

National Electric Power Regulatory Authority
Registrar Office

No: NEPRA/R/TRF-100/SEPCO / 1676

January 31, 2018

Subject: **Tariff Petition for Determination of Consumer End Tariff Pertaining to the Financial Year 2016-17 Financial Year 2017-18 - Peshawar Electric Supply Company Limited (PESCO)**

Please find enclosed herewith the subject tariff petition submitted by Peshawar Electric Supply Company Limited (PESCO), vide letter dated 29.01.2018 (received on 31.01.2018) for determination of consumer end tariff for FY 2016-17 and FY 2017-18.

2. The subject tariff petition is required to be examined to check submission of documents / information required under Rule 3(2) & (8) of NEPRA Tariff (Standards & Procedure) Rules 1999 ("Tariff Rules") as well as NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process) 2015 ("Tariff Guidelines") notified vide SRO 34(I)/2015 dated 16.01.2015 which, inter alia, contain the Minimum Filing Requirements (Part 3 read with Part 5, 7 and 8 of the Guidelines and the Forms for minimum filing requirements attached with Guidelines) to be provided by distribution licensees along with petition filed for determination of consumer end tariff.

3. The Senior Advisor (Tariff-I), Senior Advisor (Tech) and Legal Advisor (LLP) are requested to provide their comments that whether the provided information / documents by PESCO are complete as per the requirements of Tariff Rules and the Guidelines for admission or highlight / mention the shortcomings, if any, which may cause non-admission of the subject petition.

4. The deficient information in the petition, if any, shall be classified that it is required under a specific requirement of Tariff Rules and /or the Tariff Guidelines or an additional information is required under Rule 4(2) of the Tariff Rules and para 12 under Part 3 of the Tariff Guidelines.

5. The requisite comments may kindly be provided by 02.02.2018 for further necessary action in the matter, please.

31/1/18
(Iftikhar Ali Khan)
Director
Registrar Office

1. SA (Tech)
2. SA (T-P)
3. LA (LLP)

For Information:

1. Registrar
2. Assistant Registrar (Tariff)
3. Mr. Zainullah Shah, O.S (to update status)

CC:

1. Chairman
2. Vice Chairman / Member (M&E)
3. Member (Tariff)
4. Member (CA and Licensing)

Senior Advisor Tariff-I
Dy. No.: 162
Date: 1-2-18

ADDG (Tariff)
Dy. No.: 156
Date: 1/2/18

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Through TCS

PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED



Tel: - 091 9212025

OFFICE OF THE
CHIEF EXECUTIVE OFFICER PESCO
WAPDA HOUSE, PESHAWAR

No. 1549 /FD/PESCO/CP&C

Dated: 29/1 /2018.

Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
G-5/1 Islamabad.

SUBJECT:- DIRECTION TO FILE TARIFF PETITION FOR DETERMINATION OF CONSUMER END TARIFF PERTAINING TO THE FINANCIAL YEAR 2016-17 AND FINANCIAL YEAR 2017-18

Reference:- 1. Your letter No.NEPA/SAT-1/TRF-100/2276-82 dated:15/02/2017.
2. Your letter No.NEPA/SAT-1/TRF/3080-91 dated:07/03/2017.
3. Your letter No. NEPA/SAT-1/TRF-100/4202 dated:27/03/2017.
4. Your letter No. NEPA/SAT-1/TRF-100/1023-25 dated:22/01/2018.

1. Enclosed please find herewith Tariff Petition for FY 2016-17 and FY 2017-18, along with a copy of Board Resolution and Affidavit duly signed by the undersigned for further necessary action.
2. The fee for Annual Tariff petition amounting to Rs.843,898/- after deduction of income tax for Rs.73,382/- (cheque bearing No.13 48910388 dated:30/01/2018) is attached.

D.A
As above

For information &
— DRO/Dtg-
Copy to:
— SA (Tech)
— SAT -I
— DG (M&E)
— LA (LLP)
— m/f
31 01 18
e. chairman
VC /m (M&E)
m (T)
m (lic) - m (CA)

Chief Executive Officer
PESCO Peshawar

Registrar
DY No. 1191
Dated: 31-01-18

Received along with Cheque No. 843,898/-

PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED
PETITION FOR DETERMINATION OF CONSUMER END TARIFF
FOR FY 2016-17 & FY 2017-18

Before

The Honorable National Electric Power Regulatory Authority

1. PETITION SUMMARY

1.1 Details of Petitioner

Peshawar Electric Supply Company Ltd. Wapda House, Shami Road, Peshawar (referred hereunder as PESCO) was incorporated on 23rd April 1998. It was organized to take over all the properties, rights, obligations and liabilities of Water and Power Development Authority (WAPDA). NEPRA granted Distribution License No.07/DL/2002 to PESCO on 30-04-2002 for electricity distribution in Khyber Pakhtunkhwa jurisdiction of PESCO.

1.2 PESCO is represented by the following duly authorized persons:

- | | |
|-------------------------------------|--------------------------------|
| • Engr. Shabbir Ahmad Jilani, | Chief Executive Officer |
| • Engr. Amjad Khan | General Manager Technical |
| • Engr. Mian Muhammad Aleem Hassan, | General Manager (O&M) & T&G |
| • Engr. Akbar khan, | Chief Engineer Development PMU |
| • Engr. Iqbal Marwat, | Chief Operation Officer |
| • Engr. Mian Hamid Gul | Chief Commercial Officer |
| • Engr. Said Alam | Chief Engineer (P&E) |
| • Mr. Saleem Jehangir, | DG Human Resource |
| • Mr. Yaser Naseem, | Finance Director |

2. GROUNDS FOR PETITION

Respectfully submitted,

- 2.1 That NEPRA, under the regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (hereinafter NEPRA Act), is responsible for regulating the electricity sector in Pakistan which includes determining the Revenue Requirement, tariffs and other terms and conditions for the supply of electricity by the Generation, Transmission and Distribution Companies and to recommend the same to the Federal Government for notification. For this purpose NEPRA has laid down certain guidelines and procedures under the NEPRA Tariff Standards and Procedures Rules, 1998.
- 2.2 That PESCO, being a bonafide power distribution licensee, requires adequate revenues in order to perform its obligatory duties prescribed by NEPRA under the NEPRA Act, NEPRA Performance Standards (Distribution) Rules 2005, NEPRA Consumer Eligibility Criteria 2003, Distribution License of PESCO and other Obligations as determined by NEPRA from time to time. The main source of funding available to the petitioner for their revenue requirements are; (i) internal efficiency improvements, (ii) generation of adequate revenue through tariff and (ii) funding / borrowings. Internal efficiency improvements require commensurate financial resources either through borrowings or tariff. As per general principles of banking industry, international or local, the financial viability of borrowing organization is always taken as fundamental for lending decisions.
- 2.3 That in order to fulfill and perform its obligatory duties as mentioned above and to ensure financial viability of PESCO by recovering its prudently incurred costs and reasonable return, in order to upkeep and maintain its existing distribution services/network and to support the future investments for expansion of distribution services / network, this Petition is being filed for FY 2016-17 and FY 2017-18 through its Chief Executive Officer PESCO, who has been duly authorized to sign and file this petition by the Board Of Directors, PESCO in its 117th Meeting held on 24-08-2017, placed at **Annex-A**.

- 2.4 In pursuant to amendment in NEPRA Act 1997, PESCO submitted the Multi Year Tariff Petition for Determination of Consumer End Tariff for the period FY 2015-16 to FY 2019-20 on 10th August, 2015. However later on, on the specific advice of financial advisor for PESCO received vide Privatization Commission letter No.12 (2) PESCO/PS/PC/2015 dated 19th October, 2015 the MYT tariff petition was converted in to single year tariff petition vide PESCO letter No.5757-62/FD/PESCO/CP&C dated 19th October, 2015. Accordingly, NEPRA determined the tariff of Rs 11.68 /Kwh for FY 2015-16 on 29th February, 2016 against the notified tariff of Rs. 14.73 /Kwh for FY 2014-15.
- 2.5 The Tariff determined by NEPRA for FY 2015-16 was not sufficient to meet the revenue requirement of PESCO; hence PESCO filed Review Motion with NEPRA on 10th March 2016. Hearing of the same was held on 07th April 2016 and NEPRA allowed the following to PESCO:
- i. Allowed Rs. 326 Million on account of actual payments made to Ex Wapda Pensioners for FY 2014-15,
 - ii. Rs. 232 Million on account of replacement hiring,
 - iii. Trade Debts written off amounting to Rs. 07 Million,
 - iv. Rs. 1,637 Million on account of LPC were allowed by the Authority.
- 2.6 Accordingly, the Tariff for FY 2015-16 was revised to Rs. 11.93/KWh, however the same was still not sufficient to meet the revenue requirement of PESCO.
- Moreover, NEPRA has also issued the biannual adjustments for the period July 2015 to May 2016 on the 4th July 2016 on account of DM, Prior Year Adjustment (PYA), Capacity Charges, Fuel Cost, Variable O&M, Use of System Charges, and the Tariff was revised to Rs. 11.69/kwh. However, the Ministry of Water & Power now Ministry of Energy (Power Division) filed a Reconsideration Request on behalf of PESCO and other DISCOs vide No.PI-4(18)/2015-16 dated 26-05-2016 on the grounds of Prior Year Adjustment, T&D losses target per the actual data and re-fixation of 100% Recovery target as per sound business practices and ground realities prevalent in Pakistan. The Ministry of Energy (Power Division) contested that assumption of 100% recovery as against the sector recovery of 85% to 89% per annum is resulting in short fall on account of less payment to power



producers, leading to circular debt situation, therefore, the assumption of 100% recovery, be reconsidered by the Authority, keeping in view, area specific situation that is leading to non-collection by Distribution Companies, The Federal Government also stated that the assumption of 100% recovery as against the actual recovery is also contrary to the NEPRA Act, Rules & Regulations as well the Policy Guidelines issued by GoP.

- 2.7 Another ground for the Reconsideration Request was the losses target set by NEPRA, the Federal Government contested that the basis for the losses target set by the Authority was considered by the ECC, leading to the policy guidelines by the Federal Government to the Authority that the losses of DISCOs to be reflective of the system losses. However, the Authority recommended to conduct the third party technical loss study for assessment of distribution losses. The Federal Government also stated in the Reconsideration Request that the PESCO requested target of 32% losses, based on the data of last 5 years may be considered as against the target losses of 26% and needs reconsideration as it is contrary to the policy guidelines of the Federal Government.
- 2.8 Similarly, the mechanism of Prior Year Adjustment was also raised by the Ministry of Energy (Power Division) and stated the Authority while determining prior year adjustment did not apply the target of distribution loss assessed by the Authority for FY 2014-15, causing financial hardship to the sector.
- 2.9 However, the Authority in its decision dated 1st July 2016 in the matter of Request of Reconsideration on the Tariff Determination dated 29th February 2016; Review Motion dated 13th May 2016, decline the Reconsideration Request filed by the Federal Government on behalf of Distribution Companies, including PESCO.
- 2.10 Upon the directions of Ministry of Energy (Power Division), writ petition No.3063/2016, under article 199 of the constitution of Islamic Republic of Pakistan 1973 was filed by PESCO in the Islamabad High Court against the PESCO Tariff Determination, Review Motion and Reconsideration Request of Ministry of Energy (Power Division) for FY 2015-16. The stay was allowed on 29th August 2016 by the Honorable Islamabad High Court on the notification of the above mentioned authority decisions for FY 2015-16.

2.11 Subsequently, the detailed judgment on the subject Petition was issued on 22nd June 2017, and received on 12th July 2017 the Honorable Court held that:

- a. The Authority did not provide adequate opportunity to the Federal Government as well as the petitioners, which it should have, as they are the stakeholders in fixation/redetermination of the Tariff.*
- b. Under the Act, NEPRA has the power to review its orders, decisions, determinations therefore to follow procedure, whereby permission is to be obtained to follow a review, negates the referred power/right of the affected person and is contrary to the afore noted decision of the honorable Supreme Court of Pakistan reported as 'NEPRA vs. Faisalabad Electric Supply Company Limited'.*
- c. The policies framed and regulated by the Council of common interests have a binding effect under the scheme of the Constitution and should be kept in regard by the concerned functionaries.*

2.12 Pursuant to Islamabad High Court Judgment dated 22nd June, 2017 w.r.t Petition No.3063/2016, NEPRA conducted hearing on 24th July, 2017 on Federal Government Reconsideration Request upon the grounds of setting Recovery target, Losses target and Prior Year Adjustment. Moreover, PESCO was also given an opportunity to present its case w.r.t other issue i.e. Distribution Margin etc.

2.13 Accordingly, Authority issued its Redetermination on re-consideration request of Ministry of Energy (Power Division), on 18th September, 2017 the salient features of the decision are summarized as under:

- I. The Authority, keeping in view the submissions of PESCO that process for writing offs of receivables has been initiated, has decided to allow an amount of Rs.15,748 million pertaining to permanently disconnected connections with age of more than 10 years as write offs, strictly on provisional basis, after adjusting for the impact of GST and other Government Charges, instead of the requested amount of Rs.32,436 million, subject to fulfillment of the following criteria by June 30, 2018;

II. The connection has to be permanently disconnected for more than 3 years and due process of law to recover the outstanding dues as arrears of Land Revenue has been followed.

III. The amount to be written off shall be duly approved by the Board of Directors (BOD) of PESCO.

IV. The amount of write off shall be duly supported with the details pertaining to the name & address of the premises/consumers, CNIC etc.

V. Transmission and Distribution Losses:

NEPRA has provisionally accepted the third party losses study conducted by PESCO through Power Planners International Ltd and allowed 31.95% losses target for FY 2015-16, with 11% Margin on account of Law & Order.

vi. Prior Year Adjustments:

The Authority, after careful consideration of the arguments put forth by the Federal Government in the Reconsideration Request, PESCO's claim of PYA, available actual data and after carrying out its own due diligence re-determines the PYA of Rs. (9,077) Million for the FY 2015-16.

2.14 Moreover, NEPRA also initiated Suo Moto proceedings regarding the Periodical Adjustment on account of Power Purchase Price (PPP) including impact of T&D losses on FCA and Prior Year Adjustment pertaining to FY 2016-17 in the consumer end Tariff of PESCO.

2.15 Authority in its determination dated 23 October, 2017 on account of Suo Moto Proceedings, replaced the impact of negative PYA of Rs. (9,077) Million built in PESCOs redetermination on reconsideration request of Federal Government dated 18th September, 2017 by negative Adjustment of Rs (1,886) Million, thus resulting in an overall adjustment of Rs. 7,191 Million in the consumer end Tariff of PESCO.

2.16 The summary of above events has been provided as under:

Description	Tariff Allowed by NEPRA FY 2015-16	NEPRA revised decision FY 2015-16	NEPRA bi- annual decision FY 2015-16	NEPRA reconsiderat ion Decision FY 2015-16	NEPRA PPP adjustment FY 2016-17
No of units sold	8,825	8,825	8,825	8,116	8,116
No. of units purchased	11,926	11,926	11,926	11,926	11,926
T&D Losses	26%	26%	26%	31.95%	31.95%
(A) Power Purchase Price	99,093	99,093	99,093	99,093	99,093
O&M Cost	11,226	11,458	11,458	12,242	12,242
Provision for Bad debts	-	7	7	-	-
Depreciation	2,108	2,108	2,108	2,009	2,009
Return on rate base	2,329	2,329	2,329	2,255	2,255
Less other revenue	(1,676)	(1,676)	(1,676)	(1,616)	(1,616)
(B) Distribution Margin	13,987	14,226	14,226	14,890	14,890
(C) Prior Year Adjustment s	(9,965)	(8,002)	(10,120)	(9,077)	(1,887)
(D) Write off allowance on provisional basis	-	-	-	15,748	15,748
Total revenue Requirement (A+B+C+D)	103,116	105,318	103,200	120,654	127,844
Average Tariff /kwh	11.68	11.93	11.69	14.87	15.76

- 2.17 Keeping in view the above facts, the Tariff Petition for FY 2016-17 could not be submitted within stipulated time and now the Tariff Petition for FY 2016-17 as well as for FY 2017-18 is being filed on the basis of Audited Expenditure of FY 2016-17 to ensure determination of required revenue requirement of PESCO for FY 2016-17 and FY 2017-18.
- 2.18 Due to the above mentioned legal proceedings, NEPRA determined Tariff for FY 2015-16 has not been notified till date and PESCO is still charging the Consumer End Tariff as determined by NEPRA for FY 2014-15 and notified by Ministry of Energy (Power Division) vide S.R.O No. 574 dated 10.06.2015. Consequently PESCO is unable to recover its determined Distribution Margin of Rs. 1.84/kwh (NEPRA Reconsideration Decision) because of its non-notification. Moreover, FY 2016-17 has also elapsed and Distribution Margin of Rs. 3.13/kwh is yet to be recovered by PESCO. Similarly, Authority in its reconsideration request decision dated 18.09.2017 allowed a losses target of 32% as against the notified losses target of 26% to PESCO, there by resulting in cash shortfall to PESCO because of its non-notification.
- 2.19 Furthermore, Ministry of Finance, Govt. of Pakistan has arranged - through Power Holding Private Limited - financing of Rs. 335 Billion on behalf of Distribution Companies, to reduce circular debt and to ensure the uninterrupted power supply across the country, with PESCO revised Share of Rs. 38 Billion and Financial Charges of Rs. 2.450 Billion & 2.510 Billion for FY 2016-17 & FY 2017-18. The Authority has not allowed the same to PESCO in previous determinations resulting in cash flow problems for the company.
- 2.20 Although NEPRA has allowed offsetting the Late Payment Charges (LPC) recovered from the consumers against the Late Payment Invoices of markup on delayed payments i.e supplemental charges raised by CPPA since FY 2014-15 yet the same is not enough to pay off the supplemental charges completely. CPPA is charging supplemental charges to PESCO on account of delayed payments to IPPs and so far CPPA has charged Rs. 35,231 Million to PESCO as per detail given below:-

Rs In Billion			
Year	Supplemental Charges	Late payment charges	shortfall
2009-10	Rs. 1.002	Rs. 0.669	
2010-11	Rs. 3.831	Rs. 0.854	
2011-12	Rs. 5.596	Rs. 1.074	
2012-13	Rs. 5.563	Rs. 1.386	
2013-14	Rs. 9.639	Rs. 1.373	
2014-15	Rs. 4.941	Rs. 1.637	Rs.3.304
2015-16	Rs. 2.042	Rs. 1.451	Rs.0.591
2016-17	Rs. 2.621	Rs. 1.595	Rs. 1.026
Total	Rs.35.231	Rs. 10.039	Rs.4.921

2.21 Subsequent to the meeting held on 08-12-2015 under the Chairmanship of Secretary Ministry of Energy (Power Division) Islamabad vide section officer letter No. PF-05(19)/2013 dated 11-02-2016 where in it was decided that, in the light of clause 5.2 b of the Mangla Dam Raising Agreement, executed between Ministry of Water & Power (Now Ministry of Energy (Power Division)), Wapda & Government of AJ&K, tariff beyond September 2003, for AJ&K is to be fixed by GoP on the recommendation of a sub-committee notified by Ministry of Kashmir Affairs & Northern Areas and Frontier Regions (Now Ministry of Kashmir affairs and Gilgit Baltistan).

2.22 Accordingly the Sub-Committee constituted recommended that the Tariff of AJK may be linked with the domestic tariff as applicable for 1-100 units category because of the fact that 80% of the AJK consumers are domestic. It is therefore requested in the Review Motion for FY 2015-16 that the recommendation of the sub-committee may be considered and accordingly be allowed but it was not allowed by the Authority. It is pertinent to mention here that an amount of Rs. 18,070 Million is receivable from GoAJ&K (as on 30-11-2017) as GoAJ&K

is only paying Rs. 2.59/kwh to PESCO as against the notified tariff of Rs 12 to Rs 18/Kwh.

2.23 Subsequent to the NEPRA's approval of the PESCO stance on the revision of notification of S.R.O. no. 325 (I)/2014 dated 25th April 2014 and its recommendation to GOP to notify PESCO Tariff for FY 2012-13, w.e.f 1st July 2012. The Government of Pakistan vide Notification No. S.R.O 1014 (I)/2014 dated 31st October 2014, has revised the S.R.O. No. 325 (I)/2014 dated 25th April 2014 stated there in that the same shall be deemed to have taken effect from 1st July 2012. Accordingly, verified Tariff Differential subsidy claims of Rs. 33 Billion (for the period July 2012 to April 2014) was submitted during January 2015, however Ministry of finance has allowed non-cash settlement, however the delay in recovery has adversely affected the liquidity position of the company and created cash flow problems.

2.24 CONFIRMATION OF COMPLIANCE WITH TARIFF STANDARDS AND PROCEDURES

This petition is being filed in accordance with the NEPRA Tariff Standards and Procedure Rules 1998 and the NEPRA Tariff Guidelines 2015.

<u>Rules reference</u>	<u>Requirement</u>	<u>Petition Reference</u>
3 (2) (a)	Name and address of petitioner	1.1
	Licensee details	1.1
	Representatives of Petitioner	1.2
(b)	Grounds giving rise to petitioner's interest	2
(c)	Grounds and facts for petition	3
(d)	Relief or Determination sought	4
(e)	Proposed changes in tariff	5
(f)	Summary of evidence	7

3. GROUNDS AND FACTS FORMING BASIS OF THE PETITION

The grounds and facts forming the basis of this petition are as under:

- 3.1 Under the 1997 NEPRA Act, NEPRA is responsible for determining tariffs and other terms and conditions for the supply of electricity by the Generation, Transmission and Distribution Companies and to recommend these to the Federal Government, subject to the need to comply with guidelines, not inconsistent with the provision of the NEPRA Act, laid down by the Federal Government. NEPRA is also responsible for determining the process and procedures for reviewing Tariffs and recommending Tariff adjustments.
- 3.2 PESCO filed Tariff Petition for FY 2015-16 on 10th August, 2015 & NEPRA has made determination of Tariff of PESCO for FY 2015-16 on 29th February, 2016. The Tariff Determined by NEPRA was not enough as per PESCO's Revenue Requirement and accordingly PESCO filed review motion against NEPRA decision on 10th March, 2016, the hearing of the same was held on 7th April, 2016. NEPRA while Reviewing its earlier decision had allowed Rs. 326 million on account of actual payment made to Ex- WAPDA Pensioners during FY 2014-15, Rs. 232 million on account of Replacement Hiring, Rs. 1,637 million on account of prior period adjustment (LPC) and Rs.7 million on account of Trade Debts written off during FY 2014-15 in its Review Motion Decision dated 13th May, 2016.
- 3.3 Moreover, NEPRA has also issued the biannual adjustments for the period July 2015 to May 2016 on the 4th July 2016 on account of DM, Prior Year Adjustment (PYA), Capacity Charges, Fuel Cost, Variable O&M and Use of System Charges. The Ministry of Energy (Power Division) filed a Reconsideration Request on behalf of PESCO and other DISCOs vide No.PI-4(18)/2015-16 dated 26-05- 2016 on the grounds of Prior Year Adjustments, T&D losses target per the actual data and re-fixation of 100% Recovery target as per sound business practices and ground realities prevalent in Pakistan.
- 3.4 However, NEPRA in its decision dated 1st July 2016 decline the reconsideration request of Federal Government and PESCO filed a petition in the Islamabad High Court against the NEPRA Tariff Determination for FY 2015-16 and its Review

- Motion Decision and Reconsideration Request of Ministry of Energy (Power Division) and the court issued stay order on 29th August, 2016 on the same. The detailed judgement on the subject petition was issued by Islamabad High Court on 22nd June 2017. NEPRA conducted hearing on 24th July 2017 on the reconsideration request of Federal Government in compliance of the court's decision and issued its Re-determination on the reconsideration request on 18th September, 2017.
- 3.5 NEPRA also initiated a Suo Moto proceeding regarding the Periodical Adjustments on account of Power Purchase Price (PPP) including impact of T&D losses on FCA and Prior Year Adjustment pertaining to FY 2016-17 in the consumer end Tariff of PESCO.
- 3.6 Authority in its determination dated 23 October, 2017 on account of Suo Moto Proceedings, replaced the impact of negative PYA of Rs. (9,077) Million built in PESCO's, redetermination decision dated 18th September, 2017 by negative Adjustment of Rs (1,886) Million.
- 3.7 This petition is filed in pursuant to the section 31(4) of the Regulation of Generation, Transmission and Distribution of Electricity Power Act, 1957.
- 3.8 The Distribution Margin of Rs. 1.60 /Kwh and Rs. 1.58 /Kwh determined by NEPRA for FY 2014-15 & FY 2015-16 respectively was not sufficient to meet the PESCO revenue requirement. Moreover, the Distribution Margin for FY 2016-17 is yet to determined and the same is Rs. 3.13/ Kwh as per Audited Accounts of PESCO for FY 2016-17 and the Distribution Margin for FY 2017-18 is projected at Rs. 3.71 /Kwh.
- 3.9 The Distribution Margin includes Salaries & Wages, Repairs and Maintenance, Travelling, Vehicle running and other expenses, Depreciation, Provision for Bad Debts and Return on Rate Base less Other Income. Salaries and Wages comprises of approx. 57% of the total O&M cost of PESCO, Whereas Repairs & Maintenance, Travelling and Vehicle running, other expenses, Depreciation, Provision for Bad Debts constitute 3%, 1%, 2.8%, 10% & 25% respectively.
- 3.10 On the direction of NEPRA, PESCO has created a separate pension fund, however, the Authority has yet to allow the actuarial cost to PESCO for maintaining the said fund. In addition, Authority has also directed to maintain



separate funds for Deposit Work and Security Deposit in Tariff Determination of PESCO for FY 2015-16. It is pertinent to mention here that PESCO like all the other DISCOs maintains inventory records as per the Inventory Recording Procedure approved by the competent authority and the records are maintained based on the single entry card i.e. any inventory received by the store keeper is recorded irrespective of the source of financing because of the nature of inventory, physical location of stores and space. Since the works conducted under various scheme such as DOP, ELR, STG, Deposit Works etc are carried out throughout the year, the stock is released against each work order and the Authority's apprehension that the funds have been misutilized merits reconsideration as by deducting the amount from Revenue Requirement is creating cash flow problems to the already cash trapped company. The said deduction on account of Deposit Works etc from Revenue is unjustified as the same has no relevance with the revenue requirement and these deductions are further reducing the allowed Distribution Margin which in PESCO's view is already on a lower side.

- 3.11 It is once again emphasized that PESCO was not able to implement the NEPRA determined tariff during the period Sept 2008 to Sept 2010 and from July 2012 to April 2014 because of the Stay Orders issued by Peshawar High Court. The financial impact of stay on tariff for the period Sept 2008 to Sept 2010 is Rs. 18.6 billion and for period July 2012 to April 2014 is Rs. 33 Billion. The amount of Rs. 18.6 Billion is yet to be received by PESCO, however, PESCO has received subsidy of Rs. 33 billion as non-cash settlement during FY 2015-16. However, the delay in recovery of legitimate revenue has badly hit the already weak cash flow position of the company and the financial charges, if calculated at an average rate of 10% comes to approx. Rs 6.26 billion which PESCO has lost due to delayed recovery and these are continuously accruing as PESCO has not yet received the stuck amount of Rs. 18.6 Billion.
- 3.12 As already explained in the last few years Tariff Petitions that a huge amount has been stuck due to various court orders, in addition to the said amount, Rs. 42.762 Billion is receivable from FBR and Rs. 16.521 Billion is receivable from Government of AJK upto 30-06-2017.

3.13 Due to the reason stated above, PESCO is facing huge liquidity crisis and the liability to CPPA has mounted to Rs. 181 Billion upto 30th June, 2017. Although PESCO has always agitated during Tariff Petitions against the Adjustment of Late Payment Surcharge with Supplemental Charges, since the same is not sufficient to offset against the supplemental charges. Authority in its determination for FY 2015-16 states that the short fall is due to under recoveries faced by PESCO as against the NEPRA Determined Targets, however the same is not based on the ground realities, since the Late Payment Surcharge is only paid by the consumers not paying within due date whereas the Supplemental Charges are charged on the basis of Payables to CPPA and are charged on the basis of Actual Cost of Power Purchase whereas PESCO could not able to implement the respective tariff due to stay orders. Moreover, timely determination/notification of Tariff and the delay in the recovery of Capacity charges is also contributing to less payment to CPPA thereby resulting in supplemental charges to PESCO. Although the tariff was implemented later on but the delay in recovery of revenue has a significant financial impact and it needs to be considered. Hence there is not only difference in the amount charged by CPPA as supplemental charges but also applicability of late payment surcharge on No. of Consumers and its actual payment by the consumers as well as difference in rates, resulting in cash shortfall for PESCO.

3.14 A comparison of LPS, supplemental charges and CPPA payable is as under:-

Rs. In Million

Year	2013-14	2014-15	2015-16	2016-17	Total
Late Payment surcharge (Accrual Basis)	1,373	1,637	1,451	1,595	6,056
Supplemental Charges	9,639	4,941	5,379	2,621	22,580
Difference/shortfall	(8,266)	(3,304)	(3,928)	(1,026)	(16,524)
CPPA Payables	93,846	137,653	149,846	181,290	181,290

- 3.15 Keeping in view the above facts, PESCO proposes a Distribution Margin of Rs. 3.13 /Kwh for FY 2016-17 on the basis of Audited Accounts and Rs. 3.71 /Kwh for FY 2017-18, on account of increase in Asset Base, the Inflationary trend, Salaries Pension and Maintenance of the Distribution Network etc.
- 3.16 As directed by the Authority, the losses studies were carried out from the third party and the same has been completed, accordingly, the technical loss of PESCO as per independent assessment is 21% (17.31% below 11 KV network and 3.64% for 132 KV network). PESCO could not manage to reduce the distribution losses to the desired level, even with the involvement of police, because of the adverse law and order situation, War on Terror, Kunda Culture and non-cooperation by the local MPAs and MNAs. The actual T&D losses during FY 2014-15 were 34.83%, whereas the T&D losses for FY 2015-16 and FY 2016-17 were 33.76% and 32.6% respectively.
- 3.17 Keeping in view the above facts T&D losses target of 32.6% may be allowed for FY 2016-17 and 31.95% may be set for FY 2017-18.
- 3.18 NEPRA has been comparing the losses position of PESCO with that of the other DISCOs. As a matter of fact the load of other DISCOs especially those of Punjab mainly comprises of big loss free consumers which is a major contributing factor towards reduction of percentage losses. On the other hand, the main load of PESCO comprises of small domestic consumers which are fed through scattered LT Distribution network and lengthy 11 KV feeders emanating from distantly located Grids. As evidence the loss free consumers of Hattar Industrial Estate has such an effect on the losses of the Hazara Circle that it is very much comparable with those of other DISCO's. The remaining 05 Circles comprises of hard area with FATA boundaries and dominating domestic customers, where the feeding arrangements are through scattered and lengthy distribution network and as such the losses of these circles cannot be compared with those of other DISCOs. The following are main reasons for not reducing Technical and Administrative losses to the desired level:
- Lengthy Transmission Lines.
 - Undersize Conductor of the Transmission Lines.
 - Over loaded grid system.



- High ratio of 11 KV Distribution line to 400 volts line (1:1.3).
- Partially damaged distribution transformers.
- Very high percentage of Technical losses because of lengthy and out dated distribution and Grid System.

The 31.95% T&D losses target determined by NEPRA on the basis of third party study may be maintained as huge finances are required for renovating and upgrading the existing Distribution & Transmission System beside other technical activities for controlling the pilferage of energy.

4. RELIEF / DETERMINATION SOUGHT

a. OBJECTIVES OF THE PETITION

The aim of this petition is to obtain approval for the timely implementation of cost reflective tariff to yield PESCO's required revenues for the period FY 2016-17 and FY 2017-18 and its recovery from consumers.

The implementation of cost reflective tariffs will benefit consumers and PESCO, as it will;

- i. Enable PESCO to improve service quality and reliability.
- ii. Enable the Company to pay its power purchase cost and play its role in mitigation of power shortage.
- iii. Provide adequate funds for the Operation, Maintenance and Expansion of Distribution Network.
- iv. Provide signals for efficient usage of distribution network and investment.
- v. Give price signal for efficient use of electricity.
- vi. Ensure the financial sustainability of PESCO.

b. FEATURES OF THE PETITION

The purpose of this petition is as follows:

- i. Sufficient average tariff to enable PESCO to recover prudently incurred operating costs and earn a reasonable return on its regulatory asset base to meet with its cash flow requirements.
- ii. Incentive for PESCO to make operating efficiencies.

c. TARIFF REVIEW FORMULA AND PROCESS

i. The tariff formula provides a transparent and predictable way of determining PESCO's distribution margin on annual basis. A formula is advantageous as it reduces uncertainty for the utility and for customers. It also provides a simple way for NEPRA to provide incentive to the company to reduce losses and/or make operating efficiencies as required.

ii. Tariff Methodology

For the purpose of the tariff determination methodology, the following is hereby defined:

- **Base Year**, in this application, **FY 2015-16**, means the year on which the annual or multiyear tariff projection is being made.
- **Tariff Control Period** for Multiyear Tariff means a period of assessment under multiyear tariff regime.
- **Test Year** means the first year of tariff control period in multiyear tariff regime.

iii. For determination of Revenue Requirement, Power Purchase cost and Distribution Margin the following formulae have been proposed in the NEPRA Tariff Guidelines:

Formula for Revenue Requirement:

$$RR_D = PPP_D + DM_D \pm PYA_D$$

Where:

RR_D is the eligible distribution company's revenue requirement

PPP_D is the power purchase cost for an eligible distribution company

DM_D is the distribution margin for an eligible distribution company

PYA_D is the prior year adjustment for an eligible distribution company

Formula for Power Purchase Cost:

$$PPP = PP(EC) * Q(p) + PP(cc) + TC$$

Where:

PPP is the Power Purchase Price

PP(EC) is the energy charge part of PPP

Q(p) is quantity purchased by the company

PP(cc) is the capacity charge part of PPP

TC is the transmission cost

Formula for Distribution Margin

$$DM_D = RB_D * RORB_D + D_D + E_D + t_D \pm ORC_D$$

Where:

DM_D is the eligible distribution company's Distribution Margin

RB_D is the eligible distribution company's rate base

$RORB_D$ is the eligible distribution company's cost of capital

D_D is the eligible distribution company's depreciation expense

E_D is the eligible distribution company's expenses including but not limited to operation, maintenance and human resources

T_D is the eligible distribution company's federal and provincial taxes (allowed as pass through)

ORC_D is the eligible distribution company's other regulatory costs including other income

Under the proposed tariff-setting methodology, the average retail tariff would consist of (i) the Power Purchase Price (PPP), which would be passed through to the end users in the retail tariff and (ii) the average distribution margin, which would be set on the formula-based methodology.

For a multi-year tariff following periodic adjustments have been proposed for the tariff control period based on the periodic performance of the distribution companies evident in actual results:

For adjustments with regards to the power purchase cost:

- Quarterly/Bi-Annual PPP Adjustments the scope of which would be limited to:
 - i. The adjustments pertaining to the capacity and transmission charges.
 - ii. The impact of T&D losses.
 - iii. Adjustment of Variable O&M.
- Monthly Fuel Adjustments
 - i. The adjustments on account of variation in fuel cost component of PPP would be done on monthly basis. This adjustment reflects in the consumers' monthly bill as Fuel Adjustment Charge.
 - ii. In view of any abnormal changes the Authority may review these references along with any quarterly adjustment. Here it is pertinent to mention that PPP is pass through for all the DISCOs (variable cost)

and its monthly references would continue to exist irrespective of the financial year, unless the new Schedule of Tariff (S01.) is notified by the GOP.

For adjustments with regards to the different components of the Distribution Margin will be reflected as follows:

The O&M component of the Distribution Margin shall be indexed with CPI subject to adjustment for efficiency gains (X factor). Accordingly the O&M will be indexed every year according to the following formula:

$$O\&M_{Rev} = O\&M_{Ref} * [1 + (\Delta CPI - X)]$$

Where:

O&M (Rev) = Revised O&M Expense for the Current Year.

O&M (Ref) = Reference O&M Expense for the Reference Year

ΔCPI = Change in Consumer Price Index published by Pakistan Bureau of Statistics latest available on 1st July against the CPI as on 1st July of the Reference Year in terms of percentage.

X = Efficiency factor

Under the proposed tariff-setting methodology, the average retail tariff would consist of (i) the Power Purchase Price (PPP), which would be passed through to the end users in the retail tariff and (ii) the average distribution margin, which would be set on the formula-based methodology.

d. PESCO'S REVENUE REQUIREMENT

- i. The Revenue Requirement of PESCO has two components i.e pass through cost and distribution margin. The power purchase cost forms the major portion of the pass through cost which the company must pay on regular basis to ensure continuous flow of power in its distribution system. Distribution Margin is equally important as PESCO must earn sufficient distribution margin and adequate stream of cash flow to maintain its system, discharge its financial commitments, invest to expand and maintain the network and to provide a reasonable return to the sponsors on their investment.
- ii. In view of the above, PESCO is submitting the tariff petition for the period FY 2016-17 and FY 2017-18. Following are the cost categories to be considered as per the Tariff Guidelines:

- A) Power Purchase Price.
- B) Distribution Margin.
- C) Financial Charges
- D) Prior Period Adjustment for FY 2016-17 & 1st Quarter of FY 2017-18
- E) Industrial Support Package
- F) Turnover Tax
- G) Supplemental Charges.

A) POWER PURCHASE PRICE (PPP):

PESCO pays Power Purchase Price in Rupees per Kwh for the electricity it procures from CPPA-G or from other sources on behalf of CPPA-G, which would include the generation and transmission charges (regulated by NEPRA). This Power Purchase Price, adjusted for PESCO's distribution losses, would then be simply added to PESCO's overall distribution margin to work out retail tariff. Thus, the cost of the purchased electricity would be "passed through" to consumers through the retail tariff, without affecting PESCO's distribution margin.

While passing through the PPP, all distribution companies experience some level of distribution losses, defined as the percentage of the difference between the units received by the company and the units invoiced to the consumers. The PPP should thus be adjusted such that PESCO would be compensated for some losses, without hindering the incentive to eliminate the total losses.

$$PPP = \frac{\text{Unadjusted PPP}}{1-L}$$

1-L

Where;

- Unadjusted PPP is the cost of electricity supply charged by CPPA or any other source at any given time;
- L is the target T & D losses for the year, defined as a percentage of purchased units, in accordance with a schedule established for the control period.

For the tariff control period, the following target of Transmission & Distribution losses is proposed for the consideration of the Authority:

Year	Transmission Loss	Distribution Loss	T&D Losses
2015-16	4.1%	29.9%	34%
2016-17	3.1%	29.9%	33%
2017-18	3.9%	28.1%	32%

Based on the above formula, the compensation for T&D losses would be automatically adjusted for any changes in the power purchase cost.

The working of the power purchase cost for the Tariff Control Period would be projected and approved by NEPRA based on the information provided by CPPA-G, NTDC & DISCOs with regards to generation plan (including existing plants and future plants), target of transmission and distribution losses and assumptions based on fuel prices, dollar devaluation and local and international CPI etc.

The actual PPP is regulated by NEPRA over the period, thus any subsequent increase / decrease in the PPP determined by NEPRA is adjustable as proposed in the petition.

All the Power generated from different sources is procured by Central Power Purchasing Agency (CPPA) on behalf of DISCOs at the rates as per Authority's Determinations. The major sources of Power and their share in Energy Charges are as under:

Description	Generation		Energy Charges	
	GwH	Share	Rs. Million	Share
Hydel	32,294	34%	3,224	.46%
Thermal RFO	37,277	39%	541,622	77%
Thermal Gas	18,341	19%	101,684	14.50%
Others	5,103	8%	54,969	8.04%

From the above table it is clear that 39% of total generation is expected on Residual Fuel Oil (RFO) but its share in overall energy cost is expected to be around 77%, which means that variation in generation mix and oil prices will have great impact on the cost of generation and will ultimately affect the consumer-end tariff. The RFO prices over the last year have shown a highly decreasing trend. Based on the international market condition, it can be presumed that this lower trend shall continue for the FY 2015-16 and onwards.

Following the previous generation trend the PPP has been projected as under:

Description	FY 2015-16	FY 2016-17	FY 2017-18
Energy Charges (Rs)	56,137	67,368	69,200
Capacity Charges(Rs)	30,338	38,608	36,253
UOSC (Rs)	2,840	3,494	3,586
Market Operator Fee	-	69	75
PPP (Rs /Kwh) (Ex- MOF)	7.60	8.64	8.60
PPP (Rs /Kwh) (In- MOF)	-	8.75	8.61

The actual PPP is regulated by NEPRA over the period, thus any subsequent increase / decrease in the PPP determined by NEPRA may be adjusted on quarterly basis instead of monthly basis or annual basis as proposed in the petition. The PPP set for FY 2016-17 is Rs 8.64/Kwh, on the basis of actual invoices received from CPPA-G, and the PPP is projected at Rs. 8.60Kwh for FY 2017-18.

ADJUSTMENT MECHANISM: The following adjustment mechanism is proposed:

- a. The monthly mechanism of Fuel Price Adjustment may be amended to quarterly adjustments to stabilize the prices;
- b. The existing mechanism of variation in Use of System Charges, Capacity Charges, T&D Losses, Extra or Lesser Purchases, variable O&M etc. may also be amended to quarterly basis to account for and offset the decrease or increase in fixed/variable cost to be passed on to consumers to make it more reflective of the actual cost..

B) DISTRIBUTION MARGIN:

The Distribution Margin consists of the following factors:

- Operation & Maintenance Expenses:
 - Operational Expenses:
 - Salary Wages & Other Benefits
 - Travel Expenses
 - Vehicles Expenses
 - Other Expenses
 - Repairs & Maintenance Expenses
 - Other Income
- Provision for bad debts
- Depreciation Expense
- Return on Rate Base

The sum of the O&M Cost, Depreciation, Provision for Bad Debts and RORB minus Other Income results in PESCO's Distribution Margin, dividing this by the total units sold yields the average Distribution Margin per Kwh. The actual DM of PESCO for FY 2012-13, FY 2013-14 & FY 2014-15 was Rs. 2.12 /Kwh, Rs. 1.91 /Kwh & Rs. 2.32 /Kwh respectively, accordingly PESCO proposes as under:

Description	FY 2015-16	FY 2016-17	FY 2017-18
O&M Cost	2.49	1.82	2.44
Provision for Bad Debts	0.85	0.72	0.64
Depreciation	0.26	0.28	0.30
Return on Rate Base	-	0.56	0.59
Less Other Revenue	(0.22)	(0.24)	(0.25)
Distribution Margin	3.38	3.13	3.71

i) O&M EXPENSES

O&M expenses include Salaries & Wages, Repair & Maintenance, Travelling, Vehicle Running and Other Expenses. Based on the impact of increase in inflation, salaries and other allowances, the Audited O&M Expense for FY 2016-17 is Rs. 15,369 Million & the same is projected at Rs. 21,028 Million for FY 2017-18.

Description	FY 2015-16	FY 2016-17	FY 2017-18
O&M Cost (Mln. Rs.)	19,382	15,369	21,028
O&M Cost (Rs. / Kwh)	2.49	1.82	2.44

The O&M Cost is detailed as below:

COMPARISON OF OPERATING AND MAINTENANCE EXPENSES

Rs. In Million

DESCRIPTION	NEPRA Determination	Actual	Tariff Control Period	
	FY 2015-16	Base Year (2015-16)	FY 2016-17	FY 2017-18
Salaries and Benefits	10,651	17,634	13,621	18,256
Repair and Maintenance	800	736	736	1,300
Traveling Expenses	200	210	222	265
Vehicle Expenses	158	137	127	220
Other Expenses	433	665	664	987
Total: -	12,242	19,382	15,369	21,028
% Increase/ (Decrease)		47%	21%	8%

Salaries & Wages including employee's retirement benefits amounting to Rs. 13,621 and Rs. 18,256 million is the major component of O&M expense. Since PESCO was incorporated as company in compliance with power sector

reform policy of Government of Pakistan and the WAPDA employees working in Area Electricity Board Peshawar gradually become employees of the company in terms of the Man Power Transition Plan, therefore PESCO had to Maintain the GOP pay scales and the terms of employment for the employees which were prevalent in WAPDA. The GoP in its annual budget for FY 2017-18 has revised the pay scales and merged the 2010 adhoc relief allowance in Basic Pay & 10% increase is announced in pay & pension. The following additional increases are also made by GoP in its annual budget for FY 2016-17 & FY 2017-18 respectively:

Increase in Pay & Allowances announced for FY 2016-17:

1. 10% increase in pay w.e.f from 1st July 2016 announced by GoP.
2. A.R allowance for 2013& 2014 has been merged by GoP in Basic Pay Scale.
3. 10% increase in net pension to all pensioners of federal government with effect from 1st July 2016;
4. 25% increase in net pension to all pensioners of federal government above the age of 85 years with effect from 1st July 2016;
5. 50% Increase in conveyance allowance to all officials.
6. Integrated allowance increase by 100%.
7. Increase in qualification pay by 50%.
8. Upgradation of Junior Clerks, Senior Clerks, Assistant, Junior Clerks Superintendent, Khateeb and Moazzinz.

Increase in Pay & Allowances announced for FY 2017-18:

1. 10% increase in pay w.e.f from 1st July 2017 announced by GoP.
2. A.R allowance for 2013& 2014 has been merged by GoP in Basic Pay Scale.
3. Up to BPS-5 employees are being exempted from paying house-rent charges at the rate of 5%;
4. Daily allowance is being increased by 60%;
5. Orderly allowance is being revised from Rs.12,000 to Rs.14,000;

6. Rate for transportation of dead bodies and local burial of are being revised from Rs.1,600 to Rs.4,800 and Rs.5,000 to Rs.15,000 respectively;
 7. Design allowance is being increased by 50%; (10) For employees of Pakistan Post, certain rates of allowances are being revised;
 8. On the pattern of increase in the pay of Government employees the minimum wage of labour for their benefit is being increased from Rs.14,000 to Rs.15,000 per month.
- a. Employees Retirement Benefits have been based on the average of annual increase in the last three years audited figures as per the assumption used by the Valuer, M/s Zahid & Zahid in the Employee Benefit Report, 2017. Accordingly, a pension increase of 7.50% has been assumed, equivalent to discount rate of 13%.
 - b. Keeping in view the above increases, the Salaries and Wages are based on the Audited Financial Statement of PESCO for FY 2015-16 & FY 2016-17, with projected figure for FY 2017-18 as under:

Description	Rs. In Million		
	2015-16 Base Year	2016-17 Audited	2017-18 Projected
Pay & Allowances (Regular)	7,282	8,750	9,600
Pay & Allowances (New Hiring)		59	990
Post-Retirement Benefits including WAPDA Pensioners	9,468	4,388	6,183
Other Benefits	884	4,24	1,483
Total Salaries & Wages	17,634	13,621	18,256

ii) REPAIR & MAINTENANCE EXPENSES:

Repair & Maintenance expenses of Rs. 1,300 million have been assumed @2.72% of the net fixed assets. PESCO has to maintain its old and over loaded system in order to ensure un-interrupted power supply to the consumers, moreover cost of material has also increased due to inflationary pressure. It is pertinent to mention here that an amount of Rs. 500 Million has been included for removal of hazardous points that may

result in any unforward situation and are life threatening. Repair and Maintenance budget is required for the following:

1. Replacement of Power Transformers damaged at Grid Stations and controlling Breakers, Isolators etc.
2. Repairs and Maintenance of 4,436 KM Transmission Lines.
3. Purchase of materials for Repair and Maintenance of 92 Nos Grid Stations including 132 KV, 66 KV and 33 KV Grid Stations due to break down.
4. Repair & Maintenance of 975 Nos 11KV feeders.
5. Repair & Maintenance of 35,751 KMs HT Lines.
6. Repair & Maintenance of 44,573 KMs LT Lines.
7. Repair & Maintenance of 72,078 Nos of Distribution Transformers which are frequently damaged due to over loading.
8. Replacement of defective meters.
9. Repair & Maintenance of Office and Residential Buildings.

Repair & Maintenance Cost for Tariff Control Period

Rs. in Million

DESCRIPTION	NEPRA Determ'ion	Estimated/ Actual	Tariff Control Period	
	FY 2015-16	Base Year (2015-16)	FY 2016-17	FY 2017-18
Repair And Maintenance	800	736	736	1,300
% Increase/ (Decrease)		2.79%	-	77%

iii) TRAVELLING EXPENSES:

Travelling Expenses are Rs. 222 Million for the FY 2016-17 and have been projected as Rs. 265 million for the FY 2017-18.

DESCRIPTION	NEPRA Determ'ion	Estimated/ Actual	Tariff Control Period	
	FY 2015-16	Base Year (2015-16)	FY 2016-17	FY 2017-18
Traveling Expenses	200	210	222	265
% Increase/ (Decrease)		37%	21%	26%

iv) **VEHICLE RUNNING EXPENSES:**

Vehicle Running Expenses has been projected at Rs. 220 million for the FY 2017-18 and actual of Rs. 127 Million for FY 2016-17. PESCO has a fleet of more than 700 vehicles. Most of the vehicles are old and has completed useful life of 10 years & need major overhauling. Financial position of PESCO does not allow us to replace them with new vehicles. We are left with no option but to maintain them. Moreover the cost of POL & parts of vehicle is increasing due to inflation, a part from above PESCO's distribution system is spread all over Khyber Pakhtunkhwa Province and it has to be maintained, hence PESCO requires funds for running of vehicles as well as for their maintenance.

Vehicle Running Expenses are Rs. 127 Million for the FY 2016-17 and have been projected as Rs. 220 million for the FY 2017-18.

Vehicle Running Expenses for Tariff Control Period

Rs. in Million

DESCRIPTION	NEPRA Determ'ion	Estimated/ Actual	Tariff Control Period	
	FY 2015-16	Base Year (2015-16)	FY 2016-17	FY 2017-18
Vehicle Expenses	158	137	127	220
% Increase/ (Decrease)		35%	(7%)	61%

v) **OPERATING EXPENSES:**

Other Operating expenses are Rs. 987 Million for FY 2016-17 and Rs. 752 million have been assumed for FY 2017-18. Other Expenses include Rent, Rates and Taxes, Utility expenses, communications, office supplies, professional fees, auditor remunerations, outsourced services, management fees, electricity bill collection expenses etc.

Other Operating expenses for Tariff Control Period

Rs. in Million

DESCRIPTION	NEPRA Determ'ion	Actual	Tariff Control Period	
	FY 2015-16	Base Year (2015-16)	FY 2016-17	FY 2017-18
Other Expenses	433	665	664	987
% Increase/ (Decrease)		51%	(0.15%)	49%

vi) DEPRECIATION

Depreciation for FY 2017-18 is calculated on the basis of the value of existing Assets plus the additions in assets during the FY 2016-17, Actual depreciation for FY 2016-17 was Rs. 2,292 Million. The assets are depreciated on straight line method as per utility practice i.e land @ 0 %, buildings and civil works @ 2%, Plant and machinery @ 3.5%, office equipment and mobile plant @ 10% and other assets @ 10% based upon these assumptions the figure for depreciation has been worked as Rs.2,900 Million.

Depreciation Expense for Tariff Control Period

Rs. in Million

DESCRIPTION	NEPRA Determ'ion	Estimated/ Actual	Tariff Control Period	
	FY 2015-16	Base Year (2015-16)	FY 2016-17	FY 2017-18
Depreciation	2,009	2,009	2,292	2,592
% Increase/ (Decrease)		35%	14%	29%

vii) PROVISION FOR BAD DEBTS:

Provision for doubtful debts is made on the basis of ageing formula agreed with the Auditors and approved by BoD PESCO in its 75th meeting. PESCO has projected provision of bad debts amounting to Rs. 5,500 million for FY 2017-18 which is based on 3.71% of the projected sales to



the consumers and 92% recovery. Actual provision for FY 2016-17 was Rs. 6,090 Million. PESCO is pursuing the recovery of arrears from its consumers but due to the worst law and order situation in Khyber Pakhtunkhwa and non-payment culture particularly the attitude of consumers residing in areas adjacent to TESCO, the recovery campaign is affected. Administrative & Political obligations do not allow us to take severe action against the defaulters. Moreover disconnection creates law and order situation in terms of road blockade, blast of transmission towers and attacks on PESCO staff, Grid Stations and offices. The detail of provision is as under:

DESCRIPTION	Actual	Tariff Control Period	
	Base Year (2015-16)	FY 2016-17	FY 2017-18
Recovery %age	88.62	89.08%	92%
As Sales %age	6.52%	5.52%	3.70%
Provision for Bad debts	6,600	6,090	5,500
% Increase/ (Decrease)	(6.5%)	(6%)	(3.7%)

viii) **RETURN ON RATE BASE (RORB):**

NEPRA allowed 11.25% WACC to PESCO in its tariff determination for FY 2016-17, PESCO has severe reservation on the calculation of allowed WACC of 11.83% and RORB of Rs. 2,329 Million which was further reduced to Rs. 2,255 Million (during reconsideration decision without any details/justification) as determined for FY 2015-16. Authority has been allowing a minimum of 80% debt and 20% equity in the previous years since FY 2008-09 and RORB of 14.18% since FY 2014-15, however for FY 2015-16 by considering the process of privatization, the debt to equity ratio has been changed to 30% & 70% respectively. The Authority is requested to review its decision and should apply the assumption consistently for a reasonable control period instead of changing it every third to fourth year.

Firstly for the assessment of ROE component, weighted average yield on 05 years Pakistan investment bond (PIB) as of July 16, 2015 has been considered as risk free rate which is 8.9652%. Moreover the rate of return on KSE-100 index during the period from 2008 to 2015 was around 16.5% which translated in to risk premium of around 7.53% and the risk premium used by different brokerage houses of the country ranges between 6% to 7% and accordingly Authority assumed market risk premium of 7% which may be reconsidered as only Karachi generates almost 60% of the business activity as compared to Peshawar which is 200% folds higher. These assumptions were considered without even considering the economic conditions of KPK and the affect of war on terror on the business environment in which PESCO is operating. Accordingly the area of operation and the economic conditions of the area needs to be considered and necessary adjustments may be made to the risk premium because of the fact that the market in Khyber Pakhtunkhwa is riskier than that of other parts of the country and a margin of 1% to 2% may be added to the new base line. The linking of return with Transmission & Distribution losses margin allowed by Authority may not be justified as Power Purchase Price is a pass through item and relates to the cost and has no co-relation with return which is for the equity holder.

Another assumption was made by Authority for measurement of Beta in order to arrive at a suitable measure Authority conducted an in house analysis and arrived at appropriate measure of 1.10. In order to ascertain cost of debt, Authority has decided to take cost of debt as 3 months KIBOR+2.75 spread. Consequently the cost of debt has worked out as 9.76% i.e. 3 months KIBOR of 7.01% as of July 2nd, 2015 plus 2.75% spread. Based on the above assumptions the WACC for FY 2015-16 is 11.83% as compared to 14.18% approved by Authority for FY 2014-15.

The Authority may also consider the sources of financing as well as the actual loans on Balance Sheet of the company that include foreign loan & FDI that also carry interest and exchange risk.

As per amortization schedule provided by Economic Affairs Division (EAD) for ADB Trench-I, II & III, PESCO has to pay the interest charges as well the exchange risk and Principal repayments. Hence keeping in view the actual position, the return of 14.18% may be allowed.

The views expressed at para 14.14 and 14.15 where in Authority stated that PESCO Financial statement for FY 2014-15 shows insufficient balances as on 30th June, 2015 against pending liability of receipt against deposit work and consumer security deposits and that amount has been utilized somewhere else & that PESCO failed to provide any details in this regard (para 14.14) may not be justified as PESCO has never been asked to provide any details in this regard.

It is pertinent to mention here that PESCO like all other DISCOs maintains inventory records as per Inventory Recording Procedure approved by the competent authority and the records are maintained based on the single entry card i.e. any inventory received by the store keeper is recorded irrespective of the source of financing because of the nature of inventory, physical location of stores and space. Since the works conducted under various scheme such as DOP, ELR, STG, Deposits Works etc are carried out throughout the year. The stock is released against each work order and the Authority's apprehension that the funds have been misutilized merits reconsideration and instead of deducting the whole amount, Authority may consider the nature of work, time required to complete the job, PESCO's capacity and pending court cases.

The said deduction on account of Deposit Works etc from revenue is unjustified as it has no co-relation with Revenue Requirement and these deductions are further reducing the Distribution Margin which is already on a lower side. NEPRA in its determination while allowing RORB of Rs. 2,329 Million (reduce to Rs. 2,255 Million, in Re-Consideration Request Decision without justification/details) for FY 2015-16 on the basis of Average Regulatory Rate Base of Rs. 19,688 Million and asset base of Rs. 29,356 Million did not provide any details to enable PESCO to present its

stance, hence it is requested to provide the details in tariff determination to enable the company to respond, if required.

It is pertinent to mention here that the receipts of deposits are utilized for the purchase of materials as well as for executions of works and a handsome amount is included in the work in progress as well as the available stock balance, hence it needs to be considered.

It is once again emphasized that PESCO was not able to implement NEPRA determined tariff during the period Sept 2008 to Sept 2010 and from July 2012 to April 2014 and also not able to pass on the legitimate amount of Fuel Price Adjustment to its consumers during the period March 2011 to Feb 2014 (except for a nominal amount) because of the Stay Order issued by Peshawar High Court. The financial impact of stay on tariff for the period Sept 2008 to Sept 2010 is Rs. 18.6 billion, for period July 2012 to April 2014 is Rs. 33 Billion and that of FPA is Rs. 11 billion (from March 2011 to Feb 2014).

However, as already explained in the Tariff Petition that a huge amount has been stuck due to various stay orders, although PESCO has received Rs. 11 Billion FPA and Rs. 16 billion out of Rs. 33 billion pending subsidy but the late recovery has badly affected the cash flow position of PESCO. Moreover, an amount of Rs. 43 Billion is receivable from FBR and Rs. 16.5 Billion is receivable from AJK upto 30-06-2017.

NEPRA on one hand is disallowing the working capital on delayed/pending recovery and advising PESCO to adopt legal course of action and sue the parties for damages and on the other hand is disallowing & deducting the legitimate right of PESCO. The cash flow of PESCO is negative and coupled with stuck amount and the over regulations of NEPRA to maintain cash flow for consumer deposits, security deposits, pension fund, medical fund, free electricity fund etc will crash the cash flow position of PESCO and its operations will become

unsustainable. PESCO is in difficult financial health and is utilizing its available resources in best optimum manner. PESCO with huge stuck amount of Rs. 100 Billion and negative cash flow is difficultly managing its cash cycle and the above decision of the Authority to maintain cash balance of around Rs. 16 to 20 Billion will almost crash the cash flow position of the company. Authority is therefore requested to review its decision and may consider all the above factors and allow PESCO working capital on the stuck amount to maintain the balances.

PESCO has no other source of revenue except Tariff to pay off the principal, interest and exchange risk payable to EAD except for consumer end Tariff and if not allowed, it will in any way effect the consumers as the same will be passed in the form of deficit financing resulting in financial hardship to the consumers.

PESCO is of the opinion that return should be adequate enough to not only cover the cost of debt but also to cater for the exchange rate parity as well as reasonable return to the equity holders and accordingly it is requested that instead of penalizing the company by deduction of hand some revenue, sufficient time may be allowed for compliance of new directives and deduction may be made in case of non-compliance. Authority is therefore requested that RORB of Rs. 4,705 Million may be allowed for FY 2016-17 and Rs. 5,059 Million for FY 2017-18, based on 14.56% WACC, including debt of 14.56% after adjustment of the interest on Exchange Risk Coverage on ADB as per following calculations:

Description	Rupees in Million	
	<u>FY 2016-17</u> <u>Audited</u>	<u>FY 2017-18</u> <u>Projected</u>
Gross Fixed Assets In Operation– Opening Balance	58,447	66,682
Addition in Fixed Assets	8,235	7,538
Gross Fixed Assets In Operation– Closing Balance	66,682	74,219
Less Accumulated Depreciation	(23,811)	(26,403)
Net Fixed Assets in Operation	42,871	47,816
Add: Capital Work in Progress-Closing Balance	16,370	18,882
Investment in Fixed Assets	59,241	66,699
Less Deferred Credits	26,190	30,273
Regulatory Assets Base	33,050	36,426
Average Regulatory Assets Base	32,324	34,738
Rate of Return	14.56%	14.56%
Return on Rate Base	4,705	5,059

ix) **OTHER INCOME:**

The main sources of other income include Interest Income, Sale of Scrape, Amortization of Deferred Credit, Rental & Service Income etc and it is assumed to be Rs. 2,160 million for the FY 2017-18 excluding Wheeling Charges and Late Payment Surcharges. Actual Other Income for FY 2016-17 is Rs. 2,057 Million.

DESCRIPTION	NEPRA Determ'ion	Estimated/ Actual	Tariff Control Period	
	FY 2015-16	Base Year (2015-16)	FY 2016-17	FY 2017-18
Other Income	1,616	1,723	2,057	2,160
% Increase/ (Decrease)		35%	19%	25%

Based on above the projected Distribution Margin (DM) for FY 2017-18

would be as under:

Rs. in Million

Description	FY 2016-17 Audited	FY 2017-18 Projected
O & M Expenses	15,369	21,028
Provision for Bad Debts	6,090	5,500
Depreciation	2,292	2,592
RORB	4,706	5,059
Gross DM	28,457	34,179
Less: Other Income	(2,057)	(2,160)
Net DM	26,400	32,019

C) FINANCIAL CHARGES ON TFCs:

The following loans were approved by Ministry of Finance, Govt of Pakistan through Power Holding Private Limited with sovereign guarantee of Government of Pakistan to ensure the un-interrupted power supply across the country.

Rs. in Billion

S. No	Loan Amount	PESCO Share
1	136 Billion	22.462 Billion
2	82 Billion	12.923 Billion
3	15 Billion	2.364 Billion
4	6 Billion	1.755 Billion

TFC's carry interest of Kibor plus a spread of 1% to 3.5%, moreover interest charges of loan from ADB / ERRA are also included. Authority is therefore requested to allow Financial Charges of Rs 2,450 Million for FY 2016-17 & Rs. 2,510 Million FY 2017-18 respectively, as per details provided in Form 22.

DESCRIPTION	NEPRA Determ'ion	Estimated/ Actual	Tariff Control Period	
	FY 2015-16	Base Year (2015-16)	FY 2016-17	FY 2017-18
Financial Charges	-	3,175	2,450	2,510
% Increase/ (Decrease)		29%	(23%)	(21%)

D) PRIOR PERIOD ADJUSTMENT:

As per the Existing Tariff Methodology, Authority determines the Annual Revenue Requirement and projects the PPP references for the Financial Year. Certain adjustments pertaining to impact of losses, variation in capacity transfer price and UOSC, impact of extra and lesser purchase of units is made on quarterly basis and assessment of T&D losses, Assessment of Sales Target and impact of consumer mix variance are subject to annual assessment.

It is pertinent to mention here that the decision of Fuel Price Adjustment notified by Authority on Monthly Basis clearly specifies that any decision of higher courts may be complied with and the DISCOs shall be held accountable for non-compliance, however the same may also be considered by Authority for the calculation of Prior Year Adjustment to enable DISCOs to recover the legitimate cost. Moreover, CPPA imposes financial charges on any late payment by PESCO and the same is being disallowed, however contrary to that Authority does not allow any charges on cash shortfall due to late determination / notification of Tariff by NEPRA / GoP and stay order of courts. In order to minimize the financial impact of Prior Year Adjustments on DISCOs, Authority should consider the impact of late notification of tariff, stay order issued by the respective courts and impact of stay order on the FPA decisions to avoid financial losses.

As already explained in detail in the preceding para's that Nepra took a SUO Moto proceeding regarding the Periodical Adjustment on account of Power Purchase Price (PPP) including impact of T&D losses on FCA and Prior Year

Adjustment pertaining to FY 2016-17 in the consumer end Tariff of PESCO and Authority based its calculation on the actual units purchased and sold data along with the cost of power purchase from CPPA. As per the existing methodology, the impact on account of power purchase, T&D losses on FCA and Prior Year Adjustment were calculated on the basis of Target Losses of notified SoT of FY 2014-15 i.e. 26%.

Moreover, the Tariff for FY 2015-16 is still not notified, henceforth, the adjustment of Rs 7,191 Million, (allowed as per the para 21 of the Authority, Suo Moto proceedings regarding the Periodical Adjustment on account of Power Purchase Price (PPP) including impact of T&D losses on FCA and Prior Year Adjustment pertaining to FY 2016-17 in the consumer end Tariff of PESCO dated 23 October, 2017), and Rs.15,748 Million allowed for the write off allowance allowed in reconsideration request of Federal Government dated 18th September, 2017 is yet to be recovered by PESCO because of non-notification of Tariff.

In addition PPP adjustment for 1st Quarter of FY 2017-18 (July to Sept, 2017) is also included in the consumer end tariff as per the following details:

Description	FY 2016-17	FY 2017-18 (July-Sept)
Fuel Cost Component	(18,882)	(2,322)
Impact of VO&M	190	146
Impact of CPP	9,456	1,115
Impact of UoSC	873	204
Impact of extra / lesser Purchases	11,804	4,714
Required Adj	3,441	3,856

Authority is therefore requested to allow the above pending adjustments in the consumer end tariff of PESO for FY 2017-18 (1st Quarter).

In addition, as the Tariff for FY 2015-16 has yet to be notified, Authority is also requested to allow the Rs. 7,191 Million and Rs. 15,748 (write of allowance) as PYA, in PESCO Tariff Determination of FY 2016-17 & FY 2017-18 however, subsequently if tariff is notified, then said adjustment may not be considered.

E) INDUSTRIAL SUPPORT PACKAGE

Industrial Support Package was introduced vide SRO No. 395(I)/2016 dated 03/05/2016 (Copy Enclosed), the relevant para of the same is reproduced as under:

“In order to further rationalize the payments that XWDISCOs and K-Electric are to receive from industrial consumers per above it is hereby notified that with effect from 01 Jan, 2016 payment for the industrial consumers of all XWDISCOs and K-Electric be reduced by Rs. 3/ KWH, which reduction shall be inclusive of any downward revision of Fuel Price Adjustment notified in or after January 2016 and onwards. The difference between the relevant payment due from industrial consumer per SRO vide SRO Nos. 566(1)/2015 to 575(1)/2015 dated the 10 June 2015 and SRO Nos. 11(1)/2010 dated: January 01, 2010 for K-Electric and special relief package notified hereunder adjusted with any downward revision of Fuel Price Adjustment as above, shall be paid to XWDISCOs and K-Electric by Federal Government per the notification for rationalization of process of payment of subsidy”.

In compliance of the subject notification, Industrial consumers have been allowed Rs. 3/Kwh since January 2016 and a total benefit of Rs. 2,147 Million were claimed on account of industrial support package vide memo no. 7072-75/FD/PESCO/CPC dated 20-06-2017. Accordingly, General Manager (R&CO) intimated vide letter No. 2888-2904/GM(R&CO)/DGC/DCAC/A-92 dated 23-10-2017 that Rs 1,172 Million have been released against the claim of Rs 2,147 Million by Ministry of Finance.

It is pertinent to mention here that the Industrial Support Package since July 2017 (Copy Enclosed), have been returned by Office of Chief Engineering Advisor, as claims beyond 2017 have to be dealt in the light of Economic Coordination Committee of the Cabinet decision circulated by Section Officer (PF) Ministry of Water & Power letter No. PF-05(10)/2016/17 dated 03rd July 2017(copy enclosed), wherein the following directives were communicated:

Para 6 of Summary submitted to the ECC of cabinet on 06.06.2017

ECC of the cabinet is therefore requested to modify its decision no. 131/22/2016 dated 10.11.2016 to the following extent:

- i. *The support package was cross subsidized against the negative fuel price adjustment across all DISCOs. However, the ISP couldn't be cross subsidized against the base tariff as the matter is still*

subjudice. The payment of ISP claims after cross subsidizing against negative fuel price adjustment may be made till June 2017 claims.

- ii. A mechanism in the form of policy directives to NEPRA for inclusion of the base tariff for the purpose of cross subsidy will be worked out for the ISP claims of June 2017 subject to amendment in the NEPRA Act in the parliament.*
- iii. Retrospective recovery of ISP claims may be made under the mechanism proposed in item 6(ii) and payment if any adjusted in tariff and subsequent claims of subsidy.*

The ECC of the Cabinet (Decision No. ECC -61/14/2017 Dated 07-06-2017) approved the proposal with the following amendment:

- i. A mechanism in the form of policy directive to Nepra for inclusion base tariff for the purpose of cross subsidy will be worked out for the ISP beyond claims of June, 2017.*
- ii. Retrospective recovery of ISP claims may be made, under mechanism proposed in the item (ii) above and payment, if, any adjusted in the tariff and subsequent claims of subsidy through the same policy directive” .*

The ISP Claims for the period July 2017 to December 2017 are as under:

Month	Industrial Support Package
Jul-17	106,099,024
Aug-17	163,615,965
Sep-17	400,796,003
Oct-17	245,737,822
Nov -17	195,156,113
Dec- 17	242,118,336
Total	1,353,523,263

Authority is therefore requested to consider the ECC decision while determining the Tariff of PESCO for FY 2017-18.

F) Turnover Tax

PESCO has paid Rs.828 Million on account of minimum tax on turnover under section 113 of income tax ordinance 2001, and the same is projected at Rs. 981 Million for FY 2017-18.

Authority is therefore requested to allow the same to PESCO.

G) Supplemental Charges

NEPRA has allowed offsetting the Late Payment Charges (LPC) recovered from the consumers against the Late Payment Invoices of markup on delayed payments i.e supplemental charges raised by CPPA since FY 2014-15 yet the same is not enough to pay off the supplemental charges completely. CPPA is charging supplementary charges to PESCO on account of delayed payments to IPPs and the shortfall is as under:

Year	Supplemental Charges	late payment charges	shortfall
2014-15	Rs. 4.941	Rs. 1.637	Rs.3.304
2015-16	Rs. 2.042	Rs. 1.451	Rs.0.591
2016-17	Rs. 2.621	Rs. 1.595	Rs. 1.026
Total	Rs. 9.604	Rs 4.683	Rs. 4.921

Authority is therefore requested to allow the same to PESCO.

• INVESTMENT PLAN

Development Program has been projected as under:

	Rs. In Million	
GROSS	2016-17	2017-18
	Audited	Projected
DOP	3,397	3,898
RE	500	685
ELR	2,264	1,027
Installation of TOU / AMR Meters	763	1,130
STG	1,435	2,660
Others		650
Total investment	8,359	10,050

• **STATEMENT OF REVENUE REQUIREMENT**

DESCRIPTION		FY 2016-17 Audited	FY 2017-18 Projected
Power Purchase Price	Rs. Min	108,053	109,039
Distribution Margin	Rs. Mln	26,401	32,019
Turn over Tax	Rs. Mln	827	981
Financial Charges	Rs. Mln	2,450	2,510
Ist Quarter Adj. FY 2017-18	Rs. Mln	-	3,856
Total	Rs. Mln	137,732	148,405
Sale of Units	MKwh	8,432	8,622
Average Tariff	Rs./Kwh	16.33	17.22

5. RELIEF / DETERMINATION SOUGHT

- Approval of Category wise Tariff for FY 2016-17 & 2017-18 – Form 27
- Approval of Revenue Requirement for FY 2016-17 & 2017-18 – Form 20.
- Summary of Category wise Revenue Requirement for 2016-17 & 2017-18 Form 27A.
- Annual Sale Growth in units (Category-Wise) – Annexure –B.
- Annual consumer Growth (Category-Wise) – Annexure – B.

6. SUMMARY OF EVIDENCE

In support of the petition in hand the standard formats are enclosed as per requirement;

7. KEY ASSUMPTIONS TO THE FINANCIAL PROJECTIONS

- **Total Unit Sales:** The units projected for FY 2017-18 are 8,622 Million against Audited units sold for FY 2016-17; 8,432 Million.
- **Target Transmission & Distribution Losses:** The losses are 32.60% for the FY 2016-17 & 31.95% FY 2017-18.

10. That in view of the grounds and facts mentioned above, it is respectively prayed that while admitting and allowing this petition, the Tariff of PESCO for the FY 2016-17 as per the actual expenditure and FY 2017-18, may very graciously be determined as proposed, keeping in view the following:-

- a. Ensuring the financial viability of the petitioner for the reliable supply of electricity to its 3 Million consumers;
- b. Timely Determination of Tariff along with its monthly adjustments or annual/quarterly adjustments as proposed, providing sufficient time to the petitioner for the recovery of the Determined Revenue Requirement;
- c. Fixing of target of T&D losses by taking a realistic approach;
- d. Approving the investment plan of Rs 8,359 for FY 2016-17 (Audited) & Rs 10,050 Million for FY 2017-18;
- e. Allowing Rs 26,401 as per Audited Accounts for FY 2016-17 and Rs: 32,019 Million for FY 2017-18 as Distribution Margin;
- f. Post Retirement reduction made by Authority during last three years reduction in the O&M Expenses may be allowed in the FY 2016-17 & 2017-18 as prior period adjustment as PESCO has created Pension Fund in compliance to Authority's Direction. It is further respectfully prayed that PESCO may be allowed such expenses in O&M so that PESCO after collecting the same through tariff would be able to deposit into the fund created for the purpose.
- g. To allow Financial Charges on TFC Loans
- h. To allow pending Prior Period Adjustments for FY 2015-16 & FY 2016-17 and FY 2017-18 respectively.
- i. To adjust Industrial Support Package as per the ECC Decision.
- j. To allow AJK tariff as applicable for 1-100 units Domestic category as per the decision of the sub committee.
- k. To allow Turn over Tax and Supplemental Charges as per Actual for FY 2016-17 – FY 2017-18.
- l. Any other relief.

PETITIONER

THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD

Through:

Mr. Shabbir Ahmed Jillani

Chief Executive Officer PESCO

Dated: 29th January, 2018

PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tele: 091-9210226

Fax : 091-9212335

**Office of the
Company Secretary PESCO
Peshawar**

BOARD RESOLUTION

Board of Directors PESCO in its 117th BoD Meeting held on 24/08/2017 has authorized Chief Executive Officer of the Company to file Tariff Petition for FY 2016-17 and 2017-18 instead of multi year tariff petition 2016-17 to FY 2020-21 with National Electric Power Regulatory Authority (NEPRA).

Certified True Copy



(Company Secretary)

Dated 05.09.2017



AFFIDAVIT

I Mr. Shabbir Ahmed Jilani S/O Malik Ghulam Jilani, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2002) holding CNIC No. 17201-6237051-3 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this Tariff Petition for FY 2016-17 & FY 2017-18 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent

(Shabbir Ahmed Jilani)
CHIEF EXECUTIVE OFFICER



NO.OF CONSUMERS & %AGE GROWTH

Category	2012-13	2013-14	%Age Growth	2014-15	%Age Growth	2015-16	%Age Growth	2016-17	%Age Growth	2017-18	%Age Growth
Domestic	2447438	2523470	3.11	2602181	3.12	2703406	3.89	2805422	3.77	2911414	3.78
Commercial	279479	289155	3.46	298739	3.31	309919	3.74	321802	3.83	333742	3.71
Industrial	28965	29760	2.74	30344	1.96	31204	2.83	32023	2.62	32528	1.58
Bulk	877	878	0.11	888	1.14	891	0.34	904	1.46	922	1.95
T/Well	23228	23441	0.92	23328	-0.48	23371	0.18	23289	-0.35	23304	0.06
Others	1059	1074	1.42	1087	1.21	1105	1.66	1136	2.81	1150	1.22
TOTAL	2781046	2867778	3.12	2956567	3.10	3069896	3.83	3184576	3.74	3303059	3.72

UNITS BILLED & %AGE GROWTH

(Units in Million)

Category	2012-13	2013-14	%Age Growth	2014-15	%Age Growth	2015-16	%Age Growth	2016-17	%Age Growth	2017-18	%Age Growth
Domestic	4048.49	4204.75	3.86	4296.7	2.19	4481.63	4.30	4882.81	8.95	4992.67	2.25
Commercial	549.679	621.542	13.07	553.631	5.16	702.663	7.50	739.49	5.24	756.13	2.25
Industrial	1888.94	1988.72	5.28	2019.91	1.57	1955.7	-3.18	2131.56	8.99	2179.51	2.25
Bulk	541.101	539.234	-0.35	519.501	-3.66	544.919	4.89	579.707	6.38	592.75	2.25
T/Well	111.267	100.419	-9.75	92.609	-7.78	82.434	-10.99	83.116	0.83	84.99	2.25
Others	22.172	16.663	-24.85	16.557	-0.64	15.565	-5.99	15.431	-0.86	15.78	2.25
TOTAL	7161.65	7471.33	4.32	7598.91	1.71	7782.91	2.42	8432.11	8.34	8621.83	2.25

**Pay and Allowances
For FY 2016-17**



F.No.1(2)Imp/2016-333

Islamabad, the 1st July, 2016

OFFICE MEMORANDUM

Subject: REVISION OF BASIC PAY SCALES & ALLOWANCES OF
CIVIL SERVANTS OF THE FEDERAL GOVERNMENT (2016)

The President has been pleased to sanction the revision of Basic Pay Scales & Allowances with effect from 1st July, 2016 for the civil employees of the Federal Government, paid out of civil estimates and from the Defense estimates as detailed in the following paragraphs:

Part-I (Pay)

2. Revision of Basic Pay Scales:

The Basic Pay Scales-2016 shall replace the Basic Pay Scales-2015 with effect from 01-07-2016 as contained in the Annexure to this Office Memorandum.

3. Fixation of Pay of the existing employees:

- i) The basic pay of an employee in service on 30-06-2016 shall be fixed in the Basic Pay Scales-2016 on point to point basis i.e. at the stage corresponding to that occupied by him/her above the minimum of Basic Pay Scales-2015;
- ii) In case of Personal Pay being drawn by an employee as part of his/her basic pay beyond the maximum of his/her pay scale on 30-06-2016, he/she shall continue to draw such pay in the Basic Pay Scales-2016 at the revised rates.

4. Fixation of Pay on promotion:

In cases of promotion from a lower to higher posts/scale before introduction of these scales, the pay of the employees concerned in the revised pay scale may be fixed and so enhanced that it would not be less than the pay that would have been admissible to him if his promotion to the higher post/scale had taken place after the introduction of these scales

5. Annual increment:

Annual increment shall continue to be admissible, subject to the existing conditions, on 1st December each year.

Part-II (Allowances)6. Ad-hoc Relief Allowances:

The following Ad-hoc Relief Allowances granted w.e.f. 01-07-2013, 01-07-2014 and 01-07-2015 shall cease to exist with effect from 01-07-2016:

S. No.	Name of Ad-hoc Relief Allowance	Office Memorandum and Date	Admissible Rates
i	Ad-hoc Relief Allowance-2013 (01-07-2013)	F.1(2)Imp/2013-594, dated 16-07-2013	10% of the basic pay on BPS-2011
ii	Ad-hoc Relief Allowance-2014 (01-07-2014)	F.1(4)Imp/2014-663, dated 07-07-2014	10% of the basic pay on BPS-2011
iii	Ad-hoc Relief Allowance-2015 (01-07-2015)	Para 8 of F.1(3)Imp/2015-630, dated 07-07-2015	7.5% of the basic pay on BPS-2015

7. Ad-hoc Allowance-2010 (if admissible)

- i) The Ad-hoc Allowance -2010 @ 50% of the basic pay of Basic Pay Scales-2008 (where admissible to the Civil employees) shall continue to stand frozen at the level of its admissibility/drawn as on 30-06-2016;
- ii) All the new entrants shall be allowed Ad-hoc Allowance-2010 @ 50% of the minimum of relevant Basic Pay Scales-2008 (if admissible in that organization) on notional basis with effect from 01-07-2016, till further orders, and shall stand frozen at the same level;

8. Ad-hoc Relief Allowance-2016:

- i) An Ad-hoc Relief Allowance-2016 @ 10% of the running basic pay of BPS-2016 to the civil employees of the Federal Government as well as civilians paid out of Defense estimates including contingent paid staff and contract employees employed against civil posts in Basic Pay Scales on standard terms and conditions of contract appointment shall be allowed with effect from 01-07-2016 till further orders;
- ii) The Ad-hoc Relief Allowance will be subject to Income Tax;
- iii) The Ad-hoc Relief Allowance will be admissible during leave and entire period of LPR except during extra ordinary leave;
- iv) The Ad-hoc Relief Allowance will not be treated as part of emoluments for the purpose of calculation of Pension/Gratuity and recovery of House Rent;
- v) The Ad-hoc Relief Allowance will not be admissible to the employees during the tenure of their posting/deputation abroad;

Contd.....P/3

- vi) The Ad-hoc Relief Allowance will be admissible to the employees on their repatriation from posting/deputation abroad at the rate and amount which would have been admissible to them, had they not been posted abroad;
- vii) The Ad-hoc Relief Allowance will be admissible during the period of suspension;
- viii) The term "Basic Pay" will also include the amount of Personal Pay granted on account of annual increment(s) beyond the maximum of the existing pay scales.

9. Qualification Pay:

The rates of Qualification Pays shall be revised as under:

Sr. #	Qualification	Existing Rates (per month)	Revised Rates (per month)
a	SAS/PFA	Rs.800/-	Rs.1,200/-
b	ICMA/ICWA (Part-III)	Rs.800/-	Rs.1,200/-
c	ICMA/ICWA/CIMA/ACCA *	Rs.2,100/-	Rs.3,150/-
d	Chartered Accountant	Rs.2,300/-	Rs.3,450/-
e	Staff College/NMC/NDC	Rs.2,000/-	Rs.3,000/-
f	NIPA Advanced Course	Rs.1,000/-	Rs.1,500/-
g	Mid Career Mgt Course	Rs.500/-	Rs.750/-

(*Note: CIMA and ACCA qualified employees may henceforth be allowed Qualification Pay at the same rate as admissible for ICMA/ICWA.)

10. Deputation/Additional Charge Allowance/Special Pay on Current Charge

Sr. #	Item	Existing Rates (per month)	Revised Rates (per month)
i	Deputation Allowance	20% of the Basic Pay subject to maximum Rs.6,000/-	20% of the Basic Pay subject to maximum Rs.12,000/-
ii	Special Allowance on Additional Charge of Identical Posts	20% of the Basic Pay subject to maximum Rs.6,000/-	20% of the Basic Pay subject to maximum Rs.12,000/-
iii	Special Allowance on Additional Charge of Non-Identical Posts	10% of the Basic Pay subject to maximum Rs.3,000/-	10% of the Basic Pay subject to maximum Rs.12,000/-
iv	Special Pay on Current Charge	20% of the Basic Pay subject to maximum Rs.6,000/-	20% of the Basic Pay subject to maximum Rs.12,000/-

Contd.....P/4

- 4 -
Special Pay and Allowances:

All the Special Pays, Special Allowances or the Allowances admissible as percentage of pay (excluding those which are capped by fixing maximum limit) including House Rent Allowance and the Allowance/Special Allowance equal to one month basic pay, granted to Federal Government employees irrespective of his/her posting in Ministry/Division/Department/Office etc. including civil employees in BPS 1-22 of Judiciary shall stand frozen at the level of its admissibility as on 30-06-2016.

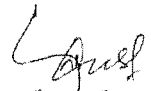
12. Option:

- (i) The Ministry/Division/Department/Office to which an employee belongs and/or on whose pay roll he/she is borne shall obtain an option in writing from such employees within 30 days commencing from the date of issue of this Office Memorandum and communicate it to the concerned Accounts Office/DDO, as the case may be, either to continue to draw salary in the Scheme of Basic Pay Scales-2015 or in the Scheme of Basic Pay Scales-2016 as specified in this Office Memorandum. Option once exercised shall be considered final.
- (ii) An existing employee, as aforesaid, who does not exercise and communicate his/her option within the specified time limit, shall be deemed to have opted for the Scheme of Basic Pay Scales-2016.

13. All the existing rules/orders on the subject shall be considered to have been modified to the extent indicated above. All the existing rules/orders, not so modified, shall continue to be in force under this scheme.

14. Anomalies:

An Anomaly Committee shall be set up in the Finance Division (Regulations Wing) to resolve the anomalies, if any, arising out in the implementation of the Basic Pay Scales-2016.


(Faisal Nadeem)
Accounts Officer (Imp)

ALL MINISTRIES/DIVISIONS/DEPARTMENTS

Web Administrator, Finance Division, Islamabad (for uploading at Finance Division's website i.e. www.finance.gov.pk)

BASIC PAY SCALES OF THE CIVIL SERVANTS							
Basic Pay scales-2015				Stages	Basic Pay scales-2016		
BPS	MIN	INCR	MAX		MIN	INCR	MAX
1	6,210	195	12,060	30	7,640	240	14,840
2	6,335	220	12,935	30	7,790	275	16,040
3	6,535	260	14,335	30	8,040	325	17,790
4	6,730	300	15,730	30	8,280	370	19,380
5	6,985	340	17,185	30	8,590	420	21,190
6	7,235	375	18,485	30	8,900	470	23,000
7	7,490	415	19,940	30	9,220	510	24,520
8	7,750	455	21,400	30	9,540	560	26,340
9	8,015	495	22,865	30	9,860	610	28,160
10	8,275	544	24,595	30	10,180	670	30,280
11	8,540	595	26,390	30	10,510	740	32,710
12	9,055	650	28,555	30	11,140	800	35,140
13	9,700	715	31,150	30	11,930	880	38,330
14	10,340	790	34,040	30	12,720	980	42,120
15	10,985	905	38,135	30	13,510	1,120	47,110
16	12,910	1,035	43,960	30	15,880	1,280	54,280
17	20,680	1,555	51,780	20	25,440	1,930	64,040
18	25,940	1,950	64,940	20	31,890	2,400	79,890
19	40,155	2,075	81,655	20	49,370	2,560	100,570
20	46,705	3,050	89,405	14	57,410	3,750	109,910
21	51,885	3,375	99,135	14	63,780	4,150	121,880
22	55,755	3,960	111,195	14	68,540	4,870	136,720

Government of Pakistan
Finance Division
(Regulations Wing)

F.No. 27(1)R-5/2012

Islamabad, the 1st July, 2016

OFFICE MEMORANDUM

Subject: REVISION OF UNATTRACTIVE AREA ALLOWANCE

The President has been pleased to sanction the revision of the rates of unattractive area allowance / compensatory allowance, allowed vide Finance Division's O.M No. F.5(4)R-13/80 dated 16-6-1980, to the Federal Government employees working in the specified areas, with effect from 1-7-2016, as under:-

Areas	Existing Rate	Revised Rate
Chitral	Unattractive Area Allowance @ 50% of pay for woman and 40% of pay for man subject to following maxima:-	
	BPS	Maxima
	1-15	Rs. 150/-
	16	Rs. 250/-
	17 and above	Rs. 300/-
Kohistan	Unattractive Area Allowance @ 40% of pay subject to following maxima:-	
	1-15	Rs. 150/-
	16	Rs. 250/-
	17 and above	Rs. 300/-
Dir and Merged Areas of Hazara and Mardan Division	Unattractive Area Allowance @ 20% of pay subject to following maxima:-	
	1-15	Rs. 75/-
	16	Rs. 125/-
	17 and above	Rs. 200/-
Swat, Buner, Shangla, & Malakand Districts	Compensatory allowance @ 20% of pay subject to following maxima:-	
	1-15	75/-
	16	125/-
	17 and above	200/-

2. All previous instructions/ O.Ms on the subject of unattractive area allowance/ compensatory allowance for above specified areas will be deemed to have been modified w.e.f 1-7-2016 to the extent of instructions contained in this Office Memorandum.


(Abdul Ghaffar Khan)
Section Officer (R-5)

All Ministries and Divisions

(P.T.O)

Government of Pakistan
Finance Division
(Regulations Wing)

F. No. 6(1)R-5/2005

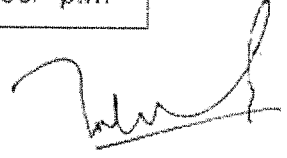
Islamabad, the 1st July, 2016

OFFICE MEMORANDUM

Subject: REVISION OF THE RATES OF ALLOWANCES

The President has been pleased to sanction the revision of the rates of following allowances, with effect from 1-7-2016, for Civil Servants of the Federal Government, paid out of Civil Estimates and Defence Estimates, as detailed below:-

S.No.	Name of Allowance	Existing Rate	Revised Rate
i.	Integrated Allowance	Rs. 300/- p.m	Rs. 450/- p.m
ii.	Washing Allowance	Rs. 100/- p.m	Rs. 150/- p.m
iii.	Dress Allowance	Rs. 100/-p.m	Rs. 150/- p.m


(Abdul Ghaffar Khan)
Section Officer (R-5)

All Ministries/ Divisions

www.pmadit.com

(P.T.O) 54

Government of Pakistan
Finance Division
(Regulations Wing)

No.F.4(2)-R.5/2006

Islamabad, the 1st July, 2016

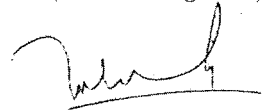
OFFICE MEMORANDUM

**SUBJECT: REVISION IN THE RATE OF CONVEYANCE CHARGES
FOR LATE SITTING**

The President has been pleased to sanction the revision of the existing rates of conveyance charges for late sitting with effect from 1-7-2016 for officials working in BS-1 to 16 (Non-gazetted), excluding Drivers/DR, as under:-

<u>Description</u>	<u>Days</u>	<u>Existing Rate</u>	<u>Revised Rate</u>
For officials in BS 1-16 (Non-gazetted) Excluding Driver/DR	On working days	Rs.100/- per day	Rs.150/- per day
	On closed holidays	Rs.125/- per day	Rs.190/- per day

2. Above rates will apply to all Federal Government employees including the civilian paid from Defence Estimates. All other existing conditions regulating the grant of conveyance charges on account of late sitting will, however, remain unchanged.


(Abdul Ghaffar Khan)
Section Officer (R-5)

All Ministries/Divisions.

No. 3(1)R-5/2010

Islamabad, the 1st July, 2016

OFFICE MEMORANDUM

Subject: GRANT OF SPECIAL CONVEYANCE ALLOWANCE TO DISABLE EMPLOYEES

The President has been pleased to grant Special Conveyance Allowance to disable employees of Federal Government paid out of Civil Estimates and Defence Estimates, @ Rs. 1000/- per month in addition to normal Conveyance Allowance, with effect from 1st July 2016. Following terms and conditions will be applicable for admissibility of this allowance:-

- a. It will be allowed to those Federal Government employees who have been appointed against disable employees' quota, or they have been declared/ certified as disable by an authorized Medical Board thereafter during service;
- b. It will not be admissible during leave of any kind, except medical leave upto one month or casual leave.



(Abdul Ghaffar Khan)
Section Officer (R-5)

All Ministries/ Divisions



GOVERNMENT OF PAKISTAN
FINANCE DIVISION
(Regulations Wing)
FBC Building, Near State Bank of Pakistan

F.No.3(6)Imp/2016- 336

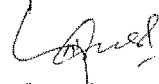
Islamabad, the 1st July, 2016

OFFICE MEMORANDUM

Subject:- GRANT OF M. PHIL ALLOWANCE @ Rs.2,500/- PER MONTH

The President has been pleased to decide that, all those who acquires/possesses the degree of M. Phil recognized by the H.E.C. shall be allowed M. Phil Allowance @ 25% of the existing amount of Ph.D Allowance (i.e. Rs.2,500/- per month) with effect from 1st July, 2016 subject to the following conditions:

- a) M. Phil Allowance will not be admissible to those who are getting Ph.D Allowance @ Rs.10,000/- per month;
- b) M. Phil Allowance will not be admissible to those who have already got the benefit of advance increments possessing on/acquiring M. Phil degree prior to 01-12-2001 under Finance Division's O.M.No.F.1/1/Imp/83, dated 18-08-1983;


(Faisal Nadeem)
Accounts Officer (Imp)

ALL MINISTRIES/DIVISIONS/DEPARTMENTS

Web Administrator, Finance Division, Islamabad (for uploading at Finance Division's website i.e. www.finance.gov.pk)

(P.T.O)

Government of Pakistan
Finance Division
(Regulations Wing)

No. F. 4(1)-Reg.6/2016-870.

Islamabad, the 1st July, 2016.

OFFICE MEMORANDUM

Subject: - GRANT OF INCREASE IN PENSION TO PENSIONERS OF THE FEDERAL GOVERNMENT.

The President has been pleased to sanction an increase @ 10% of net pension with effect from 1st July, 2016 until further order to all civil pensioners of the Federal Government including civilians paid from Defence Estimates as well as retired Armed Forces personnel and Civil Armed Forces Personnel.

2. However, all civil pensioners of the Federal Government including civilians paid from Defence Estimates as well as retired Armed Forces personnel and Civil Armed Forces Personnel, who are 85 years old or more, shall be allowed 25%, instead of 10%, increase in their net pension w.e.f.01.07.2016.

3. The 10% increase in pension as allowed vide Finance Division's O.M. No. 4(1)-Reg.6/2013, dated 16.07.2013 and 10% increase in pension as allowed by Finance Division's O.M. No. 4(1)-Reg.6/2014, dated 07.07.2014 shall be discontinued for those who would retire on or after 01.07.2016.

4. However, 15% increase in pension as allowed vide para-1(ii) of the Finance Division's OM. No. F. 4(1)-Reg.6/2010-721, dated 05.07.2010, 15% increase in pension as allowed vide paras-12(i) of Finance Division's O.M. NO. F. 1(5)-Imp/2011-419, dated 04.07.2011 and 7.5% increase in pension as allowed vide para -1 of Finance Division's OM. No 4(1)-Reg.6/2015-697, dated 07.07.2015 shall be admissible to the new pensioners who would retire on or after 01.07.2016.

5. The 10% increase in pension as mentioned at para-1 above will also be admissible to the pensioners who would retire on or after 01.07.2016.

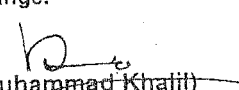
6. For the purpose of admissibility of increase in pension sanctioned in this O.M. the term "Net Pension" means "Pension being drawn" minus "Medical Allowance".

7. The increase will also be admissible on family pension granted under the Pension-cum-Gratuity Scheme-1954, Liberalized Pension Rules-1977, on pension sanctioned under the Central Civil Services (Extra Ordinary Pension) Rules as well as on the Compassionate Allowance under CSR-353.

8. If the gross pension sanctioned by the Federal Government is shared with any Government in accordance with the rules laid down in part-IV of Appendix-III to the Accounts Code, Volume-I, the amount of the increase in pension will be apportioned between the Federal Government and the other Government concerned on proportionate basis.

9. The increase in pension sanctioned in this O.M. will not be admissible on Special Additional Pension allowed in lieu of pre-retirement orderly allowance and monetized value of a driver or an orderly.

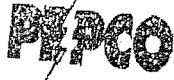
10. The benefit of increase in pension sanctioned in this O.M. will also be admissible to those Civil Pensioners of the Federal Government who are residing abroad (other than those residing in India and Bangladesh) who retired on or after 15.08.1947 and are not entitled to, or are not in receipt of pension increase under the British Government's Pension (increase) Acts. The payment will be made at the applicable rate of exchange.


(Muhammad Khalil)
Section Officer(R-6)

ALL MINISTRIES/DIVISIONS/DEPARTMENTS.

Cont.....P/2.

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Pakistan Electric Power Company (Pvt.) Limited
Office of the General Manager (Human Resources)
 192-WAPDA House, Shahrah-i-Quaid-i-Azam, Lahore.
 Tel: (042) 99202632 & 99202211/2192 Fax: (042) 36369324



Ref.# GM(HR)/HRD/A-332/ 1932-60
 Date: 27.07.2016

OFFICE MEMORANDUM

Subject:

REVISION OF BASIC PAY SCALES & ALLOWANCES FOR PEPCO EMPLOYEES (2016)

1. The competent authority has been pleased to sanction the adoption of G.O.Ps OM No.F.No.1(2)/Imp/2016-333 dt. 01.07.2016, mutatis mutandis, regarding revision of Basic Pay Scales & Allowances with effect from 01.07.2016 for its employees as detailed in the following paragraphs:

Part-1 (Pay)

Revision of Basic Pay Scales:

The Basic Pay Scales-2016 shall replace the Basic Pay Scales-2015 with effect from 01.07.2016 as contained in the Annexure to this Office Memorandum.

Fixation of Pay of the existing employees

- The basic pay of an employee in service on 30.06.2016 shall be fixed in the Basic Pay Scales-2016 on point to point basis i.e. at the stage corresponding to that occupied by him/her above the minimum of Basic Pay Scales-2015:
- In case of Personal Pay being drawn by an employee as part of his/her basic pay beyond the maximum of his/her pay scale on 30.06.2016, he/she shall continue to draw such pay in the Basic Pay Scales-2016 as the revised rates.

Fixation of Pay on promotion

In cases of promotion from a lower to higher posts/scale before introduction of these scales the pay of the employees concerned in the revised pay scale may be fixed and so enhanced that it would not be less than the pay that would have been admissible to him/her, if his/her promotion to the higher posts/scale had taken place after the introduction of these scales.

Annual Increment

Annual increment shall continue to be admissible subject to the existing conditions, on 1st December each year.

Part-II (Allowances)

Ad-hoc Relief Allowances

The following Ad-hoc Relief Allowances granted w.e.f 01.07.2013, 01.07.2014 and 01.07.2015 shall cease to exist with effect from 01.07.2016:

Sr. No	Name of Ad-hoc Relief Allowance	Office Memorandum and Date	Admissible Rates
i.	Ad-hoc Relief Allowances-2013 (01.07.2013)	GM (HR)/HRD/A-332/2866-96 dated 25.07.2013	10% of the basic pay as on BPS-2011
ii.	Ad-hoc Relief Allowances-2014 (01.07.2014)	GM (HR)/HRD/A-332/334-49 dated 02.02.2015	10% of the basic pay on BPS-2011
	Ad-hoc Relief Allowances-2015 (01.07.2015)	Para 8 of GM (HR)/HRD/A-332/2439-72 dated 23.07.2015	7.5% of the basic pay on BPS-2015

7. Ad-hoc Allowance-2010 (If admissible)

- I. The Ad-hoc Allowance -2010 @ 50% of the basic pay of Basic Pay Scales-2008 (where admissible to the employees) shall continue to stand frozen at the level of its admissible/drawn as on 30.06.2016.
- II. All the new entrants shall be allowed Ad-hoc Allowance-2010 @ 50% of the minimum of relevant Basic Pay Scales-2008 on notional basis with effect from 01.07.2016, till further orders, and shall stand frozen at the same level.

8. Ad-hoc Allowance-2016

- I. An Ad-hoc Relief Allowance-2016 @ 10% of the running basic pay of BPS-2016 to the employees including contingent paid staff and contract employees employed against posts in Basic Pay Scale on standard terms and conditions of contract appointment shall be allowed with effect from 01.07.2016 till further orders.
- II. The Ad-hoc Relief Allowance will be subject to Income Tax.
- III. The Ad-hoc Relief Allowance will be admissible during leave and entire period of LPR except during extra ordinary leave.
- IV. The Ad-hoc Relief Allowance will not be treated as part of emoluments for the purpose of calculation of Pension/Gratuity and recovery of House Rent.
- V. The Ad-hoc Relief Allowance will not be admissible to the employees during the tenure of their posting/deputation abroad.
- VI. The Ad-hoc Relief Allowance will be admissible to the employees on their repatriation from posting/deputation abroad at the rate and amount which would have been admissible to them, had they not been posted abroad.
- VII. The Ad-hoc Relief Allowance will be admissible during the period of suspension.
- VIII. The term "Basic Pay" will also include the amount of Personal Pay granted on account of annual increment(s) beyond the maximum of the existing pay scales.

9. Deputation/Additional Charge Allowance/Special Pay on Current Charge

S#	Item	Existing Rates (PM)	Revised Rates (PM)
I.	Deputation Allowance	20% of the Basic Pay subject to maximum Rs.6000/-	20% of the Basic Pay subject to maximum Rs.12000/-
II	Special Allowance on Additional Charge of Identical Posts	20% of the Basic Pay subject to maximum Rs.6000/-	20% of the Basic Pay subject to maximum Rs.12000/-
III	Special Allowance on Additional Charge of Non-Identical Posts	10% of the Basic Pay subject to maximum Rs.3000/-	10% of the Basic Pay subject to maximum Rs.12000/-
IV	Special Pay on Current Charge	20% of the Basic Pay subject to maximum Rs.6000/-	20% of the Basic Pay subject to maximum Rs.12000/-

10. Special Pay and Allowances:

All the Special Pays, Special Allowances or the Allowances admissible as percentage of pay (excluding those which are capped by fixing maximum limit) including House Rent Allowance shall stand frozen at the level of its admissibility as on 30.06.2016.

11. Option:

- (i) The concerned HR/Admn Section shall obtain an option in writing from such employees within 30-days commencing from the date of issue of this office memorandum and communicate it to the concerned Accounts Office/DDO, as the case may be either to continue to drawn salary in the Scheme of Basic Pay Scales-2015 or in the Scheme of Basic Pay Scales-2016 as specified in this office memorandum, Option once exercised shall be considered final.
- (ii) An existing employee, as aforesaid, who does not exercise and communicate his/her option within the specified time limit, shall be deemed to have opted for the Scheme of Basic Pay Scales-2016.
12. All the existing rules/orders on the subject shall be considered to have been modified to the extent indicated above. All the existing rules/orders, not so modified, shall continue to be in force under this scheme.

13. Anomalies:

An Anomaly Committee shall be set up under GM (Fin.) PEPSCO to resolve the anomalies, if any, arising out in the Implementation of the Basic Pay Scales-2016.

This issues with the approval of MD PEPSCO

(Saghir Ahmad)
CG/HR PEPSCO

c.c.to:-

- 1) All GMs PEPSCO
- 2) Company Secretary PEPSCO. Agenda item shall be submitted for ratification from BOD PEPSCO
- 3) All CEOs/FDs, DISCOs, GENCOs, GHCL, & PITC
- 4) Mr. Umer Vaqar, Section Officer (DISCOs), Ministry of Water & Power Islamabad w.r. to his letter No.2(14)/2015-DISCO-1 dated 18.07.2016.
- 5) Chief Auditor PEPSCO
- 6) All DGs PEPSCO
- 7) Sr.B&AO PEPSCO
- 8) SO to MD PEPSCO
- 9) General Secretary, All Pakistan Wapda Hydro Electric Central Labour Union(CBA),Lahore
- 10) Master File

(3)

**Pay and Allowances
For FY 2017-18**



GOVERNMENT OF PAKISTAN
FINANCE DIVISION
(Regulations Wing)
FBC Building, Near State Bank of Pakistan

F.No.1(3)Imp/2017-500

Islamabad, the 3rd July, 2017

OFFICE MEMORANDUM

Subject: REVISION OF BASIC PAY SCALES & ALLOWANCES OF
CIVIL SERVANTS OF THE FEDERAL GOVERNMENT (2017)

The President has been pleased to sanction the revision of Basic Pay Scales & Allowances with effect from 1st July, 2017 for the civil employees of the Federal Government, paid out of civil estimates and from the Defence estimates as detailed in the following paragraphs:

Part-I (Pay)

2. Revision of Basic Pay Scales:

The Basic Pay Scales-2017 shall replace the Basic Pay Scales-2016 with effect from 01-07-2017 as contained in the Annexure-I to this Office Memorandum.

3. Fixation of Pay of the existing employees:

- i) The basic pay of an employee in service on 30-06-2017 shall be fixed in the Basic Pay Scales-2017 on point to point basis i.e. at the stage corresponding to that occupied by him/her above the minimum of Basic Pay Scales-2016;
- ii) In case of Personal Pay being drawn by an employee as part of his/her basic pay beyond the maximum of his/her pay scale on 30-06-2017, he/she shall continue to draw such pay in the Basic Pay Scales-2017 at the revised rates.

4. Fixation of Pay on promotion:

In cases of promotion from a lower to higher posts/scale before introduction of these scales, the pay of the employees concerned in the revised pay scale may be fixed and so enhanced that it would not be less than the pay that would have been admissible to him if his promotion to the higher post/scale had taken place after the introduction of these scales.

5. Annual increment:

Annual increment shall continue to be admissible, subject to the existing conditions, on 1st December each year.

(Cont'd.....P/2)

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Part-II (Allowances)

6. Ad-hoc Allowance - 2010:

- I) The Ad-hoc Allowance-2010 @ 50% granted w.e.f. 01-07-2010 vide Finance Division's O.M.No.F.1(1)Imp/2010-622, dated 05-07-2010, shall cease to exist with effect from 01-07-2017;
- II) For those who are in receipt of an allowance equal to 100% of basic pay in BPS-2008 as on 30-06-2011 and not in receipt of Ad-hoc Allowance-2010 @ 50%, the existing amount of 100% allowance (being drawn at frozen level) shall be reduced by 50% w.e.f. 01-07-2017. The remaining amount shall continue to be drawn at reduced frozen level;
- III) For those who are in receipt of an allowance equal to 100% of basic pay in BPS-2011 as on 30-06-2015 and not in receipt of Ad-hoc Allowance-2010 @ 50%, the existing amount of 100% allowance (being drawn at frozen level) shall be reduced w.e.f. 01-07-2017 by 50% of the amount to be calculated at the level admissible on 30-06-2011. The remaining amount shall continue to be drawn at reduced frozen level.
(Examples are given in Annexure-II)

7. Ad-hoc Relief Allowance-2016:

- A) The Ad-hoc Relief Allowance-2016 @ 10% shall stand frozen at the level of its admissibility as on 30-06-2017;
- B) All the new entrants shall be allowed Ad-hoc Relief Allowance-2016 @ 10% of the minimum of relevant Basic Pay Scales-2016 on notional basis with effect from 01-07-2017, till further orders, and shall stand frozen at the same level.

8. Ad-hoc Relief Allowance-2017:

- a) An Ad-hoc Relief Allowance-2017 @ 10% of the running basic pay of BPS-2017 shall be allowed to the civil employees of the Federal Government as well as civilians paid out of Defence estimates including contingent paid staff and contract employees employed against civil posts in Basic Pay Scales on standard terms and conditions of contract appointment with effect from 01-07-2017 till further orders;
- b) The Ad-hoc Relief Allowance will be subject to Income Tax;
- c) The Ad-hoc Relief Allowance will be admissible during leave and entire period of L.P.R. except during extra ordinary leave;
- d) The Ad-hoc Relief Allowance will not be treated as part of emoluments for the purpose of calculation of Pension/Gratuity and recovery of House Rent;
- e) The Ad-hoc Relief Allowance will not be admissible to the employees during the tenure of their posting/deputation abroad;
- f) The Ad-hoc Relief Allowance will be admissible to the employees on their repatriation from posting/deputation abroad at the rate and amount which would have been admissible to them, had they not been posted abroad;
- g) The Ad-hoc Relief Allowance will be admissible during the period of suspension;



- h) The term "Basic Pay" will also include the amount of Personal Pay granted on account of annual increment (s) beyond the maximum of the existing pay scales.

9. Special Pay and Allowances:

All the Special Pays, Special Allowances or the Allowances admissible as percentage of pay (excluding those which are capped by fixing maximum limit) including House Rent Allowance and the Allowance/Special Allowance equal to one month basic pay, granted to Federal Government employees irrespective of his/her posting in Ministry/Division/Department/Office etc. including civil employees in BPS 1-22 of Judiciary shall stand frozen at the level of its admissibility as on 30-06-2017.

10. Orderly Allowance for BPS-20 to BPS-22:

The rates of Orderly Allowance shall be revised as follows:

Existing Rate	Revised Rate
Rs.12,000/ per month	Rs.14,000/- per month

(Note: Subject to furnishing a certificate that the officer is not using the services of any official employee at his residence.)

11. Option:

- (1) The Ministry/Division/Department/Office to which an employee belongs and/or on whose pay roll he/she is borne shall obtain an option in writing from such employees within 30 days commencing from the date of issue of this Office Memorandum and communicate it to the concerned Accounts Office/DDO, as the case may be, either to continue to draw salary in the Scheme of Basic Pay Scales-2016 or in the Scheme of Basic Pay Scales-2017 as specified in this Office Memorandum. Option once exercised shall be considered final;
- (2) An existing employee, as aforesaid, who does not exercise and communicate his/her option within the specified time limit, shall be deemed to have opted for the Scheme of Basic Pay Scales-2017.

12. All the existing rules/orders on the subject shall be considered to have been modified to the extent indicated above. All the existing rules/orders, not so modified, shall continue to be in force under this scheme.

13. Anomalies:

An Anomaly Committee shall be set up in the Finance Division (Regulations Wing) to resolve the anomalies, if any, arising out in the implementation of the Basic Pay Scales-2017.

(Faisal Nadeem)
Accounts Officer (Imp)

ALL MINISTRIES/DIVISIONS/DEPARTMENTS

Annexure-I

O.M.No.F.1(3)Imp/2017-500 dated 03-07-2017							
BASIC PAY SCALES OF THE CIVIL SERVANTS							
Basic Pay scales-2016				Stages	Basic Pay scales-2017		
BPS	MIN	INCR	MAX		MIN	INCR	MAX
1	7,640	240	14,840	30	9,130	290	17,830
2	7,790	275	16,040	30	9,310	330	19,210
3	8,040	325	17,790	30	9,610	390	21,310
4	8,280	370	19,380	30	9,900	440	23,100
5	8,590	420	21,190	30	10,260	500	25,260
6	8,900	470	23,000	30	10,620	560	27,420
7	9,220	510	24,520	30	10,990	610	29,290
8	9,540	560	26,340	30	11,380	670	31,480
9	9,860	610	28,160	30	11,770	730	33,670
10	10,180	670	30,280	30	12,160	800	36,160
11	10,510	740	32,710	30	12,570	880	38,970
12	11,140	800	35,140	30	13,320	960	42,120
13	11,930	880	38,330	30	14,260	1,050	45,760
14	12,720	980	42,120	30	15,180	1,170	50,280
15	13,510	1,120	47,110	30	16,120	1,330	56,020
16	15,880	1,280	54,280	30	18,910	1,520	64,510
17	25,440	1,930	64,040	20	30,370	2,300	76,370
18	31,890	2,400	79,890	20	38,350	2,870	95,750
19	49,370	2,560	100,570	20	59,210	3,050	120,210
20	57,410	3,750	109,910	14	69,090	4,510	132,230
21	63,780	4,150	121,880	14	76,720	5,000	146,720
22	68,540	4,870	136,720	14	82,380	5,870	164,560



Government of Pakistan
Finance Division
(Regulations Wing)

No. F. 8(1) R-10/2011-309/III

Islamabad, the 3rd July, 2017

OFFICE MEMORANDUM

Subject: - **REVISION OF RATES OF DAILY ALLOWANCES ON OFFICIAL DUTY
WITHIN THE COUNTRY**

The President has been pleased to sanction revision of daily allowances admissible to Government officers/officials, while on official duty within the country as under:-

BPS	Existing (Rs.)		Revised (w.e.f. 1 st July, 2017) (Rs.)	
	Ordinary Rates	Special Rates	Ordinary Rates	Special Rates
1-4	310	500	496	800
5-11	390	550	624	880
12-16	700	900	1120	1440
17-18	1250	1600	2000	2560
19-20	1550	2050	2480	3280
21	1750	2500	2800	4000
22	1750	3000	2800	4800

2. Specified stations for special rates as notified from time to time are Hyderabad, Karachi, Sukkur, Bahawalpur, DG Khan, Multan, Quetta, Sargodha, Sialkot, Lahore, Gujranwala, Rawalpindi, Islamabad, Faisalabad, Peshawar, Northern Areas, Muzaffarabad, & Mirpur AJ&K.

3. Daily allowance will be admissible only for the actual night(s) at the out-station for which daily allowance is claimed. Where night stop is not involved and if absence from Headquarters exceeds four hours, half daily allowance will be allowed.

4. The proposed rates shall not apply where 20 fixed DAs for operational duties are being paid with salary which will be admissible on existing rates.

5. Government servants upto BPS 1-19 may stay in Government Guest Houses, Public Sector Corporations, Rest Houses and Motels/Hotels (minus Five Star Hotels). They can claim actual room rent charges on production of receipts subject to maximum of three DAs in specified stations and one and half DA at non-specified stations. Where no hotel accommodation receipt is produced, the rate of accommodation charges will be admissible equivalent to two DAs in specified stations and one DA at non-specified stations.

6. Government servants in BPS-20 and above may stay in hotels and claim room rent charges on production of receipts, subject to a maximum of three DAs for specified stations and 1 ½ DAs on non-specified stations. Where no hotel accommodation receipt is produced, the rate of accommodation charges will be admissible equivalent to two DAs in specified stations and one DA at non-specified stations. If however, the room rent charges are in excess of the maximum ceiling aforementioned, the Government will pay fifty percent of the additional amount.

7. The earlier instructions issued by the Finance Division shall stand superseded and replaced by this Office Memorandum to the above extent.

(Nisar Hussain)

Section Officer (R-10)

All Ministries/Divisions/Departments

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Government of Pakistan
Finance Division
(Regulations Wing)

No. F. 3(2) R-10/95-308

Islamabad, the 3rd July, 2017

OFFICE MEMORANDUM

Subject: - **GRANT OF FINANCIAL ASSISTANCE BY GOVERNMENT IN THE CASES OF DEATHS OF GOVERNMENT SERVANTS AT THE STATION OF DUTY.**

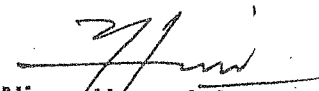
The undersigned is directed to refer to this Division's O.M. No.F.2(12)R-9/73-917, dated 20-08-1973, as amended from time to time, on the above subject and to say that the following further amendments are made therein with effect from 01-07-2017:-

(i) **Cases in which the dead body of the deceased Government Servant in BPS-1 to 15 is buried locally:**

The maximum limit for reimbursement of the amount for local burial is raised from Rs 5,000/- to Rs 15,000/-

(ii) **Charges of Crating (Wooden Box)**

The existing maximum rate is raised from Rs 1,600/- to Rs 4,800/-


(Nisar Hussain)
Section Officer (R-10)

All Ministries/Divisions/Departments

Government of Pakistan
Finance Division
(Regulations Wing)

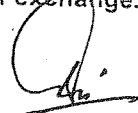
No. F. 4(1)-Reg.6/2017-831.

Islamabad, the 3rd July, 2017.

OFFICE MEMORANDUM

Subject: - GRANT OF INCREASE IN PENSION TO PENSIONERS OF THE FEDERAL GOVERNMENT.

- The President has been pleased to sanction an increase @ 10% of net pension with effect from 1st July, 2017 until further order to all civil pensioners of the Federal Government including civilians paid from Defence Estimates as well as retired Armed Forces personnel and Civil Armed Forces Personnel.
2. The 15% increase in pension as allowed vide para-1(ii) of the Finance Division's OM. No. F. 4(1)-Reg.6/2010-721, dated 05.07.2010 shall be discontinued for those who would retire on or after 01.07.2017.
 3. However, 15% increase in pension as allowed vide paras-12(i) of Finance Division's O.M. NO. F. 1(5)-Imp/2011-419, dated 04.07.2011, 7.5% increase in pension as allowed vide para -1 of Finance Division's OM. No 4(1)-Reg.6/2015-697, dated 07.07.2015 and 10% increase in pension as allowed vide para 1 of Finance Division's O.M. No. 4(1)-Reg.6/2016-870 dated 1st July, 2016 shall be admissible to the new pensioners who would retire on or after 01.07.2017.
 4. The 10% increase in pension as mentioned at para 1 above will also be admissible to the pensioners who would retire on or after 01.07.2017.
 5. For the purpose of admissibility of increase in pension sanctioned in this O.M. the term "Net Pension" means "Pension being drawn" minus "Medical Allowance".
 6. The increase will also be admissible on family pension granted under the Pension-cum-Gratuity Scheme, 1954, Liberalized Pension Rules, 1977, on pension sanctioned under the Central Civil Services (Extra Ordinary Pension) Rules as well as on the Compassionate Allowance under CSR-353.
 7. If the gross pension sanctioned by the Federal Government is shared with any Government in accordance with the rules laid down in part-IV of Appendix III to the Accounts Code, Volume-I, the amount of the increase in pension will be apportioned between the Federal Government and the other Government concerned on proportionate basis.
 8. The increase in pension sanctioned in this O.M. will not be admissible on Special Additional Pension allowed in lieu of pre-retirement orderly allowance and monetized value of a driver or an orderly.
 9. The benefit of increase in pension sanctioned in this O.M. will also be admissible to those Civil Pensioners of the Federal Government who are residing abroad (other than those residing in India and Bangladesh) who retired on or after 15.08.1947 and are not entitled to, or are not in receipt of pension increase under the British Government's Pension (increase) Acts. The payment will be made at the applicable rate of exchange.


(Muhammad Shahid Ahmed Ch.)
Deputy Secretary (R-III)

ALL MINISTRIES/DIVISIONS/DEPARTMENTS

Cont.....P/2.

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Pakistan Water and Power Development Authority

Tel & Fax. 042-99202482
042-99202211/
Ext. 2287
E-Mail dfarwanda@gmail.com

Finance Division
(Admn & Regulations)
223-Wapda House, Lahore.

No.F.O.(B&F)/10-126/BPS-2017/3493-3592

Date. 14/07/2017.

OFFICE MEMORANDUM

Subject:- **REVISION OF BASIC PAY SCALES AND ALLOWANCES OF WAPDA EMPLOYEES (2017).**

The Authority has been pleased to sanction revision of existing Pay Scales & Allowances w.e.f 1st July, 2017 for Wapda employees as per detail in succeeding paragraphs:-

Part-I (Pay)

2. **Revision of Basic Pay Scales.**

The Basic Pay Scales-2017 shall replace the Basic Pay Scales-2016 with effect from 01.07.2017 as contained in the Annexure-I to this Office Memorandum.

3. **Fixation of Pay of the existing employees:**

- i. The basic pay of an employee in service on 30.06.2017 shall be fixed in the Basic Pay Scales-2017 on point to point basis i.e. at the stage corresponding to that occupied by him/her above the minimum of Basic Pay Scales-2016.
- ii. In case of Personal Pay being drawn by an employee as part of his/her basic pay beyond the maximum of his/her pay scale on 30.06.2017, he/she shall continue to draw such pay in the Basic Pay Scales-2017 at the revised rates.

4. **Fixation of pay on promotion:**

In cases of promotion from a lower to higher posts/scale before introduction of these scales, the pay of the employees concerned in the revised pay scale may be fixed and so enhanced that it would not be less than the pay that would have been admissible to him if his promotion to the higher post/scale had taken place after the introduction of these scales.

5. **Annual increment:**

Annual increment shall continue to be admissible, subject to the existing conditions, on 1st December each year.

O/o Director (Pension).
Diary No: 306 dt: 17/07
Sr. B&AO (Pension)
B&AO (Admn / Rev.)
B&AO (Rep./Legal/Rev.)
B&AO (Revision)
B&AO (Payment)

Saleem/D/O/Office

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Zam(Hydel) Power Station and Project Allowance will continue admissible as usual i.e. without upper ceiling.

10. **Orderly Allowance for BPS-20 to BPS-22.**

The rates of Orderly Allowance shall be revised as follows:-

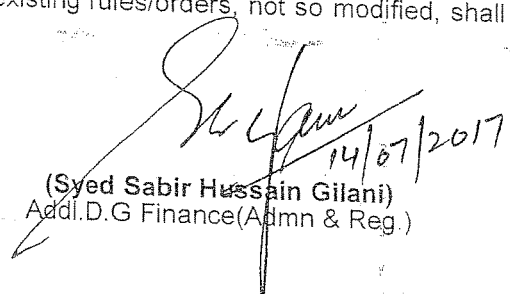
Existing Rate	Revised Rate
Rs.12,000/-per month	Rs.14,000/-per month

(Note: Subject to furnishing a certificate that the officer is not using the services of any official employee at his residence.)

11. **Option:**

- (i) The Wapda employees shall exercise an option in writing within 30 days commencing from the date of issue of this Office Memorandum and communicate it to the concerned Accounts Office/DDO, as the case may be, either to continue to draw salary in the Scheme of Basic Pay Scales-2016 or in the Scheme of Basic Pay Scales-2017 as specified in this Office Memorandum. Option once exercised shall be final.
- (ii) The Wapda employees, who do not exercise and communicate their option as mentioned above within the specified time limit, shall be deemed to have opted for the Scheme of Basic Pay Scales-2017.

13. All the existing rules/orders on the subject shall be considered to have been modified to the extent indicated above. All the existing rules/orders, not so modified, shall continue to be in force under this scheme.


(Syed Sabir Hussain Gilani)
Addl.D.G Finance(Admn & Reg.)
14/07/2017

Distribution:-

1. Managing Director(Admn) Wapda.
2. All General Managers, Wapda.
3. Secretary Wapda w.r. to his Note bearing Dairy No. 229 dated 14.07.2017.
4. All Chief Engineers, Wapda.
5. All Project Directors, Wapda.
6. Addl. DG(Computer) Wapda, for uploading at Wapda Website.
7. Director(Pension) Wapda.
8. APS to Chairman, Members(Finance)/(Power)/(Water).



Pakistan Water and Power Development Authority

Tel & Fax. 042-99202482
042-99202211/
Ext. 2287
Email dfarwapda@gmail.com

Finance Division
(Admn & Regulations)
223-WAPDA House, Lahore.

No.F.O.(B&F)/37-9/Vol-8/3593-3692

Date. 14/07/2017

OFFICE ORDER

Subject:- GRANT OF INCREASE IN PENSION TO WAPDA PENSIONERS – 2017

The Authority has been pleased to sanction an increase @ 10% of Net Pension with effect from 1st July 2017 to all WAPDA pensioners.

2. The 15% increase in pension as allowed vide Para-1(ii) of vide O.M. No. F.O(B&F)/ 37-9/Ind/Vol-06/307-357 dated 15.07.2010, shall be discontinued for those who would retire on or after 01.07.2017.
3. However, 15% increase in pension as allowed vide Paras-11(i) of O.M. No. F.O (B&F)/10-126/BPS-2011/5184-5283 dated 20.07.2011, 7.5% increase in pension as allowed vide O.M. No. F.O(B&F)/37-9/ind/Vol-08/1921-2020 dated 07.08.2015 and 10% increase in pension as allowed vide O.M. No F.O(B&F)/37-9/ind/Vol-08/367-466 dated 10.08.2016, shall be admissible to the new pensioners who would retire on or after 01.07.2017.
4. The 10% increase in pension as allowed at pars-1 above will also be admissible to the pensioners who would retire on or after 01.07.2017.
5. For the purpose of admissibility of increase in pension sanctioned in this O.M the term 'Net Pension' means "Pension being drawn" minus "Medical Allowance".
6. The increase will also be admissible on family pension granted under the pension-cum-Gratuity Scheme, 1954, Liberalized Pension Rules, 1977, on pension sanctioned under the Central Civil Services(Extra Ordinary Pension) Rules as well as on the Compassionate Allowance under CSR 353.
7. The increase in pension sanctioned in this O.M. will not be admissible on Special Additional Pension allowed in lieu of pre-retirement orderly allowance and monetized value of a driver or an orderly.

[Handwritten signature and stamp]
(Pervez Ahmad)
Dy. Director Finance(Reg)
For Addl.D G Finance(Admn & Reg.)

OFFICE OF DIRECTOR(PENSION)WAPDA, 42 BANK SQUARE, THE MALL, LAHORE

Endst.No.Dir/Pen/Admn/ 228

Dated: 17/07/2017

Copy of the above is forwarded to the following offices for further necessary action please:-

1. All Finance Directors, DISCOs, GENCOs, NTDC & PEPCO
2. The Chief Resident Representative, Karachi.
3. The General Manager/PD, WAPDA, Tarbela.
4. The General Manager/PD, Neelum Jhelum, Muzaffarabad.
5. The Chief Engineer, WAPDA, Mangla.
6. The Assistant Director(P/SA), O/O Director(pension)WAPDA, Lahore.
7. The A B & A O, Central Pension Disbursing Unit, O/O Dy.General Manager Finance (Funds) WAPDA,Lahore.
8. All Sectional Heads, Pension Directorate, WAPDA, Lahore.

[Handwritten signature and stamp]
Director(Pension)WAPDA
Muddas
-223
File
29/7

PEPCO

PAKISTAN ELECTRIC POWER COMPANY

Tele: 042-99202682
042-99202211/2732
Fax: 042-99202176

Office of the
Managing Director PEPCO
732-WAPDA House Lahore

No. 8400-8424 /MDP/GM(HR)/DS/DD(S)/BPS-2017

Dated: 21 /07/2017

OFFICE MEMORANDUM

Sub: REVISION OF BASIC PAY SCALES & ALLOWANCES FOR PEPCO EMPLOYEES (2017)

1. The BoD PEPCO in its 66th meeting held on 15-07-2017 has been pleased to adopt the GoP Office Memorandum F.No.1(3)/Imp/2017-500 dated 01-07-2017, mutatis mutandis, regarding revision of Basic Pay Scales & Allowances with effect from 01-07-2017 for its employees as detailed in the following paragraphs:

Part-I (Pay)

2. Revision of Basic Pay Scales:

The Basic Pay Scales-2017 shall replace the Basic Pay Scales-2016 as contained in the Annex-I to this Office Memorandum.

3. Fixation of Pay of the existing employees:

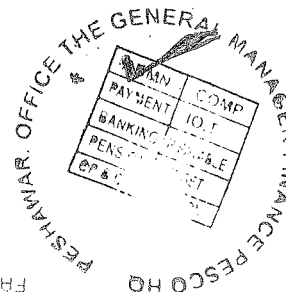
The basic pay of an employee in service on 30-06-2017 shall be fixed in the Basic Pay Scales-2017 on point to point basis i.e. at the stage corresponding to that occupied by him/her above the minimum of Basic Pay Scales-2016.
IN case of Personal Pay being drawn by an employee as part of his/her basic pay beyond the maximum of his/her pay scale on 30-06-2017, he/she shall continue to draw such pay in the Basic Pay Scales -2017 at the revised rates.

4. Fixation of Pay on promotion:

In cases of promotion from a lower to higher posts/scales before introduction of these scales, the pay of the employees concerned in the revised pay scale may be fixed and so enhanced that it would not be less than the pay that would have been admissible to him if his promotion to the higher post/scale had been placed after the introduction of these scales.

5. Annual increment:

Annual increment shall continue to be admissible, subject to existing conditions, on 1st December each year.



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Part-II (Allowances)

6. Ad-hoc Allowance-2010

The Ad-hoc Allowance-2010 @ 50% granted w.e.f 01-07-2010 shall cease to exist w.e 01-07-2017.

7. Ad-hoc Allowance-2016

- i) The Ad-hoc Allowance-2016 @ 10% shall stand frozen at the level of its admissibility as on 30-06-2017.
- ii) All the new entrants shall be allowed Ad-hoc Allowance-2016 @ 10% of the minimum of relevant Basic Pay Scales-2016 on notional basis with from 01-07-2017, till further orders, and shall stand frozen at the same level.

8. Ad-hoc Relief Allowance-2017

- i) An Ad-hoc Relief Allowance-2017 @ 10% of the running basic pay of BPS-2017 shall be allowed to the PEPCO employees including contingent paid staff and contract employees employed against sanctioned posts in Basic pay Scales on standard term and constitutions of contract appointment with effect from 01-07-2017 till further orders.
- ii) The Ad-hoc Relief Allowances will be subject to Income Tax.
- iii) The Ad-hoc Relief Allowance will be admissible during leave and entire period of LPT except during extra ordinary leave.
- iv) The Ad-hoc Relief Allowance will not treated as part of emoluments for the purpose of calculation of Pension/Gratuity and recovery of House Rent.
- v) The Ad-hoc Relief Allowance will not be admissible to the employees during tenure of their posting/deputation abroad.
- vi) The Ad-hoc Relief Allowance will be admissible to the employees on their repatriation from posting/deputation abroad at the rate and amount which would have been admissible to them, had not been posted abroad.
- vii) The Ad-hoc Relief will be admissible during the period of suspension.
- viii) The term "Basic Pay" will also include the amount of Personal Pay granted on account of annual increment(s) beyond the maximum of the existing pay scales.

9. Special Pay and Allowances:

All the Special Pays, Special Allowances or the Allowances admissible as percentage of pay (excluding those which are capped by fixing maximum limit) including House Rent Allowance and the Allowance/Special Allowance shall stand frozen at the level of its admissibility as on 30-06-2017.

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10. Orderly Allowance for BPS-20 to BPS-22

The rates of Orderly Allowance shall be revised as follows:

Existing Rates	Revised Rates
Rs.12,000/- per month	Rs.14,000/- per month

(Note: Subject to furnishing a certificate that the office is not using the services of any official employee at his residence)

11. Option:

- (i) The PEPCO employees shall exercise an option in writing within 30-days commencing from the date of issue of this Office Memorandum and communicate to the concerned Accounts Office/DDO, as the case may be, either to continue to draw salary in the Scheme of Basic Pay-2016 or in the Scheme of Basic Pay-2017 as specified in this Office Memorandum, Option once exercised shall be final.
- (ii) The PEPCO employees, who do not exercise and communicate their option as mentioned above within the specified time limit, shall be deemed to have opted for the Scheme of Basic Pay Scale-2017.

12. All the existing rules/orders on the subject shall be considered to have been modified to the extent indicated above, All the existing rules/orders, not so modified, shall continue to be in force under this scheme.

13. Anomalies:

An Anomaly Committee shall be set up under GM (Finance) PEPCO to resolve the anomalies if any, arising out in the implementation of the Basic Pay Scales-2017.


(SAGHIR AHMED)

General Manager (HR) PEPCO

Distribution:

- All GMs PEPCO
- Company Secretary PEPCO w.r. to his No.1563-67/Secy/PEPCO/BoD/M-66/Item-6\1 dated 19th July, 2017.
- All CEOs/FDs, DISCOs, GENCOs, GHCL & PITC.
- SO (DISCOs) M/o Water & Power, GoP, Islamabad.
- Chief Auditor, PEPCO
- Sr. B&AO, PEPCO
- SO to MD, PEPCO
- Master File

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BASIC PAY SCALES OF PEPCO EMPLOYEES							
Basic Pay Scales-2016				Stages	Basic Pay Scales-2017		
BPS	Minimum	Increment	Maximum		Minimum	Increment	Maximum
1	7,640	240	18,840	30	9,130	290	17,830
2	7,790	275	16,040	30	9,310	330	19,210
3	8,040	325	17,790	30	9,610	390	21,310
4	8,280	370	19,380	30	9,900	440	23,100
5	8,590	420	21,190	30	10,260	500	25,260
6	8,900	470	23,000	30	10,620	560	27,420
7	9,220	510	24,520	30	10,990	610	29,290
8	9,540	560	23,340	30	11,380	670	31,480
9	9,860	610	28,160	30	11,770	730	33,670
10	10,180	670	30,280	30	12,160	800	36,160
11	10,510	740	32,710	30	12,570	880	38,970
12	11,140	800	35,140	30	13,320	960	42,120
13	11,930	880	38,330	30	14,260	1,050	45,760
14	12,720	980	42,120	30	15,180	1,170	50,280
15	13,510	1,120	47,110	30	16,120	1,330	56,020
16	15,880	1,280	54,280	30	18,910	1,520	64,510
17	25,440	1,930	64,040	20	30,370	2,300	76,370
18	31,890	2,400	79,890	20	38,350	2,870	95,750
19	49,370	2,560	100,570	20	59,260	3,050	120,210
20	57,410	3,750	109,910	14	69,090	4,510	132,230
21	63,780	4,150	121,880	14	76,720	5,000	146,720
22	68,540	4,870	136,720	14	82,380	5,870	164,560



PAKISTAN ELECTRIC POWER COMPANY

Tel: (92)-42- 99202682
PBX: 99202211/2732
Fax: 042-99202178

Office of the
Managing Director PEPCO
732-WAPDA House, Lahore

No. 8425-48 /MDP/GM(HR)/HRD/D(S)/DDS/Pension

Dated: 21/07/2017

OFFICE MEMORANDUM

Sub: GRANT OF INCREASE IN PENSION TO PENSIONERS OF PEPCO/CORPORATIZED ENTITIES
PENSIONERS

1. The BoD of PEPCO in its 66th Meeting held on 15-07-2017 has been pleased to adopt the GoP Office Memorandum No.F.4(1)-REG-6/2017-831 dated 03-07-2017 regarding an increase @ 10% of net pension with effect from 1st July, 2017 until further order to pensioners of PEPCO/Corporatized Entities.
2. The 15% increase in pension as allowed vide OM No.GM(HR)/HRD/A-332/2024-53 dated 01-08-2016 shall be discontinued for those who would retire on or after 01-07-2017.
3. However, 15% increase in pension as allowed vide OM No.GM(HR)/HRD/A-332/559-80 dated 20-07-2011 and 7.5% increase as allowed vide No.GM(HR)/HRD/A-332/2616-46 dated 13.08-2015, 10% increase vide OM No. OM No.GM(HR)/HRD/A-332/2024-53 dated 01-08-2016 shall be admissible to the new pensioners who would retire on or after 01-07-2017.
4. The 10% increase in pension mentioned at para 1 of above will also be admissible to the pensioners who would retire on or after 01-07-2017.
5. For the purpose of admissibility of increase in pension sanctioned in this OM the term "Net Pension" means "Pension being drawn" minus "Medical Allowance".
6. The increase will also be admissible on family pension granted under the Pension-Cum-Gratuity Scheme, 1954, Liberalized Pension Rules, 1977, on pension sanctioned under the Central Civil Services (extra ordinary pension) Rules as well as on the Compassionate Allowance under CSR-353.
7. If the gross pension sanctioned by the Federal Government is shared with any Government in accordance with the rules laid down in Part-IV of Appendix III to the Accounts Code, Volume-I, the amount of the increase in pension will be appropriated between the Federal Government and the other Government concerned on proportionate basis.
8. The increase in pension sanctioned in this OM will not be admissible on Special Additional Pension allowed in lieu of pre-retirement orderly allowance and monetized value of a Driver or an Orderly.

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9. The benefits of increase in pension sanctioned in this OM will also be admissible to those Civil Pensioners of the Federal Government who are residing abroad (other than those residing in India and Bangladesh) who retired on or after 15-08-1947 and are not entitled to, or are not in receipt of pension increase under the British Government's Pension (Increase) Acts. The payment will be made at the applicable rates of exchange.



(SAGHIR AHMED)
General Manager (HR) PEPCO

Distribution:

- All GMs PEPCO
- Company Secretary PEPCO w.r. to his No.1568-72/SecyPEPCO/BoD/M-66/Item-6(2) dated 19-07-2017
- All CEOs/FDs, DISCOs, GENCOs, GHCL & PITC
- SO (DISCOs) M/o Water & Power, GoP, Islamabad.
- Chief Auditor, PEPCO
- Sr. B&AO, PEPCO
- SO to MD, PEPCO
- Master File



PAKISTAN ELECTRIC POWER COMPANY

Tel: (92)-42- 99202682
PBX: 99202211/2732
Fax: 042-99202176

Office of the
Managing Director PEPCO
732-WAPDA House, Lahore

No. 8449-72 /MDP/GM(HR)/HRD/D(S)/DDS/TA

Dated: 21/07/2017

OFFICE MEMORANDUM

Sub: REVISION OF RATES OF DAILY ALLOWANCE ON OFFICIAL DUTY WITHIN COUNTRY

The BoD of PEPCO in its 66th Meeting held on 15-07-2017, has been pleased to adopt the GoP Office Memorandum No.F.8(1)R-10/2011 309/III dated 3rd July, 2017 regarding revision of daily allowance admissible to PEPCO officers/officials while on duty within country, as under:

BPS	Existing (Rs.)		Revised (w.e.f. 01-07-2017) (Rs)	
	Ordinary Rates	Special Rates	Ordinary Rates	Special Rates
1-4	310	500	496	800
5-11	390	550	624	880
12-16	700	900	1120	1440
17-18	1250	1600	2000	2560
19-20	1550	2050	2480	3280
21	1750	2500	2800	4000
22	1750	3000	2800	4800

2. Specified stations for special rates as notified from time to time are Hyderabad, Karachi, Sukkur, Bahawalpur, DG Khan, Multan, Quetta, Sargodha, Slalkot, Lahore, Gujranwala, Rawalpindi, Islamabad, Faisalabad, Peshawar, Northern Areas, Muzaffarabad & Mirpur AJ&K.

3. Daily Allowance will be admissible only for the actual night(s) at the out-station for which daily allowance is claimed. Where night stop is not involved and if absence from Headquarters exceeds four hours, half daily allowance will be allowed.

4. The proposed rates shall not apply where 20 fixed DAs for operational duties are being paid with salary which will be admissible on existing rates.

5. Employees upto BPS 1-19 may stay in Government Guest Houses, WAPDA/Public Sector Corporations, Rest Houses and Motels/Hotels (minus Five Star Hotels). They can claim actual room rent charges on production of receipts subject to maximum of three DAs in specified and one and half DA at non-specified stations. Where no hotel accommodation receipt is produced, the rate of accommodation charges will be admissible equivalent to two DAs in specified stations and one DA at non-specified stations.

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6. Employees in BPS-20 and above may stay in hotels and claim room rent charges on production of receipts, subject to a maximum of three DAs for specified stations and 1½ DAs on non-specified stations. Where no hotel accommodation receipt is produced, the rate of accommodation charges will be admissible equivalent to two DAs in specified stations and one DA at non-specified stations. If however, the room rent charges are in excess of the maximum ceiling aforementioned, the PEPCO will pay fifty percent of the additional amount.

7. The earlier instructions issued by PEPCO shall stand superseded and replaced by this Office Memorandum to the above extent.

(SAGHIR AHMED)
General Manager (HR) PEPCO

Distribution:

- All GMs PEPCO
- Company Secretary PEPCO w.r. to his No.1573-73/SecyPEPCO/BoD/M-66/Item 6(3) dated 19-07-2017
- All CEOs/FDs, DISCOs, GENCOs, GHCL & PITC
- SO (DISCOs) M/o Water & Power, GoP, Islamabad.
- Chief Auditor, PEPCO
- Sr. B&AO, PEPCO
- SO to MD, PEPCO
- Master File

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PAKISTAN ELECTRIC POWER COMPANY

Tel: (92)-42-99202882
PBX: 99202211/2732
Fax: 042-99202176

Office of the
Managing Director PEPCO
732-WAPDA House, Lahore

Dated: 21/07/2017

No. 8473-56 /MDP/GM(HR)/HRD/D(S)/DDS/TA

OFFICE MEMORANDUM

Sub: DECLARATION OF RAWALAKOT AND MIRPUR (AJK) AS BIG CITY FOR THE PURPOSE OF HOUSE RENT ALLOWANCE @ 45%

The BoD of PEPCO in its 66th Meeting held on 15-07-2017 has been pleased to adopt the GoP Office Memorandum No.F.2(2)-R-5/2002 dated 03-07-2017 regarding declaration of Rawalakot and Mirpur (AJK) as big Cities, for the purpose of House Rent Allowance @ 45% of minimum of the Basic Pay Scales-2008, or at the rates announced by Federal Government for big cities from time to time, w.e.f. 01-07-2017, for PEPCO/Corporatized Entities employees posted within the municipal limits of the said cities.

(SAGHIR AHMED)

General Manager (HR) PEPCO

Distribution:

- All GMs PEPCO
- Company Secretary PEPCO w.r. to his No.1578 82/SecyPEPCO/BoD/M-66/Item-6(4) dated 19-07-2017
- All CEOs/FDs, DISCOs, GENCOs, GHCL & PITC
- SO (DISCOs) M/o Water & Power, GoP, Islamabad.
- Chief Auditor, PEPCO
- Sr. B&AO, PEPCO
- SO to MD, PEPCO
- Master File



PAKISTAN ELECTRIC POWER COMPANY

Tel: (92)-42-99202882
PBX: 99202211/2732
Fax: 042-99202176

Office of the
Managing Director PEPCO
732-WAPDA House, Lahore

No. 8397-8520 /MDP/GM(HR)/HRD/D(S)/DDS/FA

Dated: 21/07/2017

OFFICE MEMORANDUM

Sub: GRANT OF FINANCIAL ASSISTANCE BY GOVERNMENT IN THE CASES OF DEATHS OF
PEPCO EMPLOYEES AT THE STATION OF DUTY

The BoD of PEPCO in its 66th Meeting held on 15-07-2017 has been pleased to adopt the GoP Office Memorandum No.F.3(2)r-10/95-308 dated 03-07-2017, mutatis mutandis, regarding amendments in financial assistance by Government in the cases of deaths at the stations of duty:

(i) Cases In which the dead body of the deceased PEPCO employees in BPS-1 to 15 is buried locally :

Buried Charges Locally -Rs.15,000/-

(ii) Charges of Crating (Wooden Box):

Rs.4,800/-

(SAGHIR AHMED)
General Manager (HR) PEPCO

Distribution:

- All GMs PEPCO
- Company Secretary PEPCO w.r. to his No.1583-87/SecyPEPCO/BoD/M-66/Item-6(5) dated 19-07-2017
- All CEOs/FDs, DISCOs, GENCOs, GHCL & PITC
- SO (DISCOs) M/o Water & Power, GoP, Islamabad.
- Chief Auditor, PEPCO
- Sr. B&AO, PEPCO
- SO to MD, PEPCO
- Master File

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PESHAWAR ELECTRIC SUPPLY COMPANY

Phone: 091-9213121
Fax : 091-9212024

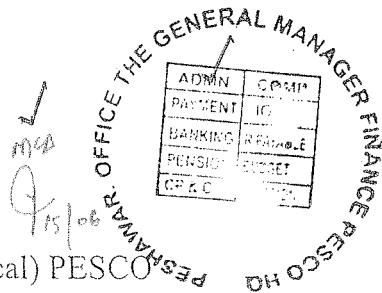
OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO PESHAWAR.

No. 18144-18185 /M/HR/

Dated 12 06 / 2017

NOTIFICATION

In continuation of this office order No. 33462-33502/ HR/ PESCO/ 70/116 dated 26.12.2016, PESCO Board of Directors in its 116th PESCO Board Meeting held on 25 May 2017 has approved the grant of premature increment on Time Scale Up-gradation. The order would be applicable to all cases of Time Scale Up-gradation that have taken place from 28th January 2002 onward i.e. the date of Honorable Supreme Court Judgment passed in Appeal No. 637 of 1998 and would take effect from the actual date of Time Scale Up-gradation of each post. Premature increment has allowed to the officers subject to their requests; however other officials / lower staff will be exempted from such request.



[Signature]
Addl. Director General (HR)
PESCO Peshawar

CC to:

- GM (Technical) PESCO
- Finance Director PESCO
- Company Secretary PESCO BoD Peshawar
- All Chief Engineers PESCO HQ
- All DGs PESCO HQ
- All Managers PESCO HQ
- All SEs (Operation) / GSO / M&T PESCO Peshawar
- PD GSC / C&O PESCO
- MS Wapda Hospital Peshawar
- Xen RTC / Civil / PMC PESCO
- Head Mistress PESCO Girls High School
- Cashier CEO PESCO Office
- C/file.

Muddasir
File - 223
30/6/17

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STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES

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FORM - 1

Peshawar Electric Supply Company

Company Statistics

Peak demand during FY 2016-17	MW	3,110
Number of Consumers	Number	3.18
Area	Sq Km	74,521
Circles	Number	8
Divisions	Number	39
Sub Divisions	Number	171
Length of Feeders	Km	35,751
Average Length of Feeders	Km	38
Maximum Length of Feeder	Km	240
Minimum Length of Feeder	Km	7
Target for new connections	Number	108,000
Length of High Voltage Transmission lines (132 kV)	Km	2,246
Length of STG lines (132, 66 and 33 kV)	Km	3,358
Length of Low Voltage Distribution lines (400 V)	Km	44,573
Number of HV transformers	Number	238
Number of burned down HV transformers	Number	2
Number of STG transformers	Number	As above
Number of burned down STG transformers	Number	
Number of LV transformers	Number	72,078
Number of burned down LV transformers	Number	2,609

		Strength		Cost	
		Jun-17	Jun-18	Jun-17	Jun-18
		Provisional	Projected	Projected	Projected
A	Number of Employees	19,834	19,834		
	Qualified Professionals	489	489		
	Engineers	350	350		
	Others	139	139		
B	Staff	19,345	19,345		
	Technical	10,042	10,042		
	Clerical	1,824	1,824		
	Non Technical	7,479	7,479		
Total				13,621	18,256

FORM - 2

Peshawar Electric Supply Company

Profit & Loss Statement

		2015-16	2016-17	2017-18
		Audited	Audited	Projected
Power Balances				
Units Received	[MkWh]	11,750	12,511	12,679
Units Lost	[MkWh]	3,967	4,079	4,057
Units Lost	[%age]	34%	33%	32%
Units Sold	[MkWh]	7,783	8,432	8,622
Revenue				
Sales Revenue	[Mln Rs]	73,293	78,472	136,672
Subsidy	[Mln Rs]	27,932	31,664	11,733
Fuel Price Adjustment	[Mln Rs]	(17,075)	(15,682)	
Fuel Price Adjustment (Instalment Recovered)	[Mln Rs]	-	-	-
Total Sales Revenue	[Mln Rs]	101,224	94,454	148,405
Rental & Service Income	[Mln Rs]	43	44	51
Amortization of Def Credits	[Mln Rs]	1,084	1,291	1,310
Other Income	[Mln Rs]	2,047	2,318	2,700
Total Revenue	[Mln Rs]	104,398	98,106	152,466
Wheeling Charges Income (TESCO)	[Mln Rs]	1,682	1,923	2,040
Operating Cost		-	-	-
Power Purchase Cost	[Mln Rs]	86,580	108,053	109,039
Wheeling Charges	[Mln Rs]		-	-
O&M Expenses	[Mln Rs]	19,382	15,369	21,028
Depreciation	[Mln Rs]	2,009	2,292	2,592
Amortization	[Mln Rs]	-	-	-
Provision for Bad Debt	[Mln Rs]	6,600	6,090	5,500
Total Operating Cost	[Mln Rs]	114,572	131,804	138,159
		-	-	-
EBIT	[Mln Rs]	(8,492)	(16,093)	16,347
Financial Charges	[Mln Rs]	3,153	2,450	2,510
EBT	[Mln Rs]	(11,645)	(18,543)	13,836
Tax	[Mln Rs]	-	828	981
EAT	[Mln Rs]	(11,645)	(19,371)	12,856
WPPF	[Mln Rs]	-	-	-
Profit for the period	[Mln Rs]	(11,645)	(19,371)	12,856

Peshawar Electric Supply Company

Profit & Loss Statement (2015-16)

	Audited												Total					
	Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total	
Power Balances																		
Units Received	(MMWV)	1,253	1,200	1,123	3,576	955	808	869	2,632	841	800	779	2,421	816	1,104	1,202	3,121	11,750
Units Lost	(MMWV)	552	507	433	1,492	268	176	272	716	252	210	212	674	223	441	421	1,085	3,967
Units Lost	(%)	44.06%	42.25%	38.56%	41.73%	28.08%	21.74%	31.36%	27.21%	29.90%	26.25%	27.21%	27.83%	27.31%	39.94%	35.05%	34.76%	33.76%
Units Sold	(MMWV)	700	693	690	2,083	687	632	596	1,916	590	590	567	1,747	593	663	781	2,037	7,783
Revenue																		
Sales Revenue	(Mln Rs)	6,959	7,368	7,180	21,507	6,068	4,685	5,676	16,429	5,911	5,212	4,818	15,941	5,048	6,369	7,998	19,415	73,293
Subsidy	(Mln Rs)	2,503	2,474	2,424	7,401	2,444	2,303	2,141	6,889	2,087	2,106	2,069	6,263	2,146	2,450	2,783	7,379	27,932
Fuel Price Adjustment	(Mln Rs)	(1,364)	(719)	(964)	(3,047)	(2,123)	(2,826)	(880)	(5,829)	(875)	(1,515)	(1,586)	(3,967)	(1,594)	(1,023)	(1,496)	(4,213)	(17,075)
Total Sales Revenue	(Mln Rs)	9,462	9,842	9,603	28,908	8,513	6,988	7,817	23,318	7,999	7,318	6,887	22,204	7,195	8,819	10,781	26,794	101,224
Rental & Service Income	(Mln Rs)	4	4	4	11	4	3	3	11	3	3	3	10	3	4	4	11	43
Amortization of Deferred Credits	(Mln Rs)	98	97	96	290	181	88	83	267	82	82	79	243	83	92	109	284	1,084
Other Income	(Mln Rs)	184	182	181	548	181	166	157	504	155	155	149	460	156	174	205	536	2,047
Total Revenue	(Mln Rs)	9,748	10,125	9,885	29,757	8,793	7,246	8,061	24,099	8,239	7,559	7,119	22,917	7,436	9,089	11,099	27,624	104,398
Wheeling Charges Income (TESCO)	(Mln Rs)	151	150	149	450	148	137	129	414	127	128	123	378	128	143	169	440	1,662
Operating Cost	(Mln Rs)	8,038	7,355	6,516	21,910	7,941	7,033	8,142	23,115	8,139	5,740	7,045	20,925	5,478	7,236	7,916	20,630	86,560
Power Purchase Cost	(Mln Rs)	1,744	1,726	1,718	5,188	1,711	1,575	1,485	4,771	1,469	1,470	1,413	4,351	1,476	1,651	1,944	5,072	19,362
O&M Expenses	(Mln Rs)	146	151	158	455	165	171	176	512	140	170	185	495	174	182	191	547	2,009
Depreciation	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	(Mln Rs)	800	475	525	1,800	626	640	660	1,926	546	535	456	1,537	435	403	499	1,337	6,600
Provision for Bad Debt	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	(Mln Rs)	10,729	9,707	8,318	29,354	10,443	9,419	10,463	30,324	10,294	7,915	9,099	27,308	7,564	9,472	10,550	27,586	114,572
Wheeling Charges	(Mln Rs)	(830)	567	1,116	854	(1,501)	(2,036)	(2,273)	(5,810)	(1,928)	(229)	(1,858)	(4,014)	1	(240)	717	478	(8,492)
EBIT	(Mln Rs)	284	281	280	844	278	256	242	776	239	239	230	708	240	269	315	824	3,153
Financial Charges	(Mln Rs)	(1,113)	286	837	10	(1,780)	(2,292)	(2,515)	(6,587)	(2,167)	(468)	(2,068)	(4,722)	(239)	(508)	402	(346)	(11,645)
EBT	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Tax	(Mln Rs)	-	286	837	10	(1,780)	(2,292)	(2,515)	(6,587)	(2,167)	(468)	(2,068)	(4,722)	(239)	(508)	402	(346)	(11,645)
EAT	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
WPPF	(Mln Rs)	-	286	837	10	(1,780)	(2,292)	(2,515)	(6,587)	(2,167)	(468)	(2,068)	(4,722)	(239)	(508)	402	(346)	(11,645)
Profit for the period	(Mln Rs)	(1,113)	286	837	10	(1,780)	(2,292)	(2,515)	(6,587)	(2,167)	(468)	(2,068)	(4,722)	(239)	(508)	402	(346)	(11,645)

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Audited

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Peshawar Electric Supply Company

Profit & Loss Statement (2017-18)

Profit & Loss Statement (2017-18)																	
	Projected												Total				
	Month 1	Month 2	Month 3	1st Qtr's Total	Month 4	Month 5	Month 6	2nd Qtr's Total	Month 7	Month 8	Month 9	3rd Qtr's Total		Month 10	Month 11	Month 12	4th Qtr's Total
Power Balances	Actual	Actual	Actual	Actual	Actual	Proj.	Proj.	Proj.	Proj.	Proj.	Proj.	Proj.	Proj.	Proj.	Proj.	Proj.	Proj.
Units Received	[MMWh]	1362	1360	1287	4,009	1065	849	932	2,846	951	863	856	2,670	929	1108	1117	3,155
Units Lost	[MMWh]	527	506	425	1,458	269	163	265	687	293	214	229	736	268	436	474	1,177
Units Sold	[MWh]	39%	37%	33%	36%	32%	32%	32%	24%	31%	25%	27%	28%	29%	39%	42%	37%
Units Sold	[MMWh]	835	854	862	2,551	796	696	667	2,159	658	650	627	1,934	661	673	643	1,977
Revenue																	
Sales Revenue	[Min Rs]	9,008	8,269	9,088	26,365	7,756	13,531	12,966	34,253	12,787	12,631	12,190	37,608	12,855	13,083	12,509	38,446
Subsidy	[Min Rs]	3,007	2,921	2,930	8,858	2,875	-	-	2,875	-	-	-	-	-	-	-	-
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Min Rs]	12,015	11,190	12,018	35,223	10,631	13,531	12,966	37,128	12,787	12,631	12,190	37,608	12,855	13,083	12,509	38,446
Rental & Service Income	[Min Rs]	5	5	5	15	5	4	4	13	4	4	4	11	4	4	4	12
Amortization of Def Credits	[Min Rs]	127	130	131	388	121	106	101	328	100	99	95	294	100	102	98	300
Other Income	[Min Rs]	261	267	270	799	249	218	209	676	206	203	196	606	207	211	201	619
Total Revenue	[Min Rs]	12,408	11,592	12,424	36,424	11,006	13,859	13,280	38,145	13,097	12,937	12,485	38,519	13,166	13,399	12,812	39,378
Wheeling Charges Income (TESCO)	[Min Rs]	198	202	204	604	188	165	158	511	156	154	148	458	156	159	152	468
Operating Cost																	
Power Purchase Cost	[Min Rs]	11,458	11,416	10,318	33,192	9,908	6,827	7,971	24,707	8,596	8,138	7,483	24,218	7,507	9,962	9,453	26,922
Wheeling Charges	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
O&M Expenses	[Min Rs]	2,037	2,083	2,102	6,222	1,941	1,697	1,627	5,265	1,604	1,585	1,529	4,718	1,613	1,641	1,569	4,823
Depreciation	[Min Rs]	251	257	259	767	239	209	200	649	198	195	188	582	199	202	193	594
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Min Rs]	580	617	556	1,753	545	423	405	1,372	399	394	381	1,174	401	409	391	1,201
Total Operating Cost	[Min Rs]	14,325	14,373	13,236	41,934	12,634	9,157	10,203	31,994	10,798	10,312	9,582	30,692	9,720	12,214	11,606	33,540
EBIT	[Min Rs]	(1,719)	(2,579)	(608)	(4,906)	(1,440)	4,867	3,235	6,662	2,455	2,778	3,052	8,285	3,603	1,345	1,358	6,306
Financial Charges	[Min Rs]	243	249	251	743	232	203	194	629	191	189	183	563	193	196	187	576
EBT	[Min Rs]	(1,963)	(2,827)	(859)	(5,649)	(1,672)	4,664	3,041	6,033	2,263	2,589	2,869	7,722	3,410	1,149	1,170	5,730
Tax	[Min Rs]	95	97	98	290	91	79	76	246	75	74	71	220	75	77	73	225
EAT	[Min Rs]	(2,058)	(2,924)	(957)	(5,939)	(1,762)	4,585	2,965	5,788	2,189	2,515	2,798	7,502	3,335	1,073	1,097	5,505
WPPF	[Min Rs]	(2,058)	(2,924)	(957)	(5,939)	(1,762)	4,585	2,965	5,788	2,189	2,515	2,798	7,502	3,335	1,073	1,097	5,505
Profit for the period	[Min Rs]	(2,058)	(2,924)	(957)	(5,939)	(1,762)	4,585	2,965	5,788	2,189	2,515	2,798	7,502	3,335	1,073	1,097	5,505
																	12,856

FORM - 4

Peshawar Electric Supply Company

Balance Sheet [in million Rupees]

Description	Audited 2015-16	Audited 2016-17	Projected 2017-18
Intangible Fixed Assets			
Net Fixed Assets in Operations	36,921	42,871	47,816
Total Net Fixed Assets in Operations	36,921	42,871	47,816
Capital Work in Progress	16,246	16,370	18,882
Long Term Loans to Employees	48	26	53
Deferred Cost & Long Term Deposits			
	16,294	16,396	18,935
Current Assets			
Stores & Spares	6,239	3,519	3,695
Trade Debts	47,030	52,711	58,211
Advances, Prepayments, Other Receivables	43,423	46,425	48,746
Tariff Subsidy (Receivable from GoP)	49,842	57,642	45,642
Receivable from Associated Companies	32,663	34,619	34,619
Cash & Bank Balances	1,255	3,690	2,970
Total Current Assets	180,452	198,606	193,884
Total Assets	233,667	257,872	260,635
Subscribed Equity	18,082	18,082	18,082
Grant in Aid (Subsidy)	-	-	-
Unappropriated Profit	(157,730)	(177,102)	(164,246)
Total Equity	(139,648)	(159,020)	(146,164)
Long Term Liability			
Liability against Govt Investment	82,145	82,145	82,145
Security Deposits	-	-	-
Employee Retirement Benefits	40,537	41,997	44,097
TFCs & SUKUK			
Deferred Credits	21,567	26,190	27,238
Total Long Term Loan	13,207	9,994	8,357
Total Long Term Liability	157,456	160,327	161,837
Current Liability			
Current Maturity on Long Term Loans	30,476	34,380	36,012
Subsidy Received in Advance from GoP			
Provision for Taxation		828	981
Payable to NTDC / CPPA	147,866	181,291	190,236
Creditors, Accrued and Other Liabilities	37,516	40,067	17,733
Total Current Liability	215,858	256,566	244,962
Total Liabilities and Commitments			
Total Liabilities and Equity	233,667	257,872	260,635

FORM - 5

Peshawar Electric Supply Company

Cash Flow Statement [in million Rupees]

Description	Audited 2015-16	Audited 2016-17	Projected 2017-18
Average Monthly Demand Index (MDI) [MW]	2,071	2,402	2,365
Units Purchased [GWh]	11,750	12,511	12,679
Transmission Losses (132 kV) [GWh]	4%	4%	5%
Distribution Losses [GWh]	30%	28%	27%
Units Sold to Customers [GWh]	7,783	8,432	8,622
Average Tariff Required [Rs/unit]	17.25	16.33	14.49
Average Tariff Existing [Rs/unit]	14.73		
Tariff Difference [Rs/unit]	2.52	16.33	14.49
Revenue from Sales	81,119	94,454	148,405
Collection from Required [%]	88%	89%	92%
Inflows from Operations			
Collection from Current Sales	81,119	99,673	136,310
Prior Year Recovery	122	150	223
Total Inflows from Operations	71,780	99,823	136,533
Outflow from Operations			
Payment for electricity (to CPPA)	59,436	66,032	74,629
Distribution Service Cost (=DMC)	20,113	20,723	21,028
Total Outflow from Operations	79,549	86,754	95,657
Surplus/Deficit from Operations			
Inflows from Other Sources			
Capital Contributions	2,929	5,914	2,109
Consumer Security Deposits	-	-	-
Other Incomes	2,090	2,362	2,751
GOP Subsidy (Actual and Estimated)	28,540	23,847	12,000
Government Grant	-	-	-
Long Term Loan / Redeemable Capital	-	-	0
Total Inflows from Other Sources	33,559	32,123	16,860
Outflow Others			
Financial Charges	334	1,419	2,510
Repayment of Long Term Loans	-	-	270
Investment Program	7,622	8,366	10,050
Working Capital/other Changes	16,870	32,971	45,625
Total Outflow Others	24,826	42,756	58,455
Surplus/Deficit Others			
Total Inflows (Operations + Others)	105,339	131,945	153,392
Total Outflows (Operations + Others)	104,376	129,510	154,112
Opening Balance	292	1,255	3,690
Surplus/Deficit for Fiscal Year	963	2,435	(720)
Deficit from Financing/Loans			
Closing Balance	1,255	3,690	2,970

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Peshawar Electric Supply Company

Power Purchase (Actual for the Last Corresponding Period)

2015-16

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Units Received	1,253	1,200	1,123	965	808	869	841	800	779	816	1,104	1,202	11,750
MDI	2,248	2,160	2,158	2,190	1,911	2,077	1,877	1,733	1,885	1,669	2,376	2,566	2,071
Energy Purchase Price	4.58	4.30	3.88	5.81	5.61	5.85	6.82	3.93	5.54	3.96	3.68	4.33	4.78
Capacity Purchase Price	919	911	898	989	1,206	1,370	1,151	1,370	1,319	1,222	1,207	1,995	1,221
Transmission Charge	102.43	102.43	102.43	102.43	102.43	102.43	126.75	126.75	126.75	126.75	126.75	126.75	144,278
Power Purchase Cost													
Energy Charge	5,741	5,165	4,358	5,550	4,533	5,083	5,742	3,146	4,320	3,227	4,067	5,205	56,137
Capacity Charge	2,067	1,968	1,938	2,167	2,304	2,845	2,160	2,375	2,487	2,039	2,868	5,120	30,338
Transmission Charge	230	221	221	224	196	213	238	220	239	212	301	325	2,840
Adjustment **												(2,735)	(2,735)
Total Operating Cost	8,038	7,355	6,516	7,941	7,033	8,142	8,139	5,740	7,045	5,478	7,236	7,916	86,580

FORM - 6 (A)

Peshawar Electric Supply Company

Power Purchase (Audited)

2016-17

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Units Received	1,260	1,205	1,199	992	835	918	937	849	842	929	1,203	1,341	12,511
MDI	2,422	2,290	3,680	2,264	2,053	2,076	2,227	2,134	2,061	2,310	2,722	2,564	2,402
Energy Purchase Price	4.62	4.22	3.93	5.00	3.94	6.55	8.60	5.16	6.20	6.32	5.70	5.17	5.26
Capacity Purchase Price	1,400	1,393	1,381	738	1,555	1,448	1,528	1,587	1,499	1,133	1,199	1,284	1,339
Transmission Charge	126.750	126.750	126.750	126.750	126.750	126.750	126.750	126.750	126.750	126.750	126.750	126.750	126,750
Power Purchase Cost													
Energy Charge	5,828	5,090	4,707	4,957	3,293	6,008	8,061	4,382	3,829.51	5,872	6,860	6,934	65,822
Capacity Charge	3,391	3,191	5,083	1,670	3,193	3,006	3,403	3,386	3,089	2,616	3,263	3,318	38,608
Transmission Charge	307	290	466	287	260	263	282	270	261	293	345	328	3,653
Market Operator Fee												69	69
Adjustment (CPPA)												(100)	(100)
Total Operating Cost	9,526	8,571	10,256	6,914	6,746	9,277	11,746	8,039	7,180	8,781	10,468	10,550	108,053

FORM - 6 (A)

Peshawar Electric Supply Company
Power Purchase (Projected) 2017-18

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy	Actual	Actual	Actual	Actual	Prov.	Prov.	Prov.	Prov.	Prov.	Prov.	Prov.	Prov.	Prov.
Units Received	1,362	1,360	1,287	1,065	849	932	951	863	856	929	1,108	1,117	12,679
MDI	2,606	2,564	2,654	2,347	2,057	2,081	2,232	2,138	2,065	2,315	2,727	2,589	2,365
Energy Purchase Price	6.07	6.09	4.97	6.73	3.94	5.02	5.14	5.16	4.80	4.92	5.70	5.17	5.38
Capacity Purchase Price	1,097	1,094	1,354	1,033	1,555	1,448	1,528	1,587	1,499	1,133	1,199	1,284	1,304
Transmission Charge	126.750	126.750	126.750	136.040	136.040	136.040	136.040	136.040	136.040	136.040	136.040	136.040	133,478
Power Purchase Cost													
Energy Charge	8,270	8,286	6,390	7,164	3,349	4,676	4,883	4,455	4,107	4,571	6,321	5,776	68,247
Capacity Charge	2,858	2,805	3,592	2,425	3,199	3,012	3,410	3,392	3,095	2,621	3,269	3,325	37,004
Transmission Charge	330	325	336	319	280	283	304	291	281	315	371	352	3,767
Adjustment **													
Total Operating Cost	11,458	11,416	10,318	9,908	6,827	7,971	8,596	8,138	7,483	7,507	9,962	9,453	109,039

FORM 6 B

FY 2016-17

Quarterly Adjustments - Qrt

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	FY 2014-15 Determination		FY 2014-15 Determination		FY 2014-15 Determination		FY 2014-15 Determination	
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr
EPP Adjustment								
EPP - 1st month of the Qrt								
Reference -	6.49	7.34	9.87	7.63				
Actual	4.62	5.16	8.60	6.32				
Variable O&M	0.27	0.29	0.36	0.31				
Net EPP	4.36	4.86	8.25	6.01				
Disallowed	0.36	0.14	1.69	0.35				
Fuel Price Adjustment Allowed	(2.49)	(2.61)	(3.31)	(1.96)				
EPP - 2nd month of the Qrt								
Reference -	6.46	7.30	7.26	6.78				
Actual	4.22	3.94	5.16	5.70				
Variable O&M	0.25	0.24	0.30	0.29				
Net EPP	3.97	3.70	4.86	5.41				
Disallowed	0.08	0.01	(0.25)	0.39				
Fuel Price Adjustment Allowed	(2.56)	(3.61)	(2.15)	(1.75)				
EPP - 3rd month of the Qrt								
Reference -	6.43	8.10	8.10	1.57				
Actual	3.93	6.55	4.55	6.83				
Variable O&M	0.25	0.30	0.30	0.28				
Net EPP	3.67	6.24	4.25	4.89				
Disallowed	0.01	0.36	(1.70)	0.30				
Fuel Price Adjustment Allowed	(2.77)	(2.22)	(2.15)	(2.24)				

	1st month of the Qrt				2nd month of the Qrt				3rd month of the Qrt				4th Qtr			
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr
1st month of the Qrt																
Units Received (MkWh)	1,260	992	937	929	1,205	835	849	1,203	1,199	918	842	1,341	1,205	835	849	1,203
Units to be sold (MkWh)	933	734	693	688	892	618	629	891	887	679	623	992	892	618	629	891
Units without Life line, Domestic Consumer upto 300 Units & Agriculture (MkWh)	489	385	364	361	468	324	330	467	466	327	521	521	468	324	330	467
Adjustment already given (Min Rs)	(1,220)	(1,005)	(1,203)	(708)	(1,200)	(1,170)	(709)	(819)	(1,291)	(791)	(701.94)	(1,164)	(1,200)	(1,170)	(709)	(819)
Adjustment that should have been with allowed costs only (Min Rs)	(3,142)	(2,589)	(3,100)	(1,824)	(3,091)	(3,013)	(1,826)	(2,109)	(3,326)	(2,037)	(1,808.18)	(2,998)	(3,142)	(2,589)	(3,100)	(1,824)
Impact of disallowed costs (Min Rs)	449	135	1,581	323	95	6	(210)	467	15	330	(1,433)	396	449	135	1,581	323
Remaining adjustment for the quarter only allowed (Min Rs)	(1,923)	(1,584)	(1,896)	(1,116)	(1,891)	(1,843)	(1,117)	(1,290)	(2,035)	(1,246)	(1,106)	(1,834)	(1,923)	(1,584)	(1,896)	(1,116)
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)	(1,473)	(1,449)	(316)	(793)	(1,795)	(1,837)	(1,328)	(823)	(2,020)	(916)	(2,539)	(1,438)	(1,473)	(1,449)	(316)	(793)
Impact of lifetime from new reference	(1,105)	(911)	(1,090)	(642)	(1,087)	(1,060)	(643)	(742)	(411)	(252)	(223)	(371)	(1,105)	(911)	(1,090)	(642)
Impact of losses from new reference	(817)	(673)	(806)	(474)	(804)	(783)	(475)	(548)	(411)	(252)	(223)	(371)	(817)	(673)	(806)	(474)
Impact of change of base reference price/ Stay order by Peshawar High Court	-	-	-	-	-	-	-	-	(865)	(530)	(470)	(780)	-	-	-	-
	(1,923)	(1,584)	(1,896)	(1,116)	(1,891)	(1,843)	(1,117)	(1,290)	(2,035)	(1,246)	(1,106)	(1,834)	(1,923)	(1,584)	(1,896)	(1,116)
2nd month of the Qrt																
Units Received (MkWh)	1,205	835	849	1,203	1,205	835	849	1,203	1,199	918	842	1,341	1,205	835	849	1,203
Units to be sold (MkWh)	892	618	629	891	892	618	629	891	887	679	623	992	892	618	629	891
Units without Life line / Agriculture (MkWh)	468	324	330	467	468	324	330	467	466	327	521	521	468	324	330	467
Adjustment already given (Min Rs)	(1,200)	(1,170)	(709)	(819)	(1,200)	(1,170)	(709)	(819)	(1,291)	(791)	(701.94)	(1,164)	(1,200)	(1,170)	(709)	(819)
Adjustment that should have been with allowed costs only (Min Rs)	(3,091)	(3,013)	(1,826)	(2,109)	(3,091)	(3,013)	(1,826)	(2,109)	(3,326)	(2,037)	(1,808.18)	(2,998)	(3,091)	(3,013)	(1,826)	(2,109)
Impact of disallowed costs (Min Rs)	95	6	(210)	467	95	6	(210)	467	15	330	(1,433)	396	95	6	(210)	467
Remaining adjustment for the quarter only allowed (Min Rs)	(1,891)	(1,843)	(1,117)	(1,290)	(1,891)	(1,843)	(1,117)	(1,290)	(2,035)	(1,246)	(1,106)	(1,834)	(1,891)	(1,843)	(1,117)	(1,290)
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)	(1,795)	(1,837)	(1,328)	(823)	(1,795)	(1,837)	(1,328)	(823)	(2,020)	(916)	(2,539)	(1,438)	(1,795)	(1,837)	(1,328)	(823)
Impact of lifetime from new reference	(1,087)	(1,060)	(643)	(742)	(1,087)	(1,060)	(643)	(742)	(411)	(252)	(223)	(371)	(1,087)	(1,060)	(643)	(742)
Impact of losses from new reference	(804)	(783)	(475)	(548)	(804)	(783)	(475)	(548)	(411)	(252)	(223)	(371)	(804)	(783)	(475)	(548)
Impact of change of base reference price/ Stay order by Peshawar High Court	-	-	-	-	-	-	-	-	(865)	(530)	(470)	(780)	-	-	-	-
	(1,891)	(1,843)	(1,117)	(1,290)	(1,891)	(1,843)	(1,117)	(1,290)	(2,035)	(1,246)	(1,106)	(1,834)	(1,891)	(1,843)	(1,117)	(1,290)
3rd month of the Qrt																
Units Received (MkWh)	1,199	918	842	1,341	1,199	918	842	1,341	1,199	918	842	1,341	1,199	918	842	1,341
Units to be sold (MkWh)	887	679	623	992	887	679	623	992	887	679	623	992	887	679	623	992
Units without Life line (MkWh)	466	327	327	521	466	327	327	521	466	327	327	521	466	327	327	521
Adjustment already given (Min Rs)	(1,291)	(791)	(701.94)	(1,164)	(1,291)	(791)	(701.94)	(1,164)	(1,291)	(791)	(701.94)	(1,164)	(1,291)	(791)	(701.94)	(1,164)
Adjustment that should have been with allowed costs only (Min Rs)	(3,326)	(2,037)	(1,808.18)	(2,998)	(3,326)	(2,037)	(1,808.18)	(2,998)	(3,326)	(2,037)	(1,808.18)	(2,998)	(3,326)	(2,037)	(1,808.18)	(2,998)
Impact of disallowed costs (Min Rs)	15	330	(1,433)	396	15	330	(1,433)	396	15	330	(1,433)	396	15	330	(1,433)	396
Remaining adjustment for the quarter only allowed (Min Rs)	(2,035)	(1,246)	(1,106)	(1,834)	(2,035)	(1,246)	(1,106)	(1,834)	(2,035)	(1,246)	(1,106)	(1,834)	(2,035)	(1,246)	(1,106)	(1,834)
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)	(2,020)	(916)	(2,539)	(1,438)	(2,020)	(916)	(2,539)	(1,438)	(2,020)	(916)	(2,539)	(1,438)	(2,020)	(916)	(2,539)	(1,438)
Impact of lifetime from new reference	(411)	(252)	(223)	(371)	(411)	(252)	(223)	(371)	(411)	(252)	(223)	(371)	(411)	(252)	(223)	(371)
Impact of losses from new reference	(1,170)	(717)	(636)	(1,055)	(1,170)	(717)	(636)	(1,055)	(1,170)	(717)	(636)	(1,055)	(1,170)	(717)	(636)	(1,055)
Impact of change of base reference price/ Stay order by Peshawar High Court	(865)	(530)	(470)	(780)	(865)	(530)	(470)	(780)	(865)	(530)	(470)	(780)	(865)	(530)	(470)	(780)
	(2,035)	(1,246)	(1,106)	(1,834)	(2,035)	(1,246)	(1,106)	(1,834)	(2,035)	(1,246)	(1,106)	(1,834)	(2,035)	(1,246)	(1,106)	(1,834)
Total Adjustment on account of EPP allowed only (Min Rs)	(5,848)	(4,673)	(4,120)	(4,240)	(5,848)	(4,673)	(4,120)	(4,240)	(5,848)	(4,673)	(4,120)	(4,240)	(5,848)	(4,673)	(4,120)	(4,240)
Total Adjustment on account of EPP allowed and disallowed (Min Rs)	(5,288)	(4,202)	(4,183)	(3,054)	(5,288)	(4,202)	(4,183)	(3,054)	(5,288)	(4,202)	(4,183)	(3,054)	(5,288)	(4,202)	(4,183)	(3,054)

CPP ADJUSTMENT				
1st month of the Qrt	Ref for the 1st month of the Qrt			
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr
1st month of the Qrt				
Actual CPP per kWh	2.69	1.68	3.63	2.82
Delta CPP per kWh	0.71	(0.61)	1.14	(0.03)
Adjustment Required for the Month (Min Rs)	901	(609)	1,069	(32)
Price Variance				
Impact of losses	667	(450)	791	(23)
	234	(158)	278	(8)
	901	(609)	1,069	(32)
Ref. for the 2nd month of the Qrt				
2nd month of the Qrt				
Actual CPP per kWh	2.01	2.56	2.68	2.20
Delta CPP per kWh	2.65	3.82	3.99	2.71
Adjustment Required for the Month (Min Rs)	0.64	1.26	1.31	0.51
	774	1,051	1,109	617
Price Variance				
Impact of losses	573	778	820	456
	201	273	288	160
	774	1,051	1,109	617
Ref. for the 3rd month of the qrt				
3rd month of the Qrt				
Actual CPP per kWh	2.12	2.68	2.58	2.05
Delta CPP per kWh	4.24	3.28	3.67	2.47
Adjustment Required for the Month (Min Rs)	2.12	0.60	1.09	0.42
	2,545	547	914	570
Price Variance				
Impact of losses	1,883	405	676	422
	662	142	236	148
	2,545	547	914	570
Total Adjustment on account of CPP (Min Rs)	4,220	990	3,092	1,155
Price Variance	3,123	732	2,288	854
Impact of losses	1,097	257	804	300
	4,220	990	3,092	1,155

UoSC ADJUSTMENT

	1st month of the Qrt	2nd Qtr	3rd Qtr	4th Qtr
Ref for the 1st month of the Qrt	0.19	0.22	0.21	0.23
1st month of the Qrt				
Actual UoSC per kWh	0.24	0.13	0.30	0.32
Delta UoSC per kWh	0.05	(0.09)	0.09	0.08
Adjustment Required for the Month (Min Rs)	68.31	(86.43)	82.31	75.54
Price Variance	50.55	(63.96)	60.91	55.90
Impact of losses	17.76	(22.47)	21.40	19.64
	68.31	(86.43)	82.31	75.54
Ref. for the 2nd month of the Qrt	0.20	0.23	0.23	0.20
2nd month of the Qrt				
Actual UoSC per kWh	0.24	0.31	0.32	0.29
Delta UoSC per kWh	0.04	0.08	0.09	0.09
Adjustment Required for the Month (Min Rs)	53.32	68.56	78.54	105.39
Price Variance	39.46	50.74	58.12	77.98
Impact of losses	13.86	17.83	20.42	27.40
	53.32	68.56	78.54	105.39
Ref. for the 3rd month of the qrt	0.20	0.24	0.21	0.19
3rd month of the Qrt				
Actual UoSC per kWh	0.39	0.29	0.31	0.24
Delta UoSC per kWh	0.18	0.05	0.10	0.05
Adjustment Required for the Month (Min Rs)	221.52	47.32	85.36	72.89
Price Variance	163.92	35.01	63.17	53.94
Impact of losses	57.59	12.30	22.19	18.95
	221.52	47.32	85.36	72.89
Total Adjustment on account of UoSC (Min Rs)	343	29	246	254
Total Adjustment for the quarter allowed costs only (Min Rs)	(1,285)	(3,654)	(782)	(2,832)
Total Adjustment for the quarter allowed & Disallowed costs only (Min Rs)	(725)	(3,182)	(845)	(1,646)

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1st month of the Qrt	2nd month of the Qrt	3rd month of the Qrt
Variable O&M ADJUSTMENT Ref for the 1st month of the Qrt		
-		
1st month of the Qrt		
Actual Variable per kWh		
Delta Variable per kWh		
Adjustment Required for the Month (Min Rs)		
-		
Price Variance		
Impact of losses		
-		
Ref. for the 2nd month of the Qrt		
2nd month of the Qrt		
Actual Variable per kWh		
Delta Variable per kWh		
Adjustment Required for the Month (Min Rs)		
-		
Price Variance		
Impact of losses		
-		
Ref. for the 3rd month of the qrt		
3rd month of the Qrt		
Actual Variable per kWh		
Delta Variable per kWh		
Adjustment Required for the Month (Min Rs)		
-		
Price Variance		
Impact of losses		
-		

Total Adjustment on account of variable O&M (Min Rs)

1st Qtr	2nd Qtr	3rd Qtr	4th Qtr
0.24	0.26	0.31	0.30
0.27	0.29	0.36	0.31
0.02	0.04	0.05	0.01
30.55	36.66	43.98	8.16
22.61	27.13	32.54	6.04
7.94	9.53	11.43	2.12
30.55	36.66	43.98	8.16
0.24	0.27	0.29	0.28
0.25	0.24	0.30	0.29
0.01	(0.03)	0.01	0.01
12.20	(21.86)	5.48	14.35
9.02	(16.18)	4.06	10.62
3.17	(5.68)	1.43	3.73
12.20	(21.86)	5.48	14.35
0.23	0.30	0.31	0.26
0.25	0.30	0.30	0.28
0.02	0.01	(0.00)	0.02
28.70	5.64	(2.29)	28.76
21.24	4.17	(1.70)	21.28
7.46	1.47	(0.60)	7.48
28.70	5.64	(2.29)	28.76
71	20	47	51

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Impact of Extra or Less Purchases

Ref Unit Purchased (Mkw/h)

1st month of the Qrt
2nd month of the Qrt
3rd month of the Qrt

Actual Unit Purchased (Mkw/h)

1st month of the Qrt
2nd month of the Qrt
3rd month of the Qrt

Difference (Mkw/h)

1st month of the Qrt
2nd month of the Qrt
3rd month of the Qrt

PPP Ref (Per KWh)

Ref PPP (per kWh)

1st month of the Qrt
2nd month of the Qrt
3rd month of the Qrt

Impact of extra Purchases (Rs. Millions)

1st month of the Qrt
2nd month of the Qrt
3rd month of the Qrt

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1,225	968	852	749
1,164	784	815	973
1,092	834	771	1,122
3,481	2,586	2,438	2,845

1,260	992	937	929
1,205	835	849	1,203
1,199	918	842	1,341
3,665	2,745	2,628	3,474

35	24	85	180
41	51	34	230
107	84	71	219
184	159	190	629

8.90	10.11	12.88	11.01
8.90	10.37	10.46	9.45
8.98	11.31	11.20	9.33

314	242	1,093	1,984
366	529	361	2,174
963	948	791	2,039
1,643	1,719	2,245	6,197



PPP Reconciliation

Total PPP for the 1st Month at reference (Rs.Million)	10,905	9,784	10,977	8,245
Total PPP for the 2nd Month at reference (Rs.Million)	10,361	8,126	8,522	9,199
Total PPP for the 3rd Month at reference (Rs.Million)	9,809	9,436	8,633	10,472
	31,074	27,346	28,132	27,917
Actual PPP (per kWh)				
1st month of the Qrt	7.56	6.97	12.54	9.45
2nd month of the Qrt	7.11	8.08	9.46	8.70
3rd month of the Qrt	8.55	10.11	8.53	7.89
Total PPP for the 1st Month at actual (Rs.Million)	9,526	6,914	11,746	8,781
Total PPP for the 2nd Month at actual (Rs.Million)	8,571	6,746	8,039	10,468
Total PPP for the 3rd Month at actual (Rs.Million)	10,256	9,277	7,180	10,580
	28,352	22,938	26,965	29,828
Total Adjustment for Quarter	(2,721)	(4,408)	(1,167)	1,912
Net Recoverable	429	(1,914)	1,510	3,417

FORM 6 B

FY 2017-18

Quarterly Adjustments - Qrt

FY 2014-15 De

EPP Adjustment

1st Qtr

EPP - 1st month of the Qrt

Reference -	6.4933
Actual	6.0698
Variable O&M	0.2630
Net EPP	5.8069
Disallowed	1.02257
Fuel Price Adjustment Allowed	<u>(1.7090)</u>

EPP - 2nd month of the Qrt

Reference -	6.4562
Actual	6.0948
Variable O&M	0.2624
Net EPP	5.8324
Disallowed	1.1960
Fuel Price Adjustment Allowed	<u>(1.8198)</u>

EPP - 3rd month of the Qrt

Reference -	6.4326
Actual	4.9654
Variable O&M	0.3018
Net EPP	4.6637
Disallowed	0.4227
Fuel Price Adjustment Allowed	<u>(2.1916)</u>



		1st Qtr
	Target Losses for the quarter	26.00%
1st month of the Qrt	1st month of the Qrt	714.73
	Units Received (MkWh)	1,362
	Units to be sold (MkWh)	1,008
	Units without Life line, Domestic Consumer upto 300 Units & Agriculture (MkWh)	947
	Adjustment already given (Mln Rs)	(1,619)
	Adjustment that should have been with allowed costs only (Mln Rs)	(2,328)
	Impact of disallowed costs (Mln Rs)	1,393
	Remaining adjustment for the quarter only allowed (Mln Rs)	(709)
	Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)	684
	Impact of lifeline from new reference	(104)
	Impact of losses from new reference	(605)
	Impact of change of base reference price/ Stay order by Peshawar High Court	-
		(709)
2nd month of the Qrt		26.00%
	2nd month of the Qrt	81.98
	Units Received (MkWh)	1,360
	Units to be sold (MkWh)	1,006
	Units without Life line / Agriculture (MkWh)	945
	Adjustment already given (Mln Rs)	(1,720)
	Adjustment that should have been with allowed costs only (Mln Rs)	(2,474)
	Impact of disallowed costs (Mln Rs)	1,626
	Remaining adjustment for the quarter only allowed (Mln Rs)	(754)
	Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)	872
	Impact of lifeline from new reference	(110)
	Impact of losses from new reference	(643)
	Impact of change of base reference price/ Stay order by Peshawar High Court	-
		(754)
3rd month of the Qrt		26.00%
	3rd month of the Qrt	
	Units Received (MkWh)	1,287
	Units to be sold (MkWh)	952
	Units without Life line (MkWh)	895
	Adjustment already given (Mln Rs)	(1,961)
	Adjustment that should have been with allowed costs only (Mln Rs)	(2,820)
	Impact of disallowed costs (Mln Rs)	544
	Remaining adjustment for the quarter (Mln Rs)	(859)
	Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)	(315)
	Impact of lifeline from new reference	(126)
	Impact of losses from new reference	(733)
	Impact of change of base reference price/ Stay order by Peshawar High Court	-
		(859)
Total Adjustment on account of EPP allowed only (Mln Rs)		(2,322)
Total Adjustment on account of EPP allowed and disallowed (Mln Rs)		1,241



1st month of the Qrt	CPP ADJUSTMENT		1st Qtr
	Ref for the 1st month of the Qrt		1.98
	1st month of the Qrt		
	Actual CPP per kWh		2.10
	Delta CPP per kWh		0.12
	<u>Adjustment Required for the Month (Mln Rs)</u>		<u>166</u>
2nd month of the Qrt	Price Variance		123
	Impact of losses		43
			<u>166</u>
	Ref. for the 2nd month of the Qrt		2.01
	2nd month of the Qrt		
	Actual CPP per kWh		2.06
3rd month of the Qrt	Delta CPP per kWh		0.06
	<u>Adjustment Required for the Month (Mln Rs)</u>		<u>79</u>
	Price Variance		58
	Impact of losses		21
			<u>79</u>
	Ref. for the 3rd month of the qrt		2.12
3rd month of the Qrt	3rd month of the Qrt		
	Actual CPP per kWh		2.79
	Delta CPP per kWh		0.68
	<u>Adjustment Required for the Month (Mln Rs)</u>		<u>869</u>
	Price Variance		643
	Impact of losses		226
			<u>869</u>
	<u>Total Adjustment on account of CPP (Mln Rs)</u>		<u>1,115</u>
	Price Variance		825
	Impact of losses		290
			<u>1,115</u>



1st month of the Qrt	UoSC ADJUSTMENT		1st Qtr
	Ref for the 1st month of the Qrt		0.19
	1st month of the Qrt		
	Actual UoSC per kWh		0.24
	Delta UoSc per kWh		0.05
	Adjustment Required for the Month (Mln Rs)		72.24
	Price Variance		53.46
2nd month of the Qrt	Impact of losses		18.78
			72.24
	Ref. for the 2nd month of the Qrt		0.20
	2nd month of the Qrt		
	Actual UoSC per kWh		0.24
	Delta UoSc per kWh		0.04
	Adjustment Required for the Month (Mln Rs)		57.72
3rd month of the Qrt	Price Variance		42.72
	Impact of losses		15.01
			57.72
	Ref. for the 3rd month of the qrt		0.20
	3rd month of the Qrt		
	Actual UoSC per kWh		0.26
	Delta UoSc per kWh		0.06
	Adjustment Required for the Month (Mln Rs)		73.60
	Price Variance		54.46
	Impact of losses		19.14
			73.60
	Total Adjustment on account of UoSC (Mln Rs)		204
	Total Adjustment for the quarter allowed costs only (Mln Rs)		(1,004)
	Total Adjustment for the quarter allowed & Disallowed costs only (Mln Rs)		2,559

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1st month of the Qrt	Variable O&M ADJUSTMENT	1st Qtr
	Ref for the 1st month of the Qrt	
	-	0.24
	1st month of the Qrt	
	Actual Variable per kWh	0.26
	Delta Variable per kWh	0.02
	Adjustment Required for the Month (Mln Rs)	26.38
2nd month of the Qrt	-	
	Price Variance	19.52
	Impact of losses	6.86
	-	26.48
	Ref. for the 2nd month of the Qrt	0.24
	2nd month of the Qrt	
	Actual Variable per kWh	0.26
3rd month of the Qrt	Delta Variable per kWh	0.02
	Adjustment Required for the Month (Mln Rs)	26.48
	-	
	Price Variance	19.60
	Impact of losses	6.89
	-	26.48
	Ref. for the 3rd month of the qrt	0.23
3rd month of the Qrt	3rd month of the Qrt	
	Actual Variable per kWh	0.30
	Delta Variable per kWh	0.07
	Adjustment Required for the Month (Mln Rs)	93.01
	-	
	Price Variance	68.83
	Impact of losses	24.18
	-	93.01
	-	
Total Adjustment on account of variable O&M (Mln Rs)		146



Impact of Extra or Less Purchases

Ref Unit Purchased (MkWh)

1st month of the Qrt	1,225
2nd month of the Qrt	1,164
3rd month of the Qrt	1,092
	<u>3,481</u>

Actual Unit Purchased (MkWh)

1st month of the Qrt	1,362
2nd month of the Qrt	1,360
3rd month of the Qrt	1,287
	<u>4,009</u>

Difference (MkWh)

1st month of the Qrt	137
2nd month of the Qrt	196
3rd month of the Qrt	195
	<u>528</u>

PPP Ref (Per kWh)

Ref PPP (per kWh)

1st month of the Qrt	8.90
2nd month of the Qrt	8.90
3rd month of the Qrt	8.98

Impact of extra Purchases (Rs. Millions)

1st month of the Qrt	1,223
2nd month of the Qrt	1,740
3rd month of the Qrt	1,750
	<u>4,714</u>

PPP Reconciliation


Total PPP for the 1st Month at reference (Rs.Million)	10,905
Total PPP for the 2nd Month at reference (Rs.Million)	10,361
Total PPP for the 3rd Month at reference (Rs.Million)	9,809
	<u>31,074</u>

Actual PPP (per kWh)

1st month of the Qrt	8.41
2nd month of the Qrt	8.40
3rd month of the Qrt	8.02

Total PPP for the 1st Month at actual (Rs.Million)	11,458
Total PPP for the 2nd Month at actual (Rs.Million)	11,416
Total PPP for the 3rd Month at actual (Rs.Million)	10,318
	<u>33,192</u>

Total Adjustment for Quarter	2,118
Net Recoverable	<u>3,856</u>


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FORM - 7

Peshawar Electric Supply Company

Line Losses (Base Year) 2016-17

Power Balances

	July	Aug	Sep	1st Qrt	Oct	Nov	Dec	2nd Qrt	Jan	Feb	Mar	3rd Qrt	Apr	May	Jun	4th Qrt	Total
Units Received	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Units Sold	1,260	1,205	1,202	3,668	992	835	914	2,741	937	850	842	2,629	929	1,203	1,341	3,473	12,511
Units Lost	762	750	784	2,295	732	659	630	2,021	633	623	615	1,871	671	723	851	2,245	8,432
Units Lost	499	455	419	1,372	260	176	284	720	304	227	227	758	258	481	489	1,228	4,078
Units Lost	39.6%	37.8%	34.8%	37.4%	26.2%	21.0%	31.1%	26.3%	32.5%	26.7%	26.9%	28.8%	27.8%	39.9%	36.5%	35.4%	32.6%

Technical Losses

Administrative Losses

Technical Losses at Different Levels

Transmission Losses 132 KV	4%	3.6%	3.3%	3.6%	2.5%	2.0%	3.0%	2.5%	3.1%	2.6%	2.6%	2.8%	2.7%	3.8%	3.5%	3.4%	3.1%
11 KV Losses	16.1%	15.3%	14.1%	15.2%	10.7%	8.5%	12.6%	10.7%	13.2%	10.9%	10.9%	11.7%	11.3%	16.2%	14.8%	14.4%	13.2%
LT Losses	19.7%	18.8%	17.3%	18.6%	13.0%	10.5%	15.4%	13.0%	16.1%	13.3%	13.4%	14.3%	13.8%	19.8%	18.1%	17.6%	16.2%
Total Technical Losses	39.57%	37.77%	34.81%	37.42%	26.24%	21.05%	31.01%	26.27%	32.46%	26.75%	26.92%	28.84%	27.76%	39.93%	36.50%	35.35%	32.60%

FORM - 7

Peshawar Electric Supply Company

Line Losses (Projected) 2017-18

	July	Aug	Sep	1st Qrt	Oct	Nov	Dec	2nd Qrt	Jan	Feb	Mar	3rd Qrt	Apr	May	Jun	4th Qrt	Total
Power Balances	Actual	Actual	Actual	Actual	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Units Received	1,362	1,360	1,287	4,009	1,065	849	932	2,846	951	863	856	2,670	929	1,108	1,117	3,154	12,679
Units Sold	835	854	862	2,551	796	696	667	2,159	658	650	627	1,935	661	673	643	1,977	8,621
Units Lost	528	506	428	1,472	264	153	265	682	293	213	229	735	268	435	474	1,177	4,056
Units Lost	38.7%	37.2%	33.7%	36.6%	24.9%	18.0%	28.4%	24.0%	30.8%	24.7%	26.8%	27.5%	28.8%	39.3%	42.4%	37.3%	32.0%

Technical Losses

Administrative Losses

Technical Losses at Different Levels

Transmission Losses 132 KV	4.7%	4.5%	4.1%	4.5%	3.0%	2.2%	3.5%	2.9%	3.8%	3.0%	3.3%	3.4%	3.5%	4.8%	5.2%	4.6%	3.9%
11 KV Losses	13.9%	13.4%	12.1%	13.2%	9.0%	6.5%	10.2%	8.6%	11.1%	8.9%	9.6%	9.9%	10.4%	14.1%	15.3%	13.4%	11.5%
LT Losses	20.2%	19.4%	17.6%	19.1%	13.0%	9.4%	14.8%	12.5%	16.1%	12.9%	13.9%	14.3%	15.0%	20.5%	22.1%	19.4%	16.7%
Total Technical Losses	38.7%	37.2%	33.7%	36.6%	24.9%	18.0%	28.4%	24.0%	30.8%	24.7%	26.8%	27.5%	28.8%	39.3%	42.4%	37.3%	32.0%

FORM - 8

Operational and Technical Information

DISCO load factors on yearly basis

65%

NTDC/DISCO Delivery Points metering accuracy

100%

DISCO metering accuracy

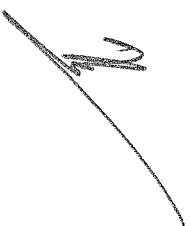
For all customers (residential, commercial, industrial, etc.)

All OK with \pm

2.50%

Estimated High Voltage Transmission lines losses (132 kV)

4.02%



FROM - 9

Peshawar Electric Supply Company
Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

2016-17

10.01 Use of System Charges (NTDC)

10.02	Estimated Average Rate	(Table 11 - 11.16)	126,750
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	2,402
10.04	Number of Months (Fiscal Year)		12.00
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		3,653

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33)	1,339
10.08	Estimated MDI	Form 6 (A)	2,402
10.09	Number of Months (Fiscal Year)		12.00
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		38,608

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	5.26
10.13	Estimated Energy Purchase for Fiscal Year		12,511
10.14	Estimated Energy Charges = (10.12 x 10.13)		65,822
10.14A	Adjustment		(30)
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14 + 10.14A)		108,052

10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		8.64
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10.17	Estimated Energy Sold		8,432
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10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		12.81
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10.19	Distribution Margin		26,401
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10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		3.13
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10.20A	TFCs Interest charges		2,450
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10.20B	TFCs Interest charges per unit sold		0.29
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10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		16.24
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10.22	Estimated Revenue from Energy Sold (10.18 + 10.20 + 10.20B)		16.24
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10.23	Prior Period Adjustment (Unrecovered Costs / Turnover Tax)		0.10
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10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		16.33
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2016-17

FROM - 9
Peshawar Electric Supply Company
Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

2017-18

10.01 Use of System Charges (NTDC)

10.02	Estimated Average Rate	(Table 11 - 11.16)	133.478
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	2,365
10.04	Number of Months (Fiscal Year)		12.00
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		3,787

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33)	1,304
10.08	Estimated MDI	Form 6 (A)	2,365
10.09	Number of Months (Fiscal Year)		12.00
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		37,004

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	5.38
10.13	Estimated Energy Purchase for Fiscal Year		12,679
10.14	Estimated Energy Charges = (10.12 x 10.13)		68,246

10.15 Estimated Power Purchase Price = (10.05 + 10.10 + 10.14) 109,039

10.16 Average Rate per Unit Purchased = (10.15 / 10.13) 8.60

10.17 Estimated Energy Sold 8,622

10.18 Average Energy Rate per Unit Sold = (10.15 / 10.17) 12.65

10.19 Distribution Margin 32,019

10.20 Distribution Margin per Unit Sold = (10.19 / 10.17) 3.71

10.20A TFCs Interest charges 2,510

10.20B TFCs Interest charges per unit sold 0.29

10.21 Total Cost per Unit Sold to Customers = (10.20 + 10.18) 16.65

10.22 Estimated Revenue from Energy Sold (10.18 + 10.20 + 10.20B) 16.65

10.23 Prior Period Adjustment (Unrecovered Costs / Turnover Tax) 0.56

10.24 Required Estimated Revenue from Energy Sold (10.22 + 10.23) 17.22

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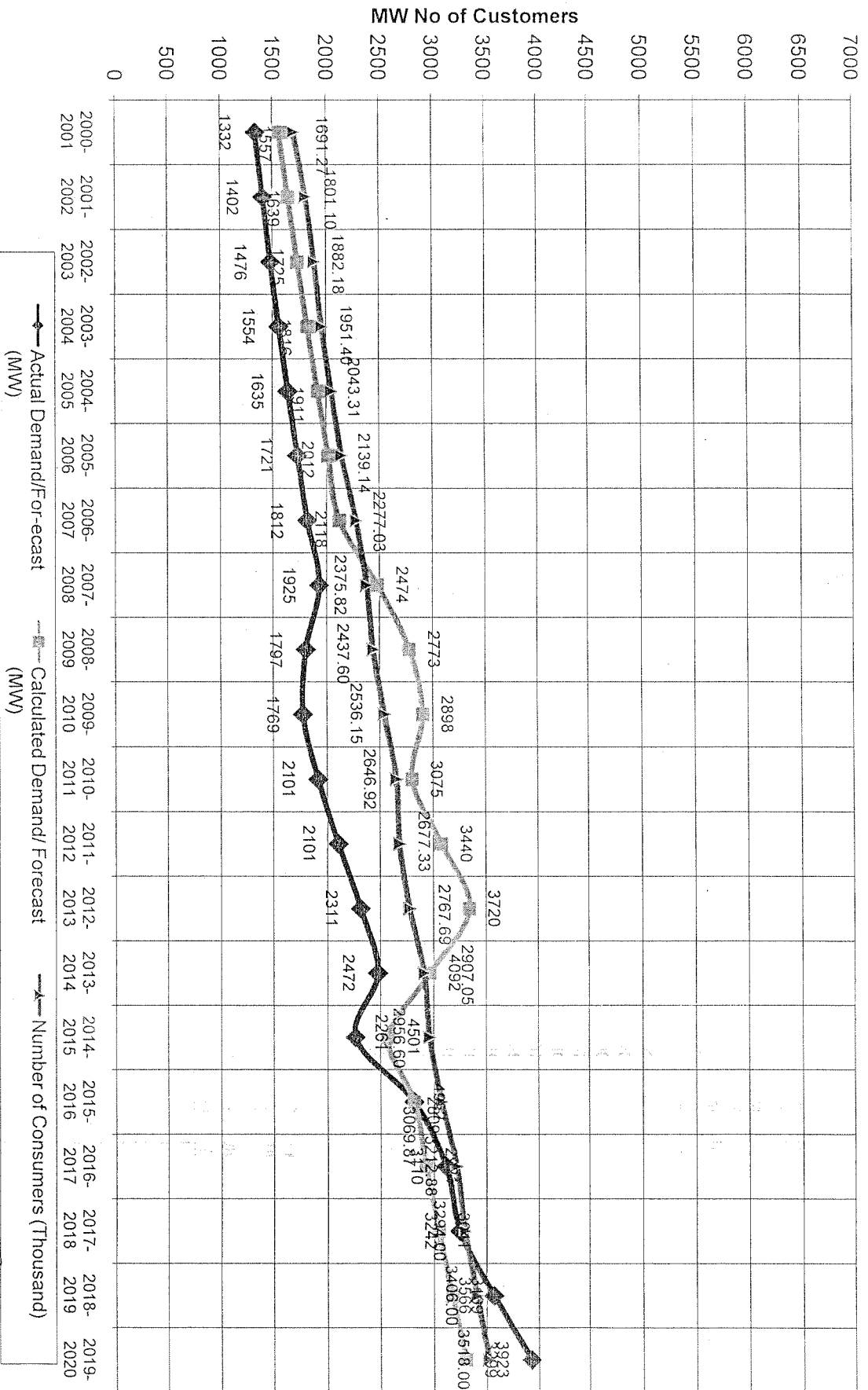
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DEMAND (Actual and Calculated)

Fiscal Year	Actual Demand/Forecast (MW)	Change (MW)	Calculated Demand/Forecast (MW)	Change (MW)	Number of Consumers (Thousand)	Change (Thousand)
2000-2001	1332 / 1465	133.20	1557 / 1713	155.69	1691.27	96.00
2001-2002	1402 / 1542	140.20	1639 / 1803	163.89	1801.10	109.83
2002-2003	1476 / 1624	147.60	1725 / 1898	172.51	1882.18	81.08
2003-2004	1554 / 1709	155.40	1816 / 1998	181.59	1951.40	69.22
2004-2005	1635 / 1799	163.50	1911 / 2102	191.15	2043.31	91.91
2005-2006	1721 / 1893	172.10	2012 / 2213	201.21	2139.14	95.83
2006-2007	1812 / 1993	181.20	2118 / 2330	211.80	2277.03	137.89
2007-2008	1925 / 2118	192.50	2474 / 2721	247.40	2375.82	98.79
2008-2009	1797 / 1977	179.70	2773 / 3050	277.30	2437.60	61.78
2009-2010	1769 / 1946	176.90	2898 / 3188	289.80	2536.15	98.55
2010-2011	2101 / 2372	271.00	3075 / 3382	308.00	2646.92	110.77
2011-2012	2696 / 2858	188.72	3440 / 3677	236.74	2677.33	30.41
2012-2013	2757 / 2949	192.99	3720 / 4001	297.00	2817.83	90.36
2013-2014	2723 / 2859	136.15	4092 / 4419	327.00	2907.05	139.35
2014-2015	2798 / 2965	167.88	4501 / 4703	202.54	2956.60	49.55
2015-2016	2409 / 2602	192.72	2809 / 2921	112.36	3069.87	113.27
2016-2017	3110 / 3421	311.00	2921 / 3213	292.1	3212.88	143.01
2017-2018	3421 / 3763	342.00	3213 / 3534	321.3	3294.00	81.12
2018-2019	3763 / 4139	376.00	3534 / 3887	353.4	3406.00	112
2019-2020	4139 / 4559	413.00	3887 / 4275	388.7	3518.00	112
2020-2021	4559 / 5015	455.00	4275 / 4702	427.5	3630.00	112

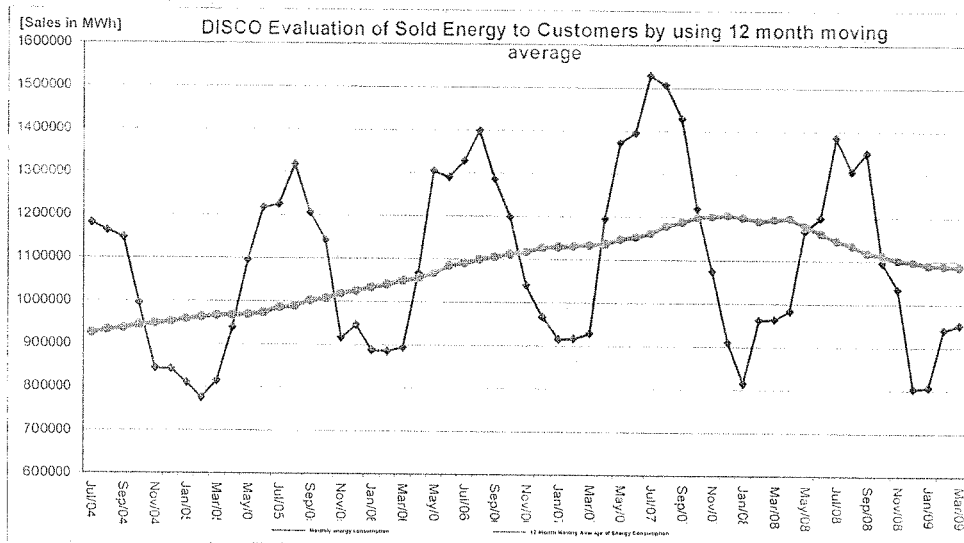
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Demand Actual/Forecasted and # of Customers



Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average

Month	Load (MWh)	12 months moving average
Jul-12		
Aug-12		
Sep-12		
Oct-12		
Nov-12		
Dec-12		
Jan-13		
Feb-13		
Mar-13		
Apr-13		
May-13		
Jun-13		
Jul-13	665	0
Aug-13	744	55
Sep-13	691	117
Oct-13	714	175
Nov-13	604	234
Dec-13	575	285
Jan-14	564	333
Feb-14	560	380
Mar-14	536	426
Apr-14	545	471
May-14	605	517
Jun-14	669	567
Jul-14	708	623
Aug-14	713	626
Sep-14	700	624
Oct-14	725	624
Nov-14	638	625
Dec-14	608	628
Jan-15	574	631
Feb-15	544	632
Mar-15	545	630
Apr-15	555	631
May-15	609	632
Jun-15	680	632
Jul-15	701	633
Aug-15	693	632
Sep-15	690	631
Oct-15	687	630
Nov-15	632	627
Dec-15	596	626
Jan-16	590	625
Feb-16	590	627
Mar-16	567	631
Apr-16	593	632
May-16	663	636
Jun-16	781	640
Jul-16	762	649
Aug-16	750	654
Sep-16	784	658
Oct-16	732	666
Nov-16	659	670
Dec-16	630	672
Jan-17	633	675
Feb-17	623	679
Mar-17	615	681
Apr-17	671	685
May-17	723	692
Jun-17	851	697
Jul-17	835	703
Aug-17	854	709
Sep-17	862	717
Oct-17	796	724
Nov-17	678	729
Dec-17	616	731
Jan-18		730



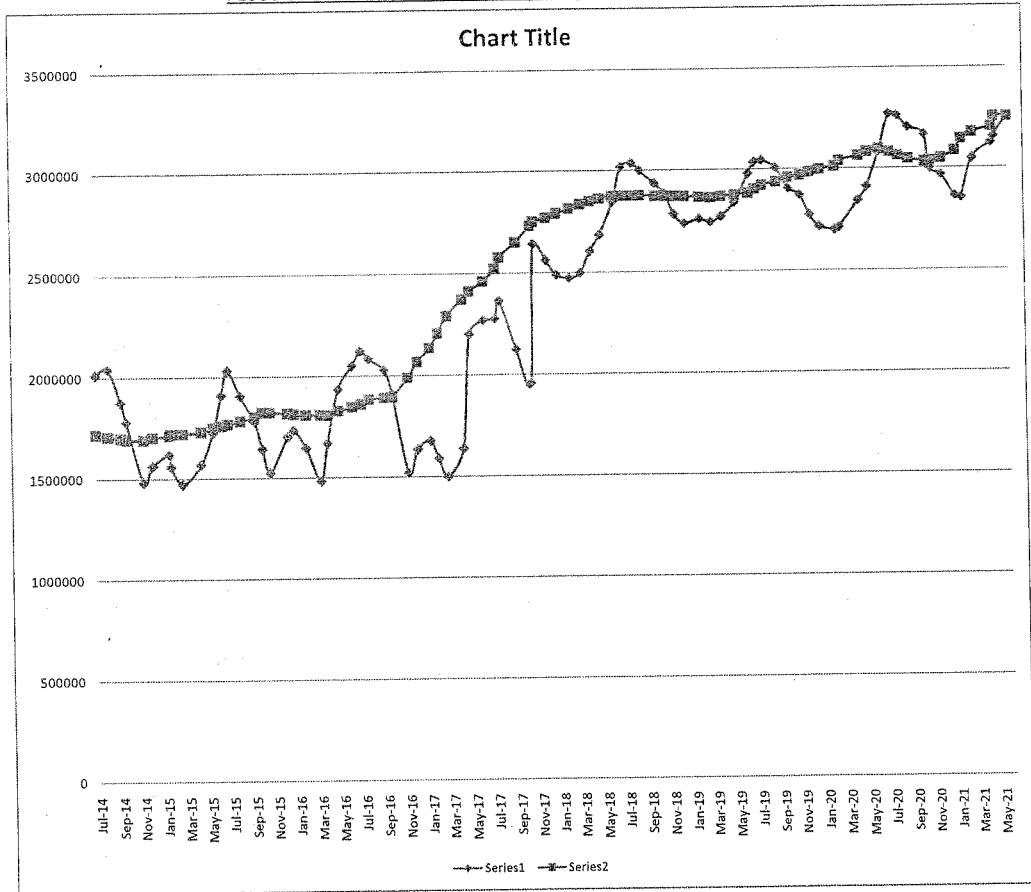
702 Average Sold Energy for last 12 months

8,422 Assumed Average Load for next Fiscal Year

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average
PESCO Evaluation of Load Growth by using 12 months moving average

FORM - 12

Month	Max Load [MWh]	12 months moving average
Jul-14	2013340	1719150
Aug-14	2042540	1708200
Sep-14	1876100	1699440
Oct-14	1781200	1692870
Nov-14	1481170	1692140
Dec-14	1562930	1703820
Jan-15	1620600	1713310
Feb-15	1557820	1720610
Mar-15	1471680	1721340
Apr-15	1568770	1730100
May-15	1726450	1747620
Jun-15	1910410	1759300
Jul-15	2031590	1766600
Aug-15	1906030	1781930
Sep-15	1777550	1802370
Oct-15	1643230	1825000
Nov-15	1525700	1824270
Dec-15	1703820	1819160
Jan-16	1735940	1814050
Feb-16	1646880	1809670
Mar-16	1481900	1810400
Apr-16	1669510	1808210
May-16	1935960	1830110
Jun-16	2050570	1848360
Jul-16	2123570	1861500
Aug-16	2084150	1884860
Sep-16	2029400	1892890
Oct-16	1911870	1896540
Nov-16	1520590	1989980
Dec-16	1635930	2067360
Jan-17	1678270	2134520
Feb-17	1589940	2208250
Mar-17	1497960	2292200
Apr-17	1637390	2372500
May-17	2201680	2412650
Jun-17	2270300	2460830
Jul-17	2277600	2522150
Aug-17	2366660	2578360
Sep-17	2124300	2651360
Oct-17	1957130	2733120
Nov-17	2642600	2752830
Dec-17	2563030	2771080
Jan-18	2489300	2792250
Feb-18	2473240	2815610
Mar-18	2498790	2836050
Apr-18	2605370	2849920
May-18	2684940	2863060
Jun-18	2846270	2874010
Jul-18	3017090	2875470
Aug-18	3038260	2876200
Sep-18	3000300	2876930
Oct-18	2936790	2874010
Nov-18	2883500	2873280
Dec-18	2782760	2872550
Jan-19	2736770	2871090
Feb-19	2759400	2865980
Mar-19	2743340	2863790
Apr-19	2770350	2869630
May-19	2838240	2875470
Jun-19	2979860	2884230
Jul-19	3036800	2903940
Aug-19	3046290	2922190
Sep-19	3007600	2938250
Oct-19	2905400	2960150
Nov-19	2874010	2970370
Dec-19	2775460	2986430
Jan-20	2716330	2998840
Feb-20	2699540	3011980
Mar-20	2711220	3039720
Apr-20	2843350	3063080
May-20	2911240	3083520
Jun-20	3085710	3097390
Jul-20	3270400	3081330
Aug-20	3262370	3063810
Sep-20	3204700	3047750
Oct-20	3166740	3033150
Nov-20	2998840	3037530
Dec-20	2967450	3049210
Jan-21	2863060	3086440
Feb-21	2854300	3144840
Mar-21	3047750	3175960
Apr-21	3124400	3203970
May-21	3154330	3252880
Jun-21	3252880	3252880



FROM -13

Fixed Asset Register as at 30.06.2017

Amount in Rs.

No.	Description	Cost		As at June, 30 2017	Accumulated Depreciation			Book Value as at June 30, 2017
		As at July 01, 2016	Addition/ deletions		As at July 01, 2016	Changes during the Year	As at June, 30 2017	
A.	Land							
1	Freehold	519,253,598	124,712,342	643,965,940	-	-	-	643,965,940
2	Leasehold	878,400	-	878,400	-	-	-	878,400
	Total	520,131,998	124,712,342	644,844,340	-	-	-	644,844,340
B.	Buildings							
1	Residential Buildings	591,841,983	41,302,980	633,144,963	149,819,887	12,662,899.26	162,482,786	470,662,177
2	Non-Residential Buildings	472,437,993	165,485,601	637,923,594	116,451,065	12,758,471.87	129,209,537	508,714,057
3	GSO Residential Buildings	434,965,098	140,043,454	575,008,552	109,651,783	11,500,171.04	121,151,954	453,856,599
4	GSO Non- Residential Buildings	700,915,295	57,750,799	758,666,094	176,390,932	15,173,321.88	191,564,254	567,101,840
	Total	2,200,160,369	404,582,834	2,604,743,203	552,313,667	52,094,864	604,408,531	2,000,334,672
C.	Sub Transmission							
1	132 KV Sub Transmission Lines	3,457,702,448	543,411,801	4,001,114,249	1,794,690,913	140,038,999	1,934,729,912	2,066,384,338
2	66 KV Sub Transmission Lines	465,024,274	73,012,737	538,037,011	396,747,351	18,831,295	415,578,646	122,458,365
3	33 KV Sub Transmission Lines	85,608,528	23,203,903	108,812,431	45,179,610	3,808,435	48,988,045	59,824,386
	Total	4,008,335,250	639,628,442	4,647,963,692	2,236,617,874	162,678,729	2,399,296,603	2,248,667,088
D.	Grid Station							
1	132 KV Grid Station	8,315,183,501	1,104,318,553	9,419,502,054	2,851,716,518	235,875,401	3,087,591,919	6,331,910,135
2	66 KV Grid Station	183,012,056	170,471,623	353,483,679	114,931,857	12,371,929	127,303,786	226,179,893
3	33 KV Grid Station	209,009,767	21,808,040	230,817,807	51,455,264	8,078,623	59,533,888	171,283,920
	Total	8,707,205,324	1,296,598,217	10,003,803,541	3,018,103,640	256,325,953	3,274,429,592	6,729,373,949
E.	11 KV Distribution Equipments							
1	11 KV Poles	6,532,480,978	576,278,508	7,108,759,487	2,249,834,190	248,806,582	2,498,640,772	4,610,118,714
2	11KV Line	6,252,862,268	584,620,699	6,837,482,967	2,331,522,005	239,311,904	2,570,833,908	4,266,649,058
3	Distribution Transformer	10,469,629,795	807,828,066	11,277,457,861	3,310,428,188	491,097,820	3,801,526,008	7,475,749,228
	Total	23,254,973,041	1,968,727,273	25,223,700,314	7,891,784,383	979,216,306	8,871,000,689	16,352,517,001
F.	LT Distribution Equipments							
1	LT Poles	4,971,730,323	1,211,663,078	6,183,393,400	1,812,443,140	216,418,769	2,028,861,909	4,154,531,491
2	440 LT Distribution Line	5,693,881,586	1,491,865,262	7,185,746,848	2,001,782,136	251,501,140	2,253,283,276	4,932,562,095
3	220 LT Distribution Line	-	-	-	-	-	-	-
4	KWh Meters & Service Cable	7,677,273,203	902,682,197	8,579,955,400	3,194,392,443	206,407,892	3,400,800,335	5,176,861,379
5	Misc. Equipment	-	-	-	-	-	-	-
	Total	18,342,885,111	3,606,210,536	21,949,095,648	7,008,617,719	674,327,801	7,682,945,520	14,263,954,966
G.	Vehicles							
1	132/66/33 KV GSO Vehicles	218,826,696	1,011,751	219,838,446	151,820,507.45	21,983,845	173,804,352	46,034,094
2	Vehicles	509,250,018	1,011,751	510,261,768	348,121,877.88	51,026,177	399,148,055	111,113,714
	Total	728,076,714	2,023,501	730,100,215	499,942,385	73,010,021	572,952,407	157,147,808
H.	Detail of General Plant Assets							
1	Computer Equipment	299,463,022	27,861,174	327,324,196	120,931,042	32,732,420	153,663,461	173,660,735
2	Furniture	34,102,959	3,991,116	38,094,075	26,005,023	3,809,408	29,814,430	8,279,645
3	Workshop Equipment	23,770,599	-	23,770,599	23,770,599	2,377,060	26,147,659	-
4	Laboratory Equipment	81,057,004	-	81,057,004	42,156,458	8,105,700	50,262,158	30,794,846
5	Misc. Equipment	246,520,180	160,938,272	407,458,452	105,404,963	40,829,220	146,234,183	261,224,995
	Total	684,913,764	192,790,562	877,704,326	318,268,084	87,853,808	406,121,892	473,960,220
	Grand Total	58,446,681,571	8,235,273,707	66,681,955,278	21,525,647,752	2,285,507,482	23,811,155,234	42,870,800,044

2/118

No.	Description	Cost		As at June, 30 2018	Accumulated Depreciation			Book Value as at June 30, 2018
		As at July 01, 2017	Addition/ deletions		As at July 01, 2017	Changes during the Year	As at June, 30 2018	
A.	Land							
1	Freehold	643,965,940	156,501,239	800,467,179	-	-	-	800,467,179
2	Leasehold	878,400	-	878,400	-	-	-	878,400
	Total	644,844,340	156,501,239	801,345,579	-	-	-	801,345,579
B.	Buildings							
1	Residential Buildings	633,144,963	45,573,377	678,718,340	162,482,786	13,574,366.81	176,057,153	502,661,187
2	Non-Residential Buildings	637,923,594	65,841,258	703,764,851	129,209,537	14,075,297.02	143,284,834	560,480,017
3	GSO Residential Buildings	575,008,552	37,768,596	612,777,149	121,151,954	12,255,542.97	133,407,497	479,369,652
4	GSO Non- Residential Buildings	758,666,094	63,721,769	822,387,863	191,564,254	16,447,757.26	208,012,011	614,375,851
	Total	2,604,743,203	212,905,000	2,817,648,203	604,408,531	56,352,964	660,761,495	2,156,886,708
C.	Sub Transmission							
1	132 KV Sub Transmission Lines	4,001,114,249	599,596,225	4,600,710,474	1,934,729,912	161,024,867	2,095,754,778	2,504,955,696
2	66 KV Sub Transmission Lines	538,037,011	80,561,669	618,598,679	415,578,646	21,650,954	437,229,600	181,369,079
3	33 KV Sub Transmission Lines	108,812,431	25,603,001	134,415,432	48,988,045	4,704,540	53,692,585	80,722,847
	Total	4,647,963,692	705,760,894	5,353,724,586	2,399,296,603	187,380,361	2,586,676,964	2,767,047,622
D.	Grid Station							
1	132 KV Grid Station	9,419,502,054	952,225,472	10,371,727,526	3,087,591,919	363,010,463	3,450,602,382	6,921,125,144
2	66 KV Grid Station	353,483,679	99,825,664	453,309,343	127,303,786	15,865,827	143,169,613	310,139,730
3	33 KV Grid Station	230,817,807	1,582,950	232,400,757	59,533,888	8,134,027	67,667,914	164,732,843
	Total	10,003,803,541	1,053,634,085	11,057,437,626	3,274,429,592	387,010,317	3,661,439,909	7,395,997,717
E.	11 KV Distribution Equipments							
1	11 KV Poles	7,108,759,487	635,861,086	7,744,620,573	2,498,640,772	271,061,720	2,769,702,492	4,974,918,080
2	11KV Line	6,837,482,967	645,065,792	7,482,548,759	2,570,833,908	261,889,207	2,832,723,115	4,649,825,644
3	Distribution Transformer	11,277,457,661	1,254,884,844	12,532,342,705	3,801,526,008	377,099,384	4,178,625,392	8,353,672,090
	Total	25,223,700,314	2,535,811,722	27,759,512,036	8,871,000,689	910,050,310	9,781,050,999	17,978,415,814
F.	LT Distribution Equipments							
1	LT Poles	6,183,393,400	537,234,139	6,720,627,540	2,028,861,909	235,221,964	2,264,083,873	4,456,543,667
2	440 LT Distribution Line	7,185,746,848	565,681,476	7,751,428,324	2,253,283,276	271,299,991	2,524,583,267	5,226,845,057
3	220 LT Distribution Line	-	-	-	-	-	-	-
4	KWh Meters & Service Cable	8,579,955,400	1,438,955,786	10,018,911,185	3,400,800,335	350,661,891	3,751,462,227	6,267,448,958
5	Misc. Equipment	-	-	-	-	-	-	-
	Total	21,949,095,648	2,541,871,401	24,490,967,049	7,682,945,520	857,183,847	8,540,129,367	15,950,837,682
G.	Vehicles							
1	132/66/33 KV GSO Vehicles	219,838,446	68,164,140	288,002,586	173,804,352	28,800,259	202,604,611	85,397,975
2	Vehicles	510,261,768	225,490,221.88	735,751,990	399,148,055	73,575,199	472,723,254	263,028,737
	Total	730,100,215	293,654,361	1,023,754,576	572,952,407	102,375,458	675,327,864	348,426,712
H.	Detail of General Plant Assets							
1	Computer Equipment	327,324,196	22,833,304	350,157,500	153,663,461	35,015,750	188,679,211	158,431,534
2	Furniture	38,094,075	1,710,460	39,804,535	29,814,430	3,980,453	33,794,884	6,009,651
3	Workshop Equipment	23,770,599	2,865,965	26,636,564	26,147,659	2,663,656	28,811,315	-
4	Laboratory Equipment	81,057,004	802,596	81,859,600	50,262,158	8,185,960	58,448,118	23,411,482
5	Misc. Equipment	407,458,452	9,678,972.50	417,137,425	146,234,183	41,713,742	187,947,926	229,189,499
	Total	877,704,326	37,891,297	915,595,623	406,121,892	91,559,562	497,681,454	417,042,166
	Grand Total	66,681,955,278	7,538,029,999	74,219,985,277	23,811,155,234	2,591,912,818	26,403,068,052	47,816,000,000

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FORM - 14

Aging of Accounts Receivables as on 30th June

Outstanding for current year
 Outstanding for more than 1 year
 Outstanding for more than 2 years
 Outstanding for more than 3 years
 Outstanding for more than 4 years
 Outstanding for more than 5 years
 Total Receivables as on June 30,

	Audited 2015-16	Audited 2016-17	Projected 2017-18
Rs In Million	11,520	11,771	11,001
Rs In Million	11,763	11,520	11,771
Rs In Million	9,930	11,763	11,520
Rs In Million	11,106	9,930	11,763
Rs In Million	11,761	11,106	9,930
Rs In Million	45,186	56,948	68,053
Rs In Million	101,266	113,037	124,038



Category	Voltage Level	Energy Purchased 2016-17 GWh	Energy Sales 2016-17 (GWh)	Distribution Losses	Sales Growth Rate %age	Projection 2017- 18 (%age)
Residential - A1						
UPTO-50 Units per month	LV	583	371	36.3	2.2%	380
1-100	LV	1040	662	36.3	2.2%	677
101-200	LV	1998	1272	36.3	2.2%	1301
201-300	LV	1350	860	36.3	2.2%	879
301--700 Units	LV	1576	1004	36.3	2.2%	1026
ABOVE 700 Units	LV	721	459	36.3	2.2%	469
A-1b (03) T Peak	LV	73	49	32.6	2.2%	50
A-1b (03) T Off-Peak	LV	305	206	32.6	2.2%	210
Temp domestic E-1 i (55)	LV	0	0	36.3	2.2%	0
TOTAL DOMESTIC		7646	4883		2.2%	4993
Commercial - A2						
Commercial Tariff (04)	LV	422	269	36.3	2.2%	275
A-2b (05)	LV	3	2	36.3	2.2%	2
A-2c(06) T Peak	LV	132	89	32.6	2.2%	91
A-2c (06) T Off-Peak	LV	561	378	32.6	2.2%	386
Temp. coml E-1ii (56)	LV	3	2	36.3	2.2%	2
TOTAL COMMERCIAL		1121	739		2.2%	756
Industrial						
B-1 (07)	LV	29	18	36.3	2.2%	19
B-1b (09) T Peak	LV	46	31	32.6	2.2%	31
B-1b (09) T Off Peak	LV	231	156	32.6	2.2%	159
B-2a(10)	LV	6	4	36.3	2.2%	4
B-2b(12) T Peak	LV	114	77	32.6	2.2%	78
B-2b(12) T Off Peak	LV	756	510	32.6	2.2%	521
B-3(14) T Peak	LV	108	73	32.6	2.2%	75
B-3(14) T Off Peak	LV	1070	721	32.6	2.2%	737
E-4(17) T Peak	STG	67	65	3.10	2.2%	66
E-4(17) T Off Peak	STG	493	477	3.10	2.2%	488
E-2(58) Temp	LV	0	0	36.3	2.2%	0
TOTAL INDUSTRIAL		2919	2132		2.2%	2180
Bulk Supply						
C-1a (19)	LV	1	0	36.3	2.2%	0
C-1b (25)	LV	34	22	36.3	2.2%	22
C-1c (26) T Peak	LV	17	12	32.6	2.2%	12
C-1c (26) T Off Peak	LV	83	56	32.6	2.2%	57
C-2a (28)	HV	14	12	13.2	2.2%	12
C-2b (29) T Peak	STG	32	31	3.10	2.2%	32
C-2b (29) T Off Peak	STG	145	141	3.10	2.2%	144
C-3b (38) T Peak	STG	3	3	3.10	2.2%	3
C-3b (38) T Off Peak	STG	16	15	3.10	2.2%	16
TOTAL BULK SUPPLY		345	292		2.2%	298
Agricultural T-Wells - Tariff D						
D-1a (46)	LV	4	2	36.3	2.2%	2
D-1b (45) T Peak	LV	1	1	36.3	2.2%	1
D-1b (45) T Off-Peak	LV	7	5	36.3	2.2%	5
D-2 (49,52)	LV	28	18	36.3	2.2%	18
D-2 (47,48) T Peak	LV	15	10	32.6	2.2%	10
D-2 (47,48) T Off-Peak	LV	70	47	32.6	2.2%	48
TOTAL AGRICULTURAL T-WELL		126	83		2.2%	85
Public Light PVT G (72,73)	LV	21	13	36.3	2.2%	14
Residential colonies H (76,79)	HV	3	2	13.2	2.2%	2
AJK Tariff K-1 (35)	HV	1	0	13.2	2.2%	0
AJK Tariff K-1 (36) T Peak	HV	53	46	13.2	2.2%	47
AJK Tariff K-1 (36) T Off Peak	HV	278	241	13.2	2.2%	247
Total AJK		332	288		2.2%	295
Company Total		12511	8432	32.60%	2.2%	8622

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Peshawar Electric Supply Company

Operating Cost

		2015-16	2016-17	2017-18
		Audited	Audited	Projected
A Power Purchase Cost				
Energy Charge	[Mln Rs]	56,137	65,822	68,247
Capacity Charge	[Mln Rs]	30,338	38,608	37,004
Transmission Charge	[Mln Rs]	2,840	3,653	3,787
Adjustment *	[Mln Rs]	(2,735)	(30)	-
Total Power Purchase Cost	[Mln Rs]	86,580	108,053	109,039

* Provide the detail of adjustment

B Operation & Maintenance *

Employees Cost **				
Salaries, Wages & Benefits	[Mln Rs]	8,166	9,233	12,073
Retirement Benefits	[Mln Rs]	9,468	4,388	6,183
Total Employees Cost	[Mln Rs]	17,634	13,621	18,256
Admin Expenses	[Mln Rs]	576	585	752
Repair & Maintenance	[Mln Rs]	736	736	1,300
Travelling	[Mln Rs]	210	222	265
Transportation	[Mln Rs]	137	127	220
Management Fee***	[Mln Rs]	67	49	220
Miscellaneous Expenses	[Mln Rs]	23	30	15
Total O&M	[Mln Rs]	19,382	15,369	21,028

C Depreciation & Amortization

Depreciation	[Mln Rs]	2,009	2,292	2,592
Amortization of Leased Assets	[Mln Rs]			
Total	[Mln Rs]	2,009	2,292	2,592

D Provision for Bad Debts

Provision for bad debts *	[Mln Rs]	6,600	6,090	5,500
Bad debts written off	[Mln Rs]			
Total	[Mln Rs]	6,600	6,090	5,500

* Basis of this provision should be elaborated

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FORM - 17

Peshawar Electric Supply Company

	Distribution Margin Comparison			
	Determined	Audited	Audited	Projected
	2015-16	2015-16	2016-17	2017-18
O&M Expenses	12,242	25,982	21,459	26,528
Increase in %	25%	29%	-17%	24%
Depreciation	2,009	2,009	2,292	2,592
RORB	2,255	4,464	5,123	5,059
Income Tax	-	-	-	-
Other Income	(1,676)	(4,856)	(2,057)	(1,848)
Distribution Margin	14,830	27,599	26,816	32,330
Energy Sold	8,825	7,783	8,432	8,622
DM per unit	1.68	3.55	3.18	3.75
DM per unit increase %	6%	150%	-10%	18%



FORM - 18

Peshawar Electric Supply Company

Financial Charges

Rs. In Mln

	2015-16	2016-17	2017-18
	Audited	Audited	Projected
A Long Term Loans	-	-	-
GOP loans	-	-	-
Foreign Loans	207	175	145
Bonds	-	-	-
TFCs	-	-	-
Others	-	-	-
Total	207	175	145
B Short Term Loan	-	-	-
Running Finance	-	-	-
Short Term Loan	-	-	-
Others	2,947	2,275	2,365
Total	2,947	2,275	2,365
C Total Financial Charges (A+B)	3,154	2,451	2,510



FORM - 19

Peshawar Electric Supply Company

RORB Calculation

Description			Audited 2015-16	Audited 2016-17	Projected 2017-18
A	Gross Fixed Assets in Operation - Opening Bal	[Min Rs]	55,511	58,447	66,682
B	Addition in Fixed Assets	[Min Rs]	2,935	8,235	7,538
C	Gross Fixed Assets in Operation - Closing Bal	[Min Rs]	58,447	66,682	74,219
D	Less: Accumulated Depreciation	[Min Rs]	(21,526)	(23,811)	(26,403)
E	Net Fixed Assets in Operation	[Min Rs]	36,921	42,871	47,816
F	Add: Capital Work In Progress - Closing Bal	[Min Rs]	16,246	16,370	18,882
G	Investment in Fixed Assets	[Min Rs]	53,167	59,241	66,699
H	Less: Deferred Credits	[Min Rs]	21,567	26,190	30,273
I	Regulatory Assets Base	[Min Rs]	31,491	33,050	36,426
J	Average Regulatory Assets Base	[Min Rs]	30,658	32,271	34,738
Rate of Return			[%age]		
Return on Rate Base			[Min Rs]		
			14.56%	14.56%	14.56%
			4,464	4,706	5,059

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FORM - 20

Peshawar Electric Supply Company

Revenue Requirement

		2016-17	2017-18
		Audited	Projected
A	Power Purchase Price	[Mln Rs] 108,053	109,039
B	DM		-
	O&M	[Mln Rs] 21,460	26,529
	Depreciation	[Mln Rs] 2,292	2,592
	RORB	[Mln Rs] 4,706	5,059
	Other Income	[Mln Rs] (2,057)	(2,160)
	Impact of Disallowed Losses	[Mln Rs] -	-
	Total DM	[Mln Rs] 26,400	32,019
C	Wheeling Charges Income (TESCO)	[Mln Rs] -	-
D	Revenue Requirement (A+B+C)	[Mln Rs] 134,453	141,058
E	Financial Charges	[Mln Rs] 2,450	2,510
F	Less/ (Excess) Recovery PYA	[Mln Rs] 827	4,837
G	Total Revenue Requirement (D+E+F)	[Mln Rs] 137,732	148,405

FORM - 20 (A)

Revenue Requirement (*per unit sold*)

		2016-17	2017-18
		Audited	Projected
		8,432	8,622
A	Power Purchase Price	[Rs/ kWh] 12.81	12.65
B	DM		
	O&M	[Rs/ kWh] 2.54	3.08
	Depreciation	[Rs/ kWh] 0.27	0.30
	RORB	[Rs/ kWh] 0.56	0.59
	Other Income	[Rs/ kWh] (0.24)	(0.25)
	Impact of Disallowed Losses	[Rs/ kWh] -	-
	Total DM	[Rs/ kWh] 3.13	3.71
C	Wheeling Charges	-	-
D	Revenue Requirement (A+B+C)	[Rs/ kWh] 15.95	16.36
E	Financial Charges	[Rs/ kWh] 0.29	0.29
F	Less/ (Excess) Recovery PYA	[Rs/ kWh] 0.10	0.56
G	Total Revenue Requirement (D+E+F)	[Rs/ kWh] 16.33	17.22

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FORM - 21 (A)

Peshawar Electric Supply Company

Investment

		2016-17	2017-18
		Audited	Projected
A	Investment Plan		
	DOP	[Mln Rs] 3,397	3,898
	ELR	[Mln Rs] 2,264	1,027
	STG	[Mln Rs] 1,435	2,660
	Village Electrification	[Mln Rs] 500	685
	Others (Tou/Amr Meters)	[Mln Rs] 763	1,130
	Others Projects	[Mln Rs]	650
	Total	[Mln Rs] 8,359	10,050
B	Financing Arrangement		
	Local	[Mln Rs]	
	Loan	[Mln Rs] 1,700	1,542
	PSDP / Own Resources	[Mln Rs] 745	4,425
	Grant	[Mln Rs]	
	Consumer Contribution	[Mln Rs] 5,914	4,083
	Others (Please Mention)	[Mln Rs]	
	Total	[Mln Rs] 8,359	10,050

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FORM - 22
Peshawar Electric Supply Company
Interest on Development Loans

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2015-16	FY 2016-17	FY 2017-18
			Annual	Annual	Annual
1	Power Distribution Enhancement Project ADB Loan 2438-PAK	17%	207	175	145
2	ERRA ADB LOAN No. 2213 PAK	1%	9	8	8
3	Power Distribution Enhancement Project ADB Loan 2727-PAK	15%	-	-	-
4	Power Distribution Enhancement Project ADB Loan 2972-PAK	15%	-	-	-
5	Power Distribution Enhancement Project ADB Loan 3096-PAK	15%	-	-	-
6	TFC Loan through Power Holding Pvt Ltd (136 Billion)	KIBOR + (1-3%)	1,707	1,162	877
7	TFC Loan through Power Holding Pvt Ltd (82 Billion)	KIBOR + (1-3%)	206	192	695
8	TFC Loan through Power Holding Pvt Ltd (15 Billion)	KIBOR + (1-3%)	999	922	785
	Exchange Risk		27	(10)	
	Total		3,154	2,451	2,510

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eshawar Electric Supply Company
EVOLPOMENT LOAN FOR FY 2016-17

Rs.In Million

r. No.	Loan	Interest Rate	2016-17				
			O/Bal	Disbursement	Interest	Repayment	C/Bal
1	Power Distribution Enhancement Project ADB Loan 2438-PAK	17.00%	1,933	-	8	8	1,933
2	ERRA ADB LOAN No. 2213 PAK	1.00%	849	-	-	9	840
3	Power Distribution Enhancement Project ADB Loan 2727-PAK	15.00%	1,161	132	-	-	1,293
4	Power Distribution Enhancement Project ADB Loan-PAK 2972	15.00%	751	376	-	-	1,127
5	Power Distribution Enhancement Project ADB Loan -PAK 3096	15.00%	1,114	225	-	-	1,340
6	TFC Loan through Power Holding Pvt Ltd (136 Billion)		22,462	-	1,162	1,162	22,462
7	PPTFC (82 Billion)	KIBOR + 1 to 3%	12,923	-	192	192	12,923
8	PPTFC (15 Billion)		2,364	-	922	922	2,364
9			-	-	-	-	-
	Current Maturity of Long term Loans		(30,476)				(34,375)
			13,082	733	2,285	2,294	9,907

DEVOLPOMENT LOAN FOR FY 2017-18

Rs.In Million

Sr. No.	Loan	Interest Rate	2017-18				
			O/Bal	Disbursement	Interest	Repayment	C/Bal
1	Power Distribution Enhancement Project ADB Loan 2438-PAK	17.00%	1,933	-	145	145	1,933
2	ERRA ADB LOAN No. 2213 PAK	1.00%	840	-	8	8	840
3	Power Distribution Enhancement Project ADB Loan 2727-PAK	15.00%	1,293	-	-	-	1,293
4	Power Distribution Enhancement Project ADB Loan-PAK 2972	15.00%	1,127	506	30	30	1,633
5	Power Distribution Enhancement Project ADB Loan -PAK 3096	15.00%	1,340	1,036	25	25	2,375
6	TFC Loan through Power Holding Pvt Ltd (136 Billion)		22,462	-	877	877	22,462
7	PPTFC (82 Billion)	KIBOR + 1 to 3%	12,923	-	785	785	12,923
8	PPTFC (15 Billion)		2,364	-	10	10	2,364
9	PPTFC (6 Billion)		-	-	-	-	-
	Current Maturity of Long term Loans		(34,375)				(35,459)
			9,907	1,542	1,880	1,880	10,363

FORM - 24

Peshawar Electric Supply Company

BONDS

BONDS					
Particulars	Interest Rate	FY 2016-17 & FY 2017-18			
		Opening Balance	Redemption	Closing Balance	Interest Charges
NIL					



FORM - 26

Peshawar Electric Supply Company

Provision for Tax

Rs. Million

Sr. No.	Provision for Tax allowed	Actual tax paid during		
		2015-16	2016-17	2017-18
	Provision for Tax	-	828	981
		-	828	981



Distribution Company

2016-17

Existing & Proposed Tariff Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(KW)	(MkWh)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential - A1 Sanctioned Load Less Than 5Kw									
UPTO-50 Units per month	-	371.20	4.40%	-	4.00	-	4.23	-	0.23
Consumption Exceeding 50 Units	-			-	-	-	-	-	-
1-100 Units P/M	-	662.13	7.85%	-	12.50	-	13.23	-	0.73
101-200 Units P/M	-	1,272.22	15.09%	-	16.50	-	17.46	-	0.96
201-300 Units P/M	-	859.90	10.20%	-	16.50	-	17.46	-	0.96
301-700 Units P/M	-	1,003.89	11.91%	-	17.90	-	18.94	-	1.04
ABOVE 700 Units	-	458.91	5.44%	-	19.00	-	20.11	-	1.11
Time of Day (TOD - Peak) For Load 5Kw & Above	-	48.93	0.58%	-	19.00	-	20.11	-	1.11
Time of Day (TOD - Off-Peak) For Load 5Kw & Above	-	205.51	2.44%	-	13.30	-	14.07	-	0.77
Temporary E-1 (i) Residential Supply	-	0.11	0.00%	-	19.00	-	20.11	-	1.11
TOTAL DOMESTIC	-	4,882.81	57.91%	-	15.42	-	16.32	-	0.90
Commercial - A2									
For Load Less 5KW	-	269.02	3.19%	-	19.00	-	20.11	-	1.11
For Load requirement 5KW & Above	0.423	1.75	0.02%	400	15.00	400	15.87	-	0.87
Time of Day (TOD - Peak)	-	88.97	1.06%	400	19.00	400	20.11	-	1.11
Time of Day (TOD - Off-Peak)	1.890	377.90	4.48%	400	13.30	400	14.07	-	0.77
Temporary E-1(ii) Commercial Supply	-	1.85	0.02%	-	19.00	-	20.11	-	1.11
TOTAL COMMERCIAL	2.313	739.49	8.77%	1.25	16.08	1.25	17.01	-	0.94
INDUSTRIAL									
B-1 upto 25 Kw (at 400/230 VOLTS)	-	18.25	0.22%	-	14.50	-	15.34	-	0.84
B-1b (09) T Peak	-	30.71	0.36%	-	19.00	-	20.11	-	1.11
B-1b (09) T Off Peak	-	155.92	1.85%	-	13.30	-	14.07	-	0.77
B-2(a) exceeding 25-500 Kw (at 400 Volts)	0.898	3.78	0.04%	400	14.00	400	14.81	-	0.81
B-2 (b) -TOD (Peak) exceeding 25-500 Kw (at 400 Volts)	-	76.72	0.91%	400	19.00	400	20.11	-	1.11
B-2 -TOD (off-peak) exceeding 25-500 Kw (at 400 Volts)	1.878	509.90	6.05%	400	13.10	400	13.86	-	0.76
B-3 TOD (peak) (for all loads upto 5000 Kw at 11, 33 KV)	-	73.06	0.87%	380	19.00	380	20.11	-	1.11
B-3 - TOD (off-peak)	1.313	721.03	8.55%	380	13.00	380	13.76	-	0.76
B-4 TOD (peak) (for all loads at 66, 132 KV & Above)	-	64.86	0.77%	360	19.00	360	20.11	-	1.11
B-4 TOD (off-peak)	1.197	477.29	5.66%	360	12.90	360	13.65	-	0.75
Temporary E-2 Industrial Supply	-	0.06	0.00%	-	14.50	-	15.34	-	0.84
TOTAL INDUSTRIAL	5.285	2,131.59	25.28%	0.96	13.73	0.96	14.53	-	0.80
Single Point Supply (Bulk)									
C-1 (a) Sanctioned Load Less than 5Kw	-	0.33	0.00%	-	15.00	-	15.87	-	0.87
C-1 (b) Sanctioned Load 5Kw & upto 500 Kw	0.418	21.58	0.26%	400	14.50	400	15.34	-	0.84
Bulk Supply C-1(c) for supply at 400/230 Volts 5Kw & upto 500 Kw Peak	-	11.67	0.14%	400	19.00	400	20.11	-	1.11
Bulk Supply C-1(c) (TOD) Off-Peak	0.073	55.84	0.66%	400	13.30	400	14.07	-	0.77
C-2 (a) 11/33 KV upto & including 5000 Kw	0.020	11.96	0.14%	380	14.30	380	15.13	-	0.83
Bulk Supply C-2(b) (TOD) Peak 11/33 KV upto & including 5000 Kw	-	31.27	0.37%	380	19.00	380	20.11	-	1.11
Bulk Supply C-2(b) (TOD) Off-Peak 11/33 KV upto & including 5000 Kw	0.158	140.96	1.67%	380	13.10	380	13.86	-	0.76
Bulk Supply C-3 (b) (TOD) Peak at 66 Kv & above & sanctioned load above 5000 Kw	0.183	2.59	0.03%	360	19.00	360	20.11	-	1.11
Bulk Supply C-3 (b) (TOD) Off-Peak at 66 Kv & above & sanctioned load above 5000 Kw	0.036	15.38	0.18%	360	13.00	360	13.76	-	0.76
TOTAL BULK SUPPLY	0.887	291.58	3.46%	1.17	14.21	1.17	15.04	-	0.83
Agricultural T-Well - Tariff D									
D-1(b) Scarp Less than 5KW	-	2.30	0.03%	-	14.50	-	15.34	-	0.84
D-1 (b) - Peak Scarp & Agricultural Less than 5KW	-	0.76	0.01%	200	19.00	200	20.11	-	1.11
D-1 (a) Off-Peak Scarp & Agricultural Less than 5KW	-	4.73	0.06%	200	13.00	200	13.76	-	0.76
D-2 Agri T/Well	0.530	18.05	0.21%	200	14.00	200	14.81	-	0.81
D-1 (b) - Peak Scarp & Agricultural 5KW & Above	-	10.24	0.12%	200	19.00	200	20.11	-	1.11
D-1 (b) Off-Peak Scarp & Agricultural 5KW & Above	0.405	47.05	0.56%	200	13.00	200	13.76	-	0.76
TOTAL AGRICULTURAL T/WELL	0.935	83.12	0.99%	2.25	14.05	2.25	14.87	-	0.82
Public Lighting - Tariff-G									
Residential Colony att. to Industrial - H	-	2.18	0.03%	-	14.00	-	14.81	-	0.81
K (AJK)	0.108	0.48	0.01%	360	14.00	360	14.81	-	0.81
Time of Day (TOD - Peak)	-	46.30	0.55%	360	19.00	360	20.11	-	1.11
Time of Day (TOD - Off-Peak)	2.194	241.35	2.86%	360	13.30	360	14.07	-	0.77
Company Total	11.723	8,432	100%	0.51	14.95	0.51	15.82	-	0.87



Distribution Company

2016-17

Existing & Proposed Tariff Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(KW)	(MkWh)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential - A1 Sanctioned Load Less Than 5Kw	-	-	-	-	-	-	-	-	-
UPTO-50 Units per month	-	371.20	4.40%	-	1,485	-	1,571	-	86
Consumption Exceeding 50 Units	-	-	0.00%	-	-	-	-	-	-
1-100 Units P/M	-	662.13	7.85%	-	8,277	-	8,758	-	481
101-200 Units P/M	-	1,272.22	15.09%	-	20,992	-	22,213	-	1,221
201-300 Units P/M	-	859.90	10.20%	-	14,188	-	15,014	-	826
301-700 Units P/M	-	1,003.89	11.91%	-	17,970	-	19,015	-	1,046
ABOVE 700 Units	-	458.91	5.44%	-	8,719	-	9,227	-	507
Time of Day (TOD - Peak) For Load 5Kw & Above	-	48.93	0.58%	-	930	-	984	-	54
Time of Day (TOD - Off-Peak) For Load 5Kw & Above	-	205.51	2.44%	-	2,733	-	2,892	-	159
Temporary E-1 (i) Residential Supply	-	0.11	0.00%	-	2	-	2.27	-	0.12
TOTAL DOMESTIC	-	4,882.81	57.91%	-	75,295	-	79,677	-	4,382
Commercial - A2	-	-	-	-	-	-	-	-	-
For Load Less 5KW	-	269.02	3.19%	-	5,111	-	5,409	-	297
For Load requirement 5KW & Above	0	1.75	0.02%	169	26	169	28	-	2
Time of Day (TOD - Peak)	-	88.97	1.06%	-	1,690	-	1,789	-	99
Time of Day (TOD - Off-Peak)	2	377.90	4.48%	756	5,026	756	5,319	-	293
Temporary E-1(ii) Commercial Supply	-	1.85	0.02%	-	35	-	37	-	2
TOTAL COMMERCIAL	2	739.49	8.77%	925	11,889	925	12,581	-	692
INDUSTRIAL	-	-	-	-	-	-	-	-	-
B-1 upto 25 Kw (at 400/230 VOLTS)	-	18.25	0.22%	-	265	-	280	-	15
B-1b (09) T Peak	-	30.71	0.36%	-	584	-	618	-	34
B-1b (09) T Off Peak	-	155.92	1.65%	-	2,074	-	2,194	-	120
B-2(a) exceeding 25-500 Kw (at 400 Volts)	1	3.78	0.04%	359	53	359	56	-	3
B-2 (b) -TOD (Peak) exceeding 25-500 Kw (at 400 Volts)	-	76.72	0.91%	-	1,458	-	1,543	-	85
B-2 -TOD (off-peak) exceeding 25-500 Kw (at 400 Volts)	2	509.90	6.05%	751	6,680	751	7,068	-	388
B-3 TOD (peak) (for all loads upto 5000 Kw at 11, 33 KV)	-	73.06	0.87%	-	1,388	-	1,469	-	81
B-3 - TOD (off-peak)	1	721.03	8.55%	499	9,373	499	9,919	-	546
B-4 TOD (peak) (for all loads at 66, 132 KV & Above)	-	84.86	0.77%	-	1,232	-	1,304	-	72
B-4 TOD (off-peak)	1	477.29	5.66%	431	6,157	431	6,515	-	358
Temporary E-2 Industrial Supply	-	0.06	0.00%	-	0.92	-	0.97	-	0.05
TOTAL INDUSTRIAL	5	2,131.59	25.28%	2,040	29,264	2,040	30,967	-	1,707
Single Point Supply (Bulk)	-	-	-	-	-	-	-	-	-
C-1 (a) Sanctioned Load Less than 5Kw	-	0.33	0.00%	-	5	-	5	-	-
C-1 (b) Sanctioned Load 5Kw & upto 500 Kw	0	21.58	0.26%	167	313	167	331	-	18
Bulk Supply C-1(c) for supply at 400/230 Volts 5Kw & upto 500 Kw Peak	-	11.67	0.14%	-	222	-	235	-	13
Bulk Supply C-1(c) (TOD) Off-Peak	0	55.84	0.66%	29	743	29	786	-	43
C-2 (a) 11/33 KV upto & including 5000 Kw	0	11.96	0.14%	8	171	8	181	-	10
Bulk Supply C-2(b) (TOD) Peak 11/33 KV upto & including 5000 Kw	-	31.27	0.37%	-	594	-	629	-	35
Bulk Supply C-2(b) (TOD) Off-Peak 11/33 KV upto & including 5000 Kw	0	140.96	1.67%	60	1,847	60	1,954	-	107
Bulk Supply C-3 (b) (TOD) Peak at 66 Kv & above & sanctioned load above 5000 Kw	0	2.59	0.03%	66	49	66	52	-	6
Bulk Supply C-3 (b) (TOD) Off-Peak at 66 Kv & above & sanctioned load above 5000 Kw	0	15.38	0.18%	13	200	13	212	-	12
TOTAL BULK SUPPLY	1	291.58	3.46%	343	4,143	343	4,384	-	241
Agricultural T-Wells - Tariff D	-	-	-	-	-	-	-	-	-
D-1(b) Scarp Less than 5KW	-	2.30	0.03%	-	33	-	35	-	2
D-1 (b) - Peak Scarp & Agricultural Less than 5KW	-	0.76	0.01%	-	15	-	15	-	-
D-1 (a) Off-Peak Scarp & Agricultural Less than 5KW	-	4.73	0.06%	-	61	-	65	-	4
D-2 Agri T/Well	1	18.05	0.21%	106	253	106	267	-	14
D-1 (b) - Peak Scarp & Agricultural 5KW & Above	-	10.24	0.12%	-	195	-	206	-	11
D-1 (b) Off-Peak Scarp & Agricultural 5KW & Above	0	47.05	0.58%	81	612	81	647	-	35
TOTAL AGRICULTURAL T/WELL	1	83.12	0.99%	187	1,168	187	1,236	-	68
Public Lighting - Tariff-G	-	13.24	0.16%	-	185	-	196	-	11
Residential Colony att. to industrial - H	-	2.18	0.03%	-	31	-	32	-	1
K (AJK)	0	0.48	0.01%	39	7	39	7	-	-
Time of Day (TOD - Peak)	-	46.30	0.55%	-	880	-	931	-	51
Time of Day (TOD - Off-Peak)	2	241.35	2.86%	790	3,210	790	3,397	-	187
Company Total	12	8,432	100%	4,324	126,072	4,324	133,408	-	7,332

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Distribution Company

2017-18

Existing & Proposed Tariff Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(KW)	(MkWh)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential - A1 Sanctioned Load Less Than 5Kw									
UPTO-50 Units per month	-	379.56	4.40%	-	4.00	-	4.95	-	0.95
Consumption Exceeding 50 Units	-	-	0.00%	-	-	-	-	-	-
1-100 Units P/M	-	677.04	7.85%	-	12.50	-	14.08	-	1.58
101-200 Units P/M	-	1,300.87	15.09%	-	16.50	-	18.37	-	1.87
201-300 Units P/M	-	879.26	10.20%	-	16.50	-	18.37	-	1.87
301-700 Units P/M	-	1,026.49	11.91%	-	17.90	-	19.88	-	1.98
ABOVE 700 Units	-	469.24	5.44%	-	19.00	-	21.06	-	2.06
Time of Day (TOD - Peak) For Load 5Kw & Above	-	50.04	0.58%	-	19.00	-	21.06	-	2.06
Time of Day (TOD - Off-Peak) For Load 5Kw & Above	-	210.14	2.44%	-	13.30	-	14.94	-	1.64
Temporary E-1 (i) Residential Supply	-	0.12	0.00%	-	19.00	-	21.06	-	2.06
TOTAL DOMESTIC	-	4,992.76	57.91%	-	16.42	-	17.21	-	1.79
Commercial - A2									
For Load Less 5KW	-	275.07	3.19%	-	19.00	-	21.06	-	2.06
For Load requirement 5KW & Above	0	1.79	0.02%	400	15.00	400	16.76	-	1.76
Time of Day (TOD - Peak)	-	90.97	1.06%	400	19.00	400	21.06	-	2.06
Time of Day (TOD - Off-Peak)	2	366.41	4.48%	400	13.30	400	14.94	-	1.64
Temporary E-1(ii) Commercial Supply	-	1.90	0.02%	-	19.00	-	21.06	-	2.06
TOTAL COMMERCIAL	2.31	756.14	8.77%	1.22	16.08	1.22	17.92	-	1.84
INDUSTRIAL									
B-1 upto 25 Kw (at 400/230 VOLTS)	-	18.66	0.22%	-	14.50	-	16.23	-	1.73
B-1b (09) T Peak	-	31.40	0.36%	-	19.00	-	21.06	-	2.06
B-1b (09) T Off Peak	-	159.43	1.85%	-	13.30	-	14.94	-	1.64
B-2(a) exceeding 25-500 Kw (at 400 Volts)	1	3.87	0.04%	400	14.00	400	15.69	-	1.69
B-2 (b) -TOD (Peak) exceeding 25-500 Kw (at 400 Volts)	-	78.45	0.91%	400	19.00	400	21.06	-	2.06
B-2 -TOD (off-peak) exceeding 25-500 Kw (at 400 Volts)	2	521.38	6.05%	400	13.10	400	14.72	-	1.62
B-3 TOD (peak) (for all loads upto 5000 Kw at 11, 33 KV)	-	74.70	0.87%	380	19.00	380	21.06	-	2.06
B-3 - TOD (off-peak)	1	737.27	8.55%	380	13.00	380	14.62	-	1.62
B-4 TOD (peak) (for all loads at 66, 132 KV & Above)	-	66.32	0.77%	360	19.00	360	21.06	-	2.06
B-4 TOD (off-peak)	1	488.04	5.66%	360	12.90	360	14.51	-	1.61
Temporary E-2 Industrial Supply	-	0.06	0.00%	-	14.50	-	16.23	-	1.73
TOTAL INDUSTRIAL	5.29	2,179.58	25.28%	0.94	13.73	0.94	15.40	-	1.67
Single Point Supply (Bulk)									
C-1 (a) Sanctioned Load Less than 5Kw	-	0.34	0.00%	-	15.00	-	16.76	-	1.76
C-1 (b) Sanctioned Load 5Kw & upto 500 Kw	0	22.07	0.26%	400	14.50	400	16.23	-	1.73
Bulk Supply C-1(c) for supply at 400/230 Volts 5Kw & upto 500 Kw Peak	-	11.93	0.14%	400	19.00	400	21.06	-	2.06
Bulk Supply C-1(c) (TOD) Off-Peak	0	57.09	0.66%	400	13.30	400	14.94	-	1.64
C-2 (a) 11/33 KV upto & including 5000 Kw	0	12.23	0.14%	380	14.30	380	16.01	-	1.71
Bulk Supply C-2(b) (TOD) Peak 11/33 KV upto & including 5000 Kw	-	31.97	0.37%	380	19.00	380	21.06	-	2.06
Bulk Supply C-2(b) (TOD) Off-Peak 11/33 KV upto & including 5000 Kw	0	144.14	1.67%	380	13.10	380	14.72	-	1.62
Bulk Supply C-3 (b) (TOD) Peak at 66 Kv & above & sanctioned load above 5000 Kw	0	2.65	0.03%	360	19.00	360	21.06	-	2.06
Bulk Supply C-3 (b) (TOD) Off-Peak at 66 Kv & above & sanctioned load above 5000 Kw	0	15.72	0.18%	360	13.00	360	14.62	-	1.62
TOTAL BULK SUPPLY	0.89	298.14	3.46%	1.15	14.21	1.15	15.91	-	1.70
Agricultural T-Wells - Tariff D									
D-1(b) Scarp Less than 5KW	-	2.35	0.03%	-	14.50	-	16.23	-	1.73
D-1 (b) - Peak Scarp & Agricultural Less than 5KW	-	0.78	0.01%	200.00	19.00	200	21.06	-	2.06
D-1 (a) Off-Peak Scarp & Agricultural Less than 5KW	-	4.83	0.06%	200.00	13.00	200	14.62	-	1.62
D-2 Agri T/Well	1	18.45	0.21%	200	14.00	200	15.69	-	1.69
D-1 (b) - Peak Scarp & Agricultural 5KW & Above	-	10.47	0.12%	200	19.00	200	21.06	-	2.06
D-1 (b) Off-Peak Scarp & Agricultural 5KW & Above	0	48.11	0.56%	200	13.00	200	14.62	-	1.62
TOTAL AGRICULTURAL T/WELL	0.94	84.99	0.99%	2.20	14.05	2.20	15.75	-	1.39
Public Lighting - Tariff-G									
Residential Colony att. to Industrial - H	-	13.54	0.16%	-	14.00	-	15.69	-	1.69
K (AJK)	0	0.49	0.01%	360	14.00	360	15.69	-	1.69
Time of Day (TOD - Peak)	-	47.34	0.55%	360	19.00	360	21.06	-	2.06
Time of Day (TOD - Off-Peak)	2	246.78	2.86%	360	13.30	360	14.94	-	1.64
Company Total	11.72	8,622	100%	0.50	14.95	0.50	16.71	-	1.78

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Distribution Company

2017-18

Existing & Proposed Tariff Statement

(Monthly , Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(KW)	(MkWh)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential - A1 Sanctioned Load Less Than 5Kw	-	-	-	-	-	-	-	-	-
UPTO-50 Units per month	-	379.56	4.40%	-	1,518	-	1,878	-	360
Consumption Exceeding 50 Units	-	-	-	-	-	-	-	-	-
1--100 Units P/M	-	677.04	7.85%	-	8,463	-	9,531	-	1,068
101--200 Units P/M	-	1,300.87	15.09%	-	21,464	-	23,902	-	2,438
201--300 Units P/M	-	879.26	10.20%	-	14,508	-	16,156	-	1,648
301--700 Units P/M	-	1,026.49	11.91%	-	18,374	-	20,404	-	2,030
ABOVE 700 Units	-	469.24	5.44%	-	8,916	-	9,882	-	966
Time of Day (TOD - Peak) For Load 5Kw & Above	-	50.04	0.58%	-	951	-	1,054	-	103
Time of Day (TOD - Off-Peak) For Load 5Kw & Above	-	210.14	2.44%	-	2,795	-	3,139	-	344
Temporary E-1 (i) Residential Supply	-	0.12	0.00%	-	2	-	2.43	-	0.24
TOTAL DOMESTIC	-	4,992.76	57.91%	-	76,991	-	85,949	-	8,958
Commercial - A2	-	-	-	-	-	-	-	-	-
For Load Less 5KW	-	275.07	3.13%	-	5,226	-	5,793	-	566
For Load requirement 5KW & Above	0	1.79	0.02%	169	27	169	30	-	3
Time of Day (TOD - Peak)	-	90.97	1.06%	-	1,728	-	1,916	-	187
Time of Day (TOD - Off-Peak)	2	386.41	4.48%	756	5,139	756	5,772	-	633
Temporary E-1(ii) Commercial Supply	-	1.90	0.02%	-	36	-	40	-	4
TOTAL COMMERCIAL	2	756.14	8.77%	925	12,157	925	13,550	-	1,393
INDUSTRIAL	-	-	-	-	-	-	-	-	-
B-1 upto 25 Kw (at 400/230 VOLTS)	-	18.66	0.22%	-	271	-	303	-	32
B-1b (09) T Peak	-	31.40	0.36%	-	597	-	661	-	65
B-1b (09) T Off Peak	-	159.43	1.85%	-	2,120	-	2,381	-	261
B-2(a) exceeding 25-500 Kw (at 400 Volts)	1	3.87	0.04%	359	54	359	61	-	7
B-2 (b) -TOD (Peak) exceeding 25-500 Kw (at 400 Volts)	-	78.45	0.91%	-	1,491	-	1,652	-	162
B-2 -TOD (off- peak) exceeding 25-500 Kw (at 400 Volts)	2	521.38	6.05%	751	6,830	751	7,676	-	846
B-3 TOD (peak) (for all loads upto 5000 Kw at 11, 33 KV)	-	74.70	0.87%	-	1,419	-	1,573	-	154
B-3 - TOD (off-peak)	1	737.27	8.55%	499	9,585	499	10,775	-	1,191
B-4 TOD (peak) (for all loads at 66, 132 KV & Above)	-	66.32	0.77%	-	1,260	-	1,397	-	137
B-4 TOD (off-peak)	1	488.04	5.66%	431	6,298	431	7,080	-	782
Temporary E-2 Industrial Supply	-	0.06	0.00%	-	0.94	-	1.05	-	0.11
TOTAL INDUSTRIAL	5	2,179.58	25.28%	2,040	29,923	2,040	33,561	-	3,638
Single Point Supply (Bulk)	-	-	-	-	-	-	-	-	-
C-1 (a) Sanctioned Load Less than 5Kw	-	0.34	0.00%	-	5	-	6	-	1
C-1 (b) Sanctioned Load 5Kw & upto 500 Kw	0	22.07	0.26%	167	320	167	358	-	38
Bulk Supply C-1(c) for supply at 400/230 Volts 5Kw & upto 500 Kw Peak	-	11.93	0.14%	-	227	-	251	-	24
Bulk Supply C-1(c) (TOD) Off-Peak	0	57.09	0.66%	29	759	29	853	-	94
C-2 (a) 11/33 KV upto & including 5000 Kw	0	12.23	0.14%	8	175	8	196	-	21
Bulk Supply C-2(b) (TOD) Peak 11/33 KV upto & including 5000 Kw	-	31.97	0.37%	-	607	-	673	-	66
Bulk Supply C-2(b) (TOD) Off-Peak 11/33 KV upto & including 5000 Kw	0	144.14	1.67%	60	1,888	60	2,122	-	234
Bulk Supply C-3 (b) (TOD) Peak at 66 Kv & above & sanctioned load above 5000 Kw	0	2.65	0.03%	66	50	66	56	-	6
Bulk Supply C-3 (b) (TOD) Off-Peak at 66 Kv & above & sanctioned load above 5000 Kw	0	15.72	0.18%	13	204	13	230	-	26
TOTAL BULK SUPPLY	1	298.14	3.46%	343	4,236	343	4,745	-	509
Agricultural T-Well - Tariff D	-	-	-	-	-	-	-	-	-
D-1(b) Scarp Less than 5KW	-	2.35	0.03%	-	34	-	38	-	4
D-1 (b) - Peak Scarp & Agricultural Less than 5KW	-	0.78	0.01%	-	15	-	16	-	1
D-1 (a) Off-Peak Scarp & Agricultural Less than 5KW	-	4.83	0.06%	-	63	-	71	-	8
D-2 Agr T/Well	1	18.45	0.21%	106	258	106	290	-	32
D-1 (b) - Peak Scarp & Agricultural 5KW & Above	-	10.47	0.12%	-	199	-	220	-	21
D-1 (b) Off-Peak Scarp & Agricultural 5KW & Above	0	48.11	0.56%	81	625	81	703	-	78
TOTAL AGRICULTURAL T/WELL	1	84.99	0.99%	187	1,194	187	1,338	-	144
Public Lighting - Tariff-G	-	13.54	0.16%	-	190	-	212	-	22
Residential Colony att. to industrial - H	-	2.23	0.03%	-	31	-	35	-	4
K (AJK)	0	0.49	0.01%	39	7	39	8	-	1
Time of Day (TOD - Peak)	-	47.34	0.55%	-	899	-	997	-	98
Time of Day (TOD - Off-Peak)	2	246.78	2.86%	790	3,282	790	3,686	-	404
Company Total	12	8,622	100%	4,324	128,911	4,324	144,082	-	15,171

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Distribution Company
Revenue & Subsidy Statement

2016-17

(Monthly , Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(KW)	(MkWh)	(%)		(KW)	(%)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential - A1 Sanctioned Load Less Than 5Kw	-	-	-				-	-			-	-
UPTO-50 Units per month	-	371.20	4.40%				-	4.00		2.00	-	2.00
Consumption Exceeding 50 Units	-	-	0.00%				-	-			-	-
1--100 Units P/M	-	662.13	7.85%				-	12.50		5.79	-	6.71
101--200 Units P/M	-	1,272.22	15.09%				-	16.50		8.11	-	8.39
201--300 Units P/M	-	859.90	10.20%				-	16.50		10.20	-	6.30
301--700 Units P/M	-	1,003.89	11.91%				-	17.90		16.00	-	1.60
ABOVE 700 Units	-	458.91	5.44%				-	19.00		18.00	-	1.00
Time of Day (TOD - Peak) For Load 5Kw & Above	-	48.93	0.58%				-	19.00		18.00	-	1.00
Time of Day (TOD - Off-Peak) For Load 5Kw & Above	-	205.51	2.44%				-	13.30		12.50	-	0.80
Temporary E-1 (i) Residential Supply	-	0.11	0.00%				-	19.00		19.00	-	-
TOTAL DOMESTIC	-	4,883	57.91%				-	15.42	-	10.53	-	4.89
Commercial - A2	-	-	-				-	-			-	-
For Load Less 5KW	-	269.02	3.19%				-	19.00		18.00	-	1.00
For Load requirement 5KW & Above	0.4225	1.75	0.02%				400	15.00	400	16.00	-	(1.00)
Time of Day (TOD - Peak)	-	88.97	1.06%				400	19.00	400	18.00	-	1.00
Time of Day (TOD - Off-Peak)	1.8900	377.90	4.48%				400	13.30	400	12.50	-	0.80
Temporary E-1(ii) Commercial Supply	-	1.85	0.02%				-	19.00		19.00	-	-
TOTAL COMMERCIAL	2.3125	739	8.77%				1.25	16.08	1.25	15.19	-	0.89
INDUSTRIAL	-	-	-				-	-			-	-
B-1 upto 25 Kw (at 400/230 VOLTS)	-	18.25	0.22%				-	14.50		14.50	-	-
B-1b (09) T Peak	-	30.71	0.36%				-	19.00		18.00	-	1.00
B-1b (09) T Off Peak	-	155.92	1.85%				-	13.30		12.50	-	0.80
B-2(a) exceeding 25-500 Kw (at 400 Volts)	0.8975	3.78	0.04%				400	14.00	400	14.00	-	-
B-2 (b) -TOD (Peak) exceeding 25-500 Kw (at 400 Volts)	-	76.72	0.91%				400	19.00	400	18.00	-	1.00
B-2 -TOD (off-peak) exceeding 25-500 Kw (at 400 Volts)	1.8775	509.90	6.05%				400	13.10	400	12.29	-	0.81
B-3 TOD (peak) (for all loads upto 5000 Kw at 11, 33 KV)	-	73.06	0.87%				380	19.00	380	18.00	-	1.00
B-3 - TOD (off-peak)	1.3132	721.03	8.55%				380	13.00	380	12.20	-	0.80
B-4 TOD (peak) (for all loads at 66, 132 KV & Above)	-	64.86	0.77%				360	19.00	360	18.00	-	1.00
B-4 TOD (off-peak)	1.1972	477.29	5.66%				360	12.90	360	12.10	-	0.80
Temporary E-2 Industrial Supply	-	0.06	0.00%				-	14.50		14.50	-	-
TOTAL INDUSTRIAL	5.2854	2,132	25.28%				0.96	13.73	0.96	12.91	-	0.82
Single Point Supply (Bulk)	-	-	-				-	-			-	-
C-1 (a) Sanctioned Load Less than 5Kw	-	0.33	0.00%				-	15.00		15.00	-	-
C-1 (b) Sanctioned Load 5Kw & upto 500 Kw	0.4175	21.58	0.26%				400	14.50	400	14.50	-	-
Bulk Supply C-1(c) for supply at 400/230 Volts 5Kw & upto 500 Kw Peak	-	11.67	0.14%				400	19.00	400	18.00	-	1.00
Bulk Supply C-1(c) (TOD) Off-Peak	0.0725	55.84	0.66%				400	13.30	400	12.50	-	0.80
C-2 (a) 11/33 KV upto & including 5000 Kw	0.0200	11.96	0.14%				380	14.30	380	14.30	-	-
Bulk Supply C-2(b) (TOD) Peak 11/33 KV upto & including 5000 Kw	-	31.27	0.37%				380	19.00	380	18.00	-	1.00
Bulk Supply C-2(b) (TOD) Off-Peak 11/33 KV upto & including 5000 Kw	0.1579	140.96	1.67%				380	13.10	380	12.30	-	0.80
Bulk Supply C-3 (b) (TOD) Peak at 66 Kv & above & sanctioned load above 5000 Kw	0.1833	2.59	0.03%				360	19.00	360	18.00	-	1.00
Bulk Supply C-3 (b) (TOD) Off-Peak at 66 Kv & above & sanctioned load above 5000 Kw	0.0361	15.38	0.18%				360	13.00	360	12.20	-	0.80
TOTAL BULK SUPPLY	0.8873	292	3.46%				1.17	14.21	1.17	13.47	-	0.74
Agricultural T-Well - Tariff D	-	-	-				-	-			-	-
D-1(b) Scarp Less than 5KW	-	2.30	0.03%				-	14.50	-	12.00	-	2.50
D-1 (b) - Peak Scarp & Agricultural Less than 5KW	-	0.76	0.01%				200	19.00	200	11.50	-	7.50
D-1 (a) Off-Peak Scarp & Agricultural Less than 5KW	-	4.73	0.06%				200	13.00	200	15.00	-	(2.00)
D-2 Agri T/Well	0.5300	18.05	0.21%				200	14.00	200	8.85	-	5.15
D-1 (b) - Peak Agricultural 5KW & Above	-	10.24	0.12%				200	19.00	200	10.35	-	8.65
D-1 (b) Off-Peak Agricultural 5KW & Above	0.4050	47.05	0.56%				200	13.00	200	8.85	-	4.15
TOTAL AGRICULTURAL T/WELL	0.5300	83	0.99%				2.25	14.05	2.25	9.50	-	4.55
Public Lighting - Tariff-G	-	13.24	0.16%				-	14.00		15.00	-	(1.00)
Residential Colony att. to industrial - H	-	2.18	0.03%				-	14.00		15.00	-	(1.00)
K (AJK)	0.1083	0.46	0.01%				360	14.00	360	12.22	-	1.78
Time of Day (TOD - Peak)	-	46.30	0.55%				360	19.00	360	18.00	-	1.00
Time of Day (TOD - Off-Peak)	2.1944	241.35	2.86%				360	13.30	360	12.20	-	1.10
Company Total	11	8,432	100%				0.51	14.95	0.51	11.73	-	3.22

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Distribution Company
Revenue & Subsidy Statement

2016-17

(Monthly , Quarterly as well as Consolidated)

Description		Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
		(MkWh)	(%)		(KW)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential - A1 Sanctioned Load Less Than 5Kw	-	-	-	-	-	-	-	-	-	-	-	-
UPTO-50 Units per month	-	371	4.40%	-	-	-	-	1,485	-	742	-	742
Consumption Exceeding 50 Units	-	-	-	-	-	-	-	-	-	-	-	-
1-100 Units P/M	-	662	7.85%	-	-	-	-	8,277	-	3,834	-	4,443
101-200 Units P/M	-	1272	15.09%	-	-	-	-	20,992	-	10,318	-	10,674
201-300 Units P/M	-	860	10.20%	-	-	-	-	14,188	-	8,771	-	5,417
301-700 Units P/M	-	1004	11.91%	-	-	-	-	17,970	-	16,062	-	1,907
ABOVE 700 Units	-	459	5.44%	-	-	-	-	8,719	-	8,260	-	459
Time of Day (TOD - Peak) For Load 5Kw & Above	-	49	0.58%	-	-	-	-	930	-	881	-	49
Time of Day (TOD - Off-Peak) For Load 5Kw & Above	-	205.51	2.44%	-	-	-	-	2,733	-	2,569	-	164
Temporary E-1 (i) Residential Supply	-	0.11	0.00%	-	-	-	-	2	-	2	-	-
TOTAL DOMESTIC	-	4,882.81	57.91%	-	-	-	-	75,295	-	51,439	-	23,856
Commercial - A2	-	-	-	-	-	-	-	-	-	-	-	-
For Load Less 5KW	-	269.02	3.19%	-	-	-	-	5,111	-	4,842	-	269
For Load requirement 5KW & Above	0.4225	1.75	0.02%	-	-	-	169	26	169	28	-	(2)
Time of Day (TOD - Peak)	-	88.97	1.06%	-	-	-	-	1,690	-	1,601	-	89
Time of Day (TOD - Off-Peak)	1.8900	377.90	4.48%	-	-	-	756	5,026	756	4,724	-	302
Temporary E-1(ii) Commercial Supply	-	1.85	0.02%	-	-	-	-	35	-	35	-	-
TOTAL COMMERCIAL	2.3125	739.49	8.77%	-	-	-	925	11,889	925	11,231	-	659
INDUSTRIAL	-	-	-	-	-	-	-	-	-	-	-	-
B-1 upto 25 Kw (at 400/230 VOLTS)	-	18.25	0.22%	-	-	-	-	265	-	265	-	-
B-1b (09) T Peak	-	30.71	0.36%	-	-	-	-	584	-	553	-	31
B-1b (09) T Off Peak	-	155.92	1.85%	-	-	-	-	2,074	-	1,949	-	125
B-2(a) exceeding 25-500 Kw (at 400 Volts)	0.8975	3.78	0.04%	-	-	-	359	53	359	53	-	-
B-2 (b) -TOD (Peak) exceeding 25-500 Kw (at 400 Volts)	-	76.72	0.91%	-	-	-	-	1,458	-	1,381	-	77
B-2 -TOD (off-peak) exceeding 25-500 Kw (at 400 Volts)	1.8775	509.90	6.05%	-	-	-	751	6,680	751	6,267	-	413
B-3 TOD (peak) (for all loads upto 5000 Kw at 11, 33 KV)	-	73.06	0.87%	-	-	-	-	1,388	-	1,315	-	73
B-3 - TOD (off-peak)	1.3132	721.03	8.55%	-	-	-	499	9,373	499	8,797	-	577
B-4 TOD (peak) (for all loads at 66, 132 KV & Above)	-	64.86	0.77%	-	-	-	-	1,232	-	1,167	-	65
B-4 TOD (off-peak)	1.1972	477.29	5.66%	-	-	-	431	6,157	431	5,775	-	382
Temporary E-2 Industrial Supply	-	0.06	0.00%	-	-	-	-	1	-	1	-	-
TOTAL INDUSTRIAL	5.2854	2,131.59	25.28%	-	-	-	2,040	29,264	2,040	27,522	-	1,743
Single Point Supply (Bulk)	-	-	-	-	-	-	-	-	-	-	-	-
C-1 (a) Sanctioned Load Less than 5Kw	-	0.33	0.00%	-	-	-	-	5	-	5	-	-
C-1 (b) Sanctioned Load 5Kw & upto 500 Kw	0.4175	21.58	0.26%	-	-	-	167	313	167	313	-	-
Bulk Supply C-1(c) for supply at 400/230 Volts 5Kw & upto 500 Kw Peak	-	11.67	0.14%	-	-	-	-	222	-	210	-	12
Bulk Supply C-1(c) (TOD) Off-Peak	0.0725	55.84	0.66%	-	-	-	29	743	29	698	-	45
C-2 (a) 11/33 KV upto & including 5000 Kw	0.0200	11.96	0.14%	-	-	-	8	171	8	171	-	-
Bulk Supply C-2(b) (TOD) Peak 11/33 KV upto & including 5000 Kw	-	31.27	0.37%	-	-	-	-	594	-	563	-	31
Bulk Supply C-2(b) (TOD) Off-Peak 11/33 KV upto & including 5000 Kw	0.1579	140.96	1.67%	-	-	-	60	1,847	60	1,734	-	113
Bulk Supply C-3 (b) (TOD) Peak at 66 Kv & above & sanctioned load above 5000 Kw	0.1833	2.59	0.03%	-	-	-	66	49	66	47	-	3
Bulk Supply C-3 (b) (TOD) Off-Peak at 66 Kv & above & sanctioned load above 5000 Kw	0.0361	15.38	0.18%	-	-	-	13	200	13	188	-	12
TOTAL BULK SUPPLY	0.8873	291.58	3.46%	-	-	-	343	4,143	343	3,928	-	215
Agricultural T-Wells - Tariff D	-	-	-	-	-	-	-	-	-	-	-	-
D-1(b) Scarp Less than 5KW	-	2.30	0.03%	-	-	-	-	33	-	28	-	6
D-1 (b) - Peak Scarp & Agricultural Less than 5KW	-	0.76	0.01%	-	-	-	-	15	-	9	-	6
D-1 (a) Off-Peak Scarp & Agricultural Less than 5KW	-	4.73	0.06%	-	-	-	-	61	-	71	-	(9)
D-2 Agri T/Well	0.5300	18.05	0.21%	-	-	-	106	253	106	160	-	93
D-1 (b) - Peak Agricultural 5KW & Above	-	10.24	0.12%	-	-	-	-	195	-	106	-	89
D-1 (b) Off-Peak Agricultural 5KW & Above	0.4050	47.05	0.56%	-	-	-	81	612	81	416	-	195
TOTAL AGRICULTURAL T/WELL	0.5300	83.12	0.99%	-	-	-	187	1,168	187	789	-	379
Public Lighting - Tariff-G	-	13.24	0.16%	-	-	-	-	185	-	199	-	(13)
Residential Colony att. to industrial - H	-	2.18	0.03%	-	-	-	-	31	-	33	-	(2)
K (AJK)	0.1083	0.48	0.01%	-	-	-	39	7	39	6	-	1
Time of Day (TOD - Peak)	-	46.30	0.55%	-	-	-	-	880	-	833	-	46
Time of Day (TOD - Off-Peak)	2.1944	241.35	2.86%	-	-	-	790	3,210	790	2,944	-	265
Company Total	11	8,432	100%	-	-	-	4,324	126,072	4,324	98,924	-	27,148

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Distribution Company

2016-17

Proposed Revenue & Subsidy Statement

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Proposed New Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential - A1 Sanctioned Load Less Than 5Kw	-	-	-	-	-	-	-	-	-
UPTO-50 Units per month	371	4.40%	-	-	4.23	-	2.00	-	2.23
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-
1--100 Units P/M	662	7.85%	-	-	13.23	-	5.79	-	7.44
101--200 Units P/M	1,272	15.09%	-	-	17.46	-	8.11	-	9.35
201--300 Units P/M	860	10.20%	-	-	17.46	-	10.20	-	7.26
301--700 Units P/M	1,004	11.91%	-	-	18.94	-	16.00	-	2.94
ABOVE 700 Units	459	5.44%	-	-	20.11	-	18.00	-	2.11
Time of Day (TOD - Peak) For Load 5Kw & Above	49	0.58%	-	-	20.11	-	18.00	-	2.11
Time of Day (TOD - Off-Peak) For Load 5Kw & Above	206	2.44%	-	-	14.07	-	12.50	-	1.57
Temporary E-1 (i) Residential Supply	0	0.00%	-	-	20.11	-	19.00	-	1.11
TOTAL DOMESTIC	4,883	57.91%	-	-	16.32	-	10.53	-	5.78
Commercial - A2	-	-	-	-	-	-	-	-	-
For Load Less 5KW	269	3.19%	-	-	20.11	-	18.00	-	2.11
For Load requirement 5KW & Above	2	0.02%	-	400	15.87	400	16.00	-	(0.13)
Time of Day (TOD - Peak)	89	1.06%	-	400	20.11	400	18.00	-	2.11
Time of Day (TOD - Off-Peak)	378	4.48%	-	400	14.07	400	12.50	-	1.57
Temporary E-1(ii) Commercial Supply	2	0.02%	-	-	20.11	-	19.00	-	1.11
TOTAL COMMERCIAL	739	8.77%	-	1.25	17.01	1.25	15.19	-	1.83
INDUSTRIAL	-	-	-	-	-	-	-	-	-
B-1 upto 25 Kw (at 400/230 VOLTS)	18	0.22%	-	-	15.34	-	14.50	-	0.84
B-1b (09) T Peak	31	0.36%	-	-	20.11	-	18.00	-	2.11
B-1b (09) T Off Peak	156	1.85%	-	-	14.07	-	12.50	-	1.57
B-2(a) exceeding 25-500 Kw (at 400 Volts)	4	0.04%	-	400	14.81	400	14.00	-	0.81
B-2 (a) -TOD (Peak) exceeding 25-500 Kw (at 400 Volts)	77	0.91%	-	400	20.11	400	18.00	-	2.11
B-2 -TOD (off-peak) exceeding 25-500 Kw (at 400 Volts)	510	6.05%	-	400	13.86	400	12.29	-	1.57
B-3 TOD (peak) (for all loads upto 5000 Kw at 11, 33 KV)	73	0.87%	-	380	20.11	380	18.00	-	2.11
B-3 - TOD (off-peak)	721	8.55%	-	380	13.76	380	12.20	-	1.56
B-4 TOD (peak) (for all loads at 66, 132 KV & Above)	65	0.77%	-	360	20.11	360	18.00	-	2.11
B-4 TOD (off-peak)	477	5.66%	-	360	13.65	360	12.10	-	1.55
Temporary E-2 Industrial Supply	0	0.00%	-	-	15.34	-	14.50	-	0.84
TOTAL INDUSTRIAL	2,132	25.28%	-	0.96	14.53	0.96	12.91	-	1.62
Single Point Supply (Bulk)	-	-	-	-	-	-	-	-	-
C-1 (a) Sanctioned Load Less than 5Kw	0	0.00%	-	-	15.87	-	15.00	-	0.87
C-1 (b) Sanctioned Load 5Kw & upto 500 Kw	22	0.26%	-	400	15.34	400	14.50	-	0.84
Bulk Supply C-1(c) for supply at 400/230 Volts 5Kw & upto 500 Kw Peak	12	0.14%	-	400	20.11	400	18.00	-	2.11
Bulk Supply C-1(c) (TOD) Off-Peak	56	0.66%	-	400	14.07	400	12.50	-	1.57
C-2 (a) 11/33 KV upto & including 5000 Kw	12	0.14%	-	380	15.13	380	14.30	-	0.83
Bulk Supply C-2(b) (TOD) Peak 11/33 KV upto & including 5000 Kw	31	0.37%	-	380	20.11	380	18.00	-	2.11
Bulk Supply C-2(b) (TOD) Off-Peak 11/33 KV upto & including 5000 Kw	141	1.67%	-	380	13.86	380	12.30	-	1.56
Bulk Supply C-3 (b) (TOD) Peak at 66 Kv & above & sanctioned load above 5000 Kw	3	0.03%	-	360	20.11	360	18.00	-	2.11
Bulk Supply C-3 (b) (TOD) Off-Peak at 66 Kv & above & sanctioned load above 5000 Kw	15	0.18%	-	360	13.76	360	12.20	-	1.56
TOTAL BULK SUPPLY	292	3.46%	-	1.17	15.04	1.17	13.47	-	1.57
Agricultural T-Wells - Tariff D	-	-	-	-	-	-	-	-	-
D-1(b) Scarp Less than 5KW	2	0.03%	-	-	15.34	-	12.00	-	3.34
D-1 (b) - Peak Scarp & Agricultural Less than 5KW	1	0.01%	-	200	20.11	200	11.50	-	8.61
D-1 (a) Off-Peak Scarp & Agricultural Less than 5KW	5	0.06%	-	200	13.76	200	15.00	-	(1.24)
D-2 Agri T/Well	18	0.21%	-	200	14.81	200	8.85	-	5.96
D-1 (b) - Peak Agricultural 5KW & Above	10	0.12%	-	200	20.11	200	10.35	-	9.76
D-1 (b) Off-Peak Agricultural 5KW & Above	47	0.56%	-	200	13.76	200	8.85	-	4.91
TOTAL AGRICULTURAL T/WELL	83	0.99%	-	2.25	14.87	2	9.50	-	5.37
Public Lighting - Tariff-G	13	0.16%	-	-	14.81	-	15.00	-	(0.19)
Residential Colony att. to Industrial - H	2	0.03%	-	-	14.81	-	15.00	-	(0.19)
K (AJK)	0	0.01%	-	360	14.81	360	12.22	-	2.59
Time of Day (TOD - Peak)	46	0.55%	-	360	20.11	360	18.00	-	2.11
Time of Day (TOD - Off-Peak)	241	2.86%	-	360	14.07	360	12.20	-	1.87
Company Total	8,432	100.00%	-	0.51	15.82	0.51	11.73	-	4.09

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Distribution Company
Proposed Revenue & Subsidy Statement
(Monthly , Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Proposed New Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential - A1 Sanctioned Load Less Than 5Kw	-	-		-	-	-	-	-	-
UPTO-50 Units per month	371.20	4.40%		-	1,571	-	742	-	829
Consumption Exceeding 50 Units	-	-		-	-	-	-	-	-
1--100 Units P/M	662.13	7.85%		-	8,758	-	3,834	-	4,924
101--200 Units P/M	1,272.22	15.09%		-	22,213	-	10,318	-	11,895
201--300 Units P/M	859.90	10.20%		-	15,014	-	8,771	-	6,243
301--700 Units P/M	1,003.89	11.91%		-	19,015	-	16,062	-	2,953
ABOVE 700 Units	458.91	5.44%		-	9,227	-	8,260	-	966
Time of Day (TOD - Peak) For Load 5Kw & Above	48.93	0.58%		-	984	-	881	-	103
Time of Day (TOD - Off-Peak For Load 5Kw & Above	205.51	2.44%		-	2,892	-	2,569	-	323
Temporary E-1 (i) Residential Supply	0.11	0.00%		-	2	-	2	-	0
TOTAL DOMESTIC	4,882.81	57.91%		-	79,677	-	51,439	-	28,237
Commercial - A2	-	-		-	-	-	-	-	-
For Load Less 5KW	269.02	3.19%		-	5,409	-	4,842	-	566
For Load requirement 5KW & Above	1.75	0.02%		169	28	169	28	-	(0)
Time of Day (TOD - Peak)	88.97	1.06%		-	1,789	-	1,601	-	187
Time of Day (TOD - Off-Peak	377.90	4.48%		756	5,319	756	4,724	-	595
Temporary E-1(ii) Commercial Supply	1.85	0.02%		-	37	-	35	-	2
TOTAL COMMERCIAL	739.49	8.77%		925	12,581	925	11,231	-	1,350
INDUSTRIAL	-	-		-	-	-	-	-	-
B-1 upto 25 Kw (at 400/230 VOLTS)	18.25	0.22%		-	280	-	265	-	15
B-1b (09) T Peak	30.71	0.36%		-	618	-	553	-	65
B-1b (09) T Off Peak	155.92	1.85%		-	2,194	-	1,949	-	245
B-2(a) exceeding 25-500 Kw (at 400 Volts)	3.78	0.04%		359	56	359	53	-	3
B-2 (b) -TOD (Peak) exceeding 25-500 Kw (at 400 Volts)	76.72	0.91%		-	1,543	-	1,381	-	162
B-2 -TOD (off- peak) exceeding 25-500 Kw (at 400 Volts)	509.90	6.05%		751	7,068	751	6,267	-	802
B-3 TOD (peak) (for all loads upto 5000 Kw at 11, 33 KV)	73.06	0.87%		-	1,469	-	1,315	-	154
B-3 - TOD (off-peak)	721.03	8.55%		499	9,919	499	8,797	-	1,122
B-4 TOD (peak) (for all loads at 66, 132 KV & Above)	64.86	0.77%		-	1,304	-	1,167	-	137
B-4 TOD (off-peak)	477.29	5.66%		431	6,515	431	5,775	-	740
Temporary E-2 Industrial Supply	0.06	0.00%		-	1	-	1	-	0
TOTAL INDUSTRIAL	2,131.59	25.28%		2,040	30,967	2,040	27,522	-	3,445
Single Point Supply (Bulk)	-	-		-	-	-	-	-	-
C-1 (a) Sanctioned Load Less than 5Kw	0.33	0.00%		-	5	-	5	-	0
C-1 (b) Sanctioned Load 5Kw & upto 500 Kw	21.58	0.26%		167	331	167	313	-	18
Bulk Supply C-1(c) for supply at 400/230 Volts 5Kw & upto 500 Kw Peak	11.67	0.14%		-	235	-	210	-	25
Bulk Supply C-1(c) (TOD) Off-Peak	55.84	0.66%		29	786	29	698	-	88
C-2 (a) 11/33 KV upto & including 5000 Kw	11.96	0.14%		8	181	8	171	-	10
Bulk Supply C-2(b) (TOD) Peak 11/33 KV upto & including 5000 Kw	31.27	0.37%		-	629	-	563	-	66
Bulk Supply C-2(b) (TOD) Off-Peak 11/33 KV upto & including 5000 Kw	140.96	1.67%		60	1,954	60	1,734	-	220
Bulk Supply C-3 (b) (TOD) Peak at 66 Kv & above & sanctioned load above 5000 Kw	2.59	0.03%		66	52	65.99	47	-	5
Bulk Supply C-3 (b) (TOD) Off-Peak at 66 Kv & above & sanctioned load above 5000 Kw	15.38	0.18%		13	212	13	188	-	24
TOTAL BULK SUPPLY	291.58	3.48%		343	4,384	343	3,928	-	456
Agricultural T-Wells - Tariff D	-	-		-	-	-	-	-	-
D-1(b) Scarp Less than 5KW	2.30	0.03%		-	35	-	28	-	8
D-1 (b) - Peak Scarp & Agricultural Less than 5KW	0.76	0.01%		-	15	-	9	-	7
D-1 (a) Off-Peak Scarp & Agricultural Less than 5KW	4.73	0.06%		-	65	-	71	-	(6)
D-2 Agri T/Well	18.05	0.21%		106	267	106	160	-	108
D-1 (b) - Peak Agricultural 5KW & Above	10.24	0.12%		-	206	-	106	-	100
D-1 (b) Off-Peak Agricultural 5KW & Above	47.05	0.56%		81	647	81	416	-	231
TOTAL AGRICULTURAL T/WELL	83.12	0.99%		187	1,236	187	789	-	447
Public Lighting - Tariff-G	13.24	0.16%		-	196	-	199	-	(2)
Residential Colony att. to industrial - H	2.18	0.03%		-	32	-	33	-	(0)
K (AJK)	0.48	0.01%		39	7	39	6	-	1
Time of Day (TOD - Peak)	46.30	0.55%		-	931	-	833	-	97
Time of Day (TOD - Off-Peak	241.35	2.86%		790	3,397	790	2,944	-	452
Company Total	8,432	100%		4,324	133,408	4,324	98,924	-	34,483

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Distribution Company
Proposed Revenue & Subsidy Statement
(Monthly , Quarterly as well as Consolidated)

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Description	Sales	Sales Mix	Load Factor	Proposed New Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential - A1 Sanctioned Load Less Than 5Kw	-	-	-	-	-	-	-	-	-
UPTO-50 Units per month	379.56	4.40%	-	-	4.95	-	2.00	-	2.95
Consumption Exceeding 50 Units	-	0.00%	-	-	-	-	-	-	-
1--100 Units P/M	677.04	7.85%	-	-	14.08	-	5.79	-	8.29
101--200 Units P/M	1,300.87	15.09%	-	-	18.37	-	8.11	-	10.26
201--300 Units P/M	879.26	10.20%	-	-	18.37	-	10.20	-	8.17
301--700 Units P/M	1,026.49	11.91%	-	-	19.88	-	16.00	-	3.88
ABOVE 700 Units	469.24	5.44%	-	-	21.06	-	18.00	-	3.06
Time of Day (TOD - Peak) For Load 5Kw & Above	50.04	0.58%	-	-	21.06	-	18.00	-	3.06
Time of Day (TOD - Off-Peak For Load 5Kw & Above	210.14	2.44%	-	-	14.94	-	12.50	-	2.44
Temporary E-1 (i) Residential Supply	0.12	0.00%	-	-	21.06	-	19.00	-	2.06
TOTAL DOMESTIC	4,993	67.91%		-	17.21	-	10.53	-	6.68
Commercial - A2	-	-	-	-	-	-	-	-	-
For Load Less 5KW	275.07	3.19%	-	-	21.06	-	18.00	-	3.06
For Load requirement 5KW & Above	1.79	0.02%	-	400	16.76	400	16.00	-	0.76
Time of Day (TOD - Peak)	90.97	1.06%	-	400	21.06	400	18.00	-	3.06
Time of Day (TOD - Off-Peak	366.41	4.48%	-	400	14.94	400	12.50	-	2.44
Temporary E-1(ii) Commercial Supply	1.90	0.02%	-	-	21.06	-	19.00	-	2.06
TOTAL COMMERCIAL	756	8.77%		1.22	17.92	1.22	15.19	-	2.73
INDUSTRIAL	-	-	-	-	-	-	-	-	-
B-1 upto 25 Kw (at 400/230 VOLTS)	18.66	0.22%	-	-	16.23	-	14.50	-	1.73
B-1b (09) T Peak	31.40	0.36%	-	-	21.06	-	18.00	-	3.06
B-1b (09) T Off Peak	159.43	1.85%	-	-	14.94	-	12.50	-	2.44
B-2(a) exceeding 25-500 Kw (at 400 Volts)	3.87	0.04%	-	400	15.69	400	14.00	-	1.69
B-2 (b) -TOD (Peak) exceeding 25-500 Kw (at 400 Volts)	78.45	0.91%	-	400	21.06	400	18.00	-	3.06
B-2 -TOD (off- peak) exceeding 25-500 Kw (at 400 Volts)	521.38	6.05%	-	400	14.72	400	12.29	-	2.43
B-3 TOD (peak) (for all loads upto 5000 Kw at 11, 33 KV)	74.70	0.87%	-	380	21.06	380	18.00	-	3.06
B-3 - TOD (off-peak)	737.27	8.55%	-	380	14.62	380	12.20	-	2.42
B-4 TOD (peak) (for all loads at 66, 132 KV & Above)	66.32	0.77%	-	360	21.06	360	18.00	-	3.06
B-4 TOD (off-peak)	488.04	5.66%	-	360	14.51	360	12.10	-	2.41
Temporary E-2 Industrial Supply	0.06	0.00%	-	-	16.23	-	14.50	-	1.73
TOTAL INDUSTRIAL	2,180	25.28%		0.94	15.40	0.94	12.91	-	2.49
Single Point Supply (Bulk)	-	-	-	-	-	-	-	-	-
C-1 (a) Sanctioned Load Less than 5Kw	0.34	0.00%	-	-	16.76	-	15.00	-	1.76
C-1 (b) Sanctioned Load 5Kw & upto 500 Kw	22.07	0.26%	-	400	16.23	400	14.50	-	1.73
Bulk Supply C-1(c) for supply at 400/230 Volts 5Kw & upto 500 Kw Peak	11.93	0.14%	-	400	21.06	400	18.00	-	3.06
Bulk Supply C-1(c) (TOD) Off-Peak	57.09	0.66%	-	400	14.94	400	12.50	-	2.44
C-2 (a) 11/33 KV upto & including 5000 Kw	12.23	0.14%	-	380	16.01	380	14.30	-	1.71
Bulk Supply C-2(b) (TOD) Peak 11/33 KV upto & including 5000 Kw	31.97	0.37%	-	380	21.06	380	18.00	-	3.06
Bulk Supply C-2(b) (TOD) Off-Peak 11/33 KV upto & including 5000 Kw	144.14	1.67%	-	380	14.72	380	12.30	-	2.42
Bulk Supply C-3 (b) (TOD) Peak at 66 Kv & above & sanctioned load above 5000 Kw	2.65	0.03%	-	360	21.06	360	18.00	-	3.06
Bulk Supply C-3 (b) (TOD) Off-Peak at 66 Kv & above & sanctioned load above 5000 Kw	15.72	0.18%	-	360	14.62	360	12.20	-	2.42
TOTAL BULK SUPPLY	298	3.46%		1.15	15.91	1.15	13.47	-	2.44
Agricultural T-Wells - Tariff D	-	-	-	-	-	-	-	-	-
D-1(b) Scarp Less than 5KW	2.35	0.03%	-	-	16.23	-	12.00	-	4.23
D-1 (b) - Peak Scarp & Agricultural Less than 5KW	0.78	0.01%	-	200	21.06	200	11.50	-	9.56
D-1 (a) Off-Peak Scarp & Agricultural Less than 5KW	4.83	0.06%	-	200	14.62	200	15.00	-	(0.38)
D-2 Agri T/Well	18.45	0.21%	-	200	15.69	200	8.85	-	6.84
D-1 (b) - Peak Agricultural 5KW & Above	10.47	0.12%	-	200	21.06	200	10.35	-	10.71
D-1 (b) Off-Peak Agricultural 5KW & Above	48.11	0.56%	-	200	14.62	200	8.85	-	5.77
TOTAL AGRICULTURAL T/WELL	85	0.99%		2.20	15.75	2	9.50	-	6.25
Public Lighting - Tariff-G	13.54	0.16%	-	-	15.69	-	15.00	-	0.69
Residential Colony att. to industrial - H	2.23	0.03%	-	-	15.69	-	15.00	-	0.69
K (AJK)	0.49	0.01%	-	360	15.69	360	12.22	-	3.47
Time of Day (TOD - Peak)	47.34	0.55%	-	360	21.06	360	18.00	-	3.06
Time of Day (TOD - Off-Peak	246.78	2.86%	-	360	14.94	360	12.20	-	2.74
Company Total	8,622	100%		0.50	16.71	0.50	11.73	-	4.98

Distribution Company
Proposed Revenue & Subsidy Statement
(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	Load Factor	Proposed New Tariff		GOP Notified Tariff		Subsidy	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)	(%)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential - A1 Sanctioned Load Less Than 5Kw	-	-	-	-	-	-	-	-	-
UPTO-50 Units per month	379.56	4.40%	-	-	1,878	-	759	-	1,119
Consumption Exceeding 50 Units	-	-	-	-	-	-	-	-	-
1--100 Units P/M	677.04	7.85%	-	-	9,531	-	3,920	-	5,611
101--200 Units P/M	1,300.87	15.09%	-	-	23,902	-	10,550	-	13,352
201--300 Units P/M	879.26	10.20%	-	-	16,156	-	8,968	-	7,187
301--700 Units P/M	1,026.49	11.91%	-	-	20,404	-	16,424	-	3,980
ABOVE 700 Units	469.24	5.44%	-	-	9,882	-	8,446	-	1,435
Time of Day (TOD - Peak) For Load 5Kw & Above	50.04	0.58%	-	-	1,054	-	901	-	153
Time of Day (TOD - Off-Peak For Load 5Kw & Above	210.14	2.44%	-	-	3,139	-	2,627	-	512
Temporary E-1 (i) Residential Supply	0.12	0.00%	-	-	2	-	2	-	0
TOTAL DOMESTIC	4,992.76	57.91%	-	-	85,949	-	52,598	-	33,352
Commercial - A2	-	-	-	-	-	-	-	-	-
For Load Less 5KW	275.07	3.19%	-	-	5,763	-	4,951	-	841
For Load requirement 5KW & Above	1.79	0.02%	-	169	30	169	29	-	1
Time of Day (TOD - Peak)	90.97	1.06%	-	-	1,916	-	1,637	-	278
Time of Day (TOD - Off-Peak	386.41	4.48%	-	756	5,772	756	4,830	-	942
Temporary E-1(ii) Commercial Supply	1.90	0.02%	-	-	40	-	36	-	4
TOTAL COMMERCIAL	756.14	8.77%	-	925	13,550	925	11,484	-	2,067
INDUSTRIAL	-	-	-	-	-	-	-	-	-
B-1 upto 25 Kw (at 400/230 VOLTS)	18.66	0.22%	-	-	303	-	271	-	32
B-1b (09) T Peak	31.40	0.36%	-	-	661	-	565	-	96
B-1b (09) T Off Peak	159.43	1.85%	-	-	2,381	-	1,993	-	389
B-2(a) exceeding 25-500 Kw (at 400 Volts)	3.87	0.04%	-	359	61	359	54	-	7
B-2 (b) -TOD (Peak) exceeding 25-500 Kw (at 400 Volts)	78.45	0.91%	-	-	1,652	-	1,412	-	240
B-2 -TOD (off-peak) exceeding 25-500 Kw (at 400 Volts)	521.38	6.05%	-	751	7,676	751	6,408	-	1,268
B-3 TOD (peak) (for all loads upto 5000 Kw at 11, 33 KV)	74.70	0.87%	-	-	1,573	-	1,345	-	229
B-3 - TOD (off-peak)	737.27	8.55%	-	499	10,775	499	8,995	-	1,781
B-4 TOD (peak) (for all loads at 66, 132 KV & Above)	66.32	0.77%	-	-	1,397	-	1,194	-	203
B-4 TOD (off-peak)	488.04	5.66%	-	431	7,080	431	5,905	-	1,175
Temporary E-2 Industrial Supply	0.06	0.00%	-	-	1	-	1	-	0
TOTAL INDUSTRIAL	2,179.58	25.28%	-	2,040	33,561	2,040	28,142	-	5,419
Single Point Supply (Bulk)	-	-	-	-	-	-	-	-	-
C-1 (a) Sanctioned Load Less than 5Kw	0.34	0.00%	-	-	6	-	5	-	1
C-1 (b) Sanctioned Load 5Kw & upto 500 Kw	22.07	0.26%	-	167	358	167	320	-	38
Bulk Supply C-1(c) for supply at 400/230 Volts 5Kw & upto 500 Kw Peak	11.93	0.14%	-	-	251	-	215	-	37
Bulk Supply C-1(c) (TOD) Off-Peak	57.09	0.66%	-	29	853	29	714	-	139
C-2 (a) 11/33 KV upto & including 5000 Kw	12.23	0.14%	-	8	196	8	175	-	21
Bulk Supply C-2(b) (TOD) Peak 11/33 KV upto & including 5000 Kw	31.97	0.37%	-	-	673	-	575	-	98
Bulk Supply C-2(b) (TOD) Off-Peak 11/33 KV upto & including 5000 Kw	144.14	1.67%	-	60	2,122	60	1,773	-	349
Bulk Supply C-3 (b) (TOD) Peak at 66 Kv & above & sanctioned load above 5000 Kw	2.65	0.03%	-	66	56	66	48	-	8
Bulk Supply C-3 (b) (TOD) Off-Peak at 66 Kv & above & sanctioned load above 5000 Kw	15.72	0.18%	-	13	230	13	192	-	38
TOTAL BULK SUPPLY	298.14	3.46%	-	343	4,745	343	4,016	-	728
Agricultural T-Wells - Tariff D	-	-	-	-	-	-	-	-	-
D-1(b) Scarp Less than 5KW	2.35	0.03%	-	-	38	-	28	-	10
D-1 (b) - Peak Scarp & Agricultural Less than 5KW	0.78	0.01%	-	-	16	-	9	-	7
D-1 (a) Off-Peak Scarp & Agricultural Less than 5KW	4.83	0.06%	-	-	71	-	72	-	(2)
D-2 Agri T/Well	18.45	0.21%	-	106	290	106	163	-	126
D-1 (b) - Peak Agricultural 5KW & Above	10.47	0.12%	-	-	220	-	108	-	112
D-1 (b) Off-Peak Agricultural 5KW & Above	48.11	0.56%	-	81	703	81	426	-	277
TOTAL AGRICULTURAL T/WELL	84.99	0.99%	-	187	1,338	187	807	-	531
Public Lighting - Tariff-G	13.54	0.16%	-	-	212	-	203	-	9
Residential Colony att. to industrial - H	2.23	0.03%	-	-	35	-	33	-	2
K (AJK)	0.49	0.01%	-	39	8	39	6	-	2
Time of Day (TOD - Peak)	47.34	0.55%	-	-	997	-	852	-	145
Time of Day (TOD - Off-Peak	246.78	2.86%	-	790	3,686	790	3,011	-	676
Company Total	8,622	100%	-	4,324	144,082	4,324	101,152	-	42,930

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