

ISSUES FOR HEARING – MULTI YEAR TARIFF PETITION FILED BY QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO) FOR DETERMINATION OF TARIFF FOR DISTRIBUTION OF POWER FOR THE FY 2020-21& FY 2024-25.

1. Accordingly, the following issues are framed to be considered during the hearing and for presenting written as well as oral evidence and arguments;
 - i. Whether the request of Petitioner to allow MYT for a period of five years is justified considering the fact that distribution license is valid till April 2022?
 - ii. Whether the Petitioner has complied with the direction of the Authority given in the tariff determination of FY 2019-20?
 - iii. Whether the projected energy purchases are justified?
 - iv. Whether the requested investment along-with its prospective benefits are justified?
 - v. Whether the projected O&M is justified?
 - vi. Whether the projected Return on Regulatory Asset base (RORB), Depreciation & Other Income is justified?
 - vii. What are the basis used by the Petitioner for bifurcation of its costs into supply and distribution segments?
 - viii. What should be the adjustment mechanisms during the MYT? Whether there should any efficiency factor (X Factor)?
 - ix. Whether the requested T&D loss targets stated in the instant MYT petition are justified?
 - x. Whether QESCO fully utilized the investments allowed previously in FY 2018-19 and FY 2019-20?
 - xi. QESCO submitted its 5-years DIIP without segregating the investment costs in to Best Case and Optimally Achievable Case. In this regard, QESCO needs to submit its 5-years investment plans according to the prescribed formats of DIIP whereby investments should be claimed against Best Case and Optimally Achievable Case separately.
 - xii. It is noted that agricultural load contributes major share of the load in QESCO system whereas, recovery from such agricultural/tube well connections is least. QESCO had plan to convert these connections to solar. QESCO needs to submit details of accomplishment and future plans in this regard.
 - xiii. Whether QESCO has prepared schemes to cater for future demand and removal system overloading/constraints and provided a detailed report in this regard as per requirement under NEPRA Guidelines for determination of Consumer end Tariff (Methodology and Process) 2015.
 - xiv. Whether QESCO has provided at least 95% of new connections to its eligible consumers as specified in the Consumer Eligibility Criteria and Performance Standard Distribution Rules, 2005? Provide detail of pending connections till 30 September 2021.

- xv. What steps were taken by QESCO to target high loss feeders to bring down the AT&C losses? Whether a detailed plan in this regard was furnished.
- xvi. Whether project-wise detailed report for the investment carried out along with their cost-benefit analysis and technical/financial saving achieved by June 30, 2021.
- xvii. Whether QESCO had prepared and submitted the IGTD? If yes, what are the achievements of the last five years in this regard? Provide the detail.
- xviii. What are the remedial measures taken for the achievement of performance standards (targets of SAIFI & SAIDI given by the authority during FY 2019-20) as laid down in the Performance Standards (Distribution) Rules 2005?
- xix. Whether the loading position of Power Transformers, Distribution Transformers and 11kV Feeders has been improved? Provide details for the last three years.
- xx. Provide details of preventive measures taken during FY 2020-21 to cater for the safety incidents?
- xxi. Whether TOU meter installed to all the eligible connections? Submit details in this regard.
- xxii. Progress regarding the installation of AMI meters at the consumer end.
- xxiii. Progress of installation of ABC cable to control theft of electricity, which is the major source of the increase in transmission and distribution losses.
- xxiv. What is the load-shedding criteria in the jurisdiction of QESCO?
- xxv. What steps were taken to control the theft of electricity?
- xxvi. Whether the concerns raised by the intervener/ commentator if any are justified?
- xxvii. Any other issue that may come up during or after the hearing?