

ISSUES FOR HEARING – MULTI YEAR TARIFF PETITION FILED BY GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPSCO) FOR DETERMINATION OF TARIFF FOR DISTRIBUTION OF POWER FOR THE FY 2020-21 & FY 2024-25.

1. The following issues have been framed to be considered during the hearing and for presenting written as well as oral evidence and arguments;
 - i. Whether the request of Petitioner to allow MYT for a period of five years is justified, considering the fact that distribution license is valid till April 2022?
 - ii. Whether the Petitioner has complied with the direction of the Authority given in the tariff determination of FY 2019-20?
 - iii. Whether the projected energy purchases are justified?
 - iv. Whether the requested O&M is justified?
 - v. Whether the requested Return on Regulatory Asset base (RORB), Depreciation & Other Income is justified?
 - vi. Whether the basis used by the Petitioner for bifurcation of its costs into supply and distribution segments is justified?
 - vii. What should be the adjustment mechanisms during the MYT? Whether there should any efficiency factor (X Factor)? Whether the salaries, allowance and post-retirement benefits shall linked with GoP increase or otherwise?
 - viii. Whether the concerns raised by the intervener/ commentator if any are justified?
 - ix. Any other issue that may come up during or after the hearing?
 - x. Whether the requested T&D loss targets stated in the instant MYT petition are justified?
 - xi. Whether GEPSCO fully utilized the investments allowed previously in FY 2018-19 and FY 2019-20? GEPSCO is required to submit detailed report showing status of each project.
 - xii. Why GEPSCO did not submit its five years IGTDP/DIIP plans as per requirements under Para 23 of NEPRA Consumer End Tariff Methodology for approval of the Authority prior to file the instant MYT petition? GEPSCO is required to submit IGTDP/DIIP plans on prescribed formats immediately to avoid further delays in its MYT determination.
 - xiii. Whether GEPSCO is currently facing network constraints and overloading? If yes, GEPSCO is required to submit detailed analysis by identifying the grey areas which caused congestions in its transmission and distribution system.
 - xiv. Whether load shedding policy on the basis of high AT&C losses being implemented in GEPSCO jurisdiction? GEPSCO is required to submit details in this regard.
 - xv. What steps were taken by GEPSCO to bring down T&D losses? Whether a detailed plan in this regard was furnished?
 - xvi. What are the remedial measures taken for the achievement of performance standards are as laid down in Performance Standards (Distribution) Rules 2005?
 - xvii. Whether GEPSCO has provided at least 95% of new connections to its eligible consumers

as specified in the Consumer Eligibility Criteria and Performance Standard Distribution Rules, 2005? Why quarterly report in this regard was not submitted yet?

- xviii. Provide a project-wise detailed report for the investment carried out along with their impacts on system improvement?
- xix. Progress regarding the installation of AMI meters at the consumer end.
- xx. Progress of installation of ABC cable to control theft of electricity, which causes the increase in transmission and distribution losses.
- xxi. Provide details of preventive measures taken during FY 2020-21 to cater to the safety incidents?
- xxii. What are the remedial measures taken for the achievement of performance standards (targets of SAIFI & SAIDI given by the Authority during FY 2019-20) as laid down in NEPRA Performance Standards?
- xxiii. What is the load-shedding criteria in the jurisdiction of GEPCO?
- xxiv. What steps were taken to control the theft of electricity?