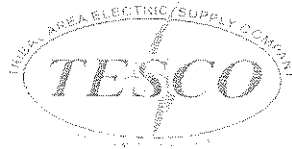


TRF (L) AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

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Office of the
CHIEF EXECUTIVE OFFICER TESCO
213- WAPDA House, Shami
Road Peshawar

No. 475 /CEO/TESCO/

Dated 24 / 11 /2020

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Venue,
Section G-5/1
Islamabad.

Subject: - REQUEST FOR REVISED QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF TESCO FOR THE PERIOD FROM APRIL-2020 TO JUNE-2020 TESCO LICENSE NO.22/DL/2013 DATED 12-08-2013.

Ref:- Tariff determination for FY 2017-18 issued by the Authority vide letter No. NEPRA/TRF-444/TESCO-2018/13647-13649 dated August 31, 2018 and duly notified vide SRO 10 (I)/2019 dated 1st January, 2019.

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process) and orders by the Authority in tariff determination for the FY 2017-18. TESCO hereby submits quarterly adjustment for the period from Apr-2020 to Jun-2020 on account of the following:-

- i) Capacity Charges
- ii) Use of System Charges
- iii) Variable O&M
- iv) Impact of losses on FPA

For w/s Made
- ADG (Trf)
- MF

25/11/20
cc: [unclear]
- vef/mci
- mcca-1-m (K)
- m can be

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

PRAY

TESCO requests the Authority to kindly allow quarterly adjustment of Rs.-460 million (Annexure-A) for the period from Apr-2020 to Jun-2020.

DA as above:-

(Fazli Wazir)
 Finance Director
 TESCO WAPDA House
 Peshawar

REGISTRAR
 Dy No. 17289
25/11/20

Dy No. 8053
 Dated 26/11/2020

Quarterly Adjustments-

Quarter-4 (2019-20)

EPP Adjustment

1st month of	Quarter-4 (2019-20)		
Reference		5 5577	
Actual		5 0992	
Disallowed (Should have been Allowed)		(0 4585)	0.2455
Fuel Price Adjustment Allowed		(0.7940)	
2nd month of	Quarter-4 (2019-20)		
Reference		5 3333	
Actual		4 6442	
Disallowed (Should have been Allowed)		(0 6891)	0.5626
Fuel Price Adjustment Allowed		(1 2817)	
3rd month of	Quarter-4 (2019-20)		
Reference		5 3815	
Actual		4 6455	
Disallowed (Should have been Allowed)		(0 7350)	0.2231
Fuel Price Adjustment Allowed		(1 0561)	

Target Losses for the quarter

12.47%

1st month of Quarter-4 (2019-20)	1st month of	Quarter-4 (2019-20)		
	Units Received (MkWh)		153	
	Units to be sold (MkWh)		134	
	Unit without tie line - domestic consumers consuming up-to 300 units and Agriculture Consumers		45	
	Adjustment already given (Min Rs)			(32)
	Adjustment that should have been with allowed costs only (Min Rs)			(21)
	Impact of disallowed costs (Min Rs)			(21)
2nd month of Quarter-4 (2019-20)	2nd month of	Quarter-4 (2019-20)		
	Units Received (MkWh)		196	
	Units to be sold (MkWh)		172	
	Unit without tie line - domestic consumers consuming up-to 300 units and Agriculture Consumers		76	
	Adjustment already given (Min Rs)			(95)
	Adjustment that should have been with allowed costs only (Min Rs)			(52)
	Impact of disallowed costs (Min Rs)			(52)
3rd month of Quarter-4 (2019-20)	3rd month of	Quarter-4 (2019-20)		
	Units Received (MkWh)		169	
	Units to be sold (MkWh)		148	
	Unit without tie line - domestic consumers consuming up-to 300 units and Agriculture Consumers		54	
	Adjustment already given (Min Rs)			(57)
	Adjustment that should have been with allowed costs only (Min Rs)			(39)
	Impact of disallowed costs (Min Rs)			(39)
CPP ADJUSTMENT				
Ref for the 1st month of the Qtr			7 6594	
1st month of	Actual CPP per kWh	Quarter-4 (2019-20)	5 4228	
	Delta CPP per kWh		(0 8466)	(0.6466)
	Adjustment Required for the Month (Min Rs)			(59)
	Ref for the 2nd month of the Qtr			
2nd month of	Actual CPP per kWh	Quarter-4 (2019-20)	5 9103	
	Delta CPP per kWh		5 1719	
	Adjustment Required for the Month (Min Rs)		(0 7384)	(0.7384)
	Ref for the 3rd month of the Qtr			
3rd month of	Actual CPP per kWh	Quarter-4 (2019-20)	5 5488	
	Delta CPP per kWh		4 4668	
	Adjustment Required for the Month (Min Rs)		(1 0521)	(1.0521)
	Total Adjustment on account of CPP (Min Rs)			
				(423)

UoS Adjustment

Ref for the 1st month of the Qtr

0.4590

1st month of

Quarter-4 (2019-20)

Actual UoS per kWh

0.2761

Delta UoS per kWh

(0.1832) 0.18

Adjustment Required for the Month (Mln Rs)

(28)

Ref. for the 2nd month of the Qtr

0.3870

2nd month of

Quarter-4 (2019-20)

Actual UoS per kWh

0.2178

Delta UoS per kWh

(0.1692) 0.17

Adjustment Required for the Month (Mln Rs)

(33)

Ref. for the 3rd month of the Qtr

0.2794

3rd month of

Quarter-4 (2019-20)

Actual UoS per kWh

0.2470

Delta UoS per kWh

(0.0324) 0.03

Adjustment Required for the Month (Mln Rs)

(22)

Total Adjustment on account of UoS (Mln Rs)

(84)

Impact of T&D losses on FPA

1st Month of Quarter 4 (2019-20)

Actual Units Purchased without life line upto 300 domestic consumers and agricultural consumers

80

Standard Units sold without life line upto 300 domestic consumers and agricultural consumers

85

Units lost

5

FPA allowed

(0.7040)

Impact of Losses on FPA

(4.54)

Adjustment Required for the Month (Mln Rs)

(5)

2nd Month of Quarter 4 (2019-20)

Actual Units Purchased without life line upto 300 domestic consumers and agricultural consumers

87

Standard Units sold without life line upto 300 domestic consumers and agricultural consumers

98

Units lost

11

FPA allowed

(1.2817)

Impact of Losses on FPA

(13.52)

Adjustment Required for the Month (Mln Rs)

(14)

3rd Month of Quarter 4 (2019-20)

Actual Units Purchased without life line upto 300 domestic consumers and agricultural consumers

81

Standard Units sold without life line upto 300 domestic consumers and agricultural consumers

84

Units lost

3

FPA allowed

(1.0651)

Impact of Losses on FPA

(8.09)

Adjustment Required for the Month (Mln Rs)

(8)

Total Impact of T&D losses on FPA

(25)

Total Adjustment for the quarter allowed (Mln Rs)

(460)

Impact of Extra or Less Purchases

Ref Unit Purchased (MWh)

1st month of

Quarter-4 (2019-20)

161

2nd month of

Quarter-4 (2019-20)

176

3rd month of

Quarter-4 (2019-20)

168

514

Actual Unit Purchased (MWh)

1st month of

Quarter-4 (2019-20)

163

2nd month of

Quarter-4 (2019-20)

166

3rd month of

Quarter-4 (2019-20)

166

515

Difference (MWh)

1st month of

Quarter-4 (2019-20)

2

2nd month of

Quarter-4 (2019-20)

21

3rd month of

Quarter-4 (2019-20)

-19

4

FPP (Ret (Per kWh)

Ref PPP (per kWh)

1st month of

Quarter-4 (2019-20)

13.086

2nd month of

Quarter-4 (2019-20)

11.831

3rd month of

Quarter-4 (2019-20)

11.305

Impact of extra/Less Purchases (Rs. Millions)

25.927

244.642

(212.459)

58

(402)

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2019-20
From Apr-2020 to Jun-2020

Annexure A

Rupees in Millions

Sr.#	Components	Apr-20	May-20	Jun-20	Total
1	EPP Adjustment	11	43	17	71
2	CPP Adjustment	(99)	(145)	(178)	(422)
3	UoSC Adjustment	(28)	(33)	(22)	(84)
4	Impact of T&D Losses on FPA	(5)	(14)	(8)	(26)
	Total	(120)	(149)	(191)	(460)