	616.19	44.52	590.38	-	25.81
Agricultural Tube-wells - Tariff D													
Scarp Less Than 5 KW [D-1(a)]	0.03	-	0.00%	367	24.00	-	-	-	0.42	-	0.35	-	0.07
Agricultural Tube-wells (D-2) (Normal)	1.39	-	0.06%	15,769	16,185.21	-	-	3.24	19.51	3.24	16.03	-	3.48
Agricultural Tube-wells (D-2) (Subsidized)	11.84	-	-	-	109,834.50	-	-	21.97	201.62	-	149.05	21.97	52.56
SCARP 5 kw & Above D-1(b)(TOD) Peak	0.00	-	-	-	-	-	-	-	0.00	-	0.00	-	0.00
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	4.04	-	0.29%	-	-	-	-	-	76.77	-	41.82	-	34.95
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	61.23	-	2.47%	27,458	483,278.97	-	-	96.66	777.65	-	327.59	96.66	450.06
Total Agricultural	90.26	-	3.94%	43,594	689,468.51	-	-	137.89	1,197.59	3.24	617.18	134.65	580.41
Public Lighting													
Public Lighting	-	-	0.00%	-	-	-	-	-	-	-	-	-	-
Tariff G	2.00	-	0.06%	549	-	-	-	-	27.96	-	27.96	-	(2.13)
Total Tariff G	2.00	-	0.06%	549	-	-	-	-	27.96	-	27.96	-	(2.13)
Residential Colonies H													
Residential Colonies Attached to Industries-H	0.29	-	0.01%	16	-	-	-	-	4.08	-	4.08	-	(0.35)
Total Tariff H	0.29	-	0.01%	16	-	-	-	-	4.08	-	4.08	-	(0.45)
AJK													
AJK	-	-	0.00%	-	-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	10.59	-	0.42%	-	-	-	-	-	201.17	-	190.58	-	10.59
Time of Use (TOU) - Off-Peak	48.07	-	1.81%	12	164,819.00	-	-	59.33	610.49	59.33	586.46	-	24.04
Total AJK	58.66	-	2.24%	12	164,819.00	-	-	59.33	811.66	59.33	777.04	-	34.62
Grand Total	2,521.54	-	100.00%	3,172,969	4,102,394.01	-	-	1,137.74	33,839.28	1,003.09	26,181.02	134.65	7,655.99

7,791

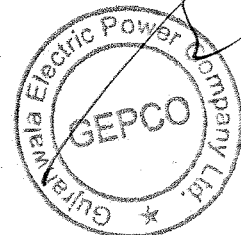


Revenue & Subsidy Statement

Revenue & Subsidy Statement

Consolidated FY 2016-17

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)		(%)		(kW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
								Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential													
Up to 50 Units	273.00		3.11%	384,569	56.00	-	-	-	1,092.00	-	546.00	-	546.00
Consumption Exceeding 50 Units	-		0.00%		-	-	-	-	-	-	-	-	-
01-100 Units	2,011.68		22.93%	280,587	-	-	-	-	23,778.08	-	8,882.41	-	14,896.19
101-200 Units	936.03		10.67%	748,371	-	-	-	-	13,104.38	-	11,464.41	-	1,640.20
201-300 Units	1,139.46		12.98%	669,680	-	-	-	-	15,952.44	-	11,622.49	-	4,329.95
301-700 Units	504.30		5.75%	575,170	-	-	-	-	8,573.10	-	8,068.80	-	504.30
Above 700 Units	71.48		0.81%	47,336	-	-	-	-	1,358.07	-	1,285.60	-	71.48
Temporary Domestic	0.19		0.00%	636	-	-	-	-	3.70	-	3.70	-	-
Time of Use (TOU) - Peak	27.67		0.32%		-	-	-	-	525.72	-	498.05	-	27.67
Time of Use (TOU) - Off-Peak	117.51		1.34%	20,564	2.00	-	-	-	1,527.64	-	1,468.89	-	58.76
Total Residential	5,081.32		57.91%	2,728,893	58.00	-	-	-	65,915.14	-	43,841.34	-	22,074.54
Commercial - A2													
Commercial -	-		0.00%		-	-	-	-	-	-	-	-	-
For sanctioned load less than 5 kW	285.64		3.26%	322,162	-	-	-	-	5,427.11	-	5,141.47	-	285.64
Commercial (<20 KW)	-		0.00%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-		0.00%		-	-	-	-	-	-	-	-	-
Regular	0.55		0.01%	30	1,925.00	-	-	0.77	8.28	0.77	8.16	-	(0.28)
Temporary Commercial	12.43		0.14%	1,482	-	-	-	-	236.14	-	236.14	-	-
Time of Use (TOU) - Peak (A-2)	48.02		0.55%		-	-	-	-	912.43	-	864.41	-	48.02
Time of Use (TOU) - Off-Peak (Temp)	198.10		2.26%	11,241	1,179,823.42	-	-	471.93	2,575.26	471.93	2,476.22	-	99.05
Total Commercial	544.74		6.21%	334,915	1,181,748.42	-	-	472.70	9,159.23	472.70	8,726.40	-	432.42
Industrial													
Industrial	-		0.00%		-	-	-	-	-	-	-	-	-
B1	46.83		0.53%	14,463	51.00	-	-	-	679.08	-	679.08	-	-
B1 - TOU (Peak)	59.44		0.68%		-	-	-	-	1,129.35	-	1,069.91	-	59.44
B1 - TOU (Off-peak)	371.30		4.23%	43,213	3,510,545.53	-	-	-	4,826.96	-	4,641.31	-	185.68
B2	0.72		0.01%	506	497,869.76	-	-	199.15	10.06	199.15	10.06	-	-
B2 - TOU (Peak)	128.82		1.47%		215.00	-	-	0.09	2,447.53	0.09	2,318.72	-	128.82
B2 - TOU (Off-peak)	735.54		8.38%	8,427	3,594,788.83	-	-	1,437.91	9,414.96	1,437.91	9,039.83	-	375.13
B-3	-		0.00%		-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	42.12		0.48%	18	-	-	-	-	800.20	-	758.08	-	42.12
B3 - TOU (Off-peak)	1,039.51		11.85%	218	2,671,508.24	-	-	1,015.17	13,201.77	1,015.17	12,682.02	-	519.75
Temporary Industrial	0.08		0.00%		-	-	-	-	1.14	-	1.14	-	-
Total Industrial	2,424.36		27.63%	66,845	10,274,973.36	-	-	2,652.32	32,511.06	2,652.32	31,200.15	-	1,310.93
Bulk													
Bulk	-		0.00%		-	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.13		0.00%	29	49.00	-	-	-	1.99	-	1.99	-	-
C1(b) Supply at 400/230 Volts -upto and exceeding 5 kW	0.20		0.00%	6	576.50	-	-	0.23	2.88	0.23	2.88	-	-
C1(c) Time of Use (TOU) - Peak	1.74		0.02%	71	3,181.00	-	-	1.27	33.08	1.27	31.34	-	1.74
Time of Use (TOU) - Off-Peak	8.71		0.10%	4	35,453.00	-	-	14.18	113.18	14.18	108.82	-	4.35
C2(a) Supply at 11 kV	-		0.00%		480.00	-	-	0.18	-	0.18	-	-	-
C2(b) Time of Use (TOU) - Peak	23.86		0.27%		21,541.00	-	-	8.19	449.59	8.19	425.93	-	23.86
Time of Use (TOU) - Off-Peak	119.11		1.36%	34	305,731.40	-	-	116.56	1,524.85	116.56	1,485.09	-	59.56
Temp Bulk	-		0.00%	1	-	-	-	-	-	-	-	-	-
Total Single Point Supply	153.55		1.75%	145	368,011.90	-	-	140.61	2,125.36	140.61	2,036.05	-	89.31
Agricultural Tube-wells - Tariff D													
Scarp Less Than 5 KW (D-1(a))	0.12		0.00%	367	96.00	-	-	-	1.78	-	1.47	-	0.31
Agricultural Tube-wells (D-2) (Normal)	38.20		0.44%	15,769	321,828.04	-	-	64.37	534.75	64.37	439.26	-	95.49
Agricultural Tube-wells (D-2) (Subsidized)	19.65		0.22%		146,709.50	-	-	36.63	275.11	-	203.39	36.63	71.72
SCARP 5 kw & Above D-1(b)(TOD) Peak	0.01		0.00%		159.00	-	-	0.03	0.21	0.03	0.16	-	0.05
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	0.02		0.00%		101.00	-	-	0.02	0.30	0.02	0.21	-	0.09
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	12.41		0.14%		178,193.88	-	-	35.64	235.82	-	128.46	35.64	107.36
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	65.90		0.75%		298,901.43	-	-	64.88	836.94	-	583.22	64.88	253.72
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	18.26		0.21%		357,630.71	-	-	71.53	347.37	-	189.23	71.53	158.15
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	208.90		2.38%	27,358	1,293,825.92	-	-	259.77	2,653.01	-	1,506.26	259.77	1,146.75
Total Agricultural	360.23		4.11%	43,594	2,659,407.19	-	-	531.86	4,885.29	64.42	3,051.65	467.44	1,833.64
Public Lighting													
Public Lighting	-		0.00%		-	-	-	-	-	-	-	-	-
Tariff G	7.50		0.09%	549	-	-	-	-	105.05	-	105.05	-	(6.42)
Total Tariff G	7.50		0.09%	549	-	-	-	-	105.05	-	105.05	-	(6.42)
Residential Colonies H													
Housing Colonies Attached to Industries-H	0.90		0.01%	16	-	-	-	-	12.62	-	12.50	-	(0.50)
Total Tariff H	0.90		0.01%	16	-	-	-	-	12.62	-	12.50	-	(1.38)
AJK													
AJK	-		0.00%		-	-	-	-	-	-	-	-	-
Special Contracts - Tariff K (AJK)	-		0.00%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	37.17		0.42%		-	-	-	-	706.20	-	669.03	-	37.17
Time of Use (TOU) - Off-Peak	164.74		1.88%	12	538,971.00	-	-	194.03	2,092.20	194.03	2,009.83	-	82.37
Total AJK	201.91		2.30%	12	538,971.00	-	-	194.03	2,798.40	194.03	2,678.86	-	119.54
Grand Total	8,774.52		100.00%	3,172,969	15,023,189.87	-	-	3,991.52	117,512.15	3,524.08	91,652.01	467.44	25,652.59



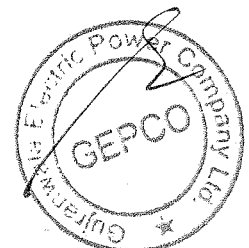
1911

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

FY 2017-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
	(MkWh)	(%)	(%)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential									
Up to 50 Units	555.44	5.40%		-	4.70		2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-		-	-	-
01-100 Units	2,368.40	23.03%		-	12.96		5.79	-	7.17
101-300 Units	653.63	6.36%		-	14.50		8.11	-	6.39
301-700 Units	1,524.02	14.82%		-	17.00		16.00	-	1.00
Above 700 Units	493.95	4.80%		-	19.50		18.00	-	1.50
Temporary Domestic	73.91	0.72%		-	19.50		19.00	-	0.50
For peak load requirement exceeding 5 kW	-	-		-	-		-	-	-
Time of Use (TOU) - Peak	30.96	0.30%		-	19.00		18.00	-	1.00
Time of Use (TOU) - Off-Peak	112.49	1.09%		-	14.00		12.50	-	1.50
Total Residential	5,813	56.53%							
Commercial - A2									
Commercial -	-	-		-	-		-	-	-
For peak load requirement up to 5 kW	324.70	3.16%		-	19.00		18.00	-	1.00
Commercial (<20 kW)	-	-		-	-		-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-		-	-	-
Regular	1.56	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	4.33	0.04%		-	19.50		19.00	-	0.50
Time of Use (TOU) - Peak (A-2)	60.22	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	209.75	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	601	5.84%							
Industrial									
B1	61.87	0.60%		-	15.00		14.50	-	0.50
B1 - TOU (Peak)	85.16	0.83%		-	19.50		18.00	-	1.50
B1 - TOU (Off-peak)	431.57	4.20%		-	13.50		12.50	-	1.00
B2	2.28	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	157.34	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	878.67	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.04	0.00%		-	15.00		14.50	-	0.50
B3 - TOU (Peak)	58.30	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	1,285.13	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50			360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00			360	13.00
Total Industrial	2,960	28.79%						720	
Bulk									
C1(a) Supply at 400/230 Volts less than 5 kW	0.10	0.00%		-	15.50		15.00	-	0.50
C1(b) Supply at 400/230 Volts upto and exceed	0.49	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	2.31	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	10.94	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	41.49	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	26.21	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	116.56	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50			360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50			360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00			360	13.00
Total Single Point Supply	198	1.93%						1,080	
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.00	0.00%		-	-		-	-	-
D2 Agricultural Tube-wells	84.59	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	75.21	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	297.60	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	458	4.45%							
Public Lighting G									
Residential Colonies H	1.47	0.01%		-	14.50		14.00	-	0.50
Special Contracts - Tariff K (AJK)	175.96	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	12.05	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	54.19	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-		-	-	-
Co-Generation-J	-	0.00%		-	-		-	-	-
Grand Total	10,283	100.00%							

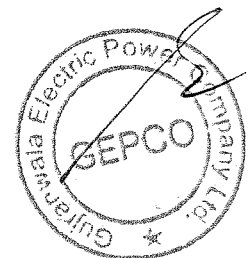


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

FY 2017-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkVh)	(%)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	555.44	5.4%		-	2,611	2,611		1,111	1,111	-	1,500	1,500
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	2,368.40	23.0%		-	30,695	30,695		13,713	13,713	-	16,981	16,981
101-300 Units	653.63	6.4%		-	9,478	9,478		5,301	5,301	-	4,177	4,177
301-700 Units	1,524.02	14.8%		-	25,908	25,908		24,384	24,384	-	1,524	1,524
Above 700 Units	493.95	4.8%		-	9,632	9,632		8,891	8,891	-	741	741
Temporary Domestic	73.91	0.7%		-	1,441	1,441		1,404	1,404	-	37	37
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	30.96	0.3%		-	588	588		557	557	-	31	31
Time of Use (TOU) - Off-Peak	112.49	1.1%		-	1,575	1,575		1,406	1,406	-	169	169
Total Residential	5,813	56.53%		-	81,927	81,927	-	56,768	56,768	-	25,159	25,159
Commercial - A2												
Commercial -	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	324.70	3.2%		-	6,169	6,169	-	5,845	5,845	-	325	325
Commercial (<20 KW)	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	1.56	0.0%		2	24	26	2.16	23	26	-	1	1
Temporary Commercial	4.33	0.0%		-	85	85	-	82	82	-	2	2
Time of Use (TOU) - Peak (A-2)	60.22	0.6%		44	1,174	1,218	43.71	1,084	1,128	-	90	90
Time of Use (TOU) - Off-Peak (Temp)	209.75	2.0%		414	3,146	3,560	413.53	2,622	3,035	-	524	524
Total Commercial	601	5.84%		459	10,599	11,058	459.40	9,656	10,116	-	942	942
Industrial												
B1	61.87	0.6%		-	928	928		897	897	-	31	31
B1 - TOU (Peak)	85.16	0.8%		-	1,661	1,661		1,533	1,533	-	128	128
B1 - TOU (Off-peak)	431.57	4.2%		-	5,826	5,826		5,395	5,395	-	432	432
B2	2.28	0.0%		4	33	37	3.70	32	36	-	1	1
B2 - TOU (Peak)	157.34	1.5%		122	3,068	3,190	121.82	2,832	2,954	-	236	236
B2 - TOU (Off-peak)	878.67	8.5%		1,420	11,423	12,843	1,420.34	10,799	12,219	-	624	624
Temporary Industrial (Tariff E-2)	0.04	0.0%		-	1	1	-	1	1	-	0	0
B3 - TOU (Peak)	58.30	0.6%		32	1,137	1,169	32.47	1,049	1,082	-	87	87
B3 - TOU (Off-peak)	1,285.13	12.5%		1,087	17,349	18,436	1,086.73	15,679	16,765	-	1,671	1,671
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	2,960	28.79%		2,665	41,425	44,090	2,665	38,216	40,881	-	3,209	3,209
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.10	0.0%		-	1	1		1	1	-	0	0
C1(b) Supply at 400/230 Volts - upto and exceed	0.49	0.0%		0	7	8	0.41	7	8	-	0	0
Time of Use (TOU) - Peak	2.31	0.0%		1	45	46	1.31	42	43	-	3	3
Time of Use (TOU) - Off-Peak	10.94	0.1%		13	148	161	13.48	137	150	-	11	11
C2 Supply at 11 kV	41.49	0.4%		22	602	624	22.20	593	615	-	8	8
Time of Use (TOU) - Peak	26.21	0.3%		9	511	520	8.16	472	480	1	39	40
Time of Use (TOU) - Off-Peak	116.56	1.1%		92	1,574	1,665	90.70	1,434	1,524	1	140	141
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	198	1.93%		138	2,888	3,026	136	2,686	2,822	2	202	204
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.00	0.0%		-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	84.59	0.8%		94	1,227	1,320	19.78	973	993	74	254	328
Time of Use (TOU) - Peak D-2	75.21	0.7%		156	1,467	1,623	31.51	1,128	1,160	125	338	463
Time of Use (TOU) - Off-Peak D2	297.60	2.9%		281	4,018	4,298	98.43	2,634	2,732	182	1,384	1,566
Total Agricultural	458	4.45%		531	6,720	7,251	150	4,742	4,892	381	1,978	2,359
Public Lighting G	9.00	0.1%		-	130	130		126	126	-	4	4
Residential Colonies H	1.47	0.0%		-	21	21		21	21	-	1	1
Special Contracts - Tariff K (AJK)	175.96	1.7%		239	2,551	2,790	119.00	2,151	2,270	120	401	521
Time of Use (TOU) - Peak	12.05	0.1%		-	235	235		217	217	-	18	18
Time of Use (TOU) - Off-Peak	54.19	0.5%		70	732	801	51.69	661	713	18	70	88
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	10,283	100%		4,102	147,229	151,332	3,581.14	115,244	118,825	521	31,986	32,507



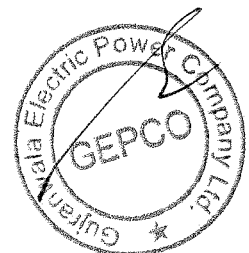
193

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

July-17

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential									
Up to 50 Units	53.87	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	229.71	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	63.40	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	147.82	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	47.91	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	7.17	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	-	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	3.00	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	10.91	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	564	56.53%							
Commercial - A2									
Commercial -	-	-		-	-	-	-	-	-
For peak load requirement up to 5 kW	31.49	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 KW)	-	0.00%		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-		-	-	-	-	-	-
Regular	0.15	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.42	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	5.84	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	20.34	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	58	5.84%							
Industrial									
B1	6.00	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	8.26	0.83%		-	19.50	-	18.00	-	-
B1 - TOU (Off-peak)	41.86	4.20%		-	13.50	-	12.50	-	-
B2	0.22	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	15.26	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	85.22	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	5.65	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	124.65	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	287	28.79%						720	
Bulk									
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts -upto and exceed	0.05	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.22	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	1.06	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	4.02	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	2.54	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	11.31	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		380.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	19	1.93%						1,080	
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.06	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	8.20	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	7.29	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	28.86	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	44	4.45%							
Public Lighting G	0.87	0.09%		-	14.50	-	14.00	-	0.50
Residential Colonies H	0.14	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)	17.07	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	1.17	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	5.26	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	997	100.00%							

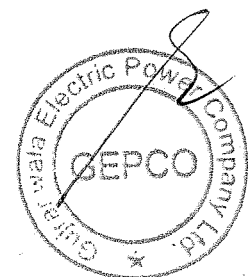


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

July-17

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)
Residential												
Up to 50 Units	53.87	5.4%		-	253	253	-	108	108	-	145.46	145
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	229.71	23.0%		-	2,977	2,977	-	1,330	1,330	-	1,647.05	1,647
101-300 Units	63.40	6.4%		-	919	919	-	514	514	-	405.10	405
301-700 Units	147.82	14.8%		-	2,513	2,513	-	2,365	2,365	-	147.82	148
Above 700 Units	47.91	4.8%		-	934	934	-	862	862	-	71.88	72
Temporary Domestic	7.17	0.7%		-	140	140	-	136	136	-	3.58	4
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.00	0.3%		-	57	57	-	54	54	-	3.00	3
Time of Use (TOU) - Off-Peak	10.91	1.1%		-	153	153	-	136	136	-	16.37	16
Total Residential	564	56.53%		-	7,946	7,946	-	5,506	5,506	-	2,440.24	2,440
Commercial - A2	-	0.0%										
Commercial -												
For peak load requirement up to 5 kW	31.49	3.2%		-	598	598	-	567	567	-	31.49	31
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.15	0.0%		0	2	3	0	2	2	-	0.08	0
Temporary Commercial	0.42	0.0%		-	8	8	-	8	8	-	0.21	0
Time of Use (TOU) - Peak (A-2)	5.84	0.6%		4	114	118	4	105	109	-	8.76	9
Time of Use (TOU) - Off-Peak (Temp)	20.34	2.0%		34	305	340	34	254	289	-	50.86	51
Total Commercial	58	5.84%		38	1,028	1,066	38.28	937	975	-	91.40	91
Industrial	-	0.0%										
B1	6.00	0.6%		-	90	90	-	87	87	-	3.00	3
B1 - TOU (Peak)	8.26	0.8%		-	161	161	-	149	149	-	12.39	12
B1 - TOU (Off-peak)	41.86	4.2%		-	565	565	-	523	523	-	41.86	42
B2	0.22	0.0%		0	3	4	0	3	3	-	0.11	0
B2 - TOU (Peak)	15.26	1.5%		10	298	308	10	275	285	-	22.89	23
B2 - TOU (Off-peak)	85.22	8.5%		118	1,108	1,226	118	1,047	1,166	-	60.51	61
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	5.65	0.6%		3	110	113	3	102	104	-	8.48	8
B3 - TOU (Off-peak)	124.65	12.5%		91	1,683	1,773	91	1,521	1,611	-	162.04	162
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	287	28.79%		222	4,018	4,240	222	3,707	3,929	-	311.28	311
Bulk	-	0.0%										
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	0.00	0
C1(b) Supply at 400/230 Volts - upto and exceed	0.05	0.0%		0	1	1	0	1	1	-	0.02	0
Time of Use (TOU) - Peak	0.22	0.0%		0	4	4	0	4	4	-	0.34	0
Time of Use (TOU) - Off-Peak	1.06	0.1%		1	14	15	1	13	14	-	1.06	1
C2 Supply at 11 kV	4.02	0.4%		2	58	60	2	58	59	-	0.80	1
Time of Use (TOU) - Peak	2.54	0.3%		1	50	50	1	46	46	0	3.81	4
Time of Use (TOU) - Off-Peak	11.31	1.1%		8	153	160	8	139	147	0	13.57	14
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	19	1.93%		12	280	292	11	260	272	0	19.61	20
Agricultural Tube-wells - Tariff D	0.00	0.0%										
D1 Scarp	0.06	0.0%		-	1	1	-	1	1	-	0.19	0
D2 Agricultural Tube-wells	8.20	0.8%		8	119	127	2	94	96	6	24.61	31
Time of Use (TOU) - Peak D-2	7.29	0.7%		13	142	155	3	109	112	10	32.83	43
Time of Use (TOU) - Off-Peak D2	28.86	2.9%		23	390	413	8	255	264	15	134.22	149
Total Agricultural	44	4.45%		44	652	696	12	460	472	32	191.85	224
Public Lighting G	0.87	0.1%		-	13	13	-	12	12	-	0.44	0
Residential Colonies H	0.14	0.0%		-	2	2	-	2	2	-	0.07	0
Special Contracts - Tariff K (AJK)	17.07	1.7%		20	247	267	10	209	219	10	38.88	49
Time of Use (TOU) - Peak	1.17	0.1%		-	23	23	-	21	21	-	1.75	2
Time of Use (TOU) - Off-Peak	5.26	0.5%		6	71	77	4	64	68	2	6.83	8
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	997	100%		342	14,280	14,622	298.43	11,178	11,476	43	3,102.36	3,146



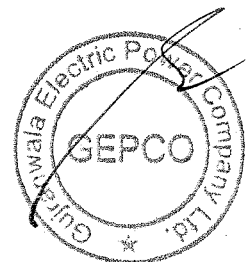
195

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

August-17

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential									
Up to 50 Units	59.29	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	252.80	23.03%		-	12.98	-	5.79	-	7.17
101-300 Units	69.77	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	162.67	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	52.72	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	7.89	0.72%		-	19.50	-	19.00	-	0.50
For peak load requirement exceeding 5 kW	-	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	3.30	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	12.01	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	620	56.53%							
Commercial - A2									
Commercial -	-	-		-	-	-	-	-	-
For peak load requirement up to 5 kW	34.66	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 KW)	-	0.00%		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.17	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.46	0.04%		-	19.50	-	19.00	-	0.50
Time of Use (TOU) - Peak (A-2)	6.43	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	22.39	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	64	5.84%							
Industrial									
B1	6.60	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	9.09	0.83%		-	19.50	-	18.00	-	1.50
B1 - TOU (Off-peak)	46.07	4.20%		-	13.50	-	12.50	-	1.00
B2	0.24	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	16.79	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	93.79	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	15.00	-	14.50	-	0.50
B3 - TOU (Peak)	6.22	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	137.17	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	316	28.79%						720	
Bulk									
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts upto and exceed	0.05	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.25	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	1.17	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	4.43	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	2.80	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	12.44	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	21	1.93%						1,080	
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.07	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	9.03	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	8.03	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	31.77	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	49	4.45%							
Public Lighting G	0.96	0.09%		-	14.50	-	14.00	-	0.50
Residential Colonies H	0.16	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)	18.78	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	1.29	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	5.78	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	1,098	100.00%							

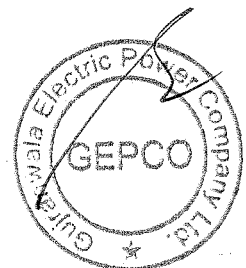


196

Gujranwala Electric Power Company Ltd.
Proposed Revenue & Subsidy Statement

August-17

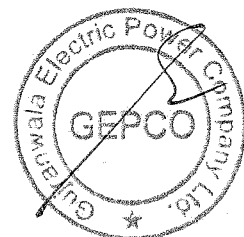
Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	59.29	5.4%		-	279	279	-	119	119	-	160.07	160
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	252.80	23.0%		-	3,276	3,276	-	1,464	1,464	-	1,812.59	1,813
101-300 Units	69.77	6.4%		-	1,012	1,012	-	566	566	-	445.82	446
301-700 Units	162.67	14.8%		-	2,765	2,765	-	2,603	2,603	-	162.67	163
Above 700 Units	52.72	4.8%		-	1,028	1,028	-	949	949	-	79.09	79
Temporary Domestic	7.89	0.7%		-	154	154	-	150	150	-	3.94	4
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.30	0.3%		-	63	63	-	59	59	-	3.30	3
Time of Use (TOU) - Off-Peak	12.01	1.1%		-	168	168	-	150	150	-	18.01	18
Total Residential	620	56.53%		-	8,745	8,745	-	6,059	6,059	-	2,685.50	2,686
Commercial - A2												
Commercial -	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	34.66	3.2%		-	659	659	-	624	624	-	34.66	35
Commercial (<20 KW)	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.17	0.0%		0	3	3	0	3	3	-	0.08	0
Temporary Commercial	0.46	0.0%		-	9	9	-	9	9	-	0.23	0
Time of Use (TOU) - Peak (A-2)	6.43	0.6%		4	125	129	4	116	119	-	9.64	10
Time of Use (TOU) - Off-Peak (Temp)	22.39	2.0%		34	336	370	34	280	314	-	55.97	56
Total Commercial	64	5.84%		38	1,131	1,170	38.28	1,031	1,069	-	100.59	101
Industrial												
B1	6.60	0.6%		-	99	99	-	96	96	-	3.30	3
B1 - TOU (Peak)	9.09	0.8%		-	177	177	-	164	164	-	13.64	14
B1 - TOU (Off-peak)	46.07	4.2%		-	622	622	-	576	576	-	46.07	46
B2	0.24	0.0%		0	4	4	0	3	4	-	0.12	0
B2 - TOU (Peak)	16.79	1.5%		10	327	338	10	302	312	-	25.19	25
B2 - TOU (Off-peak)	93.79	8.5%		118	1,219	1,338	118	1,153	1,271	-	66.59	67
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	6.22	0.6%		3	121	124	3	112	115	-	9.33	9
B3 - TOU (Off-peak)	137.17	12.5%		91	1,852	1,942	91	1,674	1,764	-	178.33	178
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	316	28.79%		222	4,422	4,644	222	4,079	4,301	-	342.57	343
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	0.01	0
C1(b) Supply at 400/230 Volts - upto and exceed	0.05	0.0%		0	1	1	0	1	1	-	0.03	0
Time of Use (TOU) - Peak	0.25	0.0%		0	5	5	0	4	5	-	0.37	0
Time of Use (TOU) - Off-Peak	1.17	0.1%		1	16	17	1	15	16	-	1.17	1
C2 Supply at 11 kV	4.43	0.4%		2	64	66	2	63	65	-	0.89	1
Time of Use (TOU) - Peak	2.80	0.3%		1	55	55	1	50	51	0	4.20	4
Time of Use (TOU) - Off-Peak	12.44	1.1%		8	168	176	8	153	161	0	14.93	15
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	21	1.93%		12	308	320	11	287	298	0	21.58	22
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.07	0.0%		-	1	1	-	1	1	-	0.21	0
D2 Agricultural Tube-wells	9.03	0.8%		8	131	139	2	104	105	6	27.09	33
Time of Use (TOU) - Peak D-2	8.03	0.7%		13	157	170	3	120	123	10	36.13	47
Time of Use (TOU) - Off-Peak D2	31.77	2.9%		23	429	452	8	281	289	15	147.71	163
Total Agricultural	49	4.45%		44	717	762	12	506	519	32	211.13	243
Public Lighting G	0.96	0.1%		-	14	14	-	13	13	-	0.48	0
Residential Colonies H	0.16	0.0%		-	2	2	-	2	2	-	0.08	0
Special Contracts - Tariff K (AJK)	18.78	1.7%		20	272	292	10	230	239	10	42.79	53
Time of Use (TOU) - Peak	1.29	0.1%		-	25	25	-	23	23	-	1.93	2
Time of Use (TOU) - Off-Peak	5.78	0.5%		6	78	84	4	71	75	2	7.52	9
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	1,098	100%		342	15,715	16,057	298.43	12,301	12,599	43	3,414.16	3,458



Gujranwala Electric Power Company Ltd.
Proposed Revenue & Subsidy Statement

September-17

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	53.64	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	228.72	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	63.12	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	147.18	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	47.70	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	7.14	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	-	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.99	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	10.86	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	561	56.53%							
Commercial - A2									
Commercial -	-	-							
For peak load requirement up to 5 kW	31.36	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 KW)	-	-							
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.15	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.42	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	5.82	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	20.26	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	58	5.84%							
Industrial									
B1	5.97	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	8.22	0.83%		-	19.50	-	18.00	-	-
B1- TOU (Off-peak)	41.68	4.20%		-	13.50	-	12.50	-	-
B2	0.22	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	15.20	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	84.86	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	5.63	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	124.11	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	286	28.79%						720	
Bulk									
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts upto and exceed	0.05	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.22	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	1.06	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	4.01	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	2.53	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	11.26	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	19	1.93%						1,080	
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.06	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	8.17	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	7.26	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	28.74	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	44	4.45%							
Public Lighting G									
Residential Colonies H	0.14	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)	16.99	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	1.16	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	5.23	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	993	100.00%							



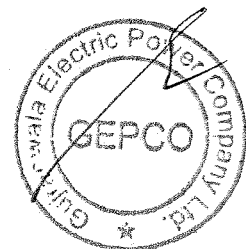
198

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

September-17

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	53.64	5.4%		-	252	252	-	107	107	-	144.83	145
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	228.72	23.0%		-	2,964	2,964	-	1,324	1,324	-	1,639.95	1,640
101-300 Units	63.12	6.4%		-	915	915	-	512	512	-	403.35	403
301-700 Units	147.18	14.8%		-	2,502	2,502	-	2,355	2,355	-	147.18	147
Above 700 Units	47.70	4.8%		-	930	930	-	859	859	-	71.55	72
Temporary Domestic	7.14	0.7%		-	139	139	-	136	136	-	3.57	4
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.99	0.3%		-	57	57	-	54	54	-	2.99	3
Time of Use (TOU) - Off-Peak	10.86	1.1%		-	152	152	-	136	136	-	16.30	16
Total Residential	561	56.53%		-	7,912	7,912	-	5,482	5,482	-	2,429.73	2,430
Commercial - A2	-	0.0%		-	-	-	-	-	-	-	-	-
Commercial -												
For peak load requirement up to 5 kW	31.36	3.2%		-	596	596	-	564	564	-	31.36	31
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.15	0.0%		0	2	3	0	2	2	-	0.08	0
Temporary Commercial	0.42	0.0%		-	8	8	-	8	8	-	0.21	0
Time of Use (TOU) - Peak (A-2)	5.82	0.6%		4	113	117	4	105	108	-	8.72	9
Time of Use (TOU) - Off-Peak (Temp)	20.26	2.0%		34	304	338	34	253	288	-	50.64	51
Total Commercial	58	5.84%		38	1,024	1,062	38.28	933	971	-	91.01	91
Industrial	-	0.0%		-	-	-	-	-	-	-	-	-
B1	5.97	0.6%		-	90	90	-	87	87	-	2.99	3
B1 - TOU (Peak)	8.22	0.8%		-	160	160	-	148	148	-	12.34	12
B1 - TOU (Off-peak)	41.68	4.2%		-	563	563	-	521	521	-	41.68	42
B2	0.22	0.0%		0	3	3	0	3	3	-	0.11	0
B2 - TOU (Peak)	15.20	1.5%		10	296	306	10	274	284	-	22.79	23
B2 - TOU (Off-peak)	84.86	8.5%		118	1,103	1,221	118	1,043	1,161	-	60.25	60
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	5.63	0.6%		3	110	112	3	101	104	-	8.45	8
B3 - TOU (Off-peak)	124.11	12.5%		91	1,675	1,766	91	1,514	1,605	-	161.34	161
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	286	28.79%		222	4,001	4,223	222	3,691	3,913	-	309.94	310
Bulk	-	0.0%		-	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	0.00	0
C1(b) Supply at 400/230 Volts upto and exceed	0.05	0.0%		0	1	1	0	1	1	-	0.02	0
Time of Use (TOU) - Peak	0.22	0.0%		0	4	4	0	4	4	-	0.34	0
Time of Use (TOU) - Off-Peak	1.06	0.1%		1	14	15	1	13	14	-	1.06	1
C2 Supply at 11 kV	4.01	0.4%		2	58	60	2	57	59	-	0.80	1
Time of Use (TOU) - Peak	2.53	0.3%		1	49	50	1	46	46	0	3.80	4
Time of Use (TOU) - Off-Peak	11.26	1.1%		8	152	160	8	138	146	0	13.51	14
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	19	1.93%		12	279	290	11	259	271	0	19.53	20
Agricultural Tube-wells - Tariff D	0.00	0.0%		-	-	-	-	-	-	-	-	-
D1 Scarp	0.06	0.0%		-	1	1	-	1	1	-	0.19	0
D2 Agricultural Tube-wells	8.17	0.8%		8	118	126	2	94	96	6	24.51	31
Time of Use (TOU) - Peak D-2	7.26	0.7%		13	142	155	3	109	112	10	32.69	43
Time of Use (TOU) - Off-Peak D2	28.74	2.9%		23	388	411	8	254	263	15	133.64	149
Total Agricultural	44	4.45%		44	649	693	12	458	470	32	191.02	223
Public Lighting G	0.87	0.1%		-	13	13	-	12	12	-	0.43	0
Residential Colonies H	0.14	0.0%		-	2	2	-	2	2	-	0.07	0
Special Contracts - Tariff K (AJK)	16.99	1.7%		20	246	266	10	208	218	10	38.71	49
Time of Use (TOU) - Peak	1.16	0.1%		-	23	23	-	21	21	-	1.75	2
Time of Use (TOU) - Off-Peak	5.23	0.5%		6	71	76	4	64	68	2	6.80	8
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	993	100%		342	14,218	14,560	298.43	11,129	11,428	43	3,088.98	3,132

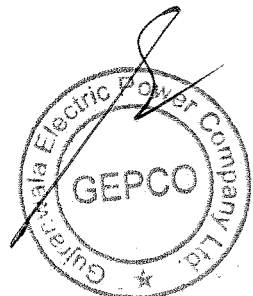


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

1st Qtr (Jul - Sep 2017-18)

Description	Sales (MkWh)	Sales Mix (%)	Load Factor (%)	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)
Residential									
Up to 50 Units	166.80	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	711.24	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	196.29	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	457.67	14.82%		-	17.00	-	18.00	-	1.00
Above 700 Units	148.33	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	22.20	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	-	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	9.30	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	33.78	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	1,746	56.53%							
Commercial - A2									
Commercial -	-	-		-	-	-	-	-	-
For peak load requirement up to 5 kW	97.51	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 kW)	-	-		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.47	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	1.30	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	18.09	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	62.99	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	180	5.84%							
Industrial									
B1	18.58	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	25.57	0.83%		-	19.50	-	18.00	-	-
B1 - TOU (Off-peak)	129.60	4.20%		-	13.50	-	12.50	-	-
B2	0.68	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	47.25	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	263.87	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.01	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	17.51	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	385.93	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	889	28.79%						720	
Bulk									
C1(a) Supply at 400/230 Volts less than 5 kW	0.03	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts upto and exceed	0.15	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.69	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	3.29	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	12.46	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	7.87	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	35.00	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	59	1.93%						1,080	
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.00	0.00%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	25.40	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	22.59	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	89.37	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	138	4.45%							
Public Lighting G	2.70	0.09%		-	14.50	-	14.00	-	0.50
Residential Colonies H	0.44	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (A-JK)	52.84	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	3.62	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	16.27	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	3,088	100.00%							

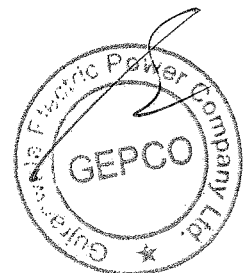


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

1st Qtr (Jul - Sep 2017-18)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	166.80	5.4%		-	784	784	-	334	334	-	450.36	450
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	711.24	23.0%		-	9,218	9,218	-	4,118	4,118	-	5,099.60	5,100
101-300 Units	196.29	6.4%		-	2,846	2,846	-	1,592	1,592	-	1,254.27	1,254
301-700 Units	457.67	14.8%		-	7,780	7,780	-	7,323	7,323	-	457.67	458
Above 700 Units	148.33	4.8%		-	2,893	2,893	-	2,670	2,670	-	222.50	223
Temporary Domestic	22.20	0.7%		-	433	433	-	422	422	-	11.10	11
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	9.30	0.3%		-	177	177	-	167	167	-	9.30	9
Time of Use (TOU) - Off-Peak	33.78	1.1%		-	473	473	-	422	422	-	50.67	51
Total Residential	1,746	56.53%		-	24,603	24,603	-	17,048	17,048	-	7,555.47	7,555
Commercial - A2												
Commercial -	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	97.51	3.2%		-	1,853	1,853	-	1,755	1,755	-	97.51	98
Commercial (~20 KW)	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.47	0.0%		1	7	8	1	7	8	-	0.23	0
Temporary Commercial	1.30	0.0%		-	25	25	-	25	25	-	0.65	1
Time of Use (TOU) - Peak (A-2)	18.09	0.6%		11	353	364	11	326	336	-	27.13	27
Time of Use (TOU) - Off-Peak (Temp)	62.99	2.0%		103	945	1,048	103	787	891	-	157.47	157
Total Commercial	180	5.84%		115	3,183	3,298	114.85	2,900	3,015	-	282.99	283
Industrial												
B1	18.58	0.6%		-	279	279	-	269	269	-	9.29	9
B1 - TOU (Peak)	25.57	0.8%		-	499	499	-	460	460	-	38.36	38
B1 - TOU (Off-peak)	129.60	4.2%		-	1,750	1,750	-	1,620	1,620	-	129.60	130
B2	0.68	0.0%		1	10	11	1	10	10	-	0.34	0
B2 - TOU (Peak)	47.25	1.5%		30	921	952	30	851	881	-	70.88	71
B2 - TOU (Off-peak)	263.87	8.5%		355	3,430	3,785	355	3,243	3,598	-	187.35	187
Temporary Industrial (Tariff E-2)	0.01	0.0%		-	0	0	-	0	0	-	0.01	0
B3 - TOU (Peak)	17.51	0.6%		8	341	350	8	315	323	-	26.26	26
B3 - TOU (Off-peak)	385.93	12.5%		272	5,210	5,482	272	4,708	4,980	-	501.71	502
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	889	28.79%		666	12,440	13,106	666	11,476	12,143	-	963.79	964
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.03	0.0%		-	0	0	-	0	0	-	0.01	0
C1(b) Supply at 400/230 Volts -upto and exceed	0.15	0.0%		0	2	2	0	2	2	-	0.07	0
Time of Use (TOU) - Peak	0.69	0.0%		0	14	14	0	13	13	-	1.04	1
Time of Use (TOU) - Off-Peak	3.29	0.1%		3	44	48	3	41	44	-	3.29	3
C2 Supply at 11 kV	12.46	0.4%		6	181	186	6	178	184	-	2.49	2
Time of Use (TOU) - Peak	7.87	0.3%		2	153	156	2	142	144	0	11.81	12
Time of Use (TOU) - Off-Peak	35.00	1.1%		23	473	495	23	431	453	0	42.00	42
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	59	1.93%		35	867	902	34	807	841	0	60.72	61
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.19	0.0%		-	3	3	-	2	2	-	0.58	1
D2 Agricultural Tube-wells	25.40	0.8%		23	368	392	5	292	297	19	76.20	95
Time of Use (TOU) - Peak D-2	22.59	0.7%		39	440	480	8	339	347	31	101.64	133
Time of Use (TOU) - Off-Peak D2	89.37	2.9%		70	1,206	1,277	25	791	816	46	415.57	461
Total Agricultural	138	4.45%		133	2,018	2,151	37	1,424	1,462	95	593.99	689
Public Lighting G	2.70	0.1%		-	39	39	-	38	38	-	1.35	1
Residential Colonies H	0.44	0.0%		-	6	6	-	6	6	-	0.22	0
Special Contracts - Tariff K (AJK)	52.84	1.7%		60	766	826	30	646	676	30	120.38	150
Time of Use (TOU) - Peak	3.62	0.1%		-	71	71	-	65	65	-	5.43	5
Time of Use (TOU) - Off-Peak	16.27	0.5%		17	220	237	13	199	211	5	21.16	26
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	3,088	100%		1,026	44,214	45,239	895.28	34,608	35,503	130	9,605.50	9,736

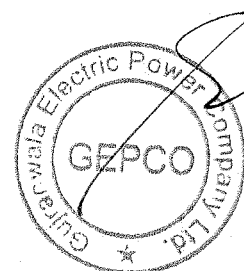


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

October-17

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential									
Up to 50 Units	48.57	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	207.10	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	57.16	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	133.27	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	43.19	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	6.46	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	-	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.71	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	9.84	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	508	56.53%							
Commercial - A2									
Commercial -									
For peak load requirement up to 5 kW	28.39	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 KW)									
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.14	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.38	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	5.27	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	18.34	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	53	5.84%							
Industrial									
B1	5.41	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	7.45	0.83%		-	19.50	-	18.00	-	-
B1- TOU (Off-peak)	37.74	4.20%		-	13.50	-	12.50	-	-
B2	0.20	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	13.76	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	78.84	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	5.10	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	112.38	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	259	28.79%						720	
Bulk									
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts -upto and exceed	0.04	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.20	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	0.96	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	3.63	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	2.29	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	10.19	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	17	1.93%						1,080	
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.06	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	7.40	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	6.58	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	26.02	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	40	4.45%							
Public Lighting G	0.79	0.09%		-	14.50	-	14.00	-	0.50
Residential Colonies H	0.13	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)	15.39	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	1.05	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	4.74	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	899	100.00%							



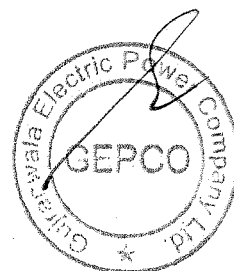
202

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

October-17

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
	(MkWh)	(%age)	(%age)	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	48.57	5.4%		-	228	228	-	97	97	-	131.14	131
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	207.10	23.0%		-	2,684	2,684	-	1,199	1,199	-	1,484.94	1,485
101-300 Units	57.16	6.4%		-	829	829	-	464	464	-	365.23	365
301-700 Units	133.27	14.8%		-	2,266	2,266	-	2,132	2,132	-	133.27	133
Above 700 Units	43.19	4.8%		-	842	842	-	777	777	-	64.79	65
Temporary Domestic	6.46	0.7%		-	126	126	-	123	123	-	3.23	3
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.71	0.3%		-	51	51	-	49	49	-	2.71	3
Time of Use (TOU) - Off-Peak	9.84	1.1%		-	138	138	-	123	123	-	14.76	15
Total Residential	508	56.53%		-	7,164	7,164	-	4,964	4,964	-	2,200.06	2,200
Commercial - A2												
Commercial -	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	28.39	3.2%		-	539	539	-	511	511	-	28.39	28
Commercial (<20 KW)	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.14	0.0%		0	2	2	0	2	2	-	0.07	0
Temporary Commercial	0.38	0.0%		-	7	7	-	7	7	-	0.19	0
Time of Use (TOU) - Peak (A-2)	5.27	0.6%		4	103	106	4	95	98	-	7.90	8
Time of Use (TOU) - Off-Peak (Temp)	18.34	2.0%		34	275	310	34	229	264	-	45.85	46
Total Commercial	53	5.84%		38	927	965	38.28	844	883	-	82.40	82
Industrial												
B1	5.41	0.6%		-	81	81	-	78	78	-	2.70	3
B1 - TOU (Peak)	7.45	0.8%		-	145	145	-	134	134	-	11.17	11
B1 - TOU (Off-peak)	37.74	4.2%		-	509	509	-	472	472	-	37.74	38
B2	0.20	0.0%		0	3	3	0	3	3	-	0.10	0
B2 - TOU (Peak)	13.76	1.5%		10	268	278	10	248	258	-	20.64	21
B2 - TOU (Off-peak)	76.84	8.5%		118	999	1,117	118	944	1,063	-	54.55	55
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	5.10	0.6%		3	99	102	3	92	94	-	7.65	8
B3 - TOU (Off-peak)	112.38	12.5%		91	1,517	1,608	91	1,371	1,462	-	146.09	146
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	259	28.79%		222	3,622	3,845	222	3,342	3,564	-	280.64	281
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	0.00	0
C1(b) Supply at 400/230 Volts - upto and exceed	0.04	0.0%		0	1	1	0	1	1	-	0.02	0
Time of Use (TOU) - Peak	0.20	0.0%		0	4	4	0	4	4	-	0.30	0
Time of Use (TOU) - Off-Peak	0.96	0.1%		1	13	14	1	12	13	-	0.96	1
C2 Supply at 11 kV	3.63	0.4%		2	53	54	2	52	54	-	0.73	1
Time of Use (TOU) - Peak	2.29	0.3%		1	45	45	1	41	42	0	3.44	4
Time of Use (TOU) - Off-Peak	10.19	1.1%		8	138	145	8	125	133	0	12.23	12
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	17	1.93%		12	253	264	11	235	246	0	17.68	18
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.06	0.0%		-	1	1	-	1	1	-	0.17	0
D2 Agricultural Tube-wells	7.40	0.8%		8	107	115	2	85	87	6	22.19	28
Time of Use (TOU) - Peak D-2	6.58	0.7%		13	128	141	3	99	101	10	29.60	40
Time of Use (TOU) - Off-Peak D2	26.02	2.9%		23	351	375	8	230	239	15	121.01	136
Total Agricultural	40	4.45%		44	588	632	12	415	427	32	172.96	205
Public Lighting G	0.79	0.1%		-	11	11	-	11	11	-	0.39	0
Residential Colonies H	0.13	0.0%		-	2	2	-	2	2	-	0.06	0
Special Contracts - Tariff K (AJK)	15.39	1.7%		20	223	243	10	188	198	10	35.05	45
Time of Use (TOU) - Peak	1.05	0.1%		-	21	21	-	19	19	-	1.58	2
Time of Use (TOU) - Off-Peak	4.74	0.5%		6	64	70	4	58	62	2	6.16	8
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	899	100%		342	12,874	13,216	298.43	10,077	10,376	43	2,797.01	2,840

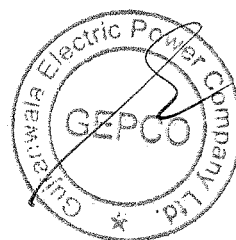


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

November-17

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential									
Up to 50 Units	34.65	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	147.75	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	40.78	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	95.08	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	30.82	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	4.61	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	-	-		-	-	-	-	-	-
Time of Use (TOU) - Peak	1.93	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	7.02	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	363	56.53%							
Commercial - A2									
Commercial -	-	-		-	-	-	-	-	-
For peak load requirement up to 5 kW	20.26	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 kW)	-	-		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.10	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.27	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.76	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	13.09	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	37	5.84%							
Industrial									
B1	3.86	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	5.31	0.83%		-	19.50	-	18.00	-	-
B1 - TOU (Off-peak)	26.92	4.20%		-	13.50	-	12.50	-	-
B2	0.14	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	9.82	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	54.82	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	3.64	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	80.17	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	185	28.79%						720	
Bulk									
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts -upto and exceed	0.03	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.14	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	0.68	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	2.59	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	1.64	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	7.27	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	12	1.93%						1,080	
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.04	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	5.28	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	4.69	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	18.57	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	29	4.45%							
Public Lighting G									
Residential Colonies H	0.09	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)	10.98	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	0.75	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	3.38	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	642	100.00%							



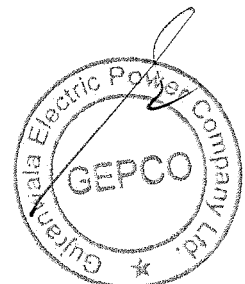
204

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

November-17

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	34.65	5.4%		-	163	163	-	69	69	-	93.56	94
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	147.75	23.0%		-	1,915	1,915	-	855	855	-	1,059.40	1,059
101-300 Units	40.78	6.4%		-	591	591	-	331	331	-	260.56	261
301-700 Units	95.08	14.8%		-	1,616	1,616	-	1,521	1,521	-	95.08	95
Above 700 Units	30.82	4.8%		-	601	601	-	555	555	-	46.22	46
Temporary Domestic	4.61	0.7%		-	90	90	-	88	88	-	2.31	2
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.93	0.3%		-	37	37	-	35	35	-	1.93	2
Time of Use (TOU) - Off-Peak	7.02	1.1%		-	98	98	-	88	88	-	10.53	11
Total Residential	363	56.53%		-	5,111	5,111	-	3,542	3,542	-	1,569.58	1,570
Commercial - A2												
Commercial -	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	20.26	3.2%		-	385	385	-	365	365	-	20.26	20
Commercial (<20 KW)	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.10	0.0%		0	2	2	0	1	2	-	0.05	0
Temporary Commercial	0.27	0.0%		-	5	5	-	5	5	-	0.14	0
Time of Use (TOU) - Peak (A-2)	3.76	0.8%		4	73	77	4	68	71	-	5.64	6
Time of Use (TOU) - Off-Peak (Temp)	13.09	2.0%		34	196	231	34	164	198	-	32.71	33
Total Commercial	37	5.84%		38	661	699	38.28	602	641	-	58.79	59
Industrial												
B1	3.86	0.6%		-	58	58	-	56	56	-	1.93	2
B1 - TOU (Peak)	5.31	0.8%		-	104	104	-	96	96	-	7.97	8
B1 - TOU (Off-peak)	26.92	4.2%		-	363	363	-	337	337	-	26.92	27
B2	0.14	0.0%		0	2	2	0	2	2	-	0.07	0
B2 - TOU (Peak)	9.82	1.5%		10	191	202	10	177	187	-	14.72	15
B2 - TOU (Off-peak)	54.82	8.5%		118	713	831	118	674	792	-	38.92	39
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	3.64	0.6%		3	71	74	3	65	68	-	5.46	5
B3 - TOU (Off-peak)	80.17	12.5%		91	1,082	1,173	91	978	1,069	-	104.23	104
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	185	28.79%		222	2,584	2,806	222	2,384	2,606	-	200.22	200
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	0.00	0
C1(b) Supply at 400/230 Volts - upto and exceed	0.03	0.0%		0	0	0	0	0	0	-	0.02	0
Time of Use (TOU) - Peak	0.14	0.0%		0	3	3	0	3	3	-	0.22	0
Time of Use (TOU) - Off-Peak	0.68	0.1%		1	9	10	1	9	10	-	0.88	1
C2 Supply at 11 kV	2.59	0.4%		2	38	39	2	37	39	-	0.52	1
Time of Use (TOU) - Peak	1.64	0.3%		1	32	33	1	29	30	0	2.45	3
Time of Use (TOU) - Off-Peak	7.27	1.1%		8	98	106	8	89	97	0	8.73	9
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	12	1.93%		12	180	192	11	168	179	0	12.61	13
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.00	0.0%		-	-	-	-	-	-	-	-	-
D2 Agricultural Tube-wells	0.04	0.0%		-	1	1	-	0	0	-	0.12	0
Time of Use (TOU) - Peak D-2	5.28	0.8%		8	77	84	2	61	62	6	15.83	22
Time of Use (TOU) - Off-Peak D2	4.69	0.7%		13	91	105	3	70	73	10	21.11	32
Total Agricultural	29	4.45%		44	419	463	12	296	308	32	123.40	155
Public Lighting G												
Residential Colonies H	0.56	0.1%		-	8	8	-	8	8	-	0.28	0
Special Contracts - Tariff K (A/JK)	0.09	0.0%		-	1	1	-	1	1	-	0.05	0
Time of Use (TOU) - Peak	10.98	1.7%		20	159	179	10	134	144	10	25.01	35
Time of Use (TOU) - Off-Peak	0.75	0.1%		-	15	15	-	14	14	-	1.13	1
Railway Traction Traction - 1	3.38	0.5%		6	46	51	4	41	46	2	4.39	6
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	642	100%		342	9,185	9,527	298.43	7,190	7,488	43	1,995.46	2,039



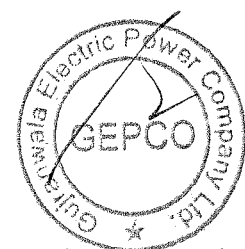
205

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

December-17

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential									
Up to 50 Units	33.65	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	143.46	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	39.59	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	92.32	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	29.92	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	4.48	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	0.02	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1.88	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	6.81	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	352	56.53%							
Commercial - A2									
Commercial -	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	19.67	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 KW)	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.09	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.26	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.65	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	12.71	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	36	5.84%							
Industrial									
B1	3.75	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	5.16	0.83%		-	19.50	-	18.00	-	-
B1 - TOU (Off-peak)	26.14	4.20%		-	13.50	-	12.50	-	-
B2	0.14	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	9.53	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	53.22	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	3.53	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	77.85	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	179	28.79%							
Bulk									
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts - upto and exceed	0.03	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.14	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	0.66	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	2.51	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	1.59	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	7.06	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	12	1.93%							
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.04	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	5.12	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	4.56	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	18.03	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	28	4.45%							
Public Lighting G	0.54	0.09%		-	14.50	-	14.00	-	0.50
Residential Colonies H	0.09	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)	10.66	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	0.73	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	3.28	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	623	100.00%							

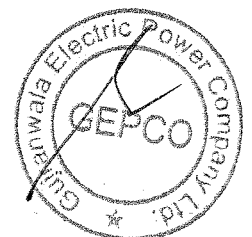


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

December-17

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	33.65	5.4%		-	158	158	-	67	67	-	90.84	91
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	143.46	23.0%		-	1,859	1,859	-	831	831	-	1,028.83	1,029
101-300 Units	39.59	6.4%		-	574	574	-	321	321	-	253.00	253
301-700 Units	92.32	14.8%		-	1,569	1,569	-	1,477	1,477	-	92.32	92
Above 700 Units	29.92	4.8%		-	583	583	-	539	539	-	44.88	45
Temporary Domestic	4.48	0.7%		-	87	87	-	85	85	-	2.24	2
For peak load requirement exceeding 5 kW	0.02	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.88	0.3%		-	36	36	-	34	34	-	1.88	2
Time of Use (TOU) - Off-Peak	6.81	1.1%		-	95	95	-	85	85	-	10.22	10
Total Residential	352	56.53%		-	4,963	4,963	-	3,439	3,439	-	1,524.00	1,524
Commercial - A2	-	0.0%		-	-	-	-	-	-	-	-	-
Commercial -												
For peak load requirement up to 5 kW	19.67	3.2%		-	374	374	-	354	354	-	19.67	20
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.09	0.0%		0	1	2	0	1	2	-	0.05	0
Temporary Commercial	0.26	0.0%		-	5	5	-	5	5	-	0.13	0
Time of Use (TOU) - Peak (A-2)	3.65	0.6%		4	71	75	4	66	69	-	5.47	5
Time of Use (TOU) - Off-Peak (Temp)	12.71	2.0%		34	191	225	34	159	193	-	31.76	32
Total Commercial	36	5.84%		38	642	680	38.28	585	623	-	57.08	57
Industrial	-	0.0%		-	-	-	-	-	-	-	-	-
B1	3.75	0.6%		-	56	56	-	54	54	-	1.87	2
B1 - TOU (Peak)	5.16	0.8%		-	101	101	-	93	93	-	7.74	8
B1- TOU (Off-peak)	26.14	4.2%		-	353	353	-	327	327	-	26.14	26
B2	0.14	0.0%		0	2	2	0	2	2	-	0.07	0
B2 - TOU (Peak)	9.53	1.5%		10	186	196	10	172	182	-	14.30	14
B2 - TOU (Off-peak)	53.22	8.5%		118	692	810	118	654	772	-	37.79	38
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	3.53	0.6%		3	69	72	3	64	68	-	5.30	5
B3 - TOU (Off-peak)	77.85	12.5%		91	1,051	1,141	91	950	1,040	-	101.20	101
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	179	28.79%		222	2,509	2,731	222	2,315	2,537	-	194.41	194
Bulk	-	0.0%		-	-	-	-	-	-	-	-	-
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	0.00	0
C1(b) Supply at 400/230 Volts -upto and exceed	0.03	0.0%		0	0	0	0	0	0	-	0.01	0
Time of Use (TOU) - Peak	0.14	0.0%		0	3	3	0	3	3	-	0.21	0
Time of Use (TOU) - Off-Peak	0.66	0.1%		1	9	10	1	8	9	-	0.66	1
C2 Supply at 11 kV	2.51	0.4%		2	36	38	2	36	38	-	0.50	1
Time of Use (TOU) - Peak	1.59	0.3%		1	31	32	1	29	29	0	2.38	2
Time of Use (TOU) - Off-Peak	7.06	1.1%		8	95	103	8	87	94	0	8.47	9
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	12	1.93%		12	175	186	11	163	174	0	12.25	12
Agricultural Tube-wells - Tariff D	0.00	0.0%		-	-	-	-	-	-	-	-	-
D1 Scarp	0.04	0.0%		-	1	1	-	0	0	-	0.12	0
D2 Agricultural Tube-wells	5.12	0.8%		8	74	82	2	59	61	6	15.37	22
Time of Use (TOU) - Peak D-2	4.56	0.7%		13	89	102	3	68	71	10	20.50	31
Time of Use (TOU) - Off-Peak D2	18.03	2.9%		23	243	267	8	160	168	15	83.82	99
Total Agricultural	28	4.45%		44	407	451	12	287	300	32	119.81	152
Public Lighting G	0.54	0.1%		-	8	8	-	8	8	-	0.27	0
Residential Colonies H	0.09	0.0%		-	1	1	-	1	1	-	0.04	0
Special Contracts - Tariff K (AJK)	10.66	1.7%		20	155	174	10	130	140	10	24.28	34
Time of Use (TOU) - Peak	0.73	0.1%		-	14	14	-	13	13	-	1.09	1
Time of Use (TOU) - Off-Peak	3.28	0.5%		6	44	50	4	40	44	2	4.27	6
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	623	100%		342	8,918	9,260	298.43	6,981	7,279	43	1,937.51	1,981



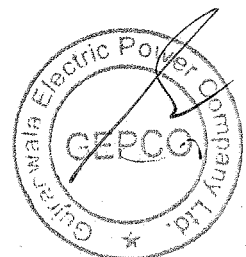
207

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

2nd Qtr (Oct - Dec FY 2017-18)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kVh/M)	(Rs/kWh)	(Rs/kVh/M)	(Rs/kWh)	(Rs/kVh/M)	(Rs/kWh)
Residential									
Up to 50 Units	116.87	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	498.32	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	137.53	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	320.66	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	103.93	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	15.55	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	0.08	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Peak	6.51	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	23.67	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	1,223	56.53%							
Commercial - A2									
Commercial -	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	68.32	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 KW)	-	0.00%		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.33	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.91	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	12.67	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	44.13	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	126	5.84%							
Industrial									
B1	13.02	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	17.92	0.83%		-	19.50	-	18.00	-	-
B1 - TOU (Off-peak)	90.80	4.20%		-	13.50	-	12.50	-	-
B2	0.48	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	33.11	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	184.88	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.01	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	12.27	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	270.40	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	623	28.79%							
Bulk									
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts -upto and exceed	0.10	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.49	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	2.30	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	8.73	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	5.51	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	24.52	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	42	1.93%							
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.14	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	17.80	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	15.83	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	62.62	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	96	4.45%							
Public Lighting G									
Residential Colonies H	0.31	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)	37.02	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	2.54	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	11.40	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	2,164	100.00%							

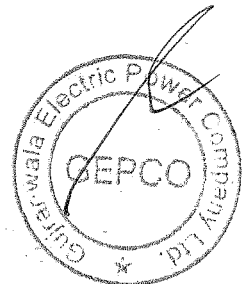


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

2nd Qtr (Oct - Dec FY 2017-18)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	116.87	5.4%		-	549	549	-	234	234	-	315.54	316
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	498.32	23.0%		-	6,458	6,458	-	2,885	2,885	-	3,572.97	3,573
101-300 Units	137.53	6.4%		-	1,994	1,994	-	1,115	1,115	-	878.79	879
301-700 Units	320.66	14.8%		-	5,451	5,451	-	5,131	5,131	-	320.66	321
Above 700 Units	103.93	4.8%		-	2,027	2,027	-	1,871	1,871	-	155.89	156
Temporary Domestic	15.55	0.7%		-	303	303	-	295	295	-	7.78	8
For peak load requirement exceeding 5 kW	0.08	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	6.51	0.3%		-	124	124	-	117	117	-	6.51	7
Time of Use (TOU) - Off-Peak	23.67	1.1%		-	331	331	-	296	296	-	35.50	36
Total Residential	1,223	56.53%		-	17,238	17,238	-	11,944	11,944	-	5,293.65	5,294
Commercial - A2												
Commercial -	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	68.32	3.2%		-	1,298	1,298	-	1,230	1,230	-	68.32	68
Commercial (<20 KW)	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.33	0.0%		1	5	6	1	5	5	-	0.16	0
Temporary Commercial	0.91	0.0%		-	18	18	-	17	17	-	0.46	0
Time of Use (TOU) - Peak (A-2)	12.67	0.6%		11	247	258	11	228	239	-	19.01	19
Time of Use (TOU) - Off-Peak (Temp)	44.13	2.0%		103	662	765	103	552	655	-	110.33	110
Total Commercial	126	5.84%		115	2,230	2,345	114.85	2,032	2,147	-	198.28	198
Industrial												
B1	13.02	0.6%		-	195	195	-	189	189	-	6.51	7
B1 - TOU (Peak)	17.92	0.8%		-	349	349	-	323	323	-	26.88	27
B1 - TOU (Off-peak)	90.80	4.2%		-	1,226	1,226	-	1,135	1,135	-	90.80	91
B2	0.48	0.0%		1	7	8	1	7	8	-	0.24	0
B2 - TOU (Peak)	33.11	1.5%		30	646	676	30	596	626	-	49.66	50
B2 - TOU (Off-peak)	184.88	8.5%		355	2,403	2,758	355	2,272	2,627	-	131.26	131
Temporary Industrial (Tariff E-2)	0.01	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	12.27	0.6%		8	239	247	8	221	229	-	18.40	18
B3 - TOU (Off-peak)	270.40	12.5%		272	3,650	3,922	272	3,299	3,571	-	351.52	352
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	623	28.79%		666	8,716	9,382	666	8,041	8,707	-	675.27	675
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.0%		-	0	0	-	0	0	-	0.01	0
C1(b) Supply at 400/230 Volts -upto and exceed	0.10	0.0%		0	2	2	0	1	2	-	0.05	0
Time of Use (TOU) - Peak	0.49	0.0%		0	9	10	0	9	9	-	0.73	1
Time of Use (TOU) - Off-Peak	2.30	0.1%		3	31	34	3	29	32	-	2.30	2
C2 Supply at 11 kV	8.73	0.4%		6	127	132	6	125	130	-	1.75	2
Time of Use (TOU) - Peak	5.51	0.3%		2	108	110	2	99	101	0	8.27	8
Time of Use (TOU) - Off-Peak	24.52	1.1%		23	331	354	23	302	324	0	29.43	30
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	42	1.93%		35	608	642	34	565	599	0	42.54	43
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.14	0.0%		-	2	2	-	2	2	-	0.41	0
D2 Agricultural Tube-wells	17.80	0.8%		23	258	282	5	205	210	19	53.39	72
Time of Use (TOU) - Peak D-2	15.83	0.7%		39	309	348	8	237	245	31	71.21	102
Time of Use (TOU) - Off-Peak D2	62.62	2.9%		70	845	915	25	554	579	46	291.17	337
Total Agricultural	96	4.45%		133	1,414	1,547	37	998	1,035	95	416.18	511
Public Lighting G	1.89	0.1%		-	27	27	-	26	26	-	0.95	1
Residential Colonies H	0.31	0.0%		-	4	4	-	4	4	-	0.15	0
Special Contracts - Tariff K (AJK)	37.02	1.7%		60	537	597	30	453	482	30	84.34	114
Time of Use (TOU) - Peak	2.54	0.1%		-	49	49	-	46	46	-	3.80	4
Time of Use (TOU) - Off-Peak	11.40	0.5%		17	154	171	13	139	152	5	14.82	19
Railway Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	2,164	100%		1,026	30,978	32,003	895.28	24,248	25,143	130	6,729.98	6,860

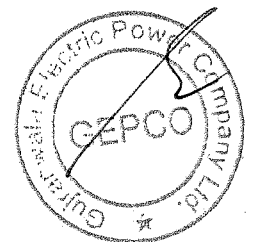


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

January-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kVhM)	(Rs/kVh)	(Rs/kVhM)	(Rs/kVh)	(Rs/kVhM)	(Rs/kVh)
Residential									
Up to 50 Units	33.37	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	142.30	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	39.27	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	91.57	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	29.68	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	4.44	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	0.02	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1.86	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	6.76	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	349	56.53%							
Commercial - A2									
Commercial -	-	-		-	-	-	-	-	-
For peak load requirement up to 5 kW	19.51	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 KW)	-	-		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.09	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.26	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.62	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	12.60	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	36	5.84%							
Industrial									
B1	3.72	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	5.12	0.83%		-	19.50	-	18.00	-	-
B1 - TOU (Off-peak)	25.93	4.20%		-	13.50	-	12.50	-	-
B2	0.14	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	9.45	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	52.79	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	3.50	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	77.21	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	178	28.79%							
Bulk									
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts - upto and exceed	0.03	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.14	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	0.66	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	2.49	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	1.57	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	7.00	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	12	1.93%							
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.04	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	5.08	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	4.52	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	17.88	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	28	4.45%							
Public Lighting G									
Public Lighting G	0.54	0.09%		-	14.50	-	14.00	-	0.50
Residential Colonies H	0.09	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)	10.57	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	0.72	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	3.26	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	618	100.00%							

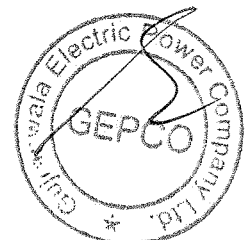


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

January-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	33.37	5.4%		-	157	157	-	67	67	-	90.10	90
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	142.30	23.0%		-	1,844	1,844	-	824	824	-	1,020.28	1,020
101-300 Units	39.27	6.4%		-	569	569	-	318	318	-	250.94	251
301-700 Units	91.57	14.8%		-	1,557	1,557	-	1,465	1,465	-	91.57	92
Above 700 Units	29.68	4.8%		-	579	579	-	534	534	-	44.52	45
Temporary Domestic	4.44	0.7%		-	87	87	-	84	84	-	2.22	2
For peak load requirement exceeding 5 kW	0.02	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.86	0.3%		-	35	35	-	33	33	-	1.86	2
Time of Use (TOU) - Off-Peak	6.76	1.1%		-	95	95	-	84	84	-	10.14	10
Total Residential	349	56.53%		-	4,922	4,922	-	3,411	3,411	-	1,511.63	1,512
Commercial - A2												
Commercial -	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	19.51	3.2%		-	371	371	-	351	351	-	19.51	20
Commercial (<20 KW)	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.09	0.0%		0	1	2	0	1	2	-	0.05	0
Temporary Commercial	0.26	0.0%		-	5	5	-	5	5	-	0.13	0
Time of Use (TOU) - Peak (A-2)	3.62	0.6%		4	71	74	4	65	69	-	5.43	5
Time of Use (TOU) - Off-Peak (Temp)	12.60	2.0%		34	189	223	34	158	192	-	31.51	32
Total Commercial	36	5.84%		38	637	675	38.28	580	618	-	56.62	57
Industrial												
B1	3.72	0.6%		-	56	56	-	54	54	-	1.86	2
B1 - TOU (Peak)	5.12	0.8%		-	100	100	-	92	92	-	7.68	8
B1- TOU (Off-peak)	25.93	4.2%		-	350	350	-	324	324	-	25.93	26
B2	0.14	0.0%		0	2	2	0	2	2	-	0.07	0
B2 - TOU (Peak)	9.45	1.5%		10	184	194	10	170	180	-	14.18	14
B2 - TOU (Off-peak)	52.79	8.5%		118	686	805	118	649	767	-	37.48	37
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	3.50	0.6%		3	68	71	3	63	66	-	5.25	5
B3 - TOU (Off-peak)	77.21	12.5%		91	1,042	1,133	91	942	1,033	-	100.38	100
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	178	28.79%		222	2,489	2,711	222	2,296	2,518	-	192.83	193
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	0.00	0
C1(b) Supply at 400/230 Volts upto and exceed	0.03	0.0%		0	0	0	0	0	0	-	0.01	0
Time of Use (TOU) - Peak	0.14	0.0%		0	3	3	0	3	3	-	0.21	0
Time of Use (TOU) - Off-Peak	0.66	0.1%		1	9	10	1	8	9	-	0.66	1
C2 Supply at 11 kV	2.49	0.4%		2	36	38	2	36	37	-	0.50	0
Time of Use (TOU) - Peak	1.57	0.3%		1	31	31	1	28	29	0	2.36	2
Time of Use (TOU) - Off-Peak	7.00	1.1%		8	95	102	8	86	94	0	8.40	8
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	12	1.93%		12	174	185	11	161	173	0	12.15	12
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.04	0.0%		-	1	1	-	0	0	-	0.12	0
D2 Agricultural Tube-wells	5.08	0.8%		8	74	82	2	58	60	6	15.25	21
Time of Use (TOU) - Peak D-2	4.52	0.7%		13	88	101	3	68	70	10	20.34	31
Time of Use (TOU) - Off-Peak D2	17.86	2.9%		23	241	265	8	158	166	15	83.14	98
Total Agricultural	28	4.45%		44	404	448	12	285	297	32	118.84	151
Public Lighting G	0.54	0.1%		-	8	8	-	8	8	-	0.27	0
Residential Colonies H	0.09	0.0%		-	1	1	-	1	1	-	0.04	0
Special Contracts - Tariff K (AJK)	10.57	1.7%		20	153	173	10	129	139	10	24.08	34
Time of Use (TOU) - Peak	0.72	0.1%		-	14	14	-	13	13	-	1.09	1
Time of Use (TOU) - Off-Peak	3.26	0.5%		6	44	50	4	40	44	2	4.23	6
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	618	100%		342	8,846	9,188	298.43	6,924	7,222	43	1,921.78	1,965

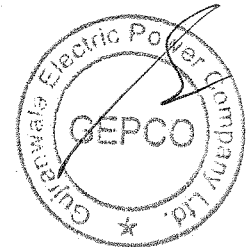


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

February-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
	(MkWh)	(%)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	31.08	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	132.51	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	36.57	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	85.27	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	27.64	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	4.14	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	0.02	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Peak	1.73	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	6.29	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	325	56.53%							
Commercial - A2									
Commercial -									
For peak load requirement up to 5 kW	18.17	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 KW)									
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.09	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.24	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	3.37	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	11.74	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	34	5.84%							
Industrial									
B1	3.46	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	4.76	0.83%		-	19.50	-	18.00	-	-
B1- TOU (Off-peak)	24.15	4.20%		-	13.50	-	12.50	-	-
B2	0.13	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	8.80	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	49.16	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	3.26	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	71.90	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	166	28.79%						720	
Bulk									
C1(a) Supply at 400/230 Volts less than 5 kW	0.01	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts upto and exceed	0.03	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.13	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	0.61	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	2.32	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	1.47	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	6.52	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	11	1.93%							
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.04	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	4.73	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	4.21	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	16.65	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	26	4.45%							
Public Lighting G	0.50	0.09%		-	14.50	-	14.00	-	0.50
Residential Colonies H	0.08	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)	9.85	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	0.67	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	3.03	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	575	100.00%							



Gujranwala Electric Power Company Ltd.
Proposed Revenue & Subsidy Statement

February-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)
Residential												
Up to 50 Units	31.08	5.4%		-	146	146	-	62	62	-	83.91	84
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	132.51	23.0%		-	1,717	1,717	-	767	767	-	950.09	950
101-300 Units	36.57	6.4%		-	530	530	-	297	297	-	233.68	234
301-700 Units	85.27	14.8%		-	1,450	1,450	-	1,364	1,364	-	85.27	85
Above 700 Units	27.64	4.8%		-	539	539	-	497	497	-	41.45	41
Temporary Domestic	4.14	0.7%		-	81	81	-	79	79	-	2.07	2
For peak load requirement exceeding 5 kW	0.02	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	1.73	0.3%		-	33	33	-	31	31	-	1.73	2
Time of Use (TOU) - Off-Peak	6.29	1.1%		-	88	88	-	79	79	-	9.44	9
Total Residential	325	56.53%		-	4,584	4,584	-	3,176	3,176	-	1,407.64	1,408
Commercial - A2												
Commercial -	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	18.17	3.2%		-	345	345	-	327	327	-	18.17	18
Commercial (<20 KW)	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.09	0.0%		0	1	2	0	1	1	-	0.04	0
Temporary Commercial	0.24	0.0%		-	5	5	-	5	5	-	0.12	0
Time of Use (TOU) - Peak (A-2)	3.37	0.6%		4	66	69	4	61	64	-	5.05	5
Time of Use (TOU) - Off-Peak (Temp)	11.74	2.0%		34	176	210	34	147	181	-	29.34	29
Total Commercial	34	5.84%		38	593	631	38.28	540	579	-	52.72	53
Industrial												
B1	3.46	0.6%		-	52	52	-	50	50	-	1.73	2
B1 - TOU (Peak)	4.76	0.8%		-	93	93	-	86	86	-	7.15	7
B1 - TOU (Off-peak)	24.15	4.2%		-	326	326	-	302	302	-	24.15	24
B2	0.13	0.0%		0	2	2	0	2	2	-	0.06	0
B2 - TOU (Peak)	8.80	1.5%		10	172	182	10	158	169	-	13.20	13
B2 - TOU (Off-peak)	49.16	8.5%		118	639	757	118	604	723	-	34.90	35
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	3.26	0.6%		3	64	66	3	59	61	-	4.89	5
B3 - TOU (Off-peak)	71.90	12.5%		91	971	1,061	91	877	968	-	93.47	93
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	166	28.79%		222	2,318	2,540	222	2,138	2,360	-	179.56	180
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	0.00	0
C1(b) Supply at 400/230 Volts - upto and exceed	0.03	0.0%		0	0	0	0	0	0	-	0.01	0
Time of Use (TOU) - Peak	0.13	0.0%		0	3	3	0	2	2	-	0.19	0
Time of Use (TOU) - Off-Peak	0.61	0.1%		1	8	9	1	8	9	-	0.61	1
C2 Supply at 11 kV	2.32	0.4%		2	34	36	2	33	35	-	0.46	0
Time of Use (TOU) - Peak	1.47	0.3%		1	29	29	1	26	27	0	2.20	2
Time of Use (TOU) - Off-Peak	6.52	1.1%		8	88	96	8	80	88	0	7.83	8
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	11	1.93%		12	162	173	11	150	162	0	11.31	11
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.04	0.0%		-	1	1	-	0	0	-	0.11	0
D2 Agricultural Tube-wells	4.73	0.8%		8	69	76	2	54	56	6	14.20	20
Time of Use (TOU) - Peak D-2	4.21	0.7%		13	82	95	3	63	66	10	18.94	29
Time of Use (TOU) - Off-Peak D2	16.65	2.9%		23	225	248	8	147	156	15	77.42	93
Total Agricultural	26	4.45%		44	376	420	12	265	278	32	110.67	142
Public Lighting G	0.50	0.1%		-	7	7	-	7	7	-	0.25	0
Residential Colonies H	0.08	0.0%		-	1	1	-	1	1	-	0.04	0
Special Contracts - Tariff K (AJK)	9.85	1.7%		20	143	163	10	120	130	10	22.43	32
Time of Use (TOU) - Peak	0.67	0.1%		-	13	13	-	12	12	-	1.01	1
Time of Use (TOU) - Off-Peak	3.03	0.5%		6	41	47	4	37	41	2	3.94	5
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	575	100%		342	8,237	8,579	298.43	6,448	6,746	43	1,789.58	1,833

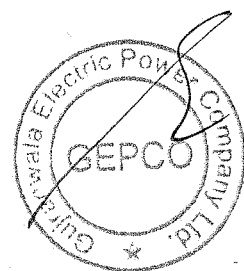


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

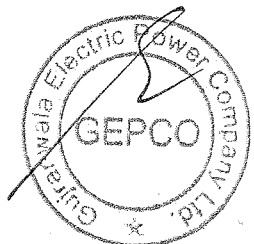
March-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkVh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	38.18	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	162.78	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	44.92	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	104.75	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	33.95	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	5.08	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	0.03	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.13	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	7.73	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	400	56.53%							
Commercial - A2									
Commercial -	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	22.32	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 KW)	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.11	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.30	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	4.14	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	14.42	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	41	5.84%							
Industrial									
B1	4.25	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	5.85	0.83%		-	19.50	-	18.00	-	-
B1 - TOU (Off-peak)	29.66	4.20%		-	13.50	-	12.50	-	-
B2	0.16	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	10.81	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	60.39	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	4.01	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	88.33	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	203	28.79%							
Bulk									
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts -upto and exceed	0.03	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.16	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	0.75	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	2.85	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	1.80	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	8.01	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	14	1.93%							
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.04	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	5.81	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	5.17	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	20.45	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	31	4.45%							
Public Lighting G	0.62	0.09%		-	14.50	-	14.00	-	0.50
Residential Colonies H	0.10	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)	12.09	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	0.83	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	3.72	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	707	100.00%							



Gujranwala Electric Power Company Ltd.
Proposed Revenue & Subsidy Statement
March-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	38.18	5.4%		-	179	179	-	76	76	-	103.08	103
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	162.78	23.0%		-	2,110	2,110	-	943	943	-	1,167.17	1,167
101-300 Units	44.92	6.4%		-	651	651	-	364	364	-	287.07	287
301-700 Units	104.75	14.8%		-	1,781	1,781	-	1,676	1,676	-	104.75	105
Above 700 Units	33.95	4.8%		-	662	662	-	611	611	-	50.92	51
Temporary Domestic	5.08	0.7%		-	99	99	-	97	97	-	2.54	3
For peak load requirement exceeding 5 kW	0.03	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.13	0.3%		-	40	40	-	38	38	-	2.13	2
Time of Use (TOU) - Off-Peak	7.73	1.1%		-	108	108	-	97	97	-	11.60	12
Total Residential	400	56.53%		-	5,631	5,631	-	3,902	3,902	-	1,729.25	1,729
Commercial - A2												
Commercial -	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	22.32	3.2%		-	424	424	-	402	402	-	22.32	22
Commercial (<20 KW)	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.11	0.0%		0	2	2	0	2	2	-	0.05	0
Temporary Commercial	0.30	0.0%		-	6	6	-	6	6	-	0.15	0
Time of Use (TOU) - Peak (A-2)	4.14	0.6%		4	81	84	4	75	78	-	6.21	6
Time of Use (TOU) - Off-Peak (Temp)	14.42	2.0%		34	216	251	34	180	215	-	36.04	36
Total Commercial	41	5.84%		38	728	767	38.28	664	702	-	64.77	65
Industrial												
B1	4.25	0.6%		-	64	64	-	62	62	-	2.13	2
B1 - TOU (Peak)	5.85	0.8%		-	114	114	-	105	105	-	8.78	9
B1- TOU (Off-peak)	29.66	4.2%		-	400	400	-	371	371	-	29.66	30
B2	0.16	0.0%		0	2	3	0	2	2	-	0.08	0
B2 - TOU (Peak)	10.81	1.5%		10	211	221	10	195	205	-	16.22	16
B2 - TOU (Off-peak)	60.39	8.5%		118	785	903	118	742	861	-	42.88	43
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	4.01	0.6%		3	78	81	3	72	75	-	6.01	6
B3 - TOU (Off-peak)	88.33	12.5%		91	1,192	1,283	91	1,078	1,168	-	114.83	115
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	203	28.79%		222	2,847	3,069	222	2,627	2,849	-	220.59	221
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	0.00	0
C1(b) Supply at 400/230 Volts -upto and exceed	0.03	0.0%		0	1	1	0	0	1	-	0.02	0
Time of Use (TOU) - Peak	0.16	0.0%		0	3	3	0	3	3	-	0.24	0
Time of Use (TOU) - Off-Peak	0.75	0.1%		1	10	11	1	9	11	-	0.75	1
C2 Supply at 11 kV	2.85	0.4%		2	41	43	2	41	43	-	0.57	1
Time of Use (TOU) - Peak	1.80	0.3%		1	35	36	1	32	33	0	2.70	3
Time of Use (TOU) - Off-Peak	8.01	1.1%		8	108	116	8	99	106	0	9.61	10
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	14	1.93%		12	198	210	11	185	196	0	13.90	14
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.04	0.0%		-	1	1	-	1	1	-	0.13	0
D2 Agricultural Tube-wells	5.81	0.8%		8	84	92	2	67	69	6	17.44	24
Time of Use (TOU) - Peak D-2	5.17	0.7%		13	101	114	3	78	80	10	23.26	34
Time of Use (TOU) - Off-Peak D2	20.45	2.9%		23	276	300	8	181	189	15	95.11	110
Total Agricultural	31	4.45%		44	462	506	12	326	338	32	135.95	168
Public Lighting G	0.62	0.1%		-	9	9	-	9	9	-	0.31	0
Residential Colonies H	0.10	0.0%		-	1	1	-	1	1	-	0.05	0
Special Contracts - Tariff K (AJK)	12.09	1.7%		20	175	195	10	148	158	10	27.55	38
Time of Use (TOU) - Peak	0.83	0.1%		-	16	16	-	15	15	-	1.24	1
Time of Use (TOU) - Off-Peak	3.72	0.5%		6	50	56	4	45	50	2	4.84	6
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	707	100%		342	10,119	10,461	298.43	7,921	8,219	43	2,198.45	2,242

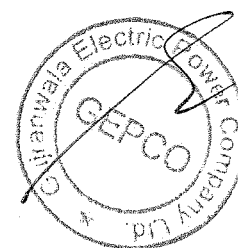


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

3rd Qtr (Jan - Mar FY 2017-18)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
	(MkWh)	(%)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	102.62	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	437.59	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	120.77	6.36%		-	14.50	-	8.11	-	8.39
301-700 Units	281.58	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	91.26	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	13.66	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	0.07	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Peak	5.72	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	20.78	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	1,074	56.53%							
Commercial - A2									
Commercial -	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	59.99	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 kW)	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.29	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.80	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	11.13	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	38.75	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	111	5.84%							
Industrial									
B1	11.43	0.80%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	15.73	0.83%		-	19.50	-	18.00	-	-
B1 - TOU (Off-peak)	79.74	4.20%		-	13.50	-	12.50	-	-
B2	0.42	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	29.07	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	162.34	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.01	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	10.77	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	237.44	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	547	28.79%							
Bulk									
C1(a) Supply at 400/230 Volts less than 5 kW	0.02	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts upto and exceed	0.09	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.43	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	2.02	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	7.66	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	4.84	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	21.54	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	37	1.93%							
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.12	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	15.63	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	13.90	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	54.99	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	85	4.45%							
Public Lighting G	1.66	0.09%		-	14.50	-	14.00	-	0.50
Residential Colonies H	0.27	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)	32.51	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	2.23	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	10.01	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - I	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	1,900	100.00%							

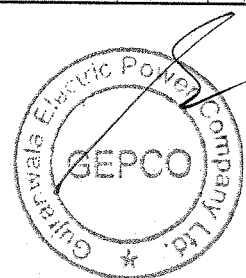


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

3rd Qtr (Jan - Mar FY 2017-18)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	102.62	5.4%		-	482	482	-	205	205	-	277.08	277
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	437.59	23.0%		-	5,671	5,671	-	2,534	2,534	-	3,137.54	3,138
101-300 Units	120.77	6.4%		-	1,751	1,751	-	979	979	-	771.69	772
301-700 Units	281.58	14.8%		-	4,787	4,787	-	4,505	4,505	-	281.58	282
Above 700 Units	91.26	4.8%		-	1,780	1,780	-	1,643	1,643	-	136.89	137
Temporary Domestic	13.66	0.7%		-	266	266	-	259	259	-	6.83	7
For peak load requirement exceeding 5 kW	0.07	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	5.72	0.3%		-	109	109	-	103	103	-	5.72	6
Time of Use (TOU) - Off-Peak	20.78	1.1%		-	291	291	-	260	260	-	31.18	31
Total Residential	1,074	56.53%		-	15,137	15,137	-	10,489	10,489	-	4,648.52	4,649
Commercial - A2												
Commercial -	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	59.99	3.2%		-	1,140	1,140	-	1,080	1,080	-	59.99	60
Commercial (<20 KW)	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.29	0.0%		1	4	5	1	4	5	-	0.14	0
Temporary Commercial	0.80	0.0%		-	16	16	-	15	15	-	0.40	0
Time of Use (TOU) - Peak (A-2)	11.13	0.6%		11	217	228	11	200	211	-	16.69	17
Time of Use (TOU) - Off-Peak (Temp)	38.75	2.0%		103	581	685	103	484	588	-	96.89	97
Total Commercial	111	5.84%		115	1,958	2,073	114.85	1,784	1,899	-	174.11	174
Industrial												
B1	11.43	0.9%		-	171	171	-	166	166	-	5.72	6
B1 - TOU (Peak)	15.73	0.8%		-	307	307	-	283	283	-	23.60	24
B1 - TOU (Off-peak)	79.74	4.2%		-	1,076	1,076	-	997	997	-	79.74	80
B2	0.42	0.0%		1	6	7	1	6	7	-	0.21	0
B2 - TOU (Peak)	29.07	1.5%		30	567	597	30	523	554	-	43.61	44
B2 - TOU (Off-peak)	162.34	8.5%		355	2,110	2,466	355	1,995	2,350	-	115.26	115
Temporary Industrial (Tariff E-2)	0.01	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	10.77	0.6%		8	210	218	8	194	202	-	16.16	16
B3 - TOU (Off-peak)	237.44	12.5%		272	3,205	3,477	272	2,897	3,168	-	308.68	309
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	547	28.79%		666	7,654	8,320	666	7,061	7,727	-	592.98	593
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.02	0.0%		-	0	0	-	0	0	-	0.01	0
C1(b) Supply at 400/230 Volts - upto and exceed	0.09	0.0%		0	1	1	0	1	1	-	0.05	0
Time of Use (TOU) - Peak	0.43	0.0%		0	8	9	0	8	8	-	0.64	1
Time of Use (TOU) - Off-Peak	2.02	0.1%		3	27	31	3	25	29	-	2.02	2
C2 Supply at 11 kV	7.66	0.4%		6	111	117	6	110	115	-	1.53	2
Time of Use (TOU) - Peak	4.84	0.3%		2	94	97	2	87	89	0	7.26	7
Time of Use (TOU) - Off-Peak	21.54	1.1%		23	291	314	23	265	288	0	25.84	26
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	37	1.93%		35	534	568	34	496	530	0	37.36	38
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.12	0.0%		-	2	2	-	1	1	-	0.36	0
D2 Agricultural Tube-wells	15.63	0.8%		23	227	250	5	180	185	19	46.89	65
Time of Use (TOU) - Peak D-2	13.90	0.7%		39	271	310	8	208	216	31	62.53	94
Time of Use (TOU) - Off-Peak D2	54.99	2.9%		70	742	812	25	487	511	46	255.68	301
Total Agricultural	85	4.45%		133	1,242	1,374	37	878	914	95	365.46	461
Public Lighting G	1.66	0.1%		-	24	24	-	23	23	-	0.83	1
Residential Colonies H	0.27	0.0%		-	4	4	-	4	4	-	0.14	0
Special Contracts - Tariff K (AJK)	32.51	1.7%		60	471	531	30	397	427	30	74.06	104
Time of Use (TOU) - Peak	2.23	0.1%		-	43	43	-	40	40	-	3.34	3
Time of Use (TOU) - Off-Peak	10.01	0.5%		17	135	153	13	122	135	5	13.02	18
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	1,900	100%		1,026	27,202	28,228	895.28	21,293	22,188	130	5,909.80	6,040

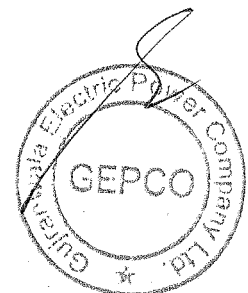


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

April-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential									
Up to 50 Units	46.66	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	198.97	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	54.91	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	128.03	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	41.50	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	6.21	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	0.03	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Peak	2.60	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	9.45	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	488	56.53%							
Commercial - A2									
Commercial -	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	27.28	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 KW)	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.13	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.36	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	5.06	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	17.62	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	50	5.84%							
Industrial									
B1	5.20	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	7.15	0.83%		-	19.50	-	18.00	-	-
B1- TOU (Off-peak)	36.26	4.20%		-	13.50	-	12.50	-	-
B2	0.19	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	13.22	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	73.82	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	4.90	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	107.96	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	249	28.79%						720	
Bulk									
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts -upto and exceed	0.04	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.19	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	0.92	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	3.49	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	2.20	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	9.79	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	17	1.93%							
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.05	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	7.11	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	6.32	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	25.00	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	38	4.45%							
Public Lighting G									
Public Lighting G	0.76	0.09%		-	14.50	-	14.00	-	0.50
Residential Colonies H									
Residential Colonies H	0.12	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)									
Special Contracts - Tariff K (AJK)	14.78	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	1.01	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	4.55	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction									
Railway Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	864	100.00%							

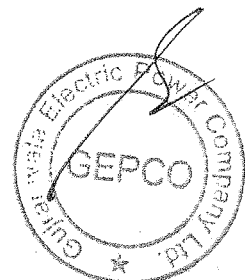


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

April-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)	(Mn Rs)
Residential												
Up to 50 Units	46.66	5.4%		-	219	219	-	93	93	-	125.99	126
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	198.97	23.0%		-	2,579	2,579	-	1,152	1,152	-	1,426.60	1,427
101-300 Units	54.91	6.4%		-	796	796	-	445	445	-	350.88	351
301-700 Units	128.03	14.8%		-	2,177	2,177	-	2,049	2,049	-	128.03	128
Above 700 Units	41.50	4.8%		-	809	809	-	747	747	-	62.24	62
Temporary Domestic	6.21	0.7%		-	121	121	-	118	118	-	3.10	3
For peak load requirement exceeding 5 kW	0.03	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	2.60	0.3%		-	49	49	-	47	47	-	2.60	3
Time of Use (TOU) - Off-Peak	9.45	1.1%		-	132	132	-	118	118	-	14.18	14
Total Residential	488	56.53%		-	6,883	6,883	-	4,769	4,769	-	2,113.62	2,114
Commercial - A2												
Commercial -	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	27.28	3.2%		-	518	518	-	491	491	-	27.28	27
Commercial (<20 KW)	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.13	0.0%		0	2	2	0	2	2	-	0.07	0
Temporary Commercial	0.36	0.0%		-	7	7	-	7	7	-	0.18	0
Time of Use (TOU) - Peak (A-2)	5.06	0.6%		4	99	102	4	91	95	-	7.59	8
Time of Use (TOU) - Off-Peak (Temp)	17.62	2.0%		34	264	299	34	220	255	-	44.05	44
Total Commercial	50	5.84%		38	890	929	38.28	811	849	-	79.17	79
Industrial												
B1	5.20	0.6%		-	78	78	-	75	75	-	2.60	3
B1 - TOU (Peak)	7.15	0.8%		-	140	140	-	129	129	-	10.73	11
B1- TOU (Off-peak)	36.26	4.2%		-	489	489	-	453	453	-	36.26	36
B2	0.19	0.0%		0	3	3	0	3	3	-	0.10	0
B2 - TOU (Peak)	13.22	1.5%		10	258	268	10	238	248	-	19.83	20
B2 - TOU (Off-peak)	73.82	8.5%		118	960	1,078	118	907	1,026	-	52.41	52
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	4.90	0.6%		3	96	98	3	88	91	-	7.35	7
B3 - TOU (Off-peak)	107.96	12.5%		91	1,457	1,548	91	1,317	1,408	-	140.35	140
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	249	28.79%		222	3,480	3,702	222	3,210	3,433	-	269.62	270
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	0.00	0
C1(b) Supply at 400/230 Volts - upto and exceed	0.04	0.0%		0	1	1	0	1	1	-	0.02	0
Time of Use (TOU) - Peak	0.19	0.0%		0	4	4	0	3	4	-	0.29	0
Time of Use (TOU) - Off-Peak	0.92	0.1%		1	12	14	1	11	13	-	0.92	1
C2 Supply at 11 kV	3.49	0.4%		2	51	52	2	50	52	-	0.70	1
Time of Use (TOU) - Peak	2.20	0.3%		1	43	44	1	40	40	0	3.30	3
Time of Use (TOU) - Off-Peak	9.79	1.1%		8	132	140	8	120	128	0	11.75	12
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	17	1.93%		12	243	254	11	226	237	0	16.99	17
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.00	0.0%		-	1	1	-	1	1	-	0.16	0
D2 Agricultural Tube-wells	7.11	0.8%		8	103	111	2	82	83	6	21.32	27
Time of Use (TOU) - Peak D-2	6.32	0.7%		13	123	136	3	95	97	10	28.43	39
Time of Use (TOU) - Off-Peak D2	25.00	2.9%		23	338	361	8	221	229	15	116.25	131
Total Agricultural	38	4.45%		44	565	609	12	398	411	32	166.17	198
Public Lighting G												
Residential Colonies H	0.12	0.0%		-	11	11	-	11	11	-	0.38	0
Special Contracts - Tariff K (AJK)	14.78	1.7%		20	214	234	10	181	191	10	33.87	44
Time of Use (TOU) - Peak	1.01	0.1%		-	20	20	-	18	18	-	1.52	2
Time of Use (TOU) - Off-Peak	4.55	0.5%		6	61	67	4	56	60	2	5.92	7
Railway TractionTraction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Genration-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	864	100%		342	12,369	12,710	298.43	9,682	9,980	43	2,687.11	2,731



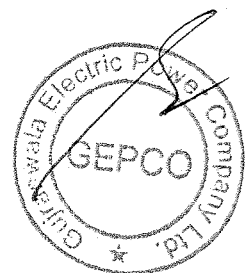
210

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

May-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
	(MkWh)	(%age)	(%age)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential									
Up to 50 Units	58.85	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	250.96	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	69.26	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	161.49	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	52.34	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	7.83	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	0.04	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Peak	3.28	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	11.92	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	616	56.53%							
Commercial - A2									
Commercial -	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	34.41	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 KW)	-	0.00%		-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.17	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.46	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	6.38	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	22.23	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	64	5.84%							
Industrial									
B1	6.56	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	9.02	0.83%		-	19.50	-	18.00	-	-
B1 - TOU (Off-peak)	45.73	4.20%		-	13.50	-	12.50	-	-
B2	0.24	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	16.67	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	93.10	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	6.18	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	136.17	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	314	28.79%							
Bulk									
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts -upto and exceed	0.05	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.25	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	1.16	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	4.40	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	2.78	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	12.35	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	21	1.93%							
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.07	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	8.96	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	7.97	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	31.53	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	49	4.45%							
Public Lighting G									
Residential Colonies H	0.16	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)	18.65	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	1.28	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	5.74	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Genration-J	-	0.00%		-	-	-	-	-	-
Grand Total	1,090	100.00%							

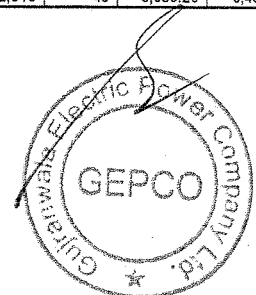


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

May-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	58.85	5.4%		-	277	277	-	118	118	-	158.91	159
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	250.96	23.0%		-	3,252	3,252	-	1,453	1,453	-	1,799.37	1,799
101-300 Units	69.26	6.4%		-	1,004	1,004	-	562	562	-	442.56	443
301-700 Units	161.49	14.8%		-	2,745	2,745	-	2,584	2,584	-	161.49	161
Above 700 Units	52.34	4.8%		-	1,021	1,021	-	942	942	-	78.51	79
Temporary Domestic	7.83	0.7%		-	153	153	-	149	149	-	3.92	4
For peak load requirement exceeding 5 kW	0.04	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.28	0.3%		-	62	62	-	59	59	-	3.28	3
Time of Use (TOU) - Off-Peak	11.92	1.1%		-	167	167	-	149	149	-	17.88	18
Total Residential	616	56.53%		-	8,681	8,681	-	6,015	6,015	-	2,665.91	2,666
Commercial - A2												
Commercial -	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	34.41	3.2%		-	654	654	-	619	619	-	34.41	34
Commercial (<20 KW)	-	0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.17	0.0%		0	3	3	0	2	3	-	0.08	0
Temporary Commercial	0.46	0.0%		-	9	9	-	9	9	-	0.23	0
Time of Use (TOU) - Peak (A-2)	6.38	0.6%		4	124	128	4	115	119	-	9.57	10
Time of Use (TOU) - Off-Peak (Temp)	22.23	2.0%		34	333	368	34	278	312	-	55.56	56
Total Commercial	64	5.84%		38	1,123	1,161	38.28	1,023	1,061	-	99.85	100
Industrial												
B1	6.56	0.6%		-	98	98	-	95	95	-	3.28	3
B1 - TOU (Peak)	9.02	0.8%		-	176	176	-	162	162	-	13.54	14
B1 - TOU (Off-peak)	45.73	4.2%		-	617	617	-	572	572	-	45.73	46
B2	0.24	0.0%		0	3	4	0	3	4	-	0.12	0
B2 - TOU (Peak)	16.67	1.5%		10	325	335	10	300	310	-	25.01	25
B2 - TOU (Off-peak)	93.10	8.5%		118	1,210	1,329	118	1,144	1,263	-	66.10	66
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	6.18	0.6%		3	120	123	3	111	114	-	9.27	9
B3 - TOU (Off-peak)	136.17	12.5%		91	1,838	1,929	91	1,661	1,752	-	177.03	177
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	314	28.79%		222	4,389	4,612	222	4,049	4,271	-	340.07	340
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	0.01	0
C1(b) Supply at 400/230 Volts upto and exceed	0.05	0.0%		0	1	1	0	1	1	-	0.03	0
Time of Use (TOU) - Peak	0.25	0.0%		0	5	5	0	4	5	-	0.37	0
Time of Use (TOU) - Off-Peak	1.16	0.1%		1	16	17	1	14	16	-	1.16	1
C2 Supply at 11 kV	4.40	0.4%		2	64	66	2	63	65	-	0.88	1
Time of Use (TOU) - Peak	2.78	0.3%		1	54	55	1	50	51	0	4.17	4
Time of Use (TOU) - Off-Peak	12.35	1.1%		8	167	174	8	152	159	0	14.82	15
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	21	1.93%		12	306	318	11	285	296	0	21.42	22
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.07	0.0%		-	1	1	-	1	1	-	0.20	0
D2 Agricultural Tube-wells	8.96	0.8%		8	130	138	2	103	105	6	26.89	33
Time of Use (TOU) - Peak D-2	7.97	0.7%		13	155	168	3	120	122	10	35.86	46
Time of Use (TOU) - Off-Peak D2	31.53	2.9%		23	426	449	8	279	287	15	146.63	162
Total Agricultural	49	4.45%		44	712	756	12	503	515	32	209.59	241
Public Lighting G	0.95	0.1%		-	14	14	-	13	13	-	0.48	0
Residential Colonies H	0.16	0.0%		-	2	2	-	2	2	-	0.08	0
Special Contracts - Tariff K (AJK)	18.65	1.7%		20	270	290	10	228	238	10	42.47	52
Time of Use (TOU) - Peak	1.28	0.1%		-	25	25	-	23	23	-	1.92	2
Time of Use (TOU) - Off-Peak	5.74	0.5%		6	78	83	4	70	74	2	7.46	9
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	1,090	100%		342	15,601	15,942	298.43	12,211	12,510	43	3,389.26	3,433



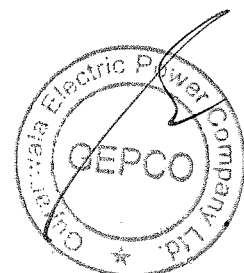
221

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

June-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
	(MkWh)	(%)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	63.63	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	271.32	23.03%		-	12.98	-	5.79	-	7.17
101-300 Units	74.88	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	174.59	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	56.59	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	8.47	0.72%		-	19.50	-	19.00	-	-
For peak load requirement exceeding 5 kW	0.04	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Peak	3.55	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	12.89	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	666	56.53%							
Commercial - A2									
Commercial -	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	37.20	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 KW)	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.18	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	0.50	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	6.90	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	24.03	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	69	5.84%							
Industrial									
B1	7.09	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	9.76	0.83%		-	19.50	-	18.00	-	-
B1- TOU (Off-peak)	49.44	4.20%		-	13.50	-	12.50	-	-
B2	0.26	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	18.03	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	100.66	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.00	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	6.68	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	147.22	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	339	28.79%							
Bulk									
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts upto and exceed	0.06	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.27	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	1.25	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	4.75	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	3.00	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	13.35	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	23	1.93%							
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.07	0.01%		-	15.00	-	12.00	-	3.00
D2 Agricultural Tube-wells	9.69	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	8.62	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	34.09	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	52	4.45%							
Public Lighting G	1.03	0.09%		-	14.50	-	14.00	-	0.50
Residential Colonies H	0.17	0.01%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (AJK)	20.16	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	1.38	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	6.21	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-	-	-	-	-
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	1,178	100.00%							



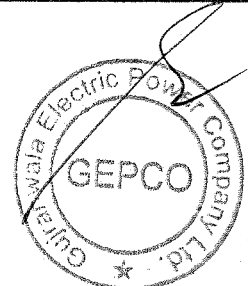
22

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

June-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	63.63	5.4%		-	299	299	-	127	127	-	171.80	172
For peak load requirement up to 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	271.32	23.0%		-	3,516	3,516	-	1,571	1,571	-	1,945.38	1,945
101-300 Units	74.88	6.4%		-	1,086	1,086	-	607	607	-	478.48	478
301-700 Units	174.59	14.8%		-	2,968	2,968	-	2,793	2,793	-	174.59	175
Above 700 Units	56.59	4.8%		-	1,103	1,103	-	1,019	1,019	-	84.88	85
Temporary Domestic	8.47	0.7%		-	165	165	-	161	161	-	4.23	4
For peak load requirement exceeding 5 kW	0.04	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	3.55	0.3%		-	67	67	-	64	64	-	3.55	4
Time of Use (TOU) - Off-Peak	12.89	1.1%		-	180	180	-	161	161	-	19.33	19
Total Residential	666	56.53%		-	9,386	9,386	-	6,503	6,503	-	2,882.24	2,882
Commercial - A2												
Commercial -												
For peak load requirement up to 5 kW	37.20	3.2%		-	707	707	-	670	670	-	37.20	37
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-	-	-	-	-	-	-
Regular	0.18	0.0%		0	3	3	0	3	3	-	0.09	0
Temporary Commercial	0.50	0.0%		-	10	10	-	9	9	-	0.25	0
Time of Use (TOU) - Peak (A-2)	6.90	0.6%		4	135	138	4	124	128	-	10.35	10
Time of Use (TOU) - Off-Peak (Temp)	24.03	2.0%		34	360	395	34	300	335	-	60.07	60
Total Commercial	69	5.84%		38	1,214	1,252	38.28	1,106	1,144	-	107.96	108
Industrial												
B1	7.09	0.6%		-	106	106	-	103	103	-	3.54	4
B1 - TOU (Peak)	9.76	0.8%		-	190	190	-	176	176	-	14.63	15
B1 - TOU (Off-peak)	49.44	4.2%		-	667	667	-	618	618	-	49.44	49
B2	0.26	0.0%		0	4	4	0	4	4	-	0.13	0
B2 - TOU (Peak)	18.03	1.5%		10	351	362	10	324	335	-	27.04	27
B2 - TOU (Off-peak)	100.66	8.5%		118	1,309	1,427	118	1,237	1,355	-	71.47	71
Temporary Industrial (Tariff E-2)	0.00	0.0%		-	0	0	-	0	0	-	0.00	0
B3 - TOU (Peak)	6.68	0.6%		3	130	133	3	120	123	-	10.02	10
B3 - TOU (Off-peak)	147.22	12.5%		91	1,988	2,078	91	1,796	1,887	-	191.39	191
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	339	28.79%		222	4,746	4,968	222	4,378	4,600	-	367.66	368
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.01	0.0%		-	0	0	-	0	0	-	0.01	0
C1(b) Supply at 400/230 Volts upto and exceeds	0.06	0.0%		0	1	1	0	1	1	-	0.03	0
Time of Use (TOU) - Peak	0.27	0.0%		0	5	5	0	5	5	-	0.40	0
Time of Use (TOU) - Off-Peak	1.25	0.1%		1	17	18	1	16	17	-	1.25	1
C2 Supply at 11 kV	4.75	0.4%		2	69	71	2	68	70	-	0.95	1
Time of Use (TOU) - Peak	3.00	0.3%		1	59	59	1	54	55	0	4.50	5
Time of Use (TOU) - Off-Peak	13.35	1.1%		8	180	188	8	164	172	0	16.02	16
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	23	1.93%		12	331	342	11	308	319	0	23.16	23
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.07	0.0%		-	1	1	-	1	1	-	0.22	0
D2 Agricultural Tube-wells	9.69	0.8%		8	141	148	2	111	113	6	29.07	35
Time of Use (TOU) - Peak D-2	8.62	0.7%		13	168	181	3	129	132	10	38.77	49
Time of Use (TOU) - Off-Peak D2	34.09	2.9%		23	460	484	8	302	310	15	158.53	174
Total Agricultural	52	4.45%		44	770	814	12	543	556	32	226.60	258
Public Lighting G	1.03	0.1%		-	15	15	-	14	14	-	0.52	1
Residential Colonies H	0.17	0.0%		-	2	2	-	2	2	-	0.08	0
Special Contracts - Tariff K (AJK)	20.16	1.7%		20	292	312	10	246	256	10	45.92	56
Time of Use (TOU) - Peak	1.38	0.1%		-	27	27	-	25	25	-	2.07	2
Time of Use (TOU) - Off-Peak	6.21	0.5%		6	84	90	4	76	80	2	8.07	10
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	1,178	100%		342	16,866	17,208	298.43	13,202	13,501	43	3,664.28	3,708



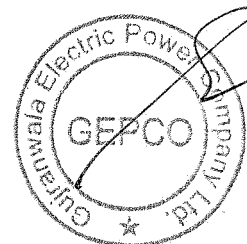
223

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

4th Qtr (Apr - June FY 2017-18)

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential									
Up to 50 Units	169.15	5.40%		-	4.70	-	2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-	-	-	-	-
01-100 Units	721.25	23.03%		-	12.96	-	5.79	-	7.17
101-300 Units	199.05	6.36%		-	14.50	-	8.11	-	6.39
301-700 Units	464.11	14.82%		-	17.00	-	16.00	-	1.00
Above 700 Units	150.42	4.80%		-	19.50	-	18.00	-	1.50
Temporary Domestic	22.51	0.72%		-	19.50	-	19.00	-	0.50
For peak load requirement exceeding 5 kW	0.11	0.00%		-	-	-	-	-	-
Time of Use (TOU) - Peak	9.43	0.30%		-	19.00	-	18.00	-	1.00
Time of Use (TOU) - Off-Peak	34.26	1.09%		-	14.00	-	12.50	-	1.50
Total Residential	1,770	56.53%							
Commercial - A2									
Commercial -	-			-	-	-	-	-	-
For peak load requirement up to 5 kW	98.88	3.16%		-	19.00	-	18.00	-	1.00
Commercial (<20 KW)	-			-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%		-	-	-	-	-	-
Regular	0.48	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	1.32	0.04%		-	19.50	-	19.00	-	-
Time of Use (TOU) - Peak (A-2)	18.34	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	63.88	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	183	5.84%							
Industrial									
B1	18.84	0.60%		-	15.00	-	14.50	-	0.50
B1 - TOU (Peak)	25.93	0.83%		-	19.50	-	18.00	-	-
B1 - TOU (Off-peak)	131.43	4.20%		-	13.50	-	12.50	-	-
B2	0.69	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	47.92	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	267.58	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.01	0.00%		-	15.00	-	14.50	-	-
B3 - TOU (Peak)	17.75	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	391.36	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50	-	-	360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00	-	-	360	13.00
Total Industrial	902	28.79%							
Bulk									
C1(a) Supply at 400/230 Volts less than 5 kW	0.03	0.00%		-	15.50	-	15.00	-	0.50
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.15	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	0.70	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	3.33	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	12.63	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	7.98	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	35.50	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50	-	-	360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50	-	-	360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00	-	-	360	13.00
Total Single Point Supply	60	1.93%							
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.00	0.00%		-	-	-	-	-	-
D2 Agricultural Tube-wells	0.20	0.01%		-	15.00	-	12.00	-	3.00
Time of Use (TOU) - Peak D-2	25.76	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Off-Peak D2	22.90	0.73%		200.00	19.50	200.00	15.00	-	4.50
Total Agricultural	139	4.45%							
Public Lighting G									
Residential Colonies H	2.74	0.09%		-	14.50	-	14.00	-	0.50
Special Contracts - Tariff K (A/K)	0.45	0.01%		-	14.50	-	14.00	-	0.50
Time of Use (TOU) - Peak	53.59	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Off-Peak	3.67	0.12%		360.00	19.50	360.00	18.00	-	1.50
Railway Traction Traction - 1	16.50	0.53%		360.00	13.50	360.00	12.20	-	1.30
Co-Generation-J	-	0.00%		-	-	-	-	-	-
Grand Total	3,131	100.00%							



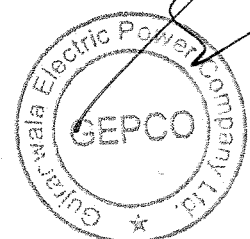
224

Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

4th Qtr (Apr - June FY 2017-18)

Description	Sales (MkWh)	Sales Mix (%)	Load Factor (%)	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Total (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Total (Min Rs)	Fixed Charge (Min Rs)	Variable Charge (Min Rs)	Total (Min Rs)
Residential												
Up to 50 Units	189.15	5.4%		-	795	795	-	338	338	-	456.70	457
For peak load requirement up to 5 kW		0.0%		-	-	-	-	-	-	-	-	-
01-100 Units	721.25	23.0%		-	9,347	9,347	-	4,176	4,176	-	5,171.35	5,171
101-300 Units	199.05	6.4%		-	2,886	2,886	-	1,614	1,614	-	1,271.92	1,272
301-700 Units	464.11	14.8%		-	7,890	7,890	-	7,426	7,426	-	464.11	464
Above 700 Units	150.42	4.8%		-	2,933	2,933	-	2,708	2,708	-	225.63	226
Temporary Domestic	22.51	0.7%		-	439	439	-	428	428	-	11.25	11
For peak load requirement exceeding 5 kW	0.11	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	9.43	0.3%		-	179	179	-	170	170	-	9.43	9
Time of Use (TOU) - Off-Peak	34.26	1.1%		-	480	480	-	428	428	-	51.39	51
Total Residential	1,770	56.53%		-	24,949	24,949	-	17,288	17,288	-	7,661.77	7,662
Commercial - A2												
Commercial -		0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	98.88	3.2%		-	1,879	1,879	-	1,780	1,780	-	98.88	99
Commercial (<20 KW)		0.0%		-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW		0.0%		-	-	-	-	-	-	-	-	-
Regular	0.48	0.0%		1	7	8	1	7	8	-	0.24	0
Temporary Commercial	1.32	0.0%		-	26	26	-	25	25	-	0.66	1
Time of Use (TOU) - Peak (A-2)	18.34	0.6%		11	358	369	11	330	341	-	27.51	28
Time of Use (TOU) - Off-Peak (Temp)	63.88	2.0%		103	958	1,062	103	798	902	-	159.69	160
Total Commercial	183	5.84%		115	3,228	3,342	114.85	2,941	3,055	-	286.98	287
Industrial												
B1	18.84	0.6%		-	283	283	-	273	273	-	9.42	9
B1 - TOU (Peak)	25.93	0.8%		-	506	506	-	467	467	-	38.90	39
B1 - TOU (Off-peak)	131.43	4.2%		-	1,774	1,774	-	1,643	1,643	-	131.43	131
B2	0.69	0.0%		1	10	11	1	10	11	-	0.35	0
B2 - TOU (Peak)	47.92	1.5%		30	934	965	30	862	893	-	71.87	72
B2 - TOU (Off-peak)	267.58	8.5%		355	3,479	3,834	355	3,289	3,644	-	189.98	190
Temporary Industrial (Tariff E-2)	0.01	0.0%		-	0	0	-	0	0	-	0.01	0
B3 - TOU (Peak)	17.75	0.6%		8	346	354	8	320	328	-	26.63	27
B3 - TOU (Off-peak)	391.36	12.5%		272	5,283	5,555	272	4,775	5,046	-	508.77	509
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	902	28.79%		666	12,615	13,282	666	11,638	12,304	-	977.35	977
Bulk												
C1(a) Supply at 400/230 Volts less than 5 kW	0.03	0.0%		-	0	0	-	0	0	-	0.01	0
C1(b) Supply at 400/230 Volts upto and exceed	0.15	0.0%		0	2	2	0	2	2	-	0.07	0
Time of Use (TOU) - Peak	0.70	0.0%		0	14	14	0	13	13	-	1.06	1
Time of Use (TOU) - Off-Peak	3.33	0.1%		3	45	48	3	42	45	-	3.33	3
C2 Supply at 11 kV	12.63	0.4%		6	183	189	6	181	186	-	2.53	3
Time of Use (TOU) - Peak	7.98	0.3%		2	156	158	2	144	146	0	11.97	12
Time of Use (TOU) - Off-Peak	35.50	1.1%		23	479	502	23	437	459	0	42.60	43
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	60	1.93%		35	879	914	34	818	852	0	61.57	62
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.20	0.0%		-	3	3	-	2	2	-	0.59	1
D2 Agricultural Tube-wells	25.76	0.8%		23	374	397	5	296	301	19	77.28	96
Time of Use (TOU) - Peak D-2	22.90	0.7%		39	447	486	8	344	351	31	103.07	134
Time of Use (TOU) - Off-Peak D2	90.63	2.9%		70	1,223	1,294	25	802	827	46	421.42	467
Total Agricultural	139	4.45%		133	2,047	2,179	37	1,444	1,482	95	602.35	698
Public Lighting G	2.74	0.1%		-	40	40	-	38	38	-	1.37	1
Residential Colonies H	0.45	0.0%		-	6	6	-	6	6	-	0.22	0
Special Contracts - Tariff K (AJK)	53.59	1.7%		60	777	837	30	655	685	30	122.07	152
Time of Use (TOU) - Peak	3.67	0.1%		-	72	72	-	66	66	-	5.50	6
Time of Use (TOU) - Off-Peak	16.50	0.5%		17	223	240	13	201	214	5	21.45	26
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	3,131	100%		1,026	44,836	45,861	895.28	35,095	35,990	130	9,740.64	9,871

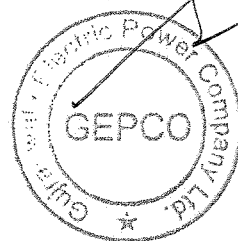


Revenue & Subsidy Statement

Revenue & Subsidy Statement

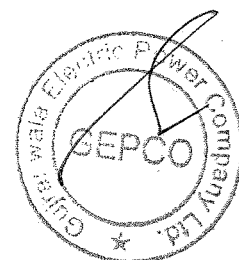
Consolidated FY 2016-17

Description	Sales	Sales GoP Slab	Sales Mix	No. of Consumers	Actual	Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
	(MkWh)		(%)		(kW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
								Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential													
Up to 50 Units	273.00		3.11%	384,569	56.00	-	-	1,092.00	-	-	546.00	-	546.00
Consumption Exceeding 50 Units	-		0.00%	-	-	-	-	-	-	-	-	-	-
01-100 Units	2,011.68		22.93%	280,587	-	-	-	23,778.08	-	-	8,882.41	-	14,886.19
101-200 Units	936.03		10.67%	748,371	-	-	-	13,104.38	-	-	11,464.41	-	1,640.20
201-300 Units	1,139.46		12.99%	669,660	-	-	-	15,952.44	-	-	11,622.49	-	4,329.95
301-700 Units	504.30		5.75%	575,170	-	-	-	8,573.10	-	-	8,068.80	-	504.30
Above 700 Units	71.48		0.81%	47,335	-	-	-	1,358.07	-	-	1,286.60	-	71.48
Temporary Domestic	0.19		0.00%	636	-	-	-	3.70	-	-	3.70	-	-
Time of Use (TOU) - Peak	27.67		0.32%	-	-	-	-	525.72	-	-	498.05	-	27.67
Time of Use (TOU) - Off-Peak	117.51		1.34%	20,564	2.00	-	-	1,527.64	-	-	1,468.89	-	58.76
Total Residential	5,081.32		57.91%	2,726,893	58.00	-	-	65,915.14	-	-	43,841.34	-	22,074.54
Commercial - A2			0.00%										
Commercial - For sanctioned load less than 5 kW	285.64		3.26%	322,162	-	-	-	5,427.11	-	-	5,141.47	-	285.64
Commercial (<20 kW)	-		0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-		0.01%	30	1,925.00	-	-	0.77	8.28	0.77	8.16	-	(0.28)
Regular	0.55		0.01%	-	-	-	-	-	-	-	-	-	-
Temporary Commercial	12.43		0.14%	1,482	-	-	-	236.14	-	-	236.14	-	-
Time of Use (TOU) - Peak (A-2)	48.02		0.55%	-	-	-	-	812.43	-	-	864.41	-	48.02
Time of Use (TOU) - Off-Peak (Temp)	198.10		2.26%	11,241	1,179,823.42	-	-	471.93	2,575.26	471.93	2,476.22	-	98.05
Total Commercial	544.74		6.21%	334,915	1,181,748.42	-	-	472.70	9,159.23	472.70	8,728.40	-	432.42
Industrial			0.00%										
B1	46.83		0.53%	14,463	51.00	-	-	679.08	-	-	679.08	-	-
B1 - TOU (Peak)	59.44		0.68%	-	-	-	-	1,129.35	-	-	1,069.91	-	59.44
B1 - TOU (Off-peak)	371.30		4.23%	43,213	3,510,546.53	-	-	4,828.96	-	-	4,641.31	-	185.68
B2	0.72		0.01%	506	497,868.76	-	-	199.15	10.06	199.15	10.06	-	-
B2 - TOU (Peak)	128.82		1.47%	-	215.00	-	-	0.09	2,447.53	0.09	2,318.72	-	128.82
B2 - TOU (Off-peak)	735.54		8.38%	8,427	3,594,786.83	-	-	1,437.91	9,414.96	1,437.91	9,039.83	-	375.13
B-3	-		0.00%	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	42.12		0.48%	18	-	-	-	800.20	-	-	758.08	-	42.12
B3 - TOU (Off-peak)	1,039.51		11.85%	218	2,671,506.24	-	-	1,015.17	13,201.77	1,015.17	12,682.02	-	519.75
Temporary Industrial	0.08		0.00%	-	-	-	-	1.14	-	-	1.14	-	-
Total Industrial	2,424.36		27.63%	66,845	10,274,973.36	-	-	2,652.32	32,511.08	2,652.32	31,200.15	-	1,310.93
Bulk			0.00%										
C1(a) Supply at 400/230 Volts less than 5 kW	0.13		0.00%	29	49.00	-	-	1.99	-	-	1.99	-	-
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.20		0.00%	6	578.50	-	-	0.23	2.88	0.23	2.88	-	-
C1(c) Time of Use (TOU) - Peak	1.74		0.02%	71	3,181.00	-	-	1.27	33.08	1.27	31.34	-	1.74
Time of Use (TOU) - Off-Peak	8.71		0.10%	4	35,453.00	-	-	14.18	113.18	14.18	108.82	-	4.35
C2(a) Supply at 11 kV	-		0.00%	-	480.00	-	-	0.18	-	0.18	-	-	-
C2(b) Time of Use (TOU) - Peak	23.66		0.27%	-	21,541.00	-	-	8.19	449.59	8.19	425.93	-	23.66
Time of Use (TOU) - Off-Peak	119.11		1.36%	34	306,731.40	-	-	116.56	1,524.65	116.56	1,465.09	-	59.56
Temp Bulk	-		0.00%	1	-	-	-	-	-	-	-	-	-
Total Single Point Supply	153.55		1.75%	145	368,011.90	-	-	140.81	2,125.36	140.81	2,036.05	-	89.31
Agricultural Tube-wells - Tariff D			0.00%										
Scarp Less Than 5 kW (D-1a)	0.12		0.00%	367	96.00	-	-	1.78	-	-	1.47	-	0.31
Agricultural Tube-wells (D-2) (Normal)	38.20		0.44%	15,769	321,828.04	-	-	64.37	534.75	64.37	439.26	-	95.49
Agricultural Tube-wells (D-2) (Subsidized)	19.65		0.22%	-	146,708.50	-	-	36.63	275.11	-	203.39	36.63	71.72
SCARP 5 kw & Above D-1(b)(TOD) Peak	0.01		0.00%	-	159.00	-	-	0.03	0.21	0.03	0.16	-	0.05
SCARP 5 kw & Above D-1(b)(TOD) Off Peak	0.02		0.00%	-	101.00	-	-	0.02	0.30	0.02	0.21	-	0.09
Agricultural => 5 kw (Normal) D-1(b)(TOD) Peak	12.41		0.14%	-	178,193.68	-	-	35.64	235.82	-	128.46	35.64	107.36
Agricultural => 5 kw (Normal) D-1(b)(TOD) Off Peak	65.90		0.75%	-	298,901.43	-	-	64.88	836.94	-	583.22	64.88	253.72
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Peak	18.28		0.21%	-	357,630.71	-	-	71.53	347.37	-	189.23	71.53	158.15
Agricultural => 5 kw (Subsidized) D-1(b)(TOD) Off Peak	208.90		2.38%	27,458	1,293,825.92	-	-	258.77	2,653.01	-	1,506.26	258.77	1,146.75
Total Agricultural	360.23		4.11%	43,594	2,659,407.19	-	-	531.85	4,885.29	54.42	3,051.65	467.44	1,833.64
Public Lighting			0.00%										
Tariff G	7.50		0.09%	549	-	-	-	-	105.05	-	105.05	-	(6.42)
Total Tariff G	7.50		0.09%	549	-	-	-	-	105.05	-	105.05	-	(6.42)
Residential Colonies H			0.00%										
Housing Colonies Attached to Industries-H	0.90		0.01%	16	-	-	-	-	12.62	-	12.50	-	(0.88)
Total Tariff H	0.90		0.01%	16	-	-	-	-	12.62	-	12.50	-	(1.38)
AJK			0.00%										
Special Contracts - Tariff K (AJK)	-		0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	37.17		0.42%	-	-	-	-	706.20	-	-	669.03	-	37.17
Time of Use (TOU) - Off-Peak	164.74		1.88%	12	538,971.00	-	-	194.03	2,092.20	194.03	2,009.83	-	82.37
Total AJK	201.91		2.30%	12	538,971.00	-	-	194.03	2,798.40	194.03	2,678.86	-	119.54
Grand Total	8,774.52		100.00%	3,172,969	15,023,169.87	-	-	3,991.52	117,512.15	3,524.08	91,652.01	467.44	25,852.59



Revenue & Subsidy Statement
Revenue & Subsidy Statement
Consolidated FY 2015-16

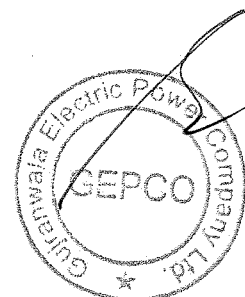
Description	Sales	Sales Mix	No. of Consumers	Actual Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(kW)	(%)	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min	Rs. Min
Residential											
Up to 50 Units	398.90	4.93%	808,481	22.00	-	-	1,595.62	-	797.81	-	797.81
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-	-	-
01-100 Units	1,773.30	21.92%	271,111	-	-	-	20,973.91	-	7,820.93	-	13,153.50
101-200 Units	854.51	10.56%	716,372	-	-	-	11,979.91	-	10,356.84	-	1,623.30
201-300 Units	928.29	11.48%	551,475	-	-	-	13,019.03	-	9,483.52	-	3,535.51
301-700 Units	419.41	5.19%	408,891	-	-	-	7,133.46	-	6,710.54	-	422.92
Above 700 Units	63.86	0.79%	45,300	-	-	-	1,213.26	-	1,149.41	-	63.86
Temporary Domestic	0.12	0.00%	587	-	-	-	2.27	-	2.27	-	-
Time of Use (TOU) - Peak	24.11	0.30%	-	-	-	-	458.03	-	433.92	-	24.11
Time of Use (TOU) - Off-Peak	101.46	1.25%	19,402	33.00	-	-	1,319.46	-	1,268.24	-	51.22
Total Residential	4,563.95	56.42%	2,821,619	55.00	-	-	57,894.94	-	38,023.48	-	19,672.21
Commercial - A2											
Commercial - For sanctioned load less than 5 kW	256.34	3.17%	312,823	36.00	-	-	4,870.43	-	4,614.09	-	256.34
Commercial (<30 kW)	-	0.00%	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	0.60	0.01%	30	2,222.00	-	0.89	9.01	0.89	8.84	-	(0.24)
Regular	7.86	0.10%	1,394	7.00	-	-	149.37	-	149.29	-	0.07
Temporary Commercial	42.59	0.53%	-	-	-	-	809.19	-	766.60	-	42.59
Time of Use (TOU) - Peak (A-2)	170.61	2.11%	10,690	1,164,605.22	-	465.92	2,219.46	465.92	2,132.58	-	86.88
Time of Use (TOU) - Off-Peak (Temp)	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	478.00	5.91%	324,937	1,167,069.22	-	466.81	8,057.46	466.81	7,671.41	-	385.65
Industrial											
B1	46.86	0.58%	14,361	125.00	-	-	680.58	-	679.48	-	1.10
B1 - TOU (Peak)	56.08	0.69%	-	-	-	-	1,065.49	-	1,009.41	-	56.08
B1 - TOU (Off-peak)	344.90	4.26%	40,555	4,147,374.82	-	-	4,487.26	-	4,311.20	-	176.08
B2	0.74	0.01%	510	3,968.94	-	1.59	10.32	1.59	10.32	-	0.00
B2 - TOU (Peak)	121.13	1.50%	-	-	-	-	2,301.43	-	2,180.30	-	121.13
B2 - TOU (Off-peak)	716.86	8.86%	8,040	4,187,919.77	-	1,675.17	9,177.61	1,675.17	8,810.22	-	367.59
B-3	-	0.00%	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	38.10	0.47%	19	-	-	-	723.83	-	685.74	-	38.10
B3 - TOU (Off-peak)	1,046.43	12.94%	210	3,192,003.26	-	1,212.96	13,289.72	1,212.96	12,766.50	-	523.22
Temporary Industrial	0.08	0.00%	-	-	-	-	1.21	-	1.20	-	-
Total Industrial	2,371.17	29.31%	63,705	11,531,391.79	-	2,889.72	31,737.66	2,889.72	30,454.38	-	1,283.30
Bulk											
C1(a) Supply at 400/230 Volts less than 5 kW	0.10	0.00%	29	4.00	-	-	1.47	-	1.47	-	0.00
C1(b) Supply at 400/230 Volts upto and exceeding 5 kW	0.16	0.00%	5	827.40	-	0.25	2.37	0.25	2.37	-	0.00
C1(c) Time of Use (TOU) - Peak	1.74	0.02%	70	-	-	-	33.15	-	31.41	-	1.74
Time of Use (TOU) - Off-Peak	9.20	0.11%	4	36,789.00	-	14.72	119.58	14.72	114.95	-	4.63
C2(a) Supply at 11 kV	2.30	0.03%	-	4,840.00	-	1.84	32.88	1.84	32.88	-	-
C2(b) Time of Use (TOU) - Peak	22.15	0.27%	-	-	-	-	420.85	-	398.70	-	22.15
Time of Use (TOU) - Off-Peak	111.63	1.38%	32	360,254.00	-	136.90	1,428.89	136.90	1,373.08	-	55.82
Temp Bulk	-	0.00%	1	-	-	-	-	-	-	-	-
Total Single Point Supply	147.28	1.82%	141	402,514.40	-	153.70	2,039.20	153.70	1,954.85	-	84.34
Agricultural Tube-wells - Tariff D											
D1 Scarf	0.33	0.00%	388	96.00	-	-	4.75	-	3.93	-	0.82
D2 Agricultural Tube-wells	61.74	0.76%	15,650	499,458.52	-	99.89	864.31	99.89	709.97	0.00	154.34
SCARP 5 kw & Above Peak	0.00	0.00%	-	-	-	-	0.02	-	0.02	-	0.00
SCARP 5 kw & Above Off Peak	0.03	0.00%	-	74.00	-	0.01	0.37	0.01	0.26	-	0.11
Agricultural 5 kw & Above D-1(b)(TOD) Peak	51.54	0.64%	-	906,581.95	-	181.32	979.23	-	533.42	181.32	445.81
Agricultural 5 kw & Above D-1(b)(TOD) Off Peak	228.16	2.82%	27,037	1,179,610.58	-	235.92	2,897.69	-	2,019.26	235.92	878.43
Total Agricultural	341.80	4.23%	43,055	2,585,942.05	-	517.15	4,746.37	99.90	3,266.85	417.24	1,479.52
Public Lighting											
Tariff G	6.64	0.08%	532	-	-	-	93.07	-	93.07	-	(6.92)
Total Tariff G	6.65	0.08%	532	-	-	-	93.07	-	93.07	-	(6.92)
Residential Colonies H											
Housing Colonies Attached to Industries-H	1.12	0.01%	16	-	-	-	15.68	-	15.56	-	(0.50)
Total Tariff H	1.12	0.01%	16	-	-	-	15.68	-	15.56	-	(1.51)
AJK											
Special Contracts - Tariff K (AJK)	-	0.00%	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	31.42	0.39%	-	-	-	-	597.05	-	565.62	-	31.42
Time of Use (TOU) - Off-Peak	147.45	1.82%	12	498,477.00	-	179.45	1,872.60	179.45	1,798.87	-	73.72
Total AJK	178.87	2.21%	12	498,477.00	-	179.45	2,469.65	179.45	2,364.50	-	105.15
Grand Total	8,088.84	100.00%	3,054,017	16,185,449.46	-	4,206.83	106,854.03	3,789.59	83,844.10	417.24	23,001.74



Gujranwala Electric Power Company Ltd.
Proposed Revenue & Subsidy Statement

FY 2017-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
	(MkWh)	(%)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
				(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential									
Up to 50 Units	555.44	5.40%		-	4.70		2.00	-	2.70
For peak load requirement up to 5 kW	-	0.00%		-	-		-	-	-
01-100 Units	2,368.40	23.03%		-	12.96		5.79	-	7.17
101-300 Units	653.63	6.36%		-	14.50		8.11	-	6.39
301-700 Units	1,524.02	14.82%		-	17.00		16.00	-	1.00
Above 700 Units	493.95	4.80%		-	19.50		18.00	-	1.50
Temporary Domestic	73.91	0.72%		-	19.50		19.00	-	0.50
For peak load requirement exceeding 5 kW	-	-		-	-		-	-	-
Time of Use (TOU) - Peak	30.96	0.30%		-	19.00		18.00	-	1.00
Time of Use (TOU) - Off-Peak	112.49	1.09%		-	14.00		12.50	-	1.50
Total Residential	5,813	56.53%							
Commercial - A2									
Commercial -	-	-		-	19.00		18.00	-	1.00
For peak load requirement up to 5 kW	324.70	3.16%		-	-		-	-	-
Commercial (<20 KW)	-	0.00%		-	-		-	-	-
For peak load requirement exceeding 5 kW	-	-		-	-		-	-	-
Regular	1.56	0.02%		400.00	15.50	400.00	15.00	-	0.50
Temporary Commercial	4.33	0.04%		-	19.50		19.00	-	0.50
Time of Use (TOU) - Peak (A-2)	60.22	0.59%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak (Temp)	209.75	2.04%		400.00	15.00	400.00	12.50	-	2.50
Total Commercial	601	5.84%							
Industrial									
B1	61.87	0.60%		-	15.00		14.50	-	0.50
B1 - TOU (Peak)	85.16	0.83%		-	19.50		18.00	-	1.50
B1 - TOU (Off-peak)	431.57	4.20%		-	13.50		12.50	-	1.00
B2	2.28	0.02%		400.00	14.50	400.00	14.00	-	0.50
B2 - TOU (Peak)	157.34	1.53%		400.00	19.50	400.00	18.00	-	1.50
B2 - TOU (Off-peak)	878.67	8.54%		400.00	13.00	400.00	12.29	-	0.71
Temporary Industrial (Tariff E-2)	0.04	0.00%		-	15.00		14.50	-	0.50
B3 - TOU (Peak)	58.30	0.57%		380.00	19.50	380.00	18.00	-	1.50
B3 - TOU (Off-peak)	1,265.13	12.50%		380.00	13.50	380.00	12.20	-	1.30
B4 - TOU (Peak)	-	0.00%		360.00	19.50			360	19.50
B4 - TOU (Off-peak)	-	0.00%		360.00	13.00			360	13.00
Total Industrial	2,960	28.79%						720	
Bulk									
C1(a) Supply at 400/230Volts less than 5 kW	0.10	0.00%		-	15.50		15.00	-	0.50
C1(b) Supply at 400/230 Volts - upto and exceed	0.49	0.00%		400.00	15.00	400.00	14.50	-	0.50
Time of Use (TOU) - Peak	2.31	0.02%		400.00	19.50	400.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	10.94	0.11%		400.00	13.50	400.00	12.50	-	1.00
C2 Supply at 11 kV	41.49	0.40%		380.00	14.50	380.00	14.30	-	0.20
Time of Use (TOU) - Peak	26.21	0.25%		380.00	19.50	380.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	116.56	1.13%		380.00	13.50	380.00	12.30	-	1.20
C3 Supply above 11 kV	-	0.00%		360.00	14.50			360	14.50
Time of Use (TOU) - Peak	-	0.00%		360.00	19.50			360	19.50
Time of Use (TOU) - Off-Peak	-	0.00%		360.00	13.00			360	13.00
Total Single Point Supply	198	1.93%						1,080	
Agricultural Tube-wells - Tariff D									
D1 Scarp	0.64	0.01%		-	15.00		12.00	-	3.00
D2 Agricultural Tube-wells	84.59	0.82%		200.00	14.50	200.00	11.50	-	3.00
Time of Use (TOU) - Peak D-2	75.21	0.73%		200.00	19.50	200.00	15.00	-	4.50
Time of Use (TOU) - Off-Peak D2	297.60	2.89%		200.00	13.50	200.00	8.85	-	4.65
Total Agricultural	458	4.45%							
Public Lighting G	9.00	0.09%		-	14.50		14.00	-	0.50
Residential Colonies H	1.47	0.01%		-	14.50		14.00	-	0.50
Special Contracts - Tariff K (AJK)	175.96	1.71%		360.00	14.50	360.00	12.22	-	2.28
Time of Use (TOU) - Peak	12.05	0.12%		360.00	19.50	360.00	18.00	-	1.50
Time of Use (TOU) - Off-Peak	54.19	0.53%		360.00	13.50	360.00	12.20	-	1.30
Railway Traction Traction - 1	-	0.00%		-	-		-	-	-
Co-Generation-J	-	0.00%		-	-		-	-	-
Grand Total	10,283	100.00%							

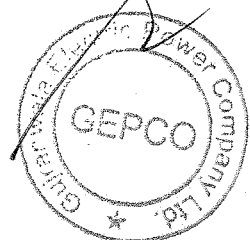


Gujranwala Electric Power Company Ltd.

Proposed Revenue & Subsidy Statement

FY 2017-18

Description	Sales	Sales Mix	Load Factor	Revenue as per new proposed Tariff			Revenue as per GOP Notified Tariff			Subsidy		
				Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	(MkWh)	(%)	(%)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential												
Up to 50 Units	555.44	5.4%		-	2,611	2,611		1,111	1,111	-	1,500	1,500
For peak load requirement up to 5 kW	-	0.0%		-	-	-		-	-	-	-	-
01-100 Units	2,368.40	23.0%		-	30,695	30,695		13,713	13,713	-	16,981	16,981
101-300 Units	653.63	6.4%		-	9,478	9,478		5,301	5,301	-	4,177	4,177
301-700 Units	1,524.02	14.8%		-	25,908	25,908		24,384	24,384	-	1,524	1,524
Above 700 Units	493.95	4.8%		-	9,632	9,632		8,891	8,891	-	741	741
Temporary Domestic	73.91	0.7%		-	1,441	1,441		1,404	1,404	-	37	37
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-		-	-	-	-	-
Time of Use (TOU) - Peak	30.96	0.3%		-	588	588		557	557	-	31	31
Time of Use (TOU) - Off-Peak	112.49	1.1%		-	1,575	1,575		1,406	1,406	-	169	169
Total Residential	5,813	56.53%		-	81,927	81,927	-	56,768	56,768	-	25,159	25,159
Commercial - A2												
Commercial -	-	0.0%		-	-	-		-	-	-	-	-
For peak load requirement up to 5 kW	324.70	3.2%		-	6,169	6,169	-	5,845	5,845	-	325	325
Commercial (<20 KW)	-	0.0%		-	-	-		-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.0%		-	-	-		-	-	-	-	-
Regular	1.56	0.0%		2	24	26	2.16	23	26	-	1	1
Temporary Commercial	4.33	0.0%		-	85	85	-	82	82	-	2	2
Time of Use (TOU) - Peak (A-2)	60.22	0.6%		44	1,174	1,218	43.71	1,084	1,128	-	90	90
Time of Use (TOU) - Off-Peak (Temp)	209.75	2.0%		414	3,146	3,560	413.53	2,622	3,035	-	524	524
Total Commercial	601	5.84%		459	10,599	11,058	459.40	9,656	10,116	-	942	942
Industrial												
B1	61.87	0.6%		-	928	928		897	897	-	31	31
B1 - TOU (Peak)	85.16	0.8%		-	1,661	1,661		1,533	1,533	-	128	128
B1 - TOU (Off-peak)	431.57	4.2%		-	5,826	5,826		5,395	5,395	-	432	432
B2	2.28	0.0%		4	33	37	3.70	32	36	-	1	1
B2 - TOU (Peak)	157.34	1.5%		122	3,068	3,190	121.82	2,832	2,954	-	236	236
B2 - TOU (Off-peak)	878.67	8.5%		1,420	11,423	12,843	1,420.34	10,799	12,219	-	624	624
Temporary Industrial (Tariff E-2)	0.04	0.0%		-	1	1	-	1	1	-	0	0
B3 - TOU (Peak)	58.30	0.6%		32	1,137	1,169	32.47	1,049	1,082	-	87	87
B3 - TOU (Off-peak)	1,285.13	12.5%		1,087	17,349	18,436	1,086.73	15,679	16,765	-	1,671	1,671
B4 - TOU (Peak)	-	0.0%		-	-	-	-	-	-	-	-	-
B4 - TOU (Off-peak)	-	0.0%		-	-	-	-	-	-	-	-	-
Total Industrial	2,960	28.79%		2,665	41,425	44,090	2,665	38,216	40,881	-	3,209	3,209
Bulk												
C1(a) Supply at 400/230Volts less than 5 kW	0.10	0.0%		-	1	1		1	1	-	0	0
C1(b) Supply at 400/230 Volts upto and exceed	0.49	0.0%		0	7	8	0.41	7	8	-	0	0
Time of Use (TOU) - Peak	2.31	0.0%		1	45	46	1.31	42	43	-	3	3
Time of Use (TOU) - Off-Peak	10.94	0.1%		13	148	161	13.48	137	150	-	11	11
C2 Supply at 11 kV	41.49	0.4%		22	602	624	22.20	593	615	-	8	8
Time of Use (TOU) - Peak	26.21	0.3%		9	511	520	8.16	472	480	1	39	40
Time of Use (TOU) - Off-Peak	116.56	1.1%		92	1,574	1,665	90.70	1,434	1,524	1	140	141
C3 Supply above 11 kV	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.0%		-	-	-	-	-	-	-	-	-
Total Single Point Supply	198	1.93%		138	2,888	3,026	136	2,686	2,822	2	202	204
Agricultural Tube-wells - Tariff D												
D1 Scarp	0.64	0.0%		-	10	10		8	8	-	2	2
D2 Agricultural Tube-wells	84.59	0.8%		94	1,227	1,320	19.78	993	993	74	254	328
Time of Use (TOU) - Peak D-2	75.21	0.7%		156	1,467	1,623	31.51	1,128	1,160	125	338	463
Time of Use (TOU) - Off-Peak D2	297.60	2.9%		281	4,018	4,298	98.43	2,634	2,732	182	1,384	1,566
Total Agricultural	458	4.45%		531	6,720	7,251	150	4,742	4,892	381	1,978	2,359
Public Lighting G	9.00	0.1%		-	130	130		126	126	-	4	4
Residential Colonies H	1.47	0.0%		-	21	21		21	21	-	1	1
Special Contracts - Tariff K (AJK)	175.96	1.7%		239	2,551	2,790	119.00	2,151	2,270	120	401	521
Time of Use (TOU) - Peak	12.05	0.1%		-	235	235		217	217	-	18	18
Time of Use (TOU) - Off-Peak	54.19	0.5%		70	732	801	51.69	661	713	18	70	88
Railway Traction Traction - 1	-	0.0%		-	-	-	-	-	-	-	-	-
Co-Generation-J	-	0.0%		-	-	-	-	-	-	-	-	-
Grand Total	10,283	100%		4,102	147,229	151,332	3,581.14	115,244	118,825	521	31,986	32,507





GOVERNMENT OF PAKISTAN
FINANCE DIVISION
(Regulations Wing)
FBC Building, Near State Bank of Pakistan

F.No.1(3)Imp/2017-500

Islamabad, the 3rd July, 2017

OFFICE MEMORANDUM

Subject: REVISION OF BASIC PAY SCALES & ALLOWANCES OF CIVIL SERVANTS OF THE FEDERAL GOVERNMENT (2017)

The President has been pleased to sanction the revision of Basic Pay Scales & Allowances with effect from 1st July, 2017 for the civil employees of the Federal Government, paid out of civil estimates and from the Defence estimates as detailed in the following paragraphs:

Part-I (Pay)

2. Revision of Basic Pay Scales:

The Basic Pay Scales-2017 shall replace the Basic Pay Scales-2016 with effect from 01-07-2017 as contained in the Annexure-I to this Office Memorandum.

3. Fixation of Pay of the existing employees:

- i) The basic pay of an employee in service on 30-06-2017 shall be fixed in the Basic Pay Scales-2017 on point to point basis i.e. at the stage corresponding to that occupied by him/her above the minimum of Basic Pay Scales-2016;
- ii) In case of Personal Pay being drawn by an employee as part of his/her basic pay beyond the maximum of his/her pay scale on 30-06-2017, he/she shall continue to draw such pay in the Basic Pay Scales-2017 at the revised rates.

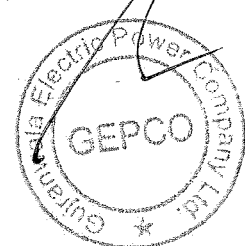
4. Fixation of Pay on promotion:

In cases of promotion from a lower to higher posts/scale before introduction of these scales, the pay of the employees concerned in the revised pay scale may be fixed and so enhanced that it would not be less than the pay that would have been admissible to him if his promotion to the higher post/scale had taken place after the introduction of these scales.

5. Annual increment:

Annual increment shall continue to be admissible, subject to the existing conditions, on 1st December each year.

(Cont'd.....P/2)



Part-II (Allowances)

6. Ad-hoc Allowance - 2010:

- I) The Ad-hoc Allowance-2010 @ 50% granted w.e.f. 01-07-2010 vide Finance Division's O.M.No.F.1(1)Imp/2010-622, dated 05-07-2010, shall cease to exist with effect from 01-07-2017;
- II) For those who are in receipt of an allowance equal to 100% of basic pay in BPS-2008 as on 30-06-2011 and not in receipt of Ad-hoc Allowance-2010 @ 50%, the existing amount of 100% allowance (being drawn at frozen level) shall be reduced by 50% w.e.f. 01-07-2017. The remaining amount shall continue to be drawn at reduced frozen level;
- III) For those who are in receipt of an allowance equal to 100% of basic pay in BPS-2011 as on 30-06-2015 and not in receipt of Ad-hoc Allowance-2010 @ 50%, the existing amount of 100% allowance (being drawn at frozen level) shall be reduced w.e.f. 01-07-2017 by 50% of the amount to be calculated at the level admissible on 30-06-2011. The remaining amount shall continue to be drawn at reduced frozen level.
(Examples are given in Annexure-II)

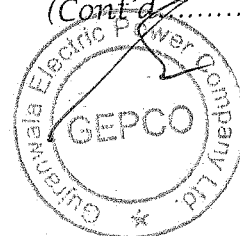
7. Ad-hoc Relief Allowance-2016:

- A) The Ad-hoc Relief Allowance-2016 @ 10% shall stand frozen at the level of its admissibility as on 30-06-2017;
- B) All the new entrants shall be allowed Ad-hoc Relief Allowance-2016 @ 10% of the minimum of relevant Basic Pay Scales-2016 on notional basis with effect from 01-07-2017, till further orders, and shall stand frozen at the same level.

8. Ad-hoc Relief Allowance-2017:

- a) An Ad-hoc Relief Allowance-2017 @ 10% of the running basic pay of BPS-2017 shall be allowed to the civil employees of the Federal Government as well as civilians paid out of Defence estimates including contingent paid staff and contract employees employed against civil posts in Basic Pay Scales on standard terms and conditions of contract appointment with effect from 01-07-2017 till further orders;
- b) The Ad-hoc Relief Allowance will be subject to Income Tax;
- c) The Ad-hoc Relief Allowance will be admissible during leave and entire period of L.P.R. except during extra ordinary leave;
- d) The Ad-hoc Relief Allowance will not be treated as part of emoluments for the purpose of calculation of Pension/Gratuity and recovery of House Rent;
- e) The Ad-hoc Relief Allowance will not be admissible to the employees during the tenure of their posting/deputation abroad;
- f) The Ad-hoc Relief Allowance will be admissible to the employees on their repatriation from posting/deputation abroad at the rate and amount which would have been admissible to them, had they not been posted abroad;
- g) The Ad-hoc Relief Allowance will be admissible during the period of suspension;

(Cont'd.....P/3)



- h) The term "Basic Pay" will also include the amount of Personal Pay granted on account of annual increment (s) beyond the maximum of the existing pay scales.

9. Special Pay and Allowances:

All the Special Pays, Special Allowances or the Allowances admissible as percentage of pay (excluding those which are capped by fixing maximum limit) including House Rent Allowance and the Allowance/Special Allowance equal to one month basic pay, granted to Federal Government employees irrespective of his/her posting in Ministry/Division/Department/Office etc. including civil employees in BPS 1-22 of Judiciary shall stand frozen at the level of its admissibility as on 30-06-2017.

10. Orderly Allowance for BPS-20 to BPS-22:

The rates of Orderly Allowance shall be revised as follows:

Existing Rate	Revised Rate
Rs.12,000/ per month	Rs.14,000/- per month

(Note: Subject to furnishing a certificate that the officer is not using the services of any official employee at his residence.)

11. Option:

- (1) The Ministry/Division/Department/Office to which an employee belongs and/or on whose pay roll he/she is borne shall obtain an option in writing from such employees within 30 days commencing from the date of issue of this Office Memorandum and communicate it to the concerned Accounts Office/DDO, as the case may be, either to continue to draw salary in the Scheme of Basic Pay Scales-2016 or in the Scheme of Basic Pay Scales-2017 as specified in this Office Memorandum. Option once exercised shall be considered final;
- (2) An existing employee, as aforesaid, who does not exercise and communicate his/her option within the specified time limit, shall be deemed to have opted for the Scheme of Basic Pay Scales-2017.

12. All the existing rules/orders on the subject shall be considered to have been modified to the extent indicated above. All the existing rules/orders, not so modified, shall continue to be in force under this scheme.

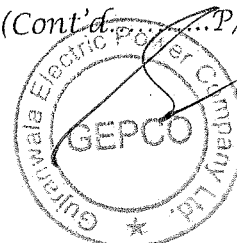
13. Anomalies:

An Anomaly Committee shall be set up in the Finance Division (Regulations Wing) to resolve the anomalies, if any, arising out in the implementation of the Basic Pay Scales-2017.

(Faisal Nadeem)
Accounts Officer (Imp)


ALL MINISTRIES/DIVISIONS/DEPARTMENTS

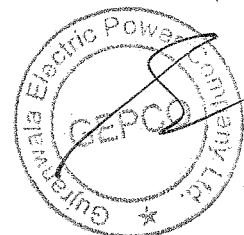
(Cont'd. P/4)



Copy also forwarded for information to:

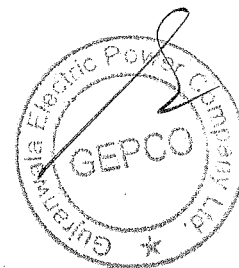
1. President's Secretariat (Public), Islamabad.
2. President's Secretariat (Personal), Islamabad.
3. Prime Minister's Office (Internal), Islamabad.
4. Prime Minister's Office (Public), Islamabad.
5. National Assembly Secretariat, Islamabad.
6. Senate Secretariat, Islamabad.
7. Election Commission of Pakistan, Islamabad.
8. Supreme Court of Pakistan, Islamabad.
9. Federal Shariat Court, Islamabad.
10. Auditor General of Pakistan, Islamabad.
11. Controller General of Accounts, Islamabad.
12. AGPR, Islamabad/Lahore/Peshawar/Karachi/Quetta.
13. Military Accountant-General, Rawalpindi.
14. All Financial Advisers/Deputy Financial Advisers attached to Ministries/Divisions etc.
15. Chief Accounts Officer, M/O Foreign Affairs, Islamabad.
16. Financial Adviser and Chief Accounts Officer, Pakistan Railways, Lahore.
17. All Chief Secretaries/Finance Secretaries of the Government of Punjab/Sindh/Khyber Pakhtunkhwa/Balochistan/Azad State of Jammu & Kashmir and Gilgit Baltistan.
18. Capital Development Authority, Islamabad.
19. Office of the Chief Commissioner, Islamabad.
20. Federal Public Service Commission, F-5/1, Agha Khan Road, Islamabad.
21. Secretary, Wafaqi Mohtasib (Ombudsman)'s Secretariat, Islamabad.
22. Pakistan Atomic Energy Commission, Islamabad.
23. Central Directorate of National Savings, Islamabad.
24. National Accountability Bureau, Islamabad.
25. Member (Finance), KRL, P.O.Box.No.1384, Islamabad.
26. Intelligence Bureau, Islamabad.
27. Pakistan Mint, Lahore.
28. DG Post Offices, Islamabad.
29. Economic Adviser's Wing, Finance Division, "S" Block, Pak. Secretariat Islamabad.
30. Secretariat Training Institute, Islamabad.
31. Directorate General of Inspection & Training, Customs & Central Excise, 8th Floor, New Customs House, Karachi.
32. Earthquake Reconstruction & Rehabilitation Authority (ERRA), Islamabad.
33. Federal Tax Ombudsman's Secretariat, Islamabad.
34. Cost Accounts Organization, Islamabad.
35. Web Administrator, Finance Division, Islamabad (for uploading at Finance Division's website i.e. www.finance.gov.pk)


(Faisal Nadeem)
Accounts Officer(Imp)



233

O.M.No.F.1(3)Imp/2017-500 dated 03-07-2017							
BASIC PAY SCALES OF THE CIVIL SERVANTS							
Basic Pay scales-2016				Stages	Basic Pay scales-2017		
BPS	MIN	INCR	MAX		MIN	INCR	MAX
1	7,640	240	14,840	30	9,130	290	17,830
2	7,790	275	16,040	30	9,310	330	19,210
3	8,040	325	17,790	30	9,610	390	21,310
4	8,280	370	19,380	30	9,900	440	23,100
5	8,590	420	21,190	30	10,260	500	25,260
6	8,900	470	23,000	30	10,620	560	27,420
7	9,220	510	24,520	30	10,990	610	29,290
8	9,540	560	26,340	30	11,380	670	31,480
9	9,860	610	28,160	30	11,770	730	33,670
10	10,180	670	30,280	30	12,160	800	36,160
11	10,510	740	32,710	30	12,570	880	38,970
12	11,140	800	35,140	30	13,320	960	42,120
13	11,930	880	38,330	30	14,260	1,050	45,760
14	12,720	980	42,120	30	15,180	1,170	50,280
15	13,510	1,120	47,110	30	16,120	1,330	56,020
16	15,880	1,280	54,280	30	18,910	1,520	64,510
17	25,440	1,930	64,040	20	30,370	2,300	76,370
18	31,890	2,400	79,890	20	38,350	2,870	95,750
19	49,370	2,560	100,570	20	59,210	3,050	120,210
20	57,410	3,750	109,910	14	69,090	4,510	132,230
21	63,780	4,150	121,880	14	76,720	5,000	146,720
22	68,540	4,870	136,720	14	82,380	5,870	164,560



O.M.No.F.1(3)Imp/2017-500 dated 03-07-2017

- A) Those who are in receipt of an allowance equal to 100% of basic pay in BPS-2008 as on 30-06-2011 and not in receipt of Ad-hoc Allowance-2010 @ 50%, the existing amount of 100% allowance shall be reduced by 50% w.e.f. 01-07-2017.

Example

Mr. N, Assistant Director, (BPS-17) in receipt of basic pay of Rs.48,600/- on 30-06-2017 with the frozen level of an allowance of Rs.14,520/- equal to 100% of basic pay in BPS-16 of BPS-2008 will draw a reduced amount of Rs.7,260/- w.e.f. 01-07-2017 calculated as under:

30-06-2017		01-07-2017		
Basic Pay in BPS-17	48,600/-	Basic Pay in BPS-17		57,970/-
Amount of 100% allowance in BPS-16	14,520/-	-Amount of 100% allowance	14,520/-	
		-Less: amount to be reduced (50% of Rs.14520)	(7,260/-)	
		-Amount admissible on 01-07-2017		7,260/-
Total	63,120/-	Total		65,230/-

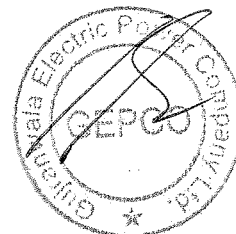
- B) Those who are in receipt of an allowance equal to 100% of basic pay in BPS-2011 as on 30-06-2015 and not in receipt of Ad-hoc Allowance-2010 @ 50%, the existing amount of 100% allowance shall be reduced w.e.f. 01-07-2017 by 50% of the amount to be calculated on the level admissible on 30.6.2011.

Example

Mr. T, Assistant Director, (BPS-18) in receipt of basic pay of Rs.39,090/- on 30.06.17 with the frozen level of an allowance of Rs.19,600/- equal to 100% of basic pay in B-17 of BPS-2011 will draw a reduced amount of Rs.13,565/- calculated as under:

30-06-2017		01-07-2017		
Basic Pay in BPS-18	39,090/-	Basic Pay in BPS-18		46,960/-
Amount of 100% allowance in BPS-17	19,600/-	-Amount of 100% allowance	19,600/-	
		-Less: amount to be reduced (50% of Rs.12,070 *)	(6,035/-)	
		-Amount admissible on 01-07-2017		13,565/-
Total	58,690/-	Total		60,525/-

* 6,035 is 50% of Rs.12,070/- which is corresponding stage in BPS-2008 against the stage of Rs.19,600/- in BPS-2011.





GOVERNMENT OF PAKISTAN
FINANCE DIVISION
(Regulations Wing)
FBC Building, Near State Bank of Pakistan

F.No.1(2)Imp/2016-333

Islamabad, the 1st July, 2016

OFFICE MEMORANDUM

Subject: REVISION OF BASIC PAY SCALES & ALLOWANCES OF CIVIL SERVANTS OF THE FEDERAL GOVERNMENT (2016)

The President has been pleased to sanction the revision of Basic Pay Scales & Allowances with effect from 1st July, 2016 for the civil employees of the Federal Government, paid out of civil estimates and from the Defense estimates as detailed in the following paragraphs:

Part-I (Pay)

2. Revision of Basic Pay Scales:

The Basic Pay Scales-2016 shall replace the Basic Pay Scales-2015 with effect from 01-07-2016 as contained in the Annexure to this Office Memorandum.

3. Fixation of Pay of the existing employees:

- i) The basic pay of an employee in service on 30-06-2016 shall be fixed in the Basic Pay Scales-2016 on point to point basis i.e. at the stage corresponding to that occupied by him/her above the minimum of Basic Pay Scales-2015;
- ii) In case of Personal Pay being drawn by an employee as part of his/her basic pay beyond the maximum of his/her pay scale on 30-06-2016, he/she shall continue to draw such pay in the Basic Pay Scales-2016 at the revised rates.

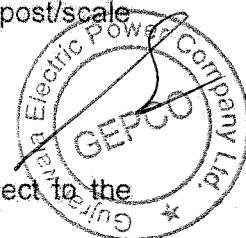
4. Fixation of Pay on promotion:

In cases of promotion from a lower to higher posts/scale before introduction of these scales, the pay of the employees concerned in the revised pay scale may be fixed and so enhanced that it would not be less than the pay that would have been admissible to him if his promotion to the higher post/scale had taken place after the introduction of these scales

5. Annual increment:

Annual increment shall continue to be admissible, subject to the existing conditions, on 1st December each year.

Contd.....P/2



236

Part-II (Allowances)

6. Ad-hoc Relief Allowances:

The following Ad-hoc Relief Allowances granted w.e.f. 01-07-2013, 01-07-2014 and 01-07-2015 shall cease to exist with effect from 01-07-2016:

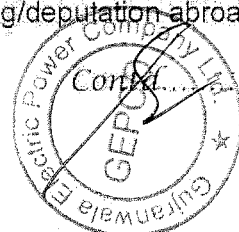
S. No.	Name of Ad-hoc Relief Allowance	Office Memorandum and Date	Admissible Rates
i	Ad-hoc Relief Allowance-2013 (01-07-2013)	F.1(2)Imp/2013-594, dated 16-07-2013	10% of the basic pay on BPS-2011
ii	Ad-hoc Relief Allowance-2014 (01-07-2014)	F.1(4)Imp/2014-663, dated 07-07-2014	10% of the basic pay on BPS-2011
iii	Ad-hoc Relief Allowance-2015 (01-07-2015)	Para 8 of F.1(3)Imp/2015-630, dated 07-07-2015	7.5% of the basic pay on BPS-2015

7. Ad-hoc Allowance-2010 (if admissible)

- i) The Ad-hoc Allowance -2010 @ 50% of the basic pay of Basic Pay Scales-2008 (where admissible to the Civil employees) shall continue to stand frozen at the level of its admissibility/drawn as on 30-06-2016;
- ii) All the new entrants shall be allowed Ad-hoc Allowance-2010 @ 50% of the minimum of relevant Basic Pay Scales-2008 (if admissible in that organization) on notional basis with effect from 01-07-2016 till further orders, and shall stand frozen at the same level;

8. Ad-hoc Relief Allowance-2016:

- i) An Ad-hoc Relief Allowance-2016 @ 10% of the running basic pay of BPS-2016 to the civil employees of the Federal Government as well as civilians paid out of Defense estimates including contingent paid staff and contract employees employed against civil posts in Basic Pay Scales on standard terms and conditions of contract appointment shall be allowed with effect from 01-07-2016 till further orders;
- ii) The Ad-hoc Relief Allowance will be subject to Income Tax;
- iii) The Ad-hoc Relief Allowance will be admissible during leave and entire period of LPR except during extra ordinary leave;
- iv) The Ad-hoc Relief Allowance will not be treated as part of emoluments for the purpose of calculation of Pension/Gratuity and recovery of House Rent;
- v) The Ad-hoc Relief Allowance will not be admissible to the employees during the tenure of their posting/deputation abroad;



237

- vi) The Ad-hoc Relief Allowance will be admissible to the employees on their repatriation from posting/deputation abroad at the rate and amount which would have been admissible to them, had they not been posted abroad;
- vii) The Ad-hoc Relief Allowance will be admissible during the period of suspension;
- viii) The term "Basic Pay" will also include the amount of Personal Pay granted on account of annual increment(s) beyond the maximum of the existing pay scales.

9. Qualification Pay:

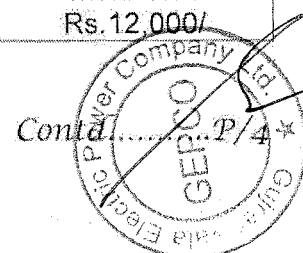
The rates of Qualification Pays shall be revised as under:

Sr. #	Qualification	Existing Rates (per month)	Revised Rates (per month)
a	SAS/PFA	Rs.800/-	Rs.1,200/-
b	ICMA/ICWA (Part-III)	Rs.800/-	Rs.1,200/-
c	ICMA/ICWA/CIMA/ACCA *	Rs.2,100/-	Rs.3,150/-
d	Chartered Accountant	Rs.2,300/-	Rs.3,450/-
e	Staff College/NMC/NDC	Rs.2,000/-	Rs.3,000/-
f	NIPA Advanced Course	Rs.1,000/-	Rs.1,500/-
g	Mid Career Mgt Course	Rs.500/-	Rs.750/-

(*Note: CIMA and ACCA qualified employees may henceforth be allowed Qualification Pay at the same rate as admissible for ICMA/ICWA.)

10. Deputation/Additional Charge Allowance/Special Pay on Current Charge

Sr. #	Item	Existing Rates (per month)	Revised Rates (per month)
i	Deputation Allowance	20% of the Basic Pay subject to maximum Rs.6,000/-	20% of the Basic Pay subject to maximum Rs.12,000/-
ii	Special Allowance on Additional Charge of Identical Posts	20% of the Basic Pay subject to maximum Rs.6,000/-	20% of the Basic Pay subject to maximum Rs.12,000/-
iii	Special Allowance on Additional Charge of Non-Identical Posts	10% of the Basic Pay subject to maximum Rs.3,000/-	10% of the Basic Pay subject to maximum Rs.12,000/-
iv	Special Pay on Current Charge	20% of the Basic Pay subject to maximum Rs.6,000/-	20% of the Basic Pay subject to maximum Rs.12,000/-



11. Special Pay and Allowances:

All the Special Pays, Special Allowances or the Allowances admissible as percentage of pay (excluding those which are capped by fixing maximum limit) including House Rent Allowance and the Allowance/Special Allowance equal to one month basic pay, granted to Federal Government employees irrespective of his/her posting in Ministry/Division/Department/Office etc. including civil employees in BPS 1-22 of Judiciary shall stand frozen at the level of its admissibility as on 30-06-2016.

12. Option:

- (i) The Ministry/Division/Department/Office to which an employee belongs and/or on whose pay roll he/she is borne shall obtain an option in writing from such employees within 30 days commencing from the date of issue of this Office Memorandum and communicate it to the concerned Accounts Office/DDO, as the case may be, either to continue to draw salary in the Scheme of Basic Pay Scales-2015 or in the Scheme of Basic Pay Scales-2016 as specified in this Office Memorandum. Option once exercised shall be considered final.
- (ii) An existing employee, as aforesaid, who does not exercise and communicate his/her option within the specified time limit, shall be deemed to have opted for the Scheme of Basic Pay Scales-2016.

13. All the existing rules/orders on the subject shall be considered to have been modified to the extent indicated above. All the existing rules/orders, not so modified, shall continue to be in force under this scheme.

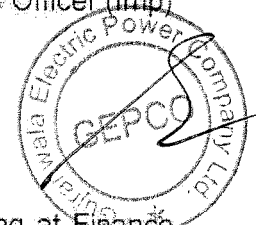
14. Anomalies:

An Anomaly Committee shall be set up in the Finance Division (Regulations Wing) to resolve the anomalies, if any, arising out in the implementation of the Basic Pay Scales-2016.


(Faisal Nadeem)
Accounts Officer (Imp)

ALL MINISTRIES/DIVISIONS/DEPARTMENTS

Web Administrator, Finance Division, Islamabad (for uploading at Finance Division's website i.e. www.finance.gov.pk)



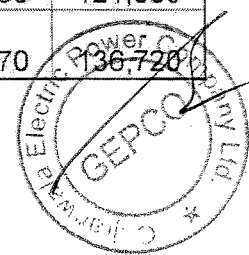
239

Contd.....P/5

Annexure to O.M.No.F.1(2)/Imp/2016-333 dated 01-07-2016

BASIC PAY SCALES OF THE CIVIL SERVANTS

Basic Pay scales-2015				Stages	Basic Pay scales-2016		
BPS	MIN	INCR	MAX		MIN	INCR	MAX
1	6,210	195	12,060	30	7,640	240	14,840
2	6,335	220	12,935	30	7,790	275	16,040
3	6,535	260	14,335	30	8,040	325	17,790
4	6,730	300	15,730	30	8,280	370	19,380
5	6,985	340	17,185	30	8,590	420	21,190
6	7,235	375	18,485	30	8,900	470	23,000
7	7,490	415	19,940	30	9,220	510	24,520
8	7,750	455	21,400	30	9,540	560	26,340
9	8,015	495	22,865	30	9,860	610	28,160
10	8,275	544	24,595	30	10,180	670	30,280
11	8,540	595	26,390	30	10,510	740	32,710
12	9,055	650	28,555	30	11,140	800	35,140
13	9,700	715	31,150	30	11,930	880	38,330
14	10,340	790	34,040	30	12,720	980	42,120
15	10,985	905	38,135	30	13,510	1,120	47,110
16	12,910	1,035	43,960	30	15,880	1,280	54,280
17	20,680	1,555	51,780	20	25,440	1,930	64,040
18	25,940	1,950	64,940	20	31,890	2,400	79,890
19	40,155	2,075	81,655	20	49,370	2,560	100,570
20	46,705	3,050	89,405	14	57,410	3,750	109,910
21	51,885	3,375	99,135	14	63,780	4,150	121,880
22	55,755	3,960	111,195	14	68,540	4,870	136,720



240



GOVERNMENT OF PAKISTAN
FINANCE DIVISION
(Regulations Wing)
FBC Building, Near State Bank of Pakistan

F.No.1(3)Imp/2015- 630

Islamabad, the 7th July, 2015

OFFICE MEMORANDUM

Subject: REVISION OF BASIC PAY SCALES & ALLOWANCES OF CIVIL SERVANTS OF THE FEDERAL GOVERNMENT (2015)

The President has been pleased to sanction the revision of Basic Pay Scales & Allowances with effect from 1st July, 2015 for the Civil employees of the Federal Government, paid out of Civil estimates and from the Defence estimates as detailed in the following paragraphs:

Part-I (Pay)

2. Revision of Basic Pay Scales:

The Basic Pay Scales-2015 shall replace the Basic Pay Scales-2011 with effect from 01-07-2015 as contained in the Annexure to this Office Memorandum.

3. Fixation of Pay of the existing employees:

- i) The basic pay of an employee in service on 30-06-2015 shall be fixed in the Basic Pay Scales-2015 on point to point basis i.e. at the stage corresponding to that occupied by him/her above the minimum of Basic Pay Scales-2011;
- ii) In case of Personal Pay being drawn by an employee as part of his/her basic pay beyond the maximum of his/her pay scale on 30-06-2015, he/she shall continue to draw such pay in the Basic Pay Scales-2015 at the revised rates.

4. Fixation of Pay on promotion:

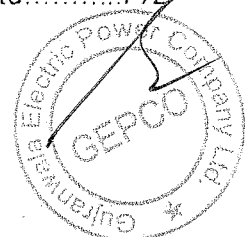
In cases of promotion from a lower to higher posts/scale before introduction of these scales, the pay of the employees concerned in the revised pay scale may be fixed and so enhanced that it would not be less than the pay that would have been admissible to him if his promotion to the higher post/scale had taken place after the introduction of these scales.

5. Annual increment:

Annual increment shall continue to be admissible, subject to the existing conditions, on 1st December each year.

Contd.....P/2

Amir



241

Part-II (Allowances)

6. Ad-hoc Relief Allowances:

The following Ad-hoc Relief Allowances granted w.e.f. 01-07-2011 and 01-07-2012 shall cease to exist with effect from 01-07-2015:

S. No.	Name of Ad-hoc Relief Allowance	Office Memorandum and Date	Admissible Rates
i	Ad-hoc Relief Allowance-2011 (01-07-2011)	F.1(5)Imp/2011-419, dated 04-07-2011	15% of the basic pay on BPS-2008
ii	Ad-hoc Relief Allowance-2012 (01-07-2012)	F.1(3)Imp/2012, dated 02-07-2012	20% of the basic pay on BPS-2011

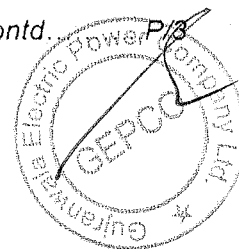
7. Ad-hoc Allowance-2010 (if admissible), 2013 and 2014:

- i) The Ad-hoc Allowance -2010 @ 50% of the basic pay of Basic Pay Scales-2008 (where admissible to the Civil employees) shall continue to stand frozen at the level of its admissibility/drawn as on 30-06-2015;
- ii) All the new entrants shall be allowed Ad-hoc Allowance-2010 @ 50% of the minimum of relevant Basic Pay Scales-2008 (if admissible in that organization) on notional basis with effect from 01-07-2015, till further orders, and shall stand frozen at the same level;
- iii) The Ad-hoc Relief Allowances-2013 and 2014 @ 10% each shall stand frozen at the level of its admissibility as on 30-06-2015;
- iv) All the new entrants shall be allowed Ad-hoc Relief Allowances-2013 and 2014 @ 10% each of the minimum of relevant Basic Pay Scales-2011 on notional basis with effect from 01-07-2015, till further orders, and shall stand frozen at the same level.

8. Ad-hoc Relief Allowance-2015:

- i) An Ad-hoc Relief Allowance-2015 @ 7.5% of the running basic pay of BPS-2015 to the civil employees of the Federal Government as well as civilians paid out of Defense estimates including contingent paid staff and contract employees employed against civil posts in Basic Pay Scales on standard terms and conditions of contract appointment shall be allowed with effect from 01-07-2015 till further orders;
- ii) The Ad-hoc Relief Allowance will be subject to Income Tax;
- iii) The Ad-hoc Relief Allowance will be admissible during leave and entire period of LPR except during extra ordinary leave;

Contd.



242

- iv) The Ad-hoc Relief Allowance will not be treated as part of emoluments for the purpose of calculation of Pension/Gratuity and recovery of House Rent;
- v) The Ad-hoc Relief Allowance will not be admissible to the employees during the tenure of their posting/deputation abroad;
- vi) The Ad-hoc Relief Allowance will be admissible to the employees on their repatriation from posting/deputation abroad at the rate and amount which would have been admissible to them, had they not been posted abroad;
- vii) The Ad-hoc Relief Allowance will be admissible during the period of suspension;
- viii) The term "Basic Pay" will also include the amount of Personal Pay granted on account of annual increment(s) beyond the maximum of the existing pay scales.

9. Medical Allowance:

- (i) The President has further been pleased to sanction 25% increase in the amount of Medical Allowance to the civil employees in the following manner:

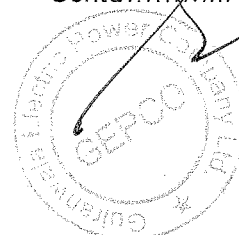
BPS	Existing Rate	Revised Rate
1 to 15	Rs.1,200/-	Rs.1,500/-
16-22	Increase in the amount of Medical Allowance @ 25% of the existing amount, being admissible/drawn on 30-06-2015.	

- (ii) All the new entrants in BPS-16 to BPS-22 shall be allowed Medical Allowance @ 15% of the minimum of relevant Basic Pay Scales-2008 on notional basis plus 25% of the amount of Medical Allowance, so calculated, w.e.f. 01-07-2015, till further orders, and shall stand frozen at the same level;
- (iii) The Medical Allowance, in no case, should be less than Rs.1,500/- per month.

10. Special Pay and Allowances:

All the Special Pays, Special Allowances or the Allowances admissible as percentage of pay (excluding those which are capped by fixing maximum limit) including House Rent Allowance and the Allowance/Special Allowance equal to one month basic pay, granted to Federal Government employees irrespective of his/her posting in Ministry/Division/Department/Office etc. including civil employees in BPS 1-22 of Judiciary shall stand frozen at the level of its admissibility as on 30-06-2015.

Contd.....P/4



243

11. Orderly Allowance for BPS-20 to BPS-22:

The rates of Orderly Allowance shall be revised as follows:

Existing Rate	Revised Rate
Rs.7,000/ per month	Rs.12,000/- per month

(Note: Subject to furnishing a certificate that the officer is not using the services of any official employee at his residence.)

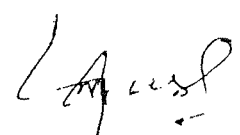
12. Option:

- (i) The Ministry/Division/Department/Office to which an employee belongs and/or on whose pay roll he/she is borne shall obtain an option in writing from such employees within 30 days commencing from the date of issue of this Office Memorandum and communicate it to the concerned Accounts Office/DDO, as the case may be, either to continue to draw salary in the Scheme of Basic Pay Scales-2011 or in the Scheme of Basic Pay Scales-2015 as specified in this Office Memorandum. Option once exercised shall be considered final.
- (ii) An existing employee, as aforesaid, who does not exercise and communicate his/her option within the specified time limit, shall be deemed to have opted for the Scheme of Basic Pay Scales-2015.

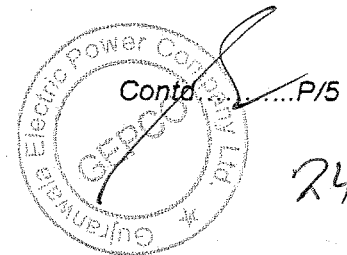
13. All the existing rules/orders on the subject shall be considered to have been modified to the extent indicated above. All the existing rules/orders, not so modified, shall continue to be in force under this scheme.

14. Anomalies:

An Anomaly Committee shall be set up in the Finance Division (Regulations Wing) to resolve the anomalies, if any, arising out in the implementation of the Basic Pay Scales-2015.

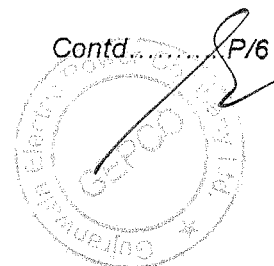

(Faisal Nadeem)
Accounts Officer (Imp)

ALL MINISTRIES/DIVISIONS/DEPARTMENTS



Annexure to OM No.F.1 (3) Imp/2015-630 dated 07-07-2015							
BASIC PAY SCALES OF THE CIVIL SERVANTS							
Basic Pay scales-2011				Stages	Basic Pay scales-2015		
BPS	MIN	INCR	MAX		MIN	INCR	MAX
1	4,800	150	9,300	30	6,210	195	12,060
2	4,900	170	10,000	30	6,335	220	12,935
3	5,050	200	11,050	30	6,535	260	14,335
4	5,200	230	12,100	30	6,730	300	15,730
5	5,400	260	13,200	30	6,985	340	17,185
6	5,600	290	14,300	30	7,235	375	18,485
7	5,800	320	15,400	30	7,490	415	19,940
8	6,000	350	16,500	30	7,750	455	21,400
9	6,200	380	17,600	30	8,015	495	22,865
10	6,400	420	19,000	30	8,275	544	24,595
11	6,600	460	20,400	30	8,540	595	26,390
12	7,000	500	22,000	30	9,055	650	28,555
13	7,500	550	24,000	30	9,700	715	31,150
14	8,000	610	26,300	30	10,340	790	34,040
15	8,500	700	29,500	30	10,985	905	38,135
16	10,000	800	34,000	30	12,910	1,035	43,960
17	16,000	1,200	40,000	20	20,680	1,555	51,780
18	20,000	1,500	50,000	20	25,940	1,950	64,940
19	31,000	1,600	63,000	20	40,155	2,075	81,655
20	36,000	2,350	68,900	14	46,705	3,050	89,405
21	40,000	2,600	76,400	14	51,885	3,375	99,135
22	43,000	3,050	85,700	14	55,755	3,960	111,195

Amel

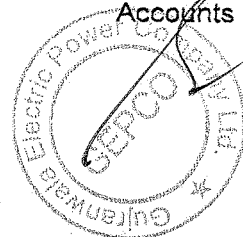


245

Copy also forwarded for information to:

1. President's Secretariat (Public), Islamabad.
2. President's Secretariat (Personal), Islamabad.
3. Prime Minister's Office (Internal), Islamabad.
4. Prime Minister's Office (Public), Islamabad.
5. National Assembly Secretariat, Islamabad.
6. Senate Secretariat, Islamabad.
7. Election Commission of Pakistan, Islamabad.
8. Supreme Court of Pakistan, Islamabad.
9. Federal Shariat Court, Islamabad.
10. Auditor General of Pakistan, Islamabad.
11. Controller General of Accounts, Islamabad.
12. AGPR, Islamabad/Lahore/Peshawar/Karachi/Quetta.
13. Military Accountant General, Rawalpindi.
14. All Financial Advisers/Deputy Financial Advisors attached to Ministries/Divisions etc.
15. Chief Accounts Officer, M/O Foreign Affairs, Islamabad.
16. Financial Adviser and Chief Accounts Officer, Pakistan Railways, Lahore.
17. All Chief Secretaries/Finance Secretaries of the Government of Punjab/Sindh/Khyber Pakhtunkhwa/Balochistan/Azad State of Jammu & Kashmir and Gilgit Baltistan.
18. Capital Development Authority, Islamabad.
19. Office of the Chief Commissioner, Islamabad.
20. Federal Public Service Commission, F-5/1, Agha Khan Road, Islamabad.
21. Secretary, Wafaqi Mohtasib (Ombudsman)'s Secretariat, Islamabad.
22. Pakistan Atomic Energy Commission, Islamabad.
23. Central Directorate of National Savings, Islamabad.
24. National Accountability Bureau, Islamabad.
25. Member (Finance), KRL, P.O.Box.No.1384, Islamabad.
26. Intelligence Bureau, Islamabad.
27. Pakistan Mint, Lahore.
28. DG Post Offices, Islamabad.
29. Economic Adviser's Wing, Finance Division, "S" Block, Pak. Sectt. Islamabad.
30. Secretariat Training Institute, Islamabad.
31. Directorate General of Inspection & Training, Customs & Central Excise, 8th Floor, New Customs House, Karachi.
32. Earthquake Reconstruction & Rehabilitation Authority (ERRA), Islamabad.
33. Federal Tax Ombudsman's Secretariat, Islamabad.
34. Cost Accounts Organization, Islamabad.
35. Web Administrator, Finance Division, Islamabad (for uploading at Finance Division's website i.e. www.finance.gov.pk)

(Faisal Nadeem)
Accounts Officer(Imp)



246

Government of Pakistan
Finance Division
(Regulations Wing)

No. F. 4(1)-Reg.6/2017-831.

Islamabad, the 3rd July, 2017.

OFFICE MEMORANDUM

Subject: - GRANT OF INCREASE IN PENSION TO PENSIONERS OF THE FEDERAL GOVERNMENT.

The President has been pleased to sanction an increase @ 10% of net pension with effect from 1st July, 2017 until further order to all civil pensioners of the Federal Government including civilians paid from Defence Estimates as well as retired Armed Forces personnel and Civil Armed Forces Personnel.

2. The 15% increase in pension as allowed vide para-1(ii) of the Finance Division's OM. No. F. 4(1)-Reg.6/2010-721, dated 05.07.2010 shall be discontinued for those who would retire on or after 01.07.2017.

3. However, 15% increase in pension as allowed vide paras-12(i) of Finance Division's O.M. NO. F. 1(5)-Imp/2011-419, dated 04.07.2011, 7.5% increase in pension as allowed vide para -1 of Finance Division's OM. No 4(1)-Reg.6/2015-697, dated 07.07.2015 and 10% increase in pension as allowed vide para 1 of Finance Division's O.M. No. 4(1)-Reg.6/2016-870 dated 1st July, 2016 shall be admissible to the new pensioners who would retire on or after 01.07.2017.

4. The 10% increase in pension as mentioned at para 1 above will also be admissible to the pensioners who would retire on or after 01.07.2017.


5. For the purpose of admissibility of increase in pension sanctioned in this O.M. the term "Net Pension" means "Pension being drawn" minus "Medical Allowance".

6. The increase will also be admissible on family pension granted under the Pension-cum-Gratuity Scheme, 1954, Liberalized Pension Rules, 1977, on pension sanctioned under the Central Civil Services (Extra Ordinary Pension) Rules as well as on the Compassionate Allowance under CSR-353.

7. If the gross pension sanctioned by the Federal Government is shared with any Government in accordance with the rules laid down in part-IV of Appendix III to the Accounts Code, Volume-I, the amount of the increase in pension will be apportioned between the Federal Government and the other Government concerned on proportionate basis.

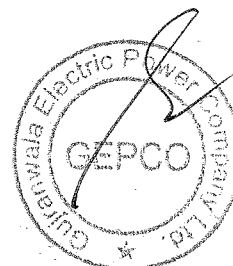
8. The increase in pension sanctioned in this O.M. will not be admissible on Special Additional Pension allowed in lieu of pre-retirement orderly allowance and monetized value of a driver or an orderly.

9. The benefit of increase in pension sanctioned in this O.M. will also be admissible to those Civil Pensioners of the Federal Government who are residing abroad (other than those residing in India and Bangladesh) who retired on or after 15.08.1947 and are not entitled to, or are not in receipt of pension increase under the British Government's Pension (increase) Acts. The payment will be made at the applicable rate of exchange.


(Muhammad Shahid Ahmed Ch.)
Deputy Secretary (R-III)

ALL MINISTRIES/DIVISIONS/DEPARTMENTS

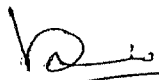
Cont.....P/2.



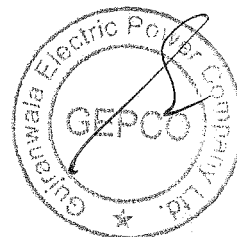
247

Copy also forwarded for information to:

1. President's Secretariat (Public), Islamabad.
2. President's Secretariat (Personal), Islamabad.
3. Prime Minister's Office, Islamabad.
4. National Assembly Secretariat, Islamabad.
5. Senate Secretariat, Islamabad.
6. Election Commission of Pakistan, Islamabad.
7. Supreme Court of Pakistan, Islamabad.
8. Federal Shariat Court, Islamabad.
9. AGPR, Islamabad/Lahore/Peshawar/Karachi/Quetta.
10. Pakistan Mint, Lahore.
11. Auditor General of Pakistan, Islamabad.
12. Federal Public Service Commission, F-5/1, Agha Khan Road, Islamabad.
13. Capital Development Authority, Islamabad.
14. Cost Accounts Organization, Islamabad.
15. Military Accountant General, Rawalpindi.
16. Central Directorate of National Savings, Islamabad.
17. Chief Accounts Officer, M/O Foreign Affairs, Islamabad.
18. Financial Adviser and Chief Accounts Officer, Pakistan Railways, Lahore.
19. All Financial Advisers/Deputy Financial Advisors attached to Ministries/Divisions etc.
20. Secretariat Training Institute, Islamabad.
21. Federal Tax Ombudsman's Secretariat, Islamabad.
22. DG, Post Offices, Islamabad.
23. Office of the Chief Commissioner, Islamabad.
24. Secretary, Wafaqi Mohtasib (Ombudsman)'s Secretariat, Islamabad.
25. Pakistan Atomic Energy Commission, Islamabad.
26. All Chief Secretaries/Finance Secretaries of the Government of Punjab/ Sindh/ Khyber Pakhtun Khwa/Baluchistan & Azad State of Jammu & Kashmir.
27. Directorate General of Inspection & Training, Customs & Central Excise, 8th Floor, New Custom House, Karachi.
28. Earthquake Re-construction and Rehabilitation Authority (ERRA), Islamabad.
29. National Accountability Bureau, Islamabad.
30. Intelligence Bureau, Islamabad.
31. Member (Finance), KRL, P.O.Box.No.1384, Islamabad.
32. Controller General of Accounts, Islamabad.
33. Governor, State Bank of Pakistan, Karachi.
34. President, National Bank of Pakistan, Karachi.
35. PP&A Dte, GHQ and Joint Staff, Headquarter, Rawalpindi.
36. Web Administrator, Finance Division, Islamabad for uploading at Finance Division's Website i.e. (www.finance.gov.pk).


(Muhammad Khalil)
Section Officer (Reg.6)

S.A Imam.

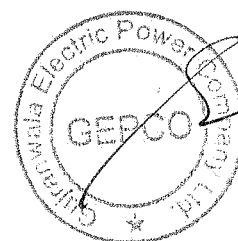


248

Repair and Maintenance Break UP

Rs. In Million

Description	June-18	June-17	June-16
Offices	23.848	21.680	18.080
Kv 132 Grid Station Equipment	32.836	29.851	36.997
Kv 66 Grid Station Equipment	-	-	-
Kv 11 Grid Station Equipment	-	-	-
Kv 132 Distribution Lines	0.799	0.726	0.260
Kv 11 Distribution Lines	52.823	48.021	27.239
V 400 Low Tension Lines	32.836	29.851	21.771
Distribution Transformers	493.898	448.998	432.001
Service Drop	32.545	29.587	37.740
Meters	567.566	515.969	284.753
Line T&P	45.080	40.982	37.226
Computers & Office Equipment	4.881	4.437	4.745
Furniture & Fixtures	0.966	0.879	0.498
Stores	-	-	0.008
Communication Equipment	0.109	0.099	-
Fire Safety Equipments	0.029	0.027	0.029
Misc:	0.209	0.190	0.544
Rest Houses	0.064	0.058	0.032
Recovery Against Burnt Meters	-	-	(0.822)
Total	1,288.491	1,171.355	901.102

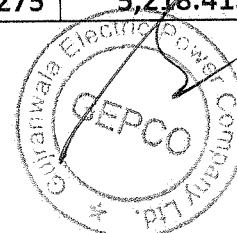


249

Salary & Other Benefits Breakup

Rs

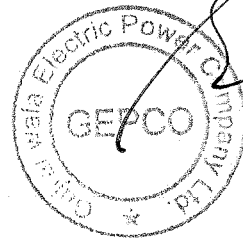
Description	June-18	June-17	June-16
Pay And Allowances			
Basic Pay	3,635.403	2,908.322	2,285.202
Cash Medical Allowance	172.124	163.928	162.992
Conveyance Allowance	345.810	329.343	315.744
Deputation Pay	-	-	0.032
Duel Charge Allowance	1.371	0.686	0.566
Entertainment Allowance	0.193	0.161	0.158
Group Life insurance	10.271	9.782	7.825
House Rent Allowance	200.717	182.470	168.665
Job Allowance	303.114	252.604	241.391
Livery Allowance	33.728	28.108	18.091
Local Compensatory Allowance	-	-	0.018
Officiating/Personal Special Pay	0.002	0.001	-
Other Allowances	31.557	26.299	27.813
Over Times And Off Day Wages	373.846	311.550	169.455
Personal Allowance	-	-	-
Qualification Pay/Technical Pay	36.691	30.577	31.857
Senior Post Allowance	0.003	0.002	0.007
Shift Allowances	5.785	4.821	4.625
Special Pay	0.663	0.552	0.371
Staff Allowance	-	-	0.000
Washing Allowance	21.565	17.972	14.920
Special Adhoc Relief	654.067	768.871	1,014.920
Daily Wages Labour	60.160	50.136	22.569
Driver Salary under Transport Policy	40.585	33.822	13.634
Employees Benefit	-	-	-
Powr, Light And Water	303.198	275.635	286.495
House Rent / House Acquisition	0.426	0.355	0.043
Bereavement And Other Donantions	6.523	5.436	3.475
Sports And Recreation	9.579	7.982	16.951
Awards & Gratuity	722.835	399.310	167.278
Medical And Hospitalization Exp.	205.980	171.657	212.085
Education And Training Expenses	38.400	32.002	30.235
Education Cess	0.750	0.625	0.081
Residentail Telephone	1.144	0.953	0.475
Incentive on Electricity Collections	1.611	1.343	0.440
GEPCO Share Marriage Grant Cost	59.962	49.970	-
Total	7,278.066	6,065.275	5,218.413



250

INCREASE IN BASIC PAY

Description	2017-18	2016-17	2015-16	2014-15
Basic Pay	3,635	2,908	2,285	1,738
% Change	25%	27%	31%	

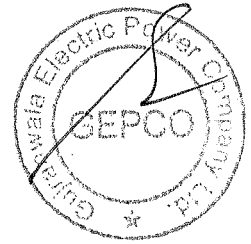


251

Other Expenses Break Up

Rs. In Million

Description	June-18	June-17	June-16	Diff.	%age
Rent, rates and taxes	6.733	5.860	4.673	1	25.40
Power, light and water	37.026	32.226	28.651	4	12.48
Postage and telephone	29.538	25.709	25.701	0	0.03
Offices supplies and other expenses	108.846	94.737	86.939	8	8.97
Professional fees	27.199	23.674	18.787	5	26.01
Electricity bill collection charges	246.654	214.682	189.678	25	13.18
Licence fee - NEPRA/PEPCO/Software Fee/CPPA	125.669	109.379	59.771	50	83.00
Audit fee	1.838	1.600	1.000	1	60.00
Advertisement & Publicity expenses	6.892	5.998	31.800	(26)	(81.14)
Other charges	29.604	49.267	-	49	#DIV/0!
Total	620.000	563.134	447.000	116	25.98

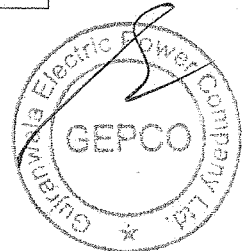


252

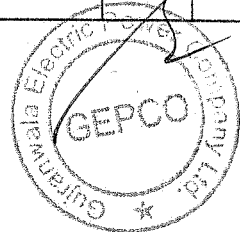
ACTION PLAN STG WORKS 2017-18

Rs. in Million

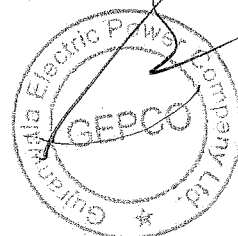
Sr. No.	Name of Project:	Funds required in 2017-18
1	7th Secondary Transmission Lines & Grid Stations	900
2	Power Distribution Enhancement Project (Tranche-II)	200
3	Power Distribution Enhancement Project (Tranche-III)	413
4	Power Distribution Enhancement Project (Tranche-IV)	5
Total		1,518



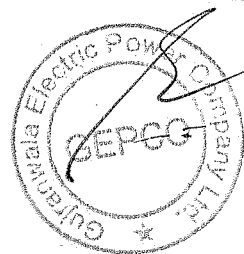
Name of Project:		7th Secondary Transmission Lines & Grid Stations		
A: New Grid Station				
Sr.No.	Name of Grid Station	Scope of Work	Cost (Rs.in Million)	
			Total	Funds Required in 2017-18
1	132kV Essa	i) 2 No. 26MVA P/TFs ii) 2No. PT/F bays iii) 2No. Line bays iv) 1No. P.T bay	295	118
2	132kV Gondlanwala	i) 2 No. 40MVA P/TFs ii) 2No. PT/F bays iii) 2No. Line bays iv) 1No. P.T bay	315	126
3	132kV Ahmad Nagar	i) 2 No. 26MVA P/TFs ii) 2No. PT/F bays iii) 2No. Line bays iv) 1No. P.T bay	295	118
Sub -Total (A)			905	362
B: Addition of Power Transformers				
1	132kV Ghuinke	Addition of 26MVA P.T/F	31	31
2	132kV Jalalpur Nau	Addition of 13MVA P.T/F	25	25
Sub -Total (B)			56	56



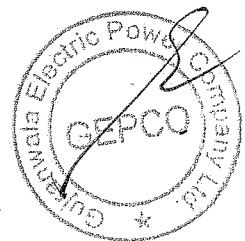
Name of Project:		7th Secondary Transmission Lines & Grid Stations					
C: Transmission Lines							
Sr. No.	Name of 132KV T/Line	Type	Length (Km)	Conductor	Cost (Rs. in Million)		
					Total	Funds Required in 2017-18	
1	132kV Hafizabad-II _ Jalalpur Nau (Laying of 2nd Circuit)	SDT	26	Rail	86	86	
2	132kV Jalalpur Nau_ Pindi Bhattian	D/C	23	Rail	230	115	
4	132kV Sahowala_ New Sialkot (Reconductoring from Lynx to Greely)	D/C	16	Rail	192	192	
5	132kV In & Out of Narowal_ Shakargarh at Essa Grid Station	D/C	2	Rail	20	20	
6	132kV In & Out of Gakhar- H.Rd GRW at Gondlanwala Grid Station	D/C	0.5	Rail	7	7	
7	132kV In & Out of Gakhar-Fatehpur at Ahmad Nagar Grid Station	D/C	7	Lynx	63	63	
Sub-Total (C)					598	483	
Total (A+B+C)					1558	900	



Name of Project:		Power Distribution Enhancement Project (Tranche-II)				
A: New Grid Station						
Sr.No.	Name of Grid Station	Scope of Work	Cost (Rs.in Million)			
			Total	Utilization upto 30-6-17	Funds Required in 2017-18	
1	132kV Godhpur	i) 2 No. 40MVA P/TFs ii) 2No. PT/F bays iii) 2No. Line bays iv) 1No. P.T bay	351	326	25	
Sub-Total (A)			351	326	25	
B: Transmission Lines						
S. No.	Name of 132KV T/Line	Type	Length (Km)	Conductor	Cost (Rs.in Million)	
					Total	Utilization upto 30-6-17
1	132kV DC Sahowala- Godhpur	DC	9.7	Rail	87	27
2	132kV DC Sahowala- Pasrur	DC	43	Rail	344	148
Sub-Total (B)					431	175
Total (A+B)					782	200

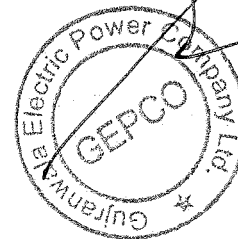


Name of Project:		Power Distribution Enhancement Project (Tranche-III)			
Conversion of 66kV Grid Station to 132kV					
Sr.No.	Name of Grid Station	Scope of Work	Cost (Rs.in Million)		
			Total	Utilization upto 30-6-17	Funds Required in 2017-18
1	132kV Siranwali	i) 2 No. 26MVA P/TFs ii) 2No. PT/F bays iii) 2No. Line bays iv) 1No. P.T bay	1125	712	413
2	132kV Head Marala	i) 2 No. 40MVA P/TFs ii) 2No. PT/F bays iii) 2No. Line bays iv) 1No. P.T bay			
3	132kV Malikwal	i) 2 No. 40MVA P/TFs ii) 2No. PT/F bays iii) 2No. Line bays iv) 1No. P.T bay			
3	132kV Daska	i) 3 No. 26MVA P/TFs ii) 2No. PT/F bays iii) 2No. Line bays iv) 1No. P.T bay			
SPILL OVER WORK OF ADB TRANCHE-IV			5		
Total			1125	712	418



Month wise Mobile Meters Reading

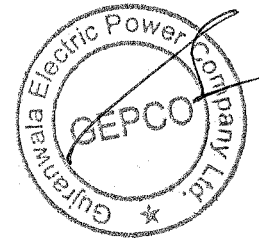
Month	% Accuracy of Mobile Metering Audit By PITC
Jan-18	99
Dec-17	99
Nov-17	99
Oct-17	99
Sep-17	99
Aug-17	99
Jul-17	99
Jun-17	99
May-17	99
Apr-17	99
Mar-17	98
Feb-17	98
Jan-17	98
Dec-16	97
Nov-16	97
Oct-16	96
Sep-16	98
Aug-16	93
Jul-16	84



258

GEPCO RECEIVABLE POSITION

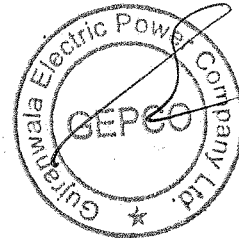
Description	As on 30-06-2016	As on 30-06-2017
Govt. Debtors		
Federal Govt.	-137.81	-56
AJK Govt.	7439.87	9444
Provincial Govt.	57.82	164
Total Govt. Debtors	7359.89	9553
Private Debtors		
P/Disconnected	502.44	491
Spillover	3856.09	4172
Deferred Amount	570.23	404
Subsidies	1736.83	3947
On installments	24.96	13
Running Defaulters		
New Addition	1611.30	1452
Upto 2 Months	159.35	83
Of 3 Months	22.19	16
3-6 Months	4.56	3
6-12 Months	0.00	1
1-3 Years	0.00	0
Over 3 Years	0.00	0
Total Private Running Defaulters	1797.41	1555
Total Private Debtors	8487.96	10581.83
Un-ID Cash/Credit Balance	-211.39	-180.29
Net Receivables	15636.46	19954.15



259

GEPCO RECEIVABLE POSITION

Description	As on 30-06-2017	As on 31-12-2017	As on 31-01-2018
Govt. Debtors			
Federal Govt.	-56	199	221
AJK Govt.	9444	10541	10708
Provincial Govt.	164	299	326
Total Govt. Debtors	9553	11038	11255
Private Debtors			
P/Disconnected	491	551	581
Spillover	4172	3686	3559
Deferred Amount	404	368	296
Subsidies	3947	4090	4224
On installments	13	20	25
Running Defaulters			
New Addition	1452	762	777
Upto 2 Months	83	115	66
Of 3 Months	16	9	7
3-6 Months	3	1	2
6-12 Months	1	0	0
1-3 Years	0	0	0
Over 3 Years	0	0	0
Total Private Running Defaulters	1555	887	852
Total Private Debtors	10581.83	9601.67	9535.54
Un-ID Cash/Credit Balance	-180.29	-252.98	-251.84
Net Receivables	19954.15	20387.04	20538.37

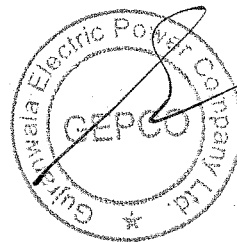


760

J

Late Payment Surcharge

Months	Late Payment Surcharge
Jul-16	123,323,002
Aug-16	107,876,890
Sep-16	155,616,379
Oct-16	112,685,685
Nov-16	64,607,349
Dec-16	65,231,618
Jan-17	62,216,076
Feb-17	53,956,872
Mar-17	47,864,588
Apr-17	86,004,900
May-17	99,266,536
Jun-17	62,224,350
Total	1,040,874,245



261

Late Payment Surcharge

Months	Late Payment Surcharge
Jul-15	173,379,271
Aug-15	143,843,642
Sep-15	146,390,434
Oct-15	148,436,938
Nov-15	83,863,193
Dec-15	73,127,359
Jan-16	78,859,410
Feb-16	58,554,518
Mar-16	(6,938,897)
Apr-16	75,222,873
May-16	105,512,834
Jun-16	64,369,064
Total	1,144,620,639



262

No.MD(PEPCO)/GM(R&CO)/DGC/DCAC/A-8 3959-62
January, 2018
08/01/

Joint Secretary (PF),
Ministry of Energy,
(Power Division), Islamabad.

Diary No.....18041
Dated...10-01-18
Chief Executive Officer PEPCO Ltd. Gujranwala

Subject: NON-PAYMENT OF ELECTRICITY BILLS / DUES FROM AJ&K GOVERNMENT

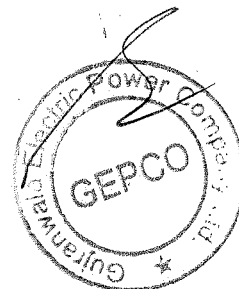
1. The receivables against GoAJ&K are increasing every month and have reached Rs.88.48 Billion ending 11/2017 due to non-settlement of tariff issue with AJ&K.

2. The following recommendations were made for presenting to the competent forum for consideration / approval in the second meeting of the Sub Committee held in the Ministry of Water & Power, GoP, Islamabad on 08.12.2015 regarding settlement of outstanding liabilities and future tariff for AJ&K:-

- NEPRA's determined tariff for 1-100 unit slab of domestic category will be applicable for AJ&K from 01.07.2015, currently which is Rs. 5.79/kWh. Current billing will be made at that tariff till next tariff determination of 2015-16.
- Finance Division may provide sufficient budget for AJ&K electricity bill. The same for the year 2015-16 is expected to be around Rs 8.0 Billion. Currently the budgetary amount is around Rs 4 Billion, which is insufficient. Appropriate provisioning in AJ&K budget will eliminate any financial build up or need for electricity subsidy for AJ&K.
- Finance Division will clear the stock of dues which have been piled from 2011 onwards, amounting to around Rs 60 Billion till December 2015. Finance Division may provide that amount partly from the current budget and the remaining may be provisioned in 2016-17 budget.
- WAPDA or the Project Companies will pay Water Usage Charges on various projects (including Neelum Jhelum Hydropower Project) to the GoAJ&K as mutually agreed. Further, WAPDA/Project Companies will also be liable to pay any upward enhancement as mutually agreed between the parties (WAPDA/Project Companies & the GoAJ&K) in future.

Power Purchase Agreement for Jagran-I HPP will be signed with the CPPA and tariff approval from NEPRA will be obtained.

Contd./page-2



263

3. The issue was discussed during the First Meeting of the Committee headed by Addl. Secretary (Power) Ministry of Energy (Power Division) Islamabad on 21.06.2017. The decision vide para 4(b) of Minutes of Meeting is given as under:

"It was decided that the Ministry of Water & Power will submit summary seeking consideration / approval of the ECC of the Cabinet on new tariff as decided by the High Power Committee i.e. Rs.5.79/kWh."

4. The issue was again discussed during the second meeting of the Committee headed by Addl. Secretary (Power) Ministry of Energy (Power Division) Islamabad on 11.07.2017 and the para 4 thereof is reproduced below:-

After detailed discussions, it was agreed that the Government of AJ&K will share a Summary/Reference to Ministry of Water & Power on two issues:-

- a) Enhancement of existing power tariff from 2.59/kwh to 5.79/kwh for all of its consumers.
- b) Enhance of Water Usage Charges/Net Hydel Profit/Royalty to AJ&K as admissible to other provinces.

5. DISCO-wise receivables against GoAJ&K ending Nov-2017 are as under:

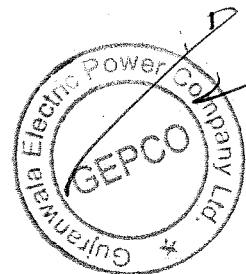
Rs. in Million	
COMPANY	RECEIVABLES
GEPSCO	10245.28
IESCO	60230.34
PESCO	17999.67
TOTAL	88475.29

It is requested to kindly intervene in the matter, so as the long outstanding issue is resolved to ameliorate the financial position of IESCO, GEPCO & PESCO besides requesting the Standing Sub-Committee constituted for future power tariff for AJ&K to review the tariffs after short and regular intervals while considering the prevailing inflationary trend and hike in commodity prices so that the rational tariff for AJ&K may be determined and notified as well.


MANAGING DIRECTOR 7.1.XV11

C.C:-

1. Chief Executive Officer IESCO, Islamabad w/r to his office letter No.5333-38 dated 05.12.2017.
2. Chief Executive Officer GEPCO, Gujranwala.
3. Chief Executive Officer PESCO, Peshawar.



264



Director General
(Finance)

PAKISTAN ELECTRIC POWER COMPANY (PVT.) LIMITED
712-WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore-54000
Telephone (92)-42-99202641 Fax: (92)-42-9202067



No. DG (Finance)/ 2796-2807.
Dated: November 27, 2017
December

Chief Executive Officer
(All DISCOs)

Attention: CFO/F.Ds (All DISCOs)

Subject:- DEBT SERVICE LIABILITIES AGAINST FOREIGN RELENT LOANS

In continuation of this office letter of even No. 2452-63 dated 20.02.2017, it is re-iterated that no DISCO will make payment to Economic Affairs Division (EAD) on subject loans.

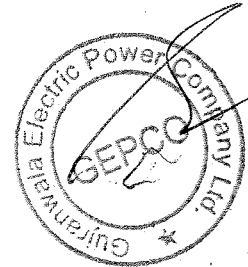
Ministry of Energy is being approached for adjustment of these loans by Ministry of Finance against outstanding dues of Tariff Differential Subsidy (TDS), General Sales Tax (GST) Subsidy and AJK Receivables.

Munir
24/12/17
(Munir Ahmad)

Director General (Finance)

Copy to:-

Managing Director PEPCO, 725-Wapda House, Lahore



To, In Out

F.D.

M.F.(CPC)

M.C.A.

Dy: M.C.A.

10781

01-1-18

No. PF-05(19)/2013
Government of Pakistan
Ministry of Water and Power
Power Coordination, Policy and Finance Wing

Islamabad the 11th February 2016

Page 1

Subject: MINUTES OF MEETING OF THE SUB-COMMITTEE FORMED ON THE NEW ELECTRICITY TARIFF FOR AJ&K BEYOND 30.09.2003.

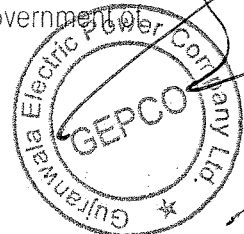
I am directed to refer to the subject noted above and to enclose Minutes of the subject meeting held in Ministry of Water & Power on 08.12.2015 for information and further necessary action.

(Muhammad Farhan)
Section Officer PF
Tel: 9209213

1. The Secretary Ministry of Kashmir Affairs & Gilgit Baltistan Islamabad
2. The Chief Secretary AJ&K, Government of AJ&K, Muzaffarabad.
3. The Chairman WAPDA, WAPDA House Lahore
4. The Joint Secretary (PF) Finance Division, Islamabad

For information:

1. The Secretary, Law and Justice Division, Islamabad
2. The Chairman NEPRA, Islamabad
3. The Secretary, Secretariat Electricity/Power Development Organization, Azad Government of the State of Jammu and Kashmir, Muzaffarabad
4. THE Chief Executive Officer, GEPCO, Gujranwala
5. THE Chief Executive Officer IESCO, Islamabad
6. THE Chief Executive Officer, PESCO, Islamabad
7. The General Manager (R & CO), PEPCO, WAPDA House, Lahore.



266

- i. SPS to Minister, for Water and Power.
- ii. PS to State Minister for Water and Power Islamabad
- iii. PSO to Secretary, Ministry of Water and Power.
- iv. SPS to Additional Secretary (P), Ministry of Water and Power.
- v. SPS to Additional Secretary (A&W), Ministry of Water and Power
- vi. APS to Joint Secretary (Power), Ministry of Water and Power.
- vii. APS to Joint Secretary (E&D), Ministry of Water and Power
- viii. PA to Deputy Secretary (Power), Ministry of Water & Power

G.E.O. GUJRANWALA

DIARY NO: 17/02/16

DATE: 17/02/16

CEO	
DG (HR & Admn)	
CE/TD	
CE/OD	
CE/(Dev)	
CE/(PMU)	
CE/(T&G)	
CE/CSD	
CE/PE	
Dir (Fin)	
Add: DG (HR & Admn)	
Add: DG (IA)	
Add: DG (L&L)	
MGR (S&I)	
MGR (MM)	
Company Secy	
Secret Office	

17/02/16

MINUTES OF MEETING OF THE SUB-COMMITTEE FORMED ON THE NEW ELECTRICITY TARIFF FOR AJ&K BEYOND 30.09.2003.

Page |

According to the clause 5.2 b of the Mangla Dam Raising Agreement executed between Ministry of Water & Power, WAPDA and Government of AJ&K, power tariff beyond September, 2003 for AJ&K is to be fixed by GoP on the recommendation of a Sub-Committee notified by Ministry of Kashmir Affairs & Northern Areas, States and Frontier Regions (Now Ministry of Kashmir Affairs & Gilgit Baltistan).

2. Former Ministry of KANA & SAFFRON vide Notification No. 3/10/92 dated 21.05.2003 constituted following Sub-Committee to firm up its recommendations regarding rate of new electricity tariff for AJ&K beyond 30.09.2003;

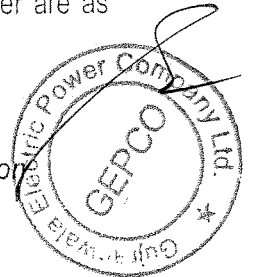
i.	The Secretary Water and Power	Chairman
ii.	The Chairman WAPDA	Member
iii.	The Chief Secretary AJ&K	Member
iv.	The Joint Secretary (PF) Finance Division	Member
v.	The Joint Secretary KANA and Saffron	Member

3. The second meeting of the Sub-Committee was held under the chairmanship of Secretary, Water and Power on 08.12.2015 in Ministry of Water & Power, Islamabad. List of the participants is attached as Annex-I.

4. The meeting started with recitation of holy Quran. The Secretary welcomed the participants and briefly highlighted the history of the subject issues. The Secretary Water and Power informed the participants that Government of AJ&K is paying @ Rs. 2.59 against the NEPRA determine tariff of Rs. 18.00 peak and Rs. 12.20/ kWh off peak (Rs. 12.77/kwh average). Finance Division provided subsidy till 2011 and withdrew it afterwards unilaterally. AJ&K is currently receiving electricity of Rs. 17 billion / year @ NEPRA's determined tariff. However, AJ&K is paying at flat rate of 2.59/kwh which is not viable for DISCOs providing electricity to AJ&K i.e. PESCO, GEPCO and IESCO. The General Manager R&CO apprised the participants that total receivables created due to this difference from AJ&K towards all three DISCO's stands at Rs. 59.47billion (GEPCO = Rs. 7.04 billion, PESCO = Rs. 12.46 billion, IESCO = Rs. 39.69 billion). At that point Secretary Water and Power apprised that the AJ&K has become the biggest defaulter of the power sector. However, the Government of AJ&K neither pursued the case in NEPRA for correction of tariff category nor asked Finance Division to restore the subsidy or allocate appropriate amount as per their billing in its annual budget. It is also a matter of fact that more than 80% consumers of AJ&K are Domestic but NEPRA is giving commercial tariff. Resultantly the receivables have soared to Rs. 60 billion approximately. The General Manager R&CO added that current rate of losses in AJ&K is 37 %.

5. The Chief Secretary AJ&K apprised that they had held a high level meeting with Finance Minister wherein it was interalia decided to frame recommendations for resolution of issues being faced by the AJ&K. Subsequently, issues being faced by the AJ&K regarding the Ministry of Water and Power are as under:

- a. *Tariff rationalization for AJ&K*
- b. *Exploitation of hydropower development by Power Development Organization*
- c. *Tripartite agreement on Neelum Jhelum Hydropower Project*



267

11/12/15

a.

TARIFF RATIONALIZATION FOR AJ&K:

i. The Chief Secretary AJ&K apprised that they are taking electricity from national grid on concessional tariff in pursuance of Mangla raising project. The Secretary Water and Power informed that currently 380 MW @ Rs. 2.59/kwh is being supplied to AJ&K. However, the actual rate which is determined by NEPRA is Rs. 18/ kwh for peak hours and Rs. 12.20 / kwh for off peak. Until 2011 there was no issue of receivables of the DISCOs on AJ&K account. In 2011, Finance Division unilaterally withdrew the subsidy being provided to the AJ&K. The issue was amplified by NEPRA's determination where AJ&K was determined to charge commercial despite the fact that more than 80% consumers are domestic. The issue was neither highlighted by the DISCOs nor objected by the Government of AJ&K. This reinforced the receivables which have now surged to Rs. 60 billion which are destabilizing the power sector. Page |

ii. The Chief Secretary AJ&K proposed to resolve the issue in light of Terms of References framed for the sub-committee constituted under Mangla raising dam in 2003 as it encircled the all issues being faced by the AJ&K power sector.

iii. During the meeting it was informed that according to the clause 5.2 b of the Mangla raising project agreement, power tariff beyond September, 2003 for AJ&K was to be fixed by GoP on the recommendation of a Standing Sub-Committee notified by Ministry of KANA & SAFRON. The General Manager R&CO further apprised that power tariff for AJ&K was decided on the basis of following guidelines issued in the meeting held on 11.09.2003:

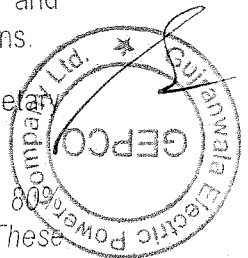
- a. *"The power tariff for AJ&K from 1st October, 2003 shall be Rs. 2.59 per unit. The basis of this decision was that WAPDA charges Rs. 2.58 per unit from domestic consumers upto 100 units. The AJ&K Government agreed to reduce losses from 37.5% to 27%. Accordingly, the rate per unit should be Rs. 2.60. The Committee agreed to take the average of these two rates at Rs. 2.59 per unit.*
- b. *Since the AJ&K Government do not have provision in their current year's budget to pick up additional liability of Rs. 0.27 per unit, the Sub-Committee recommended that the finances required in this regard would be provided by the Federal Government.*
- c. *The reduction in line losses will be reviewed on monthly basis and any financial gains from reduced losses would be adjusted to reduce the Government subsidy".*

iv. The Joint Secretary (Power Resources) Water and Power informed the participants that currently 1.4 billion units are being supplied to AJ&K with average billing of around Rs.18 billion. However, the DISCOs were receiving only Rs. 3.578 billion only and the rest of the amount was going into circular debt. It is a matter of fact that the AJ&K has only Rs. 4 billion budgetary provision on account of electricity charges against the Rs. 18 billion billing.

v. The Secretary, Water and Power agreed with the proposal of the Chief Secretary AJ&K and decided to frame recommendations on same analogy as agreed by the Sub Committee on "Power supply tariff for AJ&K" in its meeting held on 11.09.2003 and subsequently signed by the all stakeholders, keeping in view of new tariff determinations.

vi. The following proposals were presented to the participants by the Secretary Water and Power.

- a. *There is a need to rationalize the tariff structure in AJ&K as more than 80% consumers are domestic and NEPRA is giving commercial tariff to them. These domestic consumers fall in 1-100 units category.*



268

11/2/11

- b. NEPRA be asked to give domestic tariff applicable for 1-100 units category to the consumers of AJ&K in pursuance of the agreement signed by the Sub Committee on "Power supply tariff for AJ&K" in its meeting held on 11.09.2003. The Current tariff for domestic consumers applicable for 1-100 units i.e. Rs. 5.79/kwh should be proposed for determination by NEPRA.
- c. AJ&K will reduce the line losses from 37 % to 27% as per the agreement signed by the Sub Committee on "Power supply tariff for AJ&K" in its meeting held on 11.09.2003. Page 1
- d. Finance Division will allocate the tariff difference of total receivables and total billing in Budget.
- e. The agreed minutes of the meeting will be signed by both parties which will be binding for both the parties.

EXPLOITATION OF HYDROPOWER DEVELOPMENT BY POWER DEVELOPMENT ORGANIZATION

It was decided that CPPA should proceed for finalization of PPA regarding 30.4 MW Jagran-I Hydropower Project, AJK between CPPA and AJ&K PDO and submit the same to NEPRA for tariff approval.

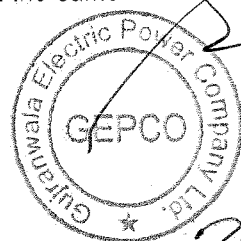
TRIPARTITE AGREEMENT ON NEELUM JHELUM HYDROPOWER PROJECT

The Chief Secretary informed that there is a tripartite agreement on Neelum Jhelum hydropower project pending with Water and Power on issue of Net Hydel Profit / Water Usage Charges. The Secretary Water and Power apprised that the issue will be resolved in the light of the provisions of the Constitution of Islamic Republic of Pakistan. Further, Joint Secretary (Water) Ministry of Water & Power will meet with representatives of AJ&K and finalize recommendations.

6. After due deliberations the following decisions were taken:

- i. The tariff for AJK was earlier fixed by standing subcommittee in 2003 in accordance with procedure laid down in Mangla Dam Raising Agreement and subsequent agreement signed by the Secretary Water and Power, SAFRON and Chief Secretary AJ&K on 11.09.2003. Following the same analogy, the tariff for AJK should be fixed at Rs 5.79 /KWH which is the rate of 1-100 unit slab of domestic category, as majority of electricity consumption in AJK falls in lower tariff bracket of domestic category in the schedule of electricity tariff. This tariff to remain applicable from 01-07-2015 till next tariff determination. Such policy decision may be taken to NEPRA, jointly by both the parties for determination.
- ii. GoAJ&K will move the Finance Division GoP to clear the stock of dues which have piled from 2011 onwards, amounting to around Rs. 60 billion.
- iii. The signing of tripartite agreement regarding NJHP among WAPDA, GoP and GoAJK should be expedited. Joint Secretary (Water) will meet with representatives of AJ&K and put up recommendations in accordance with the Constitution of Islamic Republic of Pakistan
- iv. It was decided that CPPA should proceed for finalization of PPA regarding 30.4 MW Jagran-I Hydropower project, AJK between CPPA and AJK-PDO and submit the same to NEPRA for tariff approval.

7. The meeting ended with vote of thanks to and from the Chair.



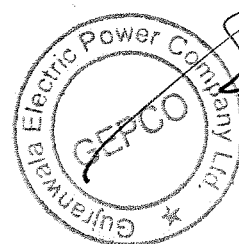
269

ADDENDUM:

The draft "Minutes" of the meeting were forwarded to the Government of AJ&K for vetting before formal issuance to all stakeholders in pursuance of decision taken during the said meeting. Government of AJ&K vide letter No. SE/PS/70-82/ 2016 dated 27.01.2016 conveyed that the Prime Minister Government of AJ&K has accorded approval (**attached as Annex-II**). The matter was again deliberated by Ministry of Water & Power. Subsequently following recommendations are being presented to the Competent forum for consideration/ approval as:

Page | :

- a. NEPRA's determined tariff for 1-100 unit slab of domestic category will be applicable for AJ&K from 01-07-2015, currently which is Rs. 5.79/kwh. Current billing will be made at that tariff till next tariff determination of 2015-16.
- b. Finance Division may provide sufficient budget for AJ&K electricity bill which for the year 2015-16 is expected to be around Rs.8.0 billion. Currently the budgetary amount is around Rs. 4 billion, which is insufficient. Appropriate provisioning in AJ&K budget will eliminate any financial built up or need for electricity subsidy for AJ&K.
- c. Finance Division will clear the stock of dues which have been piled from 2011 onwards, amounting to around Rs. 60 billion till December 2015. Finance Division may provide that amount partly from the current budget and the remaining may be provisioned in 2016-2017 budget.
- d. WAPDA or the Project Companies will pay Water Usage Charges on various projects (including Neelum Jhelum Hydropower Project) to the GoAJ&K as mutually agreed. Further, WAPDA/Project Companies will also be liable to pay any upward enhancement as mutually agreed between the parties (WAPDA/Project Companies & the GoAJ&K) in future.
- e. Power Purchase Agreement for Jagran-I HPP will be signed with the CPPA and tariff approval from NEPRA will be obtained



270

Handwritten signature/initials at the bottom left corner.

GUJRANWALA ELECTRIC POWER COMPANY LTD. GUJRANWALA

Tel No. 055-9200519-26 Ext.307
055-9200798
Fax No. 055-9200122
Email : gepcolegal@gmail.com

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
GEPCO GUJRANWALA

Memo No. 100 47-48 /DD1-G-84

Dated: 06 /08/2015

**Finance Director,
GEPCO Gujranwala.**

Sub: REGISTRATION OF EMPLOYEES PENSION FUND RULES AND TRUST DEED.

1. In compliance of decision of 50th BOD Meeting at agenda No. 07 the title Trust Deed has been got registered with Dy. District Officer (Registration)/Sub Registrar City Gujranwala. The original Trust Deed alongwith GEPCO Employees Pension Rules is enclosed.
2. Kindly make it convenient to ensure safe custody of said documents being custodian of the Trust as well as opening of bank account with initial fund of Rs.100 Million and arrange further funds for the purpose.

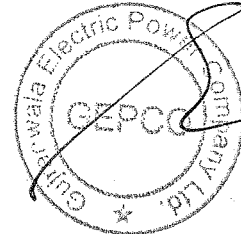
DA/As above

(MUTAMMAD SIDDIQUI)
ADDL. DIRECTOR GENERAL (LEGAL)
GEPCO GUJRANWALA

C.C.

Company Sectary GEPCO with reference to compliance of decision at agenda No 7 of 50th Board Meeting *with annexures*.

❖ Master File.



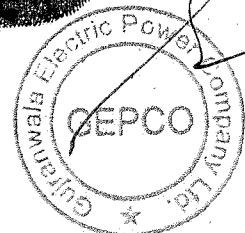
271



Gujranwala Electric Power Company Limited, a company incorporated in Pakistan under the Companies Ordinance, 1984 and having its registered Head Office at 565/A- Model Town, G.T. Road, Gujranwala, the Author of the Trust, through its Chief Executive Officer, duly empowered and authorized in this regard by the Board of Directors through resolution passed at agenda No. 07 of its 50th meeting held on 04.05.2015 (hereinafter referred to as **"the GEPCO"** (which expression shall mean and include its successors-in-interest, executors and assigns) of the **FIRST PART**.

- (1) Chief Executive Officer GEPCO Mr. Zahoob Ahmed Chaudhary S/O Mr. Aftab Ahmed resident of University Road, House No. 40, Mohallah Sultan Colony, Sargodha.
- (2) Finance Director GEPCO Mr. Iyaz Ahmad S/O Mr. Muhammad Taqi resident of House No. 567-A/A, Model Town Gujranwala.
- (3) Director General (HR&A) GEPCO Mr. Hashmat Ali Kazmi S/O Mr. Muhammad Akram Kazmi resident of 69/B - Camping Ground, Gujranwala.
- (4) Additional Director General (Legal) GEPCO Mr. Muhammad Siddique S/O Mr. Siraj Din resident of 10/B- Camping Ground, Gujranwala.

Zaboor Ahmad Chaudhary
Executive Officer
Kanjwala



772

۲۵۶ / اٹھ ماہی = ۱۰۰ روپیہ بنام محمد امجد علی صاحب دکن (مکسٹر)
محمد امجد علی صاحب دکن کے لئے لکھی گئی ہے۔ اس کا جواب
میں نے اپنے دوست ڈاکٹر ایچ ایم ایف کے ذریعے دیا ہے۔

2015



(اختیار دہندہ) محمد صدیق

34101-8381036-1

34101-8381036-1
بی: مختص فیئر (رجسٹریشن) اسسٹنٹ رجسٹرار کی نوکری

[illegible]

34101-5627480-5

230 نوکن نمبر
3/5/2015 12:00:00AM

[Handwritten signature]

730
5-8-15

[Handwritten signature]

Gujarat Electric Power Company Ltd.
GEPCO

[Handwritten mark]

273




- WHEREAS:**

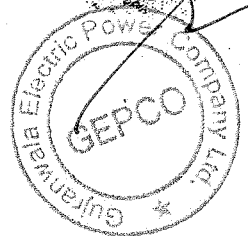
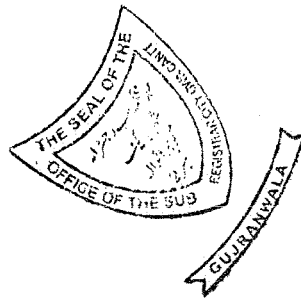
- NOW FOR THE PURPOSE OF MORE PARTICULARLY DEFINING
THE TRUST OF THE PENSION FUND AND IN CONSIDERATION

Finance Director
GEPCO Ltd. Gujranwala

G. E. Operation Director
GEPCO, Gujranwala.



1704
محمد اور اعجاز احمد قزوینی
ایسٹنٹ سیکرٹری - دیپان والہ سٹریٹ کوجرانوالہ



OF THE PREMISES THIS DEED WITNESSES AND IT IS HEREBY AGREED AND DECLARED AS FOLLOWS:

1. NAME:

This Fund shall be known as "GEPCO Employees Pension Fund".

2. LOCATION:

The Fund and the Trustees shall be located at the Registered / Head Office of GEPCO at 565/A- Model Town, G.T. Road, Gujranwala.

3. EFFECTIVE DATE:

The Fund shall be deemed to have been established and the Rules shall be deemed to have taken effect from the date of approval of scheme by Board of Directors on 04.05.2015 notwithstanding the date hereof. However, contribution of Fund started from the date of registration with registering authority.

4. DEFINITIONS

In these presents unless the context otherwise requires the following expressions shall have the meanings assigned to them by this Clause respectively:

- a) "Actuary" means a person or firm appointed by the GEPCO or Trustees to be the Actuary of the Fund, being a Fellow of the Institute of Actuaries in England or of the Faculty of Actuaries in Scotland or of the Society of Actuaries in America or a firm of which the partners are such Fellow or having such qualification and experience as prescribed under the Insurance Ordinance 2000.
- b) The "Board of Trustees" means the Board of Trustees constituted under this Deed for the administration of the GEPCO Pension Fund hereby constituted.
- c) "The "GEPCO" means Gujranwala Electric Power Company Limited.
- d) "Family" means any of the persons who reside with and wholly dependent on the employee namely the employee's spouse, legitimate children, step-children, parents, sisters and minor brothers as more fully explained in the Rules.

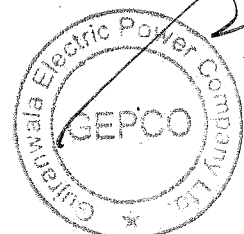
Muhammad Siddique Malik
Addl. Director General (Legal)
Gujranwala.

1422 AHMAN
Finance Director
GEPCO Ltd. Gujranwala.

Hashmat Ali Kazmi
Director General (HR&A)
GEPCO Gujranwala

Chaudhry Muhammad
C.E/Operation Director
GEPCO, Gujranwala.

Zahoor Ahmad Chaudhary
Chief Executive Officer
GEPCO Gujranwala



- e) **"Financial Year"** means the period starting on the 1st day of July and ending on the 30th of June following or any other period as modified from time to time according to applicable law(s).
- f) **"Trust Fund"** means the GEPCO Employees Pension Fund, constituted under these presents and shall include the contributions made by the GEPCO and received by the Trustees, or accumulations thereof, and of profit credited in respect of such contributions and accumulations, and of securities purchased therewith and of any capital gains arising from the transfer of capital assets of the Fund, and no other sum.
- g) **"Initial Trust Fund"** means the initial contributions made by the GEPCO.
- h) **"Member"** means an employee hired as a regular employee and any other employee as defined in the Rules.
- i) **"Pensionable Service"** has been assigned the same meanings as provided in the Rules.
- j) **"The Rules"** shall mean the GEPCO Employees Pension Fund Rules for the time being in force and as modified by any subsequent alterations made thereto.
- k) **"These presents"** means this Trust Deed and the Rules annexed hereto and as modified by any subsequent alterations made thereto.
- l) **"Trustees"** mean the Trustees of the Fund for the time being appointed under these presents. A Trustee must be an employee or member of Board of Directors or any professional to be appointed by the Board of Directors of GEPCO.
- m) **"Trust"** means a trust established by a deed under the provisions of the Trust Act, 1882.
- n) **"Pensioner"** means a retired employee or a dependent of a retired employee or deceased employee and who has received or is entitled to receive pension under the Rules.

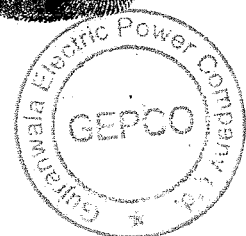
Siddique
Muhammad Siddique Malik
Addl. Director General (Legal)
GEPCO Gujranwala.

Naz Ahmad
Finance Director
GEPCO Ltd. Gujranwala.

Hussain Ali Kazmi
Director (HR&A)
Gujranwala.

Chaudhary Muhammad
C.E. Operation Director
GEPCO, Gujranwala.

Zahoor Ahmad Chohan
Executive Officer
Gujranwala



Throughout these presents, wherever the context admits words implying the masculine gender shall include the feminine gender and singular shall include plural and plural shall include singular.

SECTION-I

ADMINISTRATION OF THE TRUST FUND

5. TRUST IRREVOCABLE

These presents shall constitute a Trust upon/and subject to the Rules and to the law for the time being in force in Pakistan and such Trust shall be irrevocable. The GEPCO shall have no beneficial interest in the Trust save and except as provided herein.

6. RULES

The Fund shall be governed by the Rules and any reference to the Rules in these presents shall mean the Rules for the time being in force and as amended from time to time which shall be binding on the Members or the beneficiaries as defined in the Rules and on the GEPCO. A copy of the current Rules is annexed hereto and shall be deemed to form part of these presents.

7. TRUST FUND

- a) The initial Trust Fund of Rs.100/- Million (Rupees One Hundred Millions only) made by the GEPCO shall vest in the Trustees.
- b) The Board of Trustees shall invest the Trust Funds in profit / loss bearing deposit accounts, certificates or instruments of a bank or financial institutions as per the list maintained by GEPCO which is duly approved by the Board of Directors of GEPCO.
- c) In addition to the above the Board of Trustee can acquire, hold or dispose of investments in shares, Modaraba certificates, term finance certificates, Musharika certificates, unit trust certificates, NIT units, mutual fund certificates, certificates of national saving schemes, bonds and securities issued or guaranteed by any government, commission, public body or authority, subject to any permission required by the law.

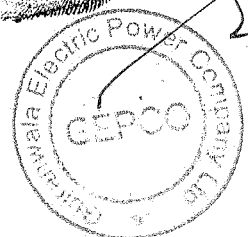
Muhammad Siddique Malik
Addl. Director General (Legal)
GEPCO Gujranwala.

IAZ AHMAD
Finance Director
GEPCO Ltd. Gujranwala.

IAS
Director
R&A
GEPCO Gujranwala.

Chaudhry Muhammad
C.E/Operation Director
GEPCO, Gujranwala.

Zahoor Ahmad Zaman
Chief Executive Officer
GEPCO Gujranwala



- d) Any portion of the trust money, property or income will not be paid or transferred, directly or indirectly by way of dividend bonus, salary, remuneration or profit to any member(s) of the Board of Trustees or the relative or relatives of a member or members.
- e) Any money of the Trust, validly set apart or not utilized will not be more than twenty-five per cent of the income, including donations made to it or 10,000/- Rupees whichever is less, the Board of Trustees shall certify that the amount so in excess of the said limit has been invested in the Government Securities or in the scheduled banks including NIT units or any mutual funds registered with the State Bank of Pakistan or Securities & Exchange Commission of Pakistan under intimation to the Commissioner of Income Tax subject to the condition that, such deposit/investment in or through the financial institution(s) shall not exceed 1/3 of surplus at the end of the year.
- f) The investments shall be managed by the committee of three trustees duly appointed by the Board of Trustees and approved by the Board of Directors of the GEPCO (the "Committee"); one of them shall be the Finance Director / Chief Financial Officer of GEPCO.
- g) The Finance Director / Chief Financial Officer shall be the Chairman of the Committee duly authorized by the Board of Trustees for managing day to day affairs of the Trust. However, the Committee shall be authorized to efficaciously, manage the contributions made by or on behalf of participants in pension fund and meet such other conditions as may be prescribed from time to time by the GEPCO.
- h) The Committee shall have the powers to dispose of the investments and reinvest the sale proceeds in such other securities as considered feasible.
- i) The fund is bona-fide established in connection with an undertaking for carrying out the purposes of this Trust. The benefits under these presents shall be payable only to the Employees, of the GEPCO eligible for the pension under the Rules. However, the GEPCO prohibits any portion of Trust money, property or income being paid or transferred directly or indirectly by way of dividend, bonus or profit to any of its members or the relative or relatives of a member or members.

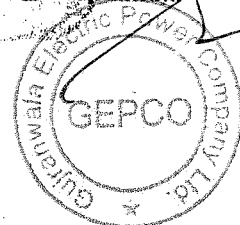
Muhammad Siddique Malik
 Addl. Director General (Legal)
 Gujranwala.

1942 AHMAD
 Finance Director
 GEPCO Ltd. Gujranwala.

Hashmat Ali Kazmi
 General (HR&A)
 Gujranwala.

Shahid Mahmood
 C.E/Operation Director
 GEPCO Gujranwala.

Zahoor Ahmad Chaudhry
 Chief Executive Officer
 GEPCO Gujranwala.



- j) The transfer or use of the Trust money, property or income is strictly prohibited and the same shall not be transferred or used for any other purpose in any manner whatsoever, other than the purpose(s) for which the Trust is established.

SECTION-II

8. CONTRIBUTIONS OF THE GEPCO

- a) The GEPCO shall from time to time pay into the Fund such amounts as with the other assets of the Fund are sufficient to make and keep the Fund actuarially solvent.
- b) The Actuary shall investigate and report upon the actuarial position of the fund and shall certify the contribution to be paid by the GEPCO to the fund every three years and at such other times as the Trustees may, in their discretion, require the Actuary to so investigate and report.
- c) Contribution to be paid by the GEPCO to the fund shall be paid by the GEPCO at rates proportionate to the earnings of employees or otherwise as certified by the Actuary or in such other form as the Actuary and the GEPCO may agree.
- d) In making an actuarial valuation under this Clause the actuary may:
- Evaluate any investment having regard both to its book value and its market value at or about the time of ascertainment and to such other consideration as appear to him relevant.
 - in regard to any investments liable to be redeemed, make such adjustments, if any, between capital and income as appear to him.
- e) If as a result of an actuarial valuation the Fund discloses a surplus, the Trustees with the approval of the GEPCO, given by its Board of Directors, may transfer the whole or a portion of the said surplus to the other employee funds of the GEPCO.
9. The Fund shall be a Pakistan Rupee Fund and accordingly all contributions to be made to the Fund by the GEPCO and all payments of benefits shall be payable in Pakistan.

SECTION-III

PROVISIONS REGARDING TRUSTEES

10. NUMBER OF TRUSTEES

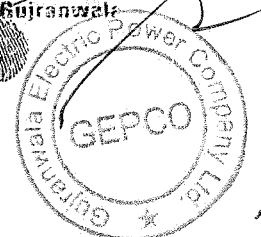
Muhammad Siddique Malik
Director General (Legal)
Gujranwala.

Finance Director
GEPCO Ltd. Gujranwala.

Kazim
Director (HR&A)
Gujranwala.

Operation Director
Gujranwala.

Zahoor Ahmad Chaudhary
Chief Executive Officer
Gujranwala.



286

- a) The total number of Trustees shall be five (5) and the Finance Director / Chief Financial Officer of the GEPCO shall be the permanent member of the Board of Trustees. However, the GEPCO through its Board of Directors, shall have the power to increase the number of Trustees from time to time as and when find necessary.
- b) Minimum of three (3) out of the five (5) trustees shall be the serving officers of the GEPCO, including its Chief Financial Officer. The appointment of the Trustees from amongst the officers of the GEPCO shall be in their capacity as officials of the GEPCO and any incoming or newly appointed/posted officer, replacing the existing officer of the same designation, shall automatically step into the shoes of the outgoing official(s) as for as attaining the status of such a Trustee is concerned and no formal procedure of filling of the Vacancy shall be carried out unless it is so directed by the Board of Trustees or by the Board of Directors of GEPCO

11. APPOINTMENT OF TRUSTEES TO BE MADE BY THE GEPCO

- a) The power of appointing new Trustees shall be vested in the GEPCO, and the GEPCO shall also have power to fill up at any time any vacancy in the number of Trustees and to remove any Trustee by giving 7 (seven) days' notice in writing to the Trustee at his last known address and to the continuing Trustees. The GEPCO shall fill the vacancy occasioned in respect of any Trustees so removed or any other vacancy in the number of Trustees.
- b) Trustees shall be nominated by the Board of Directors of the GEPCO. Once nominated, Trustees shall sign the Trust Deed.

12. RETIREMENT OF TRUSTEE / VACATION OF OFFICE OF TRUSTEES

- a) A Trustee may retire at any time on giving seven days' notice in writing to the GEPCO and to the other Trustees of his desire to do so.
- b) The Trustee shall be resident in Pakistan. The office of a Trustee shall be vacated if the Trustee shall permanently leave Pakistan or for some reasons of illness or infirmity or mental incapacity or shall in the opinion of the other Trustee or Trustees and the GEPCO become incompetent or incapable to act. A Trustee appointed from Senior Executives / Directors or Employees of the GEPCO shall cease to be a Trustee if he ceases to be a Director or ceases to be in the service of the GEPCO.

13. MEETING OF TRUSTEES AND QUORUM

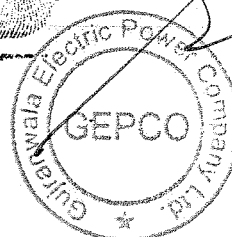
Muhammad Siddique Malik
Addl. Director General (Legal)
GEPCO Gujranwala.

Muzamil Ahmad
Finance Director
GEPCO Ltd. Gujranwala

Ali Kazim
Director (HR&A)
Gujranwala.

Operation Director
GEPCO, Gujranwala.

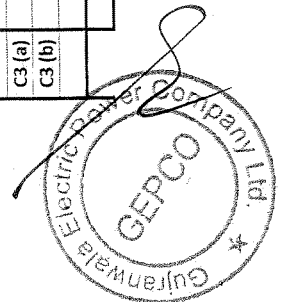
Zahoor Ahmad Chashan
Chief Executive Officer
GEPCO Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY
TARIFF PROPOSED BY GEPCO

Back to Index

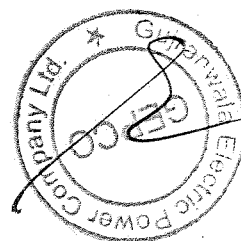
Back to Index											
TARIFF CATAGORIES		Voltage KV	Projected Sales kWh	CoS Rates		Proposed Tariff		Revenue on Porposed Tariff (Rs.)	Cost of Service (Rs.)	Cross Subsidy- Under/Over Recovery (Rs.)	Over/Under Recovery %
				Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)				
A1 (a)	Residential -A1										
i	Up to 50 Units	0.2	327,342,299		12.75		4.70	1,538,508,804	4,174,516,601	(2,636,007,797)	37%
ii	01-100 Units	0.2	2,412,111,919		12.75		12.96	31,260,970,466	30,761,075,756	499,894,711	102%
iii	101-300 Units	0.2	2,488,617,129		12.75		14.50	36,084,948,366	31,736,728,064	4,348,220,303	114%
iv	301-700Units	0.2	604,682,196		12.75		17.00	10,279,597,337	7,711,364,760	2,568,232,576	133%
v	Above 700 Units	0.2	85,705,253		12.75		19.50	1,671,252,440	1,092,978,220	578,274,220	153%
A1(b)	Time of Use (TOU) - Peak	0.4	33,177,073		13.37		19.00	2,602,986,610	2,326,924,781	276,061,829	112%
	Time of Use (TOU) - Off-Peak	0.4	140,901,588		13.37		14.00				
	Total Residential-A1		6,092,537,456					83,438,264,023	77,803,588,181	5,634,675,842	107.24%
Commercial - A2											
A2 (a)	Commercial -load requirement up to 5 kW	0.2	342,494,176		12.75		19.00	6,507,389,338	4,367,744,798	2,139,644,541	149%
A2 (b)	Regular	0.4	662,153	1,754	6.29	400	15.50	46,563,365	8,851,052	37,712,313	526%
A2 (c)	Time of Use (TOU) - Peak (A-2)	0.4	57,581,512	1,754	6.29	400	19.50	5,241,272,789	3,944,766,689	1,296,506,100	133%
	Time of Use (TOU) - Off-Peak	0.4	237,528,887		6.29		15.00				
	Total Commercial-A2		638,266,727					11,795,225,493	8,321,362,539	3,473,862,954	142%
Industrial-B											
B1(a)	B1	0.2	56,154,990		12.75		15.00	842,324,845	716,130,905	126,193,940	118%
B1(b)	B1 - TOU (Peak)	0.4	71,271,264		13.37		19.50	7,400,177,136	6,903,902,500	496,274,636	107%
	B1 - TOU (Off-peak)	0.4	445,213,887		13.37		13.50				
B2 (a)	B2	0.4	861,458	1,754	6.29	400	14.50	143,391,139	11,515,183	131,875,956	1245%
B2 (b)	B2 - TOU (Peak)	0.4	154,459,009	1,754	6.29	400	19.50	15,577,368,236	13,853,839,944	1,723,528,292	112%
	B2 - TOU (Off-peak)	0.4	881,955,196		6.29		13.00				
B3	B3 - TOU (Peak)	11	50,498,895	1,692	6.09	380	19.50	18,570,482,107	13,534,752,342	5,035,729,765	137%
	B3 - TOU (Off-peak)	11	1,246,426,197		6.09		13.50				
B4	B4 - TOU (Peak)	132/66	0	0	0.00	360	19.50	0	0	0	0%
	B4 - TOU (Off-peak)	132/66	0		0.00		13.00				
	Total Industrial-B		2,906,840,897					42,533,743,463	35,020,140,874	7,513,602,589	121%
Bulk-C											
C1 (a)	C1(a) - up to 5 kW	0.2	158,831		12.75		15.50	2,461,884	2,025,536	436,348	122%
C1 (b)	C1(b) -exceeding 5 kW	0.4	238,060	1,754	6.29	400	15.00	7,970,897	3,182,167	4,788,731	250%
C1 (c)	Time of Use (TOU) - Peak	0.4	2,087,400	1,754	6.29	400	19.50	184,266,558	167,437,292	16,829,266	110%
	Time of Use (TOU) - Off-Peak	0.4	10,438,686		6.29		13.50				
C2 (a)	C2 Supply at 11 KV	11	0	1,692	6.09	380	14.50	86,900,000	0	86,900,000	0%
C2 (b)	Time of Use (TOU) - Peak	11	28,372,787	1,692	6.09	380	19.50	2,489,520,147	1,786,605,020	702,915,127	139%
	Time of Use (TOU) - Off-Peak	11	142,823,022		6.09		13.50				
C3 (a)	C3 Supply above 11 KV	132/66	0	0	0.00	360	14.50	0	0	0	0%
C3 (b)	Time of Use (TOU) - Peak	132/66	0	0	0.00	360	19.50	0	0	0	0%
	Time of Use (TOU) - Off-Peak	132/66	0		0.00		13.00				
	Total Single Point Supply-C		184,118,786					2,771,119,487	1,959,250,015	811,869,473	141%



282

TARIFF CATEGORIES		Voltage KV	Projected Sales kWh	CoS Rates		Proposed Tariff		Revenue on Proposed Tariff (Rs.)	Cost of Service (Rs.)	Gross Subsidy-Under/Over Recovery (Rs.)	Over/Under Recovery %
				Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)				
Agricultural Tube-wells - Tariff D											
D1 (a)	D1 Scarp	0.4	146,920		13.37		15.00	2,203,798	1,963,891	239,907	112%
D2 **	D2 Agricultural Tube-wells **	0.4	69,358,458	1,754	6.29	200	14.50	1,069,497,647	927,120,621	142,377,026	115%
D1 (b)	Time of Use (TOU) - Peak	0.4	36,813,714	1,754	6.29	200	19.50	5,452,306,478	4,897,031,908	555,274,570	111%
	Time of Use (TOU) - Off-Peak	0.4	329,536,226		6.29		13.50				
	Total Agricultural-D		435,855,319					6,524,007,924	5,826,116,420	697,891,504	112%
Temporary Supply Tariff- Tariff E											
E-1(i)	Temporary E-1 (i)	0.2	233,586		12.75		19.50	4,554,930	2,978,867	1,576,063	153%
E-1 (ii)	Temporary E-1 (ii)	0.2	14,902,623		12.75		19.50	290,601,146	190,049,519	100,551,626	153%
E-2	Temporary E-2	0.2	94,569		12.75		15.00	1,418,539	1,206,019	212,520	118%
	Total Agricultural-E		15,230,778					296,574,615	194,234,405	102,340,209	153%
Public Lighting- Tariff G *											
G *	Public Lighting G *	0.4	8,997,370	1,170	6.29		14.50	130,461,864	120,268,636	10,193,228	108.5%
	Total Public Lighting - G *		8,997,370					130,461,864	120,268,636	10,193,228	108.5%
Residential Colonies attached to Industry											
H	Residential Colonies H	11	1,059,381		10.44			15,361,019	11,055,730	4,305,288	139%
	Total Tariff-H		1,059,381					15,361,019	11,055,730	4,305,288	139%
Special Contracts											
K	Azad Jammu Kashmir K	11	236,530,149	1,692	6.09	360	14.50	3,560,587,165	2,468,436,314	1,092,150,851	144%
	Export to DISCOs	132	0	0	0.00			0			0%
	Export to DISCOs	11	0	0	0.00			0			0%
	Total Special Contracts		236,530,149					3,560,587,165	2,468,436,314	1,092,150,851	144%
	Grand Total		10,519,436,863					151,065,345,053	131,724,453,114	19,340,891,939	114.68%

** Fixed Billing @ Sanctioned Load



283

N


REPORT REGARDING STUDY/ EVALUATION OF TECHNICAL LOSS OF DISTRIBUTION SYSTEM OF GEPCO


REFERENCE

**NOTIFICATION OF AWARD (NOA) TO
M/S BARQAAB CONSULTING SERVICES
IN J/V WITH M/S LMKT VIDE NO. 61532
DATED 17-02-2015**

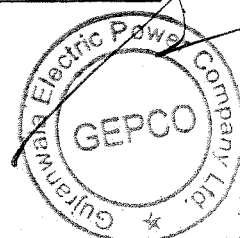
COMMENCEMENT DATE: 10-04-2015

**SUBMITTED
September 20, 2016**

<i>Support to BARQAAB means help to BARQAAB Trust</i>	
	BARQAAB Consulting Services (Pvt.) Limited
Address: 132 KV Grid Station Near Alam Chowk Bye-Pass Road Gujranwala	
Phone No: 055-4446878 Fax No: 055-4802241	
E-mail: barqaabgrw@yahoo.com Website: www.barqaab.com	



Help to poor & needy
WAPDA/GEPCO/BARQAAB
Employees



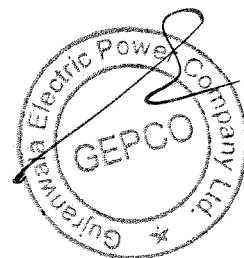
SynerGEE uses the concept of data source aliases (DSAs) to load, merge, and save data. A DSA functions as an intelligent link to a source file that frees you from the burden of remembering file names, types, and locations.

Many users successfully manage their data solely through SynerGEE, without having to know the details of databases and other file formats. On the other hand, some users work with source files directly, performing advanced functions for specific purposes. With SynerGEE's powerful tools and open database structure, you have the freedom to manage your data in any way that suits you.

6- TECHNICAL LOSS EVALUATION

The analysis of 735 feeders under different categories has been completed. The detail of category wise feeders of GEPCO along-with analyzed feeders is as:

Sr. No.	Category	Total Feeders Analyzed	% Category Contribution
1	Commercial dominated	53	07.21%
2	Industrial dominating	161	21.90%
3	Power looms dominated	28	03.81%
4	Independent industrial	101	13.74%
5	Urban dominated	53	07.21%
6	Urban/Rural (Mix)	22	02.99%
7	Rural domestic	159	21.64%
8	Rural Tube Well dominated	112	15.23%
9	Independent Colonies	15	02.04%
10	Metering at Grid Station	18	02.45%
11	Disconnected	13	1.76%
TOTAL FEEDERS		735	100.00%



6.1 Controlling Parameters:

i.	Feeder data	Collected through arc GIS software by surveying pole to pole in the field taking coordinates and attribute information at site
ii	Base Map	Developed geographical map using GPS coordinates with the help of GIS Software
iii	Single Line Diagram	Developed with the help of geographical base Map
iv	Feeder Loading Energy data	Maximum load in Amp and energy sent from G/Station from G.S.O data base during FY (2015-16)
v	Conductor Sizes	Found through pole to pole survey on arc GIS with the help of Mobile application and SynerGEE Electric software
vi	Power Factors	Average of recorded monthly power factor for each feeder
vii	Load Factor	Calculated close to actual by taking KWH (Units) sent from Station, feeder peak load recorded and load shedding period during F/Y 2015-16 applying below formula.

$$\text{Load Factor (L.F)} = \frac{\text{kWh (Units) received for FY 2015-16 (feeder wise)}}{1.732 \times I_{\text{max}} \times V \times \text{P.F (8760-annual Load Shedding Hrs)}}$$

Where = I_{max} = Maximum current during FY 2015-16

V = Nominal Voltage = 11KV

P.F = Average yearly P. Factor

$$\text{Annual Hrs} = 730 \times 12 = 8760$$

$$\text{Annual Load shedding Hrs for 6Hrs/ day} = 2160$$

$$\text{Annual Load shedding Hrs for 8Hrs/ day} = 2880$$

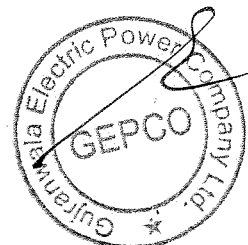
$$\text{Annual Load shedding Hrs for 10Hrs/ day} = 3600$$

$$\text{Annual Load shedding Hrs for 12Hrs/ day} = 4320$$

$$\text{Loss Factor: } 0.3 (\text{L.F}) + 0.7 (\text{L.F})^2$$

By applying the above discussed parameters, the load factor and loss factors for eight

(8) Categories of feeders come out as:



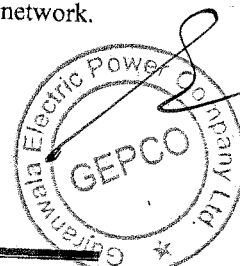
Summary of Load Factor Calculation based upon Sample Feeders (Category Wise)				
Sr. No.	Feeder Category	Load Shedding (Hours)/Day	Load Factor (LF)	Loss Factor
1	Urban	6	0.46	0.29
2	Rural	8	0.47	0.31
3	Urban Rural	8	0.5	0.33
4	Rural T/Well	8	0.41	0.25
5	Industrial dominated	0	0.37	0.22
6	Commercial dominated	6	0.46	0.29
7	Power Looms dominated	0	0.46	0.29
8	Independent	0	0.38	0.24
9	Independent Colonies	6	0.36	0.22
10	Metering at Grid Station	N.A	N.A	N.A
11	Disconnected	N.A	N.A	N.A
Company Level		4.67	0.42	0.27

6.2 Loss Evaluation

Since, technical loss in a distribution network is comprised upon different segments including HT line, transformer, LT line and service main.

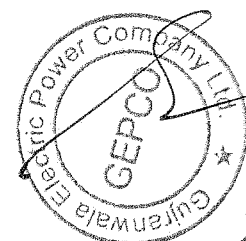
To evaluate these losses of different segments following technique has been used:

- HT (High Tension, 11 kV) side losses are calculated through SynerGEE Electric Software by applying above mentioned recorded and computed parameters.
- The transformer losses are also calculated through SynerGEE Electric software by inserting the transformer specification data which include no load and load losses into SynerGEE Electric Software warehouse.
- For loss evaluation occurred in L.T line & service being fed from general duty transformers which are usually having capacity of 200, 100, & 50 KVA have been taken from each category of feeders. The loss was assessed through SynerGEE Electric Software as tabulated below by taking 10% sample as assigned. However, more accurate results would be possible by surveying and analysis 100% LT network.



Sr.No	Category of Feeder	No. of feeder Sampled	Average loss (KW) in L.T & Service fed from		
			200 KVA	100 KVA	50 KVA
1.	Commercial	11	7.05KW	2.17KW	1 KW
2.	Industrial	12	7.5KW	2.27KW	1.23KW
3.	Power Loom	6	7.95 KW	2.7KW	1.00KW
4.	Independent	NA	NA	NA	NA
5.	Urban	10	9.19 KW	2.7 KW	1.50 KW
6.	Urban/Rural	7	15.34KW	5.29 KW	2.76 KW
7.	Rural	9	16.855 KW	5.35 KW	2.595 KW
8.	Rural Tubewell	11	16.85 KW	5.07 KW	2.51 KW
9.	Independent Colony	6	0.95 KW	1.04 KW	1 KW
10.	Metered at Grid Station	NA	NA	NA	NA
11.	Disconnected	NA	NA	NA	NA

This loss evaluation has been applied to the general duty transformers identified during site survey falling in each category of feeders where as dedicated transformers are considered causing zero loss being no L.T line connected to these.



The summary of Technical Losses for 735 no. 11 kV feeders under different categories are summarized as:

Sr. No	Category	No of Feeders	Total Length (Km)	Conn. KVA	Max Load	P.F	HT Loss (KW)	T/F Loss (KW)	LT Loss (KW)	Total Loss (KW)	HT Loss%	T/F Loss%	LT Loss%	TOTAL Loss %
1	Commercial	53	715.78	447135.	14261.	92.3	7960.00	4923.0	9796.7	22679.7	2.01	1.24	2.47	5.72
2	Industrial	161	2007.1	1505030.00	43197.00	92.14	23352.10	13403.00	23864.39	60619.49	2.01	1.15	2.05	5.21
3	Power Loom	28	269.36	245725.00	8353.00	90.89	3400.00	3013.00	5252.96	11665.96	1.50	1.33	2.32	5.15
4	Independent	101	259.54	367695.00	16290.00	94.36	6053.00	241.04	0.00	6294.04	1.22	0.05	0.00	1.27
5	Urban	53	388.14	425895.00	13132.00	92.79	8303.00	4333.00	11295.76	23931.76	2.27	1.18	3.08	6.54
6	URBAN/RURAL	22	965.02	176130.00	5390.00	92.23	8625.00	1734.00	7923.98	18282.98	5.96	1.20	5.48	12.64
7	Rural	159	8496.21	1212569.00	38448.00	91.46	75827.00	12597.00	55099.71	143523.71	7.31	1.22	5.31	13.84
8	Rural/Tubewell	112	7587.00	874000.00	27723.00	91.24	56930.00	10326.00	29722.57	96978.57	7.25	1.31	3.78	12.34
9	Independent colony	15	124.91	93665.00	806.00	88.47	91.00	274.00	473.00	837.90	0.41	1.23	2.13	3.77
10	Metered at Grid	18	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
11	Disconnected	13	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
TOTAL		735	20813.03	5347844	167600	92.21	190300.73	50844.04	143429	384566	4.217	1.127	3.178	8.522

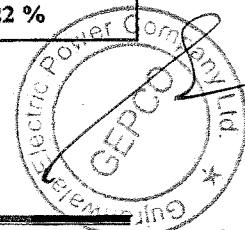
The detail of Feeder wise loss evaluation for each category are placed as Table No. 1 , 2, 3, 4, 5, 6, 7, 8, 9, 10

7 - CONCLUSION

A. The average distribution technical loss of 735 no. feeders is 8.522% with the segregation in HT side, transformers & LT side including service main is 4.217%, 1.127% and 3.178% respectively.

The Distribution Losses of GEPCO as evaluated by are summarized as:

Description	Losses Evaluated by	%age Losses
HT Network Losses	M/S BARQAAB in J/V with M/S LMKT	4.217 %
Transformation Losses		1.127 %
LT Network Losses		3.178 %
Total Losses	3 rd Party Consultant	8.522 %



GEPCO

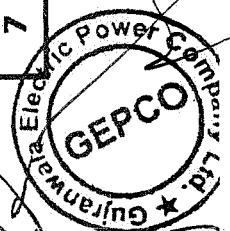
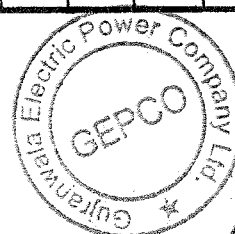
Investment Made In FY 2013-14

A. UNDER ADB LOAN

NEW GRID STATIONS				
CONVERSION				
1	Kolo Tatar	AIS	52	May 2014 (Completed)
2	Jalal Pur Nau		52	

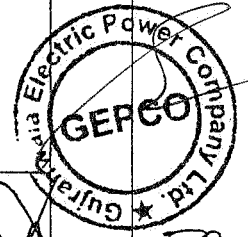
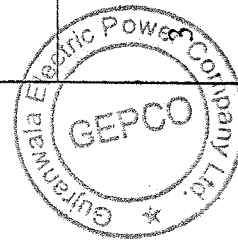
B. UNDER KOREAN LOAN (EXIM BANK) COMPLETED

NEW GRID STATIONS				
1	Old Power House Sialkot	GIS	78	June 2014
2	Chianwali	AIS	78	January 2014
3	G.T.Road Gujrat		78	December 2013
4	Hafizabad-2		78	February 2014
5	Phalia		52	December 2013
6	Pindi Bhattian		52	October 2013
7	Awan Sharif		52	March 2014



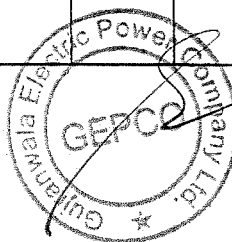
A: New Grid Station					Cost Rs. In Million	
Sr. No.	Name of Grid Station	Scope	Estimated Cost	Funding Source	Tentative date of Completion	
1	Sheranwala Bagh (GIS)	(i) 2 No. 31.5/40MVA Transformer Bays	450	ADB	Aug-15	
		(ii) 2.No. Line Bays				
		(iii) 1No. PT Bay				
		(iv) Single Bus Bar Scheme				
2	Khiali	(i) 2 No. 31.5/40MVA Transformer Bays	320	ADB	Sep-15	
		(ii) 2.No. Line Bays				
		(iii) 2 No. PT Bays				
		(iv) Double Bus Bar Scheme				
	Godhpur	(i) 2 No. 31.5/40MVA Transformer Bays	335	ADB	Oct-15	
		(ii) 2.No. Line Bays				
		(iii) 2 No. PT Bays				
		(iv) Double Bus Bar Scheme				
Sub-Total (A)			1105			





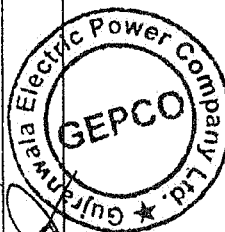
29/10/15
A

Cost Rs.in Million					
Sr. No.	Name of Grid Station	Scope	Estimated Cost	Funding Source	Tentative date of Completion
B: Augmentation of Power Transformers					
1	Shaheenabad	Augmentation of P.T/F from 26MVA to 40MVA	55	ADB	Sep.2015
2	M.B.Din	Augmentation of P.T/F from 13MVA to 40MVA	55		Sep.2015
3	Lalamusa	Augmentation of P.T/F from 13MVA to 40MVA	55		Oct.2015
4	Wazirabad	Augmentation of P.T/F from 13MVA to 40MVA	55		Oct.2015
5	Kuthiala Shiekhan	Augmentation of P.T/F from 13MVA to 40MVA	55		Oct.-2015
6	Kamonke	Augmentation of P.T/F from 26MVA to 40MVA	55		Nov.-2015
7	Narowal	Augmentation of P.T/F from 26MVA to 40MVA	55		Nov-2015
8	Gujrat-2	Augmentation of P.T/F from 26MVA to 40MVA	55		Dec-2015
9	J.P.Jattan	Augmentation of P.T/F from 26MVA to 40MVA	55		Dec-2015
Sub-Total (B)			495		

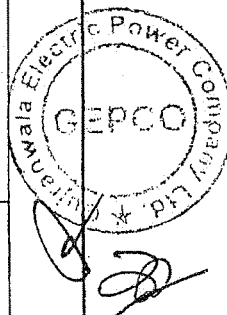
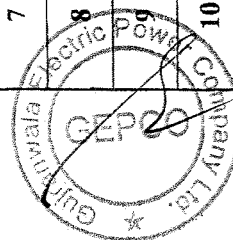


292

225 B



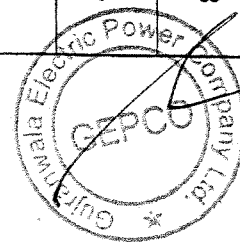
Cost Rs.in Million					
Sr. No.	Name of Grid Station	Scope	Estimated Cost	Funding Source	Tentative date of Completion
C: Addition of Power Transformers					
1	New Sialkot	Addition of 26MVA P.T/F	22	GEPCO own Resources	Sep-2015
2	Sukheki	Addition of 13MVA P.T/F	15		Oct-2015
3	Pasrur	Addition of 13MVA P.T/F	15	ADB	Nov-2015
4	Q.D. Singh	Addition of 26MVA P.T/F	22		Nov-2015
5	Mangowal	Addition of 26MVA P.T/F	22		Dec-2015
6	Fatehpur	Addition of 26MVA P.T/F	22		Jan-2016
7	Hellian	Addition of 13MVA P.T/F	15		Jan-2016
8	Shakar Garh	Addition of 13MVA P.T/F	15		Feb-2016
9	Dinga	Addition of 13MVA P.T/F	15		Feb-2016
10	P.Rd. GRW	Addition of 40MVA P.T/F	65		Mar-2016
Sub-Total (C)			228		



293

225-2

D: Transmission Lines							Cost Rs.in Million
Sr. No.	Name of T/Line	Type	Length (Km)	Estimated Cost	Funding Source	Tentative date of Completion	
1	In & Out of the Existing G.H.RD-T/Sansi Line at 132KV switch yard of 500KV G/S Nokhar	D/C	26	230		Completed (30-07-2015)	
2	132KV Sahowala-Gohad pur (Feed for Godh pur G/S).	D/C	10	86		Oct-2015	
3	132KV Nokhar - Hafizabad – II (Alternate Feed for Hafizabad - II G/S)	D/C	29	259	ADB	Oct-2015	
4	132KV Sahowala - Pasrur	D/C	41	372		Dec-2015	
5	Reconductoring of 132KV P. Rd GRW - Therisansi Line from Lynx to Greely	D/C	9	54		Completed (05-07-2015)	
6	Reconductoring of 132KV D/C Gakhar - Aroop Line from Lynx to Greely.	D/C	16	96	GEPCO own Resources	Oct-2015	
7	132KV New Daska– Old Daska T/Line (Feed for 132KV Old Daska G/S)	SDT	3.4	34		Jun-2016	
8	132KV Kotly Loharan- Head Marala (Feed for 132KV Head Marala G/S)	SDT	6.5	45.5		Jun-2016	
Sub-Total (D)				1176			
Total (A+B+C+D)				3004			



294

